



3013 (02-05-09)

ANNUAL REPORT

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Utility Address: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

When was utility organized? 9/1/1910

Report any change in name:

Effective Date:

Utility Web Site: www.spwl.net

Utility employee in charge of correspondence concerning this report:

Name: MR RICK WICKLUND

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500 EXT 231

Fax Number: (608) 825 - 6001

Email Address: RWICKLUND@SPWL.NET

President, chairman, or head of utility commission/board or committee:

Name: KENT ORFAN

Title: CHAIRMAIN

Office Address:

2580 SAINT ALBERT THE GREAT DR
SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 6655

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: AMY MANTHE

Title: MANAGER

Office Address: VIRCHOW KRAUSE

10 TERRACE CT
MADISON, WI 53707

Telephone: (800) 362 - 7301

Fax Number:

Email Address: AMANTHEY@VIRCHOWKRAUSE.COM

Date of most recent audit report: 12/31/2008

Period covered by most recent audit: 01/01/2008 -012/31/2008

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RICK WICKLUND

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500

Fax Number: (608) 825 - 6001

Email Address: RWICKLUND@SPWL.NET

Name of utility commission/committee: SUN PRAIRIE WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

- MR TED CHASE, VICE CHAIR
- MS NANCY EVERSON, SEC-TREAS
- MR JOHN FREUND, COUNCIL/COMMISSIONER
- MR KURT KNIESS, COMMISSIONER
- MR JOHN MULLER, COUNCIL/ COMMISSIONER
- MR KENT ORFAN, CHAIRMAN
- MR TERRY WEISENSEL, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	21,984,657	21,101,849	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	18,753,428	17,028,928	2
Depreciation Expense (403)	1,078,177	1,035,423	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,203,593	1,150,977	5
Total Operating Expenses	21,035,198	19,215,328	
Net Operating Income	949,459	1,886,521	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	949,459	1,886,521	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(12,628)	(12,247)	9
Interest and Dividend Income (419)	1,394,839	825,226	10
Miscellaneous Nonoperating Income (421)	911,822	811,000	11
Total Other Income	2,294,033	1,623,979	
Total Income	3,243,492	3,510,500	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(83,529)	(83,529)	12
Other Income Deductions (426)	444,499	427,304	13
Total Miscellaneous Income Deductions	360,970	343,775	
Income Before Interest Charges	2,882,522	3,166,725	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	231,836	230,863	14
Amortization of Debt Discount and Expense (428)	4,296	4,167	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	4,989	562	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	241,121	235,592	
Net Income	2,641,401	2,931,133	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	48,463,784	45,164,984	20
Balance Transferred from Income (433)	2,641,401	2,931,133	21
Miscellaneous Credits to Surplus (434)	0	367,667	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	51,105,185	48,463,784	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	21,984,657	0	21,984,657	1
Total (Acct. 400):	21,984,657	0	21,984,657	
Operation and Maintenance Expense (401-402):				
Derived	18,753,428	0	18,753,428	2
Total (Acct. 401-402):	18,753,428	0	18,753,428	
Depreciation Expense (403):				
Derived	1,078,177	0	1,078,177	3
Total (Acct. 403):	1,078,177	0	1,078,177	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,203,593	0	1,203,593	5
Total (Acct. 408):	1,203,593	0	1,203,593	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	949,459	0	949,459	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
127 SOUTH ST RENTS	(12,628)		(12,628)	10
Total (Acct. 418):	(12,628)	0	(12,628)	
Interest and Dividend Income (419):				
BANK OF SUN PRAIRIE	59,802	0	59,802	11
HIGH YIELD	4,154	0	4,154	12
AMCORE	5,035	0	5,035	13
M& I REDEMPTION	6,076	0	6,076	14
CDS	40,073	0	40,073	15
INTER CO INTEREST	42,083	0	42,083	16
OTHER A/R	2,331	0	2,331	17
WI INVESTMENT POOL	9,718	0	9,718	18

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
ATC REINVEST DIV	199,024	0	199,024	19
ATC DIVIDEND	1,026,543		1,026,543	20
Total (Acct. 419):	1,394,839	0	1,394,839	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		465,610	465,610	21
Contributed Plant - Electric		398,191	398,191	22
FEE TO CITY FOR BILLING STORMWATER	48,021		48,021	23
Total (Acct. 421):	48,021	863,801	911,822	
TOTAL OTHER INCOME:	1,430,232	863,801	2,294,033	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(83,529)	0	(83,529)	24
NONE			0	25
Total (Acct. 425):	(83,529)	0	(83,529)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	271,461	271,461	26
Depreciation Expense on Contributed Plant - Electric	0	173,038	173,038	27
NONE			0	28
Total (Acct. 426):	0	444,499	444,499	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(83,529)	444,499	360,970	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	231,836	0	231,836	29
Total (Acct. 427):	231,836	0	231,836	
Amortization of Debt Discount and Expense (428):				
NONE	4,296		4,296	30
Total (Acct. 428):	4,296	0	4,296	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	31
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	32
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	4,989	0	4,989	33
Total (Acct. 431):	4,989	0	4,989	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Interest Charged to Construction--Cr. (432):				
NONE			0	34
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	241,121	0	241,121	
NET INCOME:	2,222,099	419,302	2,641,401	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	27,973,076	20,490,708	48,463,784	35
Total (Acct. 216):	27,973,076	20,490,708	48,463,784	
Balance Transferred from Income (433):				
Derived	2,222,099	419,302	2,641,401	36
Total (Acct. 433):	2,222,099	419,302	2,641,401	
Miscellaneous Credits to Surplus (434):				
NONE			0	37
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	38
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	39
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	40
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	30,195,175	20,910,010	51,105,185	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,228,177	19,756,480	0	0	21,984,657	1
Less: interdepartmental sales	609	191,403	0	0	192,012	2
Less: interdepartmental rents	0	118,909		0	118,909	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		635			635	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,227,568	19,445,533	0	0	21,673,101	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	462,115	28,783	490,898	1
Electric operating expenses	562,133	35,013	597,146	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	70,051	4,363	74,414	7
Water utility plant accounts	11,748	732	12,480	8
Electric utility plant accounts	282,327	17,585	299,912	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	86,476	(86,476)	0	18
All other accounts	0	0	0	19
Total Payroll	1,474,850	0	1,474,850	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	12.0	1
Electric	16.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	63,368,047	61,419,500	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	15,308,925	13,981,854	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	48,059,122	47,437,646	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	100,000	100,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	80,000	72,225	6
Net Nonutility Property	20,000	27,775	
Investment in Municipality (123)	0	0	7
Other Investments (124)	4,915,847	3,943,229	8
Sinking Funds (125)	0		9
Depreciation Fund (126)	0		10
Other Special Funds (128)	5,468,571	1,657,124	11
Total Other Property and Investments	10,404,418	5,628,128	
CURRENT AND ACCRUED ASSETS			
Cash (131)	3,279,573	2,830,778	12
Special Deposits (134)	0		13
Working Funds (135)	1,700	1,700	14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,331,876	1,293,940	17
Other Accounts Receivable (143)	342,238	399,040	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	460,466	72,151	20
Plant Materials and Operating Supplies (154)	591,391	516,235	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	7,088	0	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)	1,258,909	1,160,047	27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	7,273,241	6,273,891	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	111,739	38,802	29
Extraordinary Property Losses (182)	0		30
Preliminary Survey and Investigation Charges (183)	0		31
Clearing Accounts (184)	0		32
Temporary Facilities (185)	0		33
Miscellaneous Deferred Debits (186)	0		34
Total Deferred Debits	111,739	38,802	
Total Assets and Other Debits	65,848,520	59,378,467	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,445,203	1,445,203	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	51,105,185	48,463,784	37
Total Proprietary Capital	52,550,388	49,908,987	
LONG-TERM DEBT			
Bonds (221)	8,383,900	5,295,700	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	8,383,900	5,295,700	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,752,416	1,406,301	42
Payables to Municipality (233)	78,009	49,803	43
Customer Deposits (235)	14,571	13,607	44
Taxes Accrued (236)	1,096,201	1,034,641	45
Interest Accrued (237)	81,322	60,307	46
Tax Collections Payable (241)	109	1,617	47
Miscellaneous Current and Accrued Liabilities (242)	179,931	127,648	48
Total Current and Accrued Liabilities	3,202,559	2,693,924	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	80,166	0	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	1,631,507	1,479,856	51
Total Deferred Credits	1,711,673	1,479,856	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	65,848,520	59,378,467	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	31,606,745	0	0	29,812,755	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	12,684,277	0	0	25,512,233	2
Utility Plant in Service - Contributed Plant (101.2)	19,429,916	0	0	4,994,004	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	239,305			508,312	8
Total Utility Plant	32,353,498	0	0	31,014,549	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,975,674	0	0	8,830,646	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	2,275,257	0	0	1,227,348	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	5,250,931	0	0	10,057,994	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	27,102,567	0	0	20,956,555	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,741,178	8,082,140			10,823,318	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	251,868	826,309			1,078,177	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	27,601				27,601	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	14,706			14,706	10
Other credits (specify):						11
charges to 184 equip		107,182			107,182	12
					0	13
					0	14
					0	15
Total credits	279,469	948,197	0	0	1,227,666	16
Debits during year						17
Book cost of plant retired	44,973	199,691			244,664	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	44,973	199,691	0	0	244,664	25
Balance end of year (111.1)	2,975,674	8,830,646	0	0	11,806,320	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	2,009,737	1,148,799			3,158,536	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	271,461	173,038			444,499	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	271,461	173,038	0	0	444,499	16
Debits during year						17
Book cost of plant retired	5,941	94,489			100,430	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	5,941	94,489	0	0	100,430	25
Balance end of year (111.2)	2,275,257	1,227,348	0	0	3,502,605	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
Total Nonutility Property (121)	100,000	0	0	100,000	
Less accum. prov. depr. & amort. (122)	72,225	7,775		80,000	4
Net Nonutility Property	27,775	(7,775)	0	20,000	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			575,495		575,495	501,966	3
Total Electric Utility					575,495	501,966	

Account	Total End of Year	Amount Prior Year	
Electric utility total	575,495	501,966	1
Water utility (154)	15,896	14,269	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	591,391	516,235	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1999 REVENUE BOND	1,308	428	6,867	1
2003 REVENUE BOND	1,416	428	13,098	2
2005 REVENUE BOND	1,572	428	14,541	3
2008 REVENUE BOND	0	428	77,233	4
Total			111,739	
Unamortized premium on debt (251)				
2008 BOND	0	429	80,166	5
Total			80,166	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,445,203	1
Changes during year (explain):		2
Balance end of year	1,445,203	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	843,900	1
2003 REVENUE BOND	02/03/2003	04/01/2018	4.39%	2,650,000	2
2005 REVENUE BOND	06/01/2005	04/01/2018	5.00%	1,290,000	3
2008 REVENUE BOND	11/01/2008	04/01/2023	4.71%	3,600,000	4
Total Bonds (Account 221):				8,383,900	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	1,034,641	1
Accruals:		
Charged water department expense	558,250	2
Charged electric department expense	537,951	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	1,096,201	
Taxes paid during year:		
County, state and local taxes	1,034,641	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	1,034,641	
Balance end of year	1,096,201	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2008 BOND	0	26,053	0	26,053	1
2003 BOND*	29,801	112,456	114,705	27,552	2
1999 BOND	11,019	40,078	41,410	9,687	3
2005 BOND	14,551	53,249	54,900	12,900	4
Subtotal	55,371	231,836	211,015	76,192	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
METAL SOLUTIONS OVERBILL INTEREST		4,568	4,568	0	* 7
CUSTOMER DEPOSITS*	4,936	421	227	5,130	8
Subtotal	4,936	4,989	4,795	5,130	
Total	60,307	236,825	215,810	81,322	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

\$4568 liasted as accrued and paid. This is interest paid on an overbilling to a large power customer. The overbilling spans 6 years as allowed by code

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ATC INVESTMENT	4,915,847	2
Total (Acct. 124):	4,915,847	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
INVEST FUND -STATE OF WI	3,582,027	5
REDEMPTION FUND M&I	455,004	6
CD'S -BANK OF SUN PRAIRIE	944,850	7
INVESTMENTS- AMCORE BANK	224,100	8
INSURANCE DEDUCTIBLE RESERVE	7,520	9
HIGH YIELD BOND RESERVE ACCT	255,070	10
Total (Acct. 128):	5,468,571	
Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	153,742	13
Electric	1,178,134	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	1,331,876	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work	323,995	* 18
Other (specify):		
HENSEN RECEIVABLE	18,243	* 19
Total (Acct. 143):	342,238	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
TAXROLL TO PROPRTY TAXES	134,985	* 20
WORK ORDRS DUE FROM CITY	325,481	* 21
Total (Acct. 145):	460,466	
Prepayments (165):		
PREPAYMENTS	7,088	22
Total (Acct. 165):	7,088	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE	0	25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	0	
Payables to Municipality (233):		
SET UP DEC A/P TO CITY	78,009	* 28
Total (Acct. 233):	78,009	
Other Deferred Credits (253):		
Regulatory Liability	1,252,924	29
DEFERRED INSURANCE CREDITS	(2,527)	30
C2C REV LOW INCOME	872,602	31
C2C REV CNSERVATION	872,602	32
C2C EXPENSE LOW INCOME	(799,109)	33
C2C EXPENSE CONSEVATION	(732,741)	34
DSM RATE COLLECTION	167,756	35
Total (Acct. 253):	1,631,507	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

acct 143 done
acct 145 done
acct 233 done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	12,652,145	24,819,065	0	0	37,471,210	1
Materials and Supplies	15,082	538,730	0	0	553,812	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	2,858,426	8,456,393	0	0	11,314,819	4
Customer Advances for Construction					0	5
Regulatory Liability	784,577	510,111	0	0	1,294,688	6
NONE					0	7
Average Net Rate Base	9,024,224	16,391,291	0	0	25,415,515	
Net Operating Income	272,621	676,838	0	0	949,459	8
Net Operating Income as a percent of						
Average Net Rate Base	3.02%	4.13%	N/A	N/A	3.74%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	809,886	526,567	0	0	1,336,453	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	50,618	32,911	0	0	83,529	3
Other (specify):					0	4
Balance End of Year	759,268	493,656	0	0	1,252,924	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

began drilling of additional well located within Renstone Park. Service date expected fall 2009

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

\$1.75M revenue bond issued Nov 6, 2008

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

Received filing extension for this report from Bridgit. Resolved final audit account totals 4/15/09 with auditor.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,020,284	2,043,810	1
Total Sales of Water	2,020,284	2,043,810	
Other Operating Revenues			
Forfeited Discounts (470)	16,671	13,686	2
Rents from Water Property (472)	174,895	142,494	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	16,327	15,927	5
Total Other Operating Revenues	207,893	172,107	
Total Operating Revenues	2,228,177	2,215,917	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	231,098	225,147	7
Water Treatment Expenses (640-652)	39,766	46,514	8
Transmission and Distribution Expenses (660-678)	278,229	234,323	9
Customer Accounts Expenses (901-906)	107,006	105,652	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	462,270	503,782	12
Total Operation and Maintenance Expenses	1,118,369	1,115,418	
Other Operating Expenses			
Depreciation Expense (403)	251,868	246,039	13
Amortization Expense (404-407)		0	14
Taxes (408)	585,319	570,829	15
Total Other Operating Expenses	837,187	816,868	
Total Operating Expenses	1,955,556	1,932,286	
NET OPERATING INCOME	272,621	283,631	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	89	2,133	12,508	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	89	2,133	12,508	
Metered Sales to General Customers (461)				
Residential (461.1)	8,967	508,229	1,074,338	5
Commercial (461.2)	881	224,919	302,414	6
Industrial (461.3)	21	47,797	42,451	7
Public Authority (461.4)	44	11,065	17,616	8
Total Metered Sales to General Customers (461)	9,913	792,010	1,436,819	
Private Fire Protection Service (462)	128		42,237	9
Public Fire Protection Service (463)	9,852		528,111	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	90	609	13
Total Sales of Water	19,983	794,233	2,020,284	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	528,111	3
NONE		4
Total Public Fire Protection Service (463)	528,111	
Forfeited Discounts (470):		
FEES TO SET HYDRANT METERS (471)	2,945	5
Customer late payment charges	13,726	6
Other (specify):		
Total Forfeited Discounts (470)	16,671	
Rents from Water Property (472):		
SPACE ON WATER TOWERS	174,895	7
Total Rents from Water Property (472)	174,895	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
NONE		9
Return on net investment in meters charged to sewer department	16,327	10
Other (specify):		
Total Other Water Revenues (474)	16,327	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

acct 474 done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	148,332	141,646	16
Pumping Labor and Expenses (624)	52,243	55,217	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	7,672	6,629	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	14,626	9,227	22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	8,225	12,428	24
Total Pumping Expenses	231,098	225,147	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	25,845	33,319	26
Operation Labor and Expenses (642)	13,921	13,195	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	0		31
Maintenance of Water Treatment Equipment (652)	0		32
Total Water Treatment Expenses	39,766	46,514	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	41,601	15,197	* 33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	26,722	21,902	35
Meter Expenses (663)	31,725	30,284	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	9,768	8,728	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	7,557	1,335	42
Maintenance of Transmission and Distribution Mains (673)	100,251	86,730	43
Maintenance of Services (675)	43,040	56,599	* 44
Maintenance of Meters (676)		0	45
Maintenance of Hydrants (677)	17,565	13,548	46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	278,229	234,323	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	15,707	13,814	49
Customer Records and Collection Expenses (903)	91,299	91,838	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	107,006	105,652	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	112,962	126,481	55
Office Supplies and Expenses (921)	11,024	11,807	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	14,631	10,547	58
Property Insurance (924)	3,723	3,482	59
Injuries and Damages (925)	16,778	17,480	60
Employee Pensions and Benefits (926)	166,968	169,253	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	11,978	10,338	64
Rents (931)	111,374	144,126	* 65
Maintenance of General Plant (932)	12,832	10,268	66
Total Administrative and General Expenses	462,270	503,782	
Total Operation and Maintenance Expenses	1,118,369	1,115,418	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

acct 660- due to restructuring of duties and creation of water supervisor in early
2008, more wage coded to account 660; \$36366 in '08 v \$13484
in '07.

acct 675- attributed to '07 higher main break activity ; 2008 v 2007:
material -8980, labor -3600, benes -900

acct 931- attributed to computers(act 388) over depreciated (bal -63713) in 2007
allocated to water \$31219, no accum deprec for same in 2008.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		558,250	540,335	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		8,962	7,261	2
Net property tax equivalent		549,288	533,074	
Social Security		33,921	35,336	3
PSC Remainder Assessment		2,110	2,419	4
Other (specify): NONE			0	5
Total tax expense		585,319	570,829	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172100				3
County tax rate	mills		2.400100				4
Local tax rate	mills		7.744900				5
School tax rate	mills		10.680400				6
Voc. school tax rate	mills		1.228300				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.225800				10
Less: state credit	mills		1.689200				11
Net tax rate	mills		20.536600				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.744900				14
Combined School Tax Rate	mills		11.908700				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.653600				17
Total Tax Rate	mills		22.225800				18
Ratio of Local and School Tax to Total	dec.		0.884270				19
Total tax net of state credit	mills		20.536600				20
Net Local and School Tax Rate	mills		18.159892				21
Utility Plant, Jan. 1	\$	31,606,745	31,606,745				22
Materials & Supplies	\$	14,269	14,269				23
Subtotal	\$	31,621,014	31,621,014				24
Less: Plant Outside Limits	\$	368,094	368,094				25
Taxable Assets	\$	31,252,920	31,252,920				26
Assessment Ratio	dec.		0.983614				27
Assessed Value	\$	30,740,810	30,740,810				28
Net Local & School Rate	mills		18.159892				29
Tax Equiv. Computed for Current Year	\$	558,250	558,250				30
Tax Equivalent per 1994 PSC Report	\$	187,203					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	558,250					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	38,535				38,535	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	459,752				459,752	8
Supply Mains (316)	6,941				6,941	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	505,228	0	0	0	505,228	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	486,442		5,754		480,688	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	470,009				470,009	14
Diesel Pumping Equipment (326)	21,423				21,423	15
Other Pumping Equipment (328)	21,064				21,064	16
Total Pumping Plant	998,938	0	5,754	0	993,184	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	33,881	13,399			47,280	19
Membrane Filtration Equipment (333)					0	20
Other Water Treatment Equipment (334)					0	21
Total Water Treatment Plant	33,881	13,399	0	0	47,280	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	26,431				26,431	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	2,791,884	1,507			2,793,391	24
Transmission and Distribution Mains (343)	5,603,780	9	739		5,603,050	25
Services (345)	1,021,498	6,704	124		1,028,078	26
Meters (346)	868,958	65,137	36,494		897,601	27
Hydrants (348)	605,975	19,531	1,238		624,268	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	10,918,526	92,888	38,595	0	10,972,819	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	47,270	2,949	624		49,595	36
Laboratory Equipment (395)	4,038				4,038	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	112,133				112,133	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	163,441	2,949	624	0	165,766	
Total utility plant in service directly assignable	12,620,014	109,236	44,973	0	12,684,277	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	12,620,014	109,236	44,973	0	12,684,277	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	13,862,834	428,462	1,810		14,289,486	25
Services (345)	3,351,434	4,176	416		3,355,194	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	1,759,673	29,278	3,715		1,785,236	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	18,973,941	461,916	5,941	0	19,429,916	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	18,973,941	461,916	5,941	0	19,429,916	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	18,973,941	461,916	5,941	0	19,429,916	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	196,179	3.67%	16,873	4
Supply Mains (316)	4,745	0.22%	153	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	200,924		17,026	
PUMPING PLANT				
Structures and Improvements (321)	141,142	2.88%	13,926	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	329,787	5.50%	25,851	9
Diesel Pumping Equipment (326)	21,423	2.00%		10
Other Pumping Equipment (328)	849	6.25%	1,316	11
Total Pumping Plant	493,201		41,093	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	9,744	7.00%	2,841	13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	9,744		2,841	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	596,418	2.20%	61,438	17
Transmission and Distribution Mains (343)	511,946	1.10%	61,637	18
Services (345)	221,371	2.50%	25,619	19
Meters (346)	438,531	6.25%	55,205	20
Hydrants (348)	100,822	1.85%	11,379	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,869,088		215,278	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	26,515	6.67%	3,230	28
Laboratory Equipment (395)	4,037	5.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					213,052	4
316					4,898	5
317					0	6
	0	0	0	0	217,950	
321	5,754				149,314	7
323					0	8
325					355,638	9
326					21,423	10
328					2,165	11
	5,754	0	0	0	528,540	
331					0	12
332					12,585	13
333					0	14
334					0	15
	0	0	0	0	12,585	
341					0	16
342					657,856	17
343	739				572,844	18
345	124				246,866	19
346	36,494				457,242	20
348	1,238				110,963	21
349					0	22
	38,595	0	0	0	2,045,771	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394	624				29,121	28
395					4,037	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
GENERAL PLANT			
Power Operated Equipment (396)	0	0.00%	30
Communication Equipment (397)	0	0.00%	31
SCADA Equipment (397.1)	137,669	5.00%	* 32
Miscellaneous Equipment (398)	0	0.00%	33
Total General Plant	168,221		3,230
Total accum. prov. directly assignable	2,741,178		279,468
 Common Utility Plant Allocated to Water Department	 0	 0.00%	 34
Total accum. prov. for depreciation	2,741,178		279,468

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					137,669 *	32
398					0	33
	624	0	0	0	170,827	
	44,973	0	0	0	2,975,673	
					0	34
	44,973	0	0	0	2,975,673	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

acct 397.1- SCADA over depreciated in previous years

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	1,099,104	1.01%	154,838	18
Services (345)	683,088	2.50%	83,832	19
Meters (346)	0	0.00%		20
Hydrants (348)	227,545	1.85%	32,791	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	2,009,737		271,461	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	1,810				1,252,132	18
345	416				766,504	19
346					0	20
348	3,715				256,621	21
349					0	22
	5,941	0	0	0	2,275,257	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	2,009,737		271,461	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	2,009,737		271,461	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	5,941	0	0	0	2,275,257	
					0	34
	5,941	0	0	0	2,275,257	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			68,195	68,195	1
February			64,009	64,009	2
March			68,055	68,055	3
April			65,112	65,112	4
May			73,089	73,089	5
June			74,065	74,065	6
July			90,717	90,717	7
August			94,858	94,858	8
September			77,945	77,945	9
October			69,294	69,294	10
November			65,468	65,468	11
December			70,648	70,648	12
Total annual pumpage	0	0	881,455	881,455	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	881,455	1
Less: Gallons (000's) used in the treatment process:	20	2
Subtotal: Gallons (000's) entering distribution system:	881,435	3
Less: Gallons (000's) sold:	794,233	4
Gallons (000's) entering distribution system but not sold:	87,202	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	20,750	7
Gallons (000's) used for fire protection:	1,496	8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	22,246	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	80	13
Gallons (000's) lost due to service leaks or breaks:	1	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	527	15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	64,348	17
Subtotal of Estimated Losses:	64,956	18
Percentage of water entering distribution system sold:	90%	19
Percentage of unaccounted for water:	7%	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	4,215	22
Date of maximum: 08/20/2008		23
Cause of maximum: summer watering		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,641	25
Date of minimum: 02/29/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,602,728	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	8	32
Number of service breaks repaired this year:		33
Population served (estimate the number of individuals served):		34
Inside municipality?	27,750	35
Outside municipality?	0	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	1
2240 COLORADO AVE	WELL #5	883	15	1,944,000	Yes	2
2451 NEW TOWN DRIVE	WELL #8	900	12	1,872,000	Yes	3
2701 ST ALBERT THE GREAT DRIVE	WELL #7	825	18	2,016,000	Yes	4
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	5
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	6

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO AVE	2
Purpose	P	P	P	3
Destination	D	D	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	GOULD	5
Year Installed	1959	1971	2002	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,350	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1979	1971	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	150	60	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7	WELL #8	15
Location	650 MUSKET RIDGE	2701 ST ALBERT THE GREAT DR	SMITHS CROSSING	16
Purpose	P	P	P	17
Destination	R	R	D	18
Pump Manufacturer	AURORA	AURORA	GOULDS	19
Year Installed	1974	1989	2004	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,200	1,400	1,300	22
Pump Motor or Standby Engine Mfr	U S	US	CUMMINGS	23 24
Year Installed	1974	1989	2004	25
Type	ELECTRIC	ELECTRIC	NATURAL GAS	26
Horsepower	75	200	200	27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 COLORADO AVE	#6 MUSKET RIDGE	BIRD ST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	3
Year constructed	1967	1980	1962	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	168	6
Total capacity in gallons (actual)	500,000	500,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BUSINESS PARK	SAINT ALBERT	SHEEHAN PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	S	3
Year constructed	2001	2005	1990	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	159	0	207	6
Total capacity in gallons (actual)	500,000	750,000	400,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	1,681				1,681	1
M	D	6.000	181,962	309	60		182,211	* 2
M	D	8.000	291,298	2,100			293,398	* 3
M	T	10.000	217,911	5,220			223,131	* 4
M	T	12.000	30,881				30,881	5
Total Within Municipality			723,733	7,629	60	0	731,302	
Total Utility			723,733	7,629	60	0	731,302	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

mains- developers installed and financed 7629 feet of main; this utility installed 0 feet of main. Property owners were not assessed.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	145				145		1
M	0.750	933				933		2
M	1.000	6,243	4	1		6,246	*	3
M	1.250	249				249		4
M	1.500	479				479		5
M	2.000	201				201		6
M	3.000	1				1		7
M	4.000	76				76		8
M	6.000	24				24		9
M	8.000	102	1			103	*	10
M	10.000	11				11		11
Total Utility		8,464	5	1	0	8,468	0	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

developers installed and financed 4 services; this utility replaced 1 service, financed through cashflow. Property owners were not assessed.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

zero utility owned services not used. Property owners own services in Sun Prairie.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	9,533	630	596		9,567	1,523	1
1.000	273	22			295	63	2
1.500	121	5	3		123	25	3
2.000	90	3	1		92	20	4
3.000	34	4	2		36	12	5
4.000	3				3	2	6
Total:	10,054	664	602	0	10,116	1,645	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	8,865	441	4	0	9	248	9,567	1
1.000	19	224	6	2	9	35	295	2
1.500	0	108	2	3	4	6	123	3
2.000	0	72	7	5	2	6	92	4
3.000	0	13	2	5	2	14	36	5
4.000	0	1	0		1	1	3	6
Total:	8,884	859	21	15	27	310	10,116	

METERS

Meters (Page W-21)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,360	13	4		1,369	2
Total Fire Hydrants	1,360	13	4	0	1,369	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	697
Number of distribution system valves end of year:	2,393
Number of distribution valves operated during year:	1,232

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	19,475,018	18,590,958	1
Total Sales of Electricity	19,475,018	18,590,958	
Other Operating Revenues			
Forfeited Discounts (450)	98,657	89,465	2
Miscellaneous Service Revenues (451)	12,093	14,623	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	28,683	28,163	5
Interdepartmental Rents (455)	118,909	154,194	6
Other Electric Revenues (456)	23,120	8,529	7
Total Other Operating Revenues	281,462	294,974	
Total Operating Revenues	19,756,480	18,885,932	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	16,100,270	14,721,227	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	582,910	449,289	10
Customer Accounts Expenses (901-905)	231,824	229,160	11
Customer Service and Information Expenses (906)	168,750		12
Sales Expenses (911-916)	1,066	520	13
Administrative and General Expenses (920-932)	550,239	513,314	14
Total Operation and Maintenance Expenses	17,635,059	15,913,510	
Other Expenses			
Depreciation Expense (403)	826,309	789,384	15
Amortization Expense (404-407)		0	16
Taxes (408)	618,274	580,148	17
Total Other Expenses	1,444,583	1,369,532	
Total Operating Expenses	19,079,642	17,283,042	
NET OPERATING INCOME	676,838	1,602,890	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	98,657	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	98,657	
Miscellaneous Service Revenues (451):		
MISC CHARGES	12,093	3
Total Miscellaneous Service Revenues (451)	12,093	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	28,683	5
Total Rent from Electric Property (454)	28,683	
Interdepartmental Rents (455):		
INTERNET	7,535	6
WATER	111,374	7
Total Interdepartmental Rents (455)	118,909	
Other Electric Revenues (456):		
MISCELLANEOUS	23,120	8
Total Other Electric Revenues (456)	23,120	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	16,100,270	14,721,227	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	16,100,270	14,721,227	
Total Power Production Expenses	16,100,270	14,721,227	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	45,661	17,759	* 50
Load Dispatching (581)		0	51
Station Expenses (582)	58,561	32,157	* 52
Overhead Line Expenses (583)	63,755	58,047	53
Underground Line Expenses (584)	68,017	68,495	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	18,658	12,465	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	60,939	51,405	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	157,849	118,585	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	44,721	38,767	64
Maintenance of Line Transformers (595)	4,935	(16,751)	* 65
Maintenance of Street Lighting and Signal Systems (596)	59,814	68,360	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	582,910	449,289	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	32,417	29,489	70
Customer Records and Collection Expenses (903)	198,772	199,671	71
Uncollectible Accounts (904)	635	0	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)	168,750		* 74
Total Customer Accounts Expenses	400,574	229,160	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	1,066	520	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	1,066	520	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	142,213	156,129	79
Office Supplies and Expenses (921)	13,338	14,185	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	37,471	7,193	* 82
Property Insurance (924)	3,723	3,273	83
Injuries and Damages (925)	17,421	17,639	84
Employee Pensions and Benefits (926)	291,938	272,728	85
Regulatory Commission Expenses (928)		10	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	30,986	32,056	88
Rents (931)		0	89
Maintenance of General Plant (932)	13,149	10,101	90
Total Administrative and General Expenses	550,239	513,314	
Total Operation and Maintenance Expenses	17,635,059	15,913,510	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- acct 580- restructure and reassignment of duties, creation of electric in
early 2008 supervisor. Increased labor allocated compared to 07.
labor \$41349 vs \$16445, fringes \$4275 vs \$1244
- acct 582- attributed to bird sub repair @\$14918, infrared inspections @5247,
and increased proportion calculation for joint sub (ATC) expenses
@ 7298
- acct 593- attributed to tree trimming contracted in 08 vs 07; \$46431 in 08 vs
\$15552 in 07, assoc labor \$67830 in 08 vs \$52224 in 07
- acct 595- attributed to capitalization of transformer install costs \$9687 in 08 vs
\$25432 in 07
- acct 906- attributed to booking and accruing DSM moneys collected from 01/2007
rate increase, not booked until 2008 when discovered
- acct 923- attributed to :electric system study 11298, arch flash study 4000,
main street reconstruction consulting 6900, increased audit fees
6166, assorted legal fees 2500
-

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		537,951	494,306	1
Social Security		62,063	66,558	2
Wisconsin Gross Receipts Tax		649	666	3
PSC Remainder Assessment		17,611	18,618	4
Other (specify): NONE			0	5
Total tax expense		618,274	580,148	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.172100				2
County tax rate	mills		2.400100				3
Local tax rate	mills		7.744900				4
School tax rate	mills		10.680400				5
Voc. school tax rate	mills		1.228300				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		22.225800				9
Less: state credit	mills		1.689200				10
Net tax rate	mills		20.536600				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.744900				12
Combined School Tax Rate	mills		11.908700				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		19.653600				15
Total Tax Rate	mills		22.225800				16
Ratio of Local and School Tax to Total	dec.		0.884270				17
Total tax net of state credit	mills		20.536600				18
Net Local and School Tax Rate	mills		18.159892				19
Utility Plant, Jan. 1	\$	29,812,755	29,812,755				20
Materials & Supplies	\$	501,966	501,966				21
Subtotal	\$	30,314,721	30,314,721				22
Less: Plant Outside Limits	\$	198,200	198,200				23
Taxable Assets	\$	30,116,521	30,116,521				24
Assessment Ratio	dec.		0.983614				25
Assessed Value	\$	29,623,032	29,623,032				26
Net Local & School Rate	mills		18.159892				27
Tax Equiv. Computed for Current Year	\$	537,951	537,951				28
Tax Equivalent per 1994 PSC Report	\$	258,990					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	537,951					31
Footnotes							32

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	53,297				53,297	34
Structures and Improvements (361)	695,874				695,874	35
Station Equipment (362)	3,821,883	692			3,822,575	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	656,752	782	16,658		640,876	38
Overhead Conductors and Devices (365)	1,694,883	8,895	14,810		1,688,968	39
Underground Conduit (366)	353,217				353,217	40
Underground Conductors and Devices (367)	5,556,482	654,932	41,814		6,169,600	* 41
Line Transformers (368)	3,152,337	333,795	8,656	29,544	3,507,020	* 42
Services (369)	1,736,093	66,990	3,250		1,799,833	43
Meters (370)	1,093,255	48,136	27,519		1,113,872	44
Installations on Customers' Premises (371)	310,192	104,934	17,277		397,849	* 45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	1,471,998	177,797	10,693		1,639,102	* 47
Total Distribution Plant	20,596,263	1,396,953	140,677	29,544	21,882,083	
GENERAL PLANT						
Land and Land Rights (389)	67,444				67,444	48
Structures and Improvements (390)	1,925,305	16,892	1,642		1,940,555	49
Office Furniture and Equipment (391)	53,057	23,653	15,119	4,509	66,100	* 50
Computer Equipment (391.1)	258,649	39,111			297,760	51
Transportation Equipment (392)	671,520	20,869			692,389	52
Stores Equipment (393)	26,329	2,202	2,955		25,576	53
Tools, Shop and Garage Equipment (394)	80,838	799	6,152		75,485	54
Laboratory Equipment (395)	2,809				2,809	55
Power Operated Equipment (396)	306,569	51,495	33,146		324,918	56
Communication Equipment (397)	35,527				35,527	57
SCADA Equipment (397.1)				101,587	101,587	* 58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	101,587			(101,587)	0	* 60
Total General Plant	3,529,634	155,021	59,014	4,509	3,630,150	
Total utility plant in service directly assignable	24,125,897	1,551,974	199,691	34,053	25,512,233	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	24,125,897	1,551,974	199,691	34,053	25,512,233	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

acct 367- attributed to west side development, new high school, new elementary school

acct 368- same as acct 367

acct 371- same as acct 367

acct 373- same as acct 367

If Adjustments for any account are nonzero, please explain.

Transfer SCADA value (\$101587) from account 399 to account 397.1

acct 391 transfer office printer (\$4509) to electric co from telecom (originally booked incorrectly).

acct 368 \$29544 book cost of replacement transformers borrowed out in 2008

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	167,019	1,000	5,681		162,338	38
Overhead Conductors and Devices (365)	168,536		1,635		166,901	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	3,658,647	308,247	80,591		3,886,303	41 *
Line Transformers (368)	0				0	42
Services (369)	175,520	411	365		175,566	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	9,150	13,671	525		22,296	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	511,431	74,861	5,692		580,600	47
Total Distribution Plant	4,690,303	398,190	94,489	0	4,994,004	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	4,690,303	398,190	94,489	0	4,994,004	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	4,690,303	398,190	94,489	0	4,994,004	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

acct 367- attributed to west side development, new high school, new
school

elementary

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	95,430	3.00%	20,876	27
Station Equipment (362)	945,871	3.00%	114,666	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					116,306	27
362					1,060,537	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	412,191	4.00%	12,024	30
Overhead Conductors and Devices (365)	552,225	4.00%	52,593	31
Underground Conduit (366)	47,869	2.50%	8,830	32
Underground Conductors and Devices (367)	1,479,125	3.30%	221,122	33
Line Transformers (368)	896,226	3.30%	139,424	34
Services (369)	867,531	4.00%	70,719	35
Meters (370)	409,679	3.30%	36,417	36
Installations on Customers' Premises (371)	92,412	5.00%	12,226	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	384,942	5.00%	75,070	39
Total Distribution Plant	6,183,501		763,967	
GENERAL PLANT				
Structures and Improvements (390)	634,999	5.00%	63,787	40
Office Furniture and Equipment (391)	22,394	6.70%	3,992	41
Computer Equipment (391.1)	314,947	25.00%		42
Transportation Equipment (392)	548,398	10.00%	56,557	43
Stores Equipment (393)	24,802	5.00%	1,298	44
Tools, Shop and Garage Equipment (394)	56,198	5.30%	4,142	45
Laboratory Equipment (395)	2,809	5.00%		46
Power Operated Equipment (396)	189,508	10.00%	29,390	47
Communication Equipment (397)	26,431	10.00%	3,553	48
SCADA Equipment (397.1)		6.70%	6,806 *	49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	1,820,486		169,525	
Total accum. prov. directly assignable	8,003,987		933,492	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	8,003,987		933,492	
GENERAL PLANT				
Other Tangible Property (399)	78,153	6.70%		* 52
Total General Plant	78,153		0	
Total accum. prov. directly assignable	8,082,140		933,492	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	16,658		1,138		408,695	30
365	14,810		1,663		591,671	31
366					56,699	32
367	41,814		1,128		1,659,561	33
368	8,656				1,026,994	34
369	3,250				935,000	35
370	27,519				418,577	36
371	17,277		4,386		91,747	37
372					0	38
373	10,693		1,391		450,710	39
	140,677	0	9,706	0	6,816,497	
390	1,642				697,144	40
391	15,119				11,267	41
391.1					314,947	42
392					604,955	43
393	2,955				23,145	44
394	6,152				54,188	45
395					2,809	46
396	33,146		5,000		190,752	47
397					29,984	48
397.1				78,153	84,959 *	49
398					0	50
	59,014	0	5,000	78,153	2,014,150	
	199,691	0	14,706	78,153	8,830,647	
					0	51
	199,691	0	14,706	78,153	8,830,647	
399				(78,153)	0 *	52
	0	0	0	(78,153)	0	
	199,691	0	14,706	0	8,830,647	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

acct 391.1- account over depreciated in previous years

If Adjustments for any account are nonzero, please explain.

acct 397.1 transfer \$78153 SCADA from acct 399.

acct 399 transfer (\$78153) SCADA to acct 397.1

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	0	0.00%		28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	62,456	4.00%	6,587	30
Overhead Conductors and Devices (365)	65,182	4.00%	6,709	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	872,146	3.30%	124,492	33
Line Transformers (368)	0	0.00%		34
Services (369)	79,060	4.00%	7,021	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	359	5.00%	786	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	69,596	5.00%	27,443	39
Total Distribution Plant	1,148,799		173,038	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,148,799		173,038	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	1,148,799		173,038	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	1,148,799		173,038	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	5,681				63,362	30
365	1,635				70,256	31
366					0	32
367	80,591				916,047	33
368					0	34
369	365				85,716	35
370					0	36
371	525				620	37
372					0	38
373	5,692				91,347	39
	94,489	0	0	0	1,227,348	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	94,489	0	0	0	1,227,348	
					0	51
	94,489	0	0	0	1,227,348	
399					0	52
	0	0	0	0	0	
	94,489	0	0	0	1,227,348	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	102				102		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	64	5			69		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	6				6		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	17	8
Total	17	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	17	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	40,430	Wednesday	01/30/2008	19:00	22,169	1
February	02	38,808	Tuesday	02/12/2008	19:00	20,327	2
March	03	36,392	Monday	03/03/2008	19:00	19,867	3
April	04	34,272	Thursday	04/10/2008	18:00	18,288	4
May	05	31,345	Tuesday	05/06/2008	13:00	17,939	5
June	06	43,863	Thursday	06/26/2008	18:00	20,577	6
July	07	51,607	Wednesday	07/16/2008	15:00	23,658	7
August	08	48,081	Friday	08/01/2008	17:00	22,019	8
September	09	50,850	Tuesday	09/02/2008	17:00	19,249	9
October	10	33,847	Monday	10/13/2008	20:00	18,371	10
November	11	37,069	Thursday	11/20/2008	18:00	18,624	11
December	12	41,843	Tuesday	12/16/2008	19:00	22,005	12
Total		488,407				243,093	

System Name SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	243,093	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	243,093	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	233,358	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	2,047	22
Total Used by Company	2,047	23
Total Sold and Used	235,405	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	7,688	27
Total Energy Losses	7,688	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.1626%	29
Total Disposition of Energy	243,093	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	11,577	97,433	1
Total Sales for Residential Sales		11,577	97,433	
Commercial & Industrial				
SMALL POWER	CP-1	128	32,146	2
LARGE POWER	CP-2	39	62,060	3
INDUSTRIAL	CP-3	3	13,559	4
COMMERCIAL	GS-1	1,151	11,066	5
COMMERCIAL 3 PHASE	GS-2	405	15,178	6
Total Sales for Commercial & Industrial		1,726	134,009	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	1	1,916	7
Total Sales for Public Street & Highway Lighting		1	1,916	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		13,304	233,358	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		8,367,463	491,170	8,858,633	1
0	0	8,367,463	491,170	8,858,633	
101,867	133,455	2,368,076	166,694	2,534,770	2
175,705	207,799	4,273,001	317,363	4,590,364	3
29,538	33,720	816,058	71,862	887,920	4
		957,609	62,778	1,020,387	5
		1,235,052	74,217	1,309,269	6
307,110	374,974	9,649,796	692,914	10,342,710	
		263,466	10,209	273,675	7
0	0	263,466	10,209	273,675	
				0	8
0	0	0	0	0	
307,110	374,974	18,280,725	1,194,293	19,475,018	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI ENERGY				1
Point of Delivery	HIGH SIDE @ SUBS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	488,407				6
Average load factor	68.1814%				7
Total Cost of Purchased Power	16,100,270				8
Average cost per kWh	0.0662				9
On-Peak Hours (if applicable)	7:00 TO 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	10,568	11,601			12
February	9,751	10,576			13
March	9,060	10,806			14
April	9,099	9,188			15
May	8,429	9,510			16
June	10,013	10,564			17
July	11,923	11,734			18
August	10,433	11,586			19
September	9,279	9,971			20
October	9,244	9,127			21
November	8,085	10,540			22
December	10,368	11,637			23
Total kWh (000)	116,252	126,840			24
Footnotes:					25
					26
					27
					28
	(d)		(e)		29
Name of Vendor					30
Point of Delivery					31
Voltage at Which Delivered					32
Point of Metering					33
Type of Power Purchased (firm, dump, etc.)					34
Total of 12 Monthly Maximum Demands -- kW					35
Average load factor					36
Total Cost of Purchased Power					37
Average cost per kWh					38
On-Peak Hours (if applicable)					39
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	40
January					41
February					42
March					43
April					44
May					45
June					46
July					47
August					48
September					49
October					50
November					51
December					52
Total kWh (000)					53
Footnotes:					53

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BIRD ST	bus park 1	bus park 2	COLORADO	SOUTH 1	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	22,400	14,000	14,000	20,000	14,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	14,058	8,385	7,745	13,188	9,313	7
Dt and Hr of Such Maximum Demand	09/02/2008 18:00	11/20/2008 18:00	08/01/2008 18:00	01/24/2008 19:00	11/20/2008 18:00	8
Kwh Output	60,570,904	34,021,150	13,665,888	57,345,197	42,050,388	9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	SOUTH 2					16
Voltage--High Side	69,000					17
Voltage--Low Side	12,470					18
Num. of Main Transformers in Operation	1					19
Total Capacity of Transformers in kVA	14,000					20
Number of Spare Transformers on Hand	0					21
15-Minute Maximum Demand in kW	8,529					22
Dt and Hr of Such Maximum Demand	09/02/2008 18:00					23
Kwh Output	35,429,665					24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	14,155	2,038	135,679	1
Acquired during year	332	25	9,290	2
Total	14,487	2,063	144,969	3
Retired during year	270	9	375	4
Sales, transfers or adjustments increase (decrease)		2	1,550	5
Number end of year	14,217	2,056	146,144	6
Number end of year accounted for as follows:				7
In customers' use	13,296	1,982	138,550	8
In utility's use	20	11	844	9
Locked meters on customers' premises	0			10
In stock	901	63	6,750	11
Total end of year	14,217	2,056	146,144	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	587	410,348	1
Sodium Vapor	250	318	223,156	2
Sodium Vapor	400	48	93,963	3
Total		953	727,467	
Ornamental				
Sodium Vapor	100	108	290,001	4
Sodium Vapor	150	1,056	800,346	5
Sodium Vapor	250	244	98,666	6
Total		1,408	1,189,013	
Other				
NONE				7
Total		0	0	