



3013 (02-05-09)

ANNUAL REPORT

OF

Name: ALGOMA UTILITY COMMISSIONPrincipal Office: 1407 FLORA AVENUE
ALGOMA, WI 54201-1796For the Year Ended: DECEMBER 31, 2008**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ALGOMA UTILITY COMMISSION

Utility Address: 1407 FLORA AVENUE
ALGOMA, WI 54201-1796

When was utility organized? 1/1/1903

Report any change in name: D/B/A: ALGOMA UTILITIES

Effective Date: 11/1/1999

Utility Web Site: algomautilities.com

Utility employee in charge of correspondence concerning this report:

Name: NANCY E JOHNSON

Title: OFFICE MANAGER/ACCOUNTANT

Office Address:

1407 FLORA AVENUE
ALGOMA, WI 54201-1796

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

Email Address: njohnson@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: GUY HAASCH

Title: PRESIDENT

Office Address:

413 HIGHVIEW COURT
ALGOMA, WI 54201

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: PAUL DENIS

Title: C.P.A.

Office Address: SCHENCK BUSINESS SOLOUTIONS

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4117

Fax Number: (920) 436 - 7808

Email Address: Paul.Denis@schencksolutions.com

Date of most recent audit report: 3/2/2009

Period covered by most recent audit: 01/01/2007 - 12/31/2007 (2008 AUDIT NOT DONE YET)

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: NANCY JOHNSON

Title: OFFICE MANAGER/ACCOUNTANT

Office Address:

1407 FLORA AVENUE
ALGOMA, WI 54201-1796

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

Email Address: njohnson@wppienergy.org

Name: RICHARD RIEDERER

Title: GENERAL MANAGER

Office Address:

1407 FLORA AVENUE
ALGOMA, WI 54201-1796

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

Email Address: rriederer@wppienergy.org

Name of utility commission/committee: ALGOMA UTILITY COMMISSION

Names of members of utility commission/committee:

- MR BRUCE CHARLES, CITY COUNCIL REPRESENTATIVE
 - MR GUY HAASCH, PRESIDENT
 - MR BOB HAFEMAN, VICE PRESIDENT
 - MR SYLVEN KONKEL, DIRECTOR
 - MR RUSSEL RITCHIE, SECRETARY/TREASURER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,634,571	4,231,611	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,826,218	3,384,730	2
Depreciation Expense (403)	291,089	284,811	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	244,055	237,999	5
Total Operating Expenses	4,361,362	3,907,540	
Net Operating Income	273,209	324,071	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	273,209	324,071	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	2,404	371	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	92,575	77,663	10
Miscellaneous Nonoperating Income (421)	98,006	188,857	11
Total Other Income	192,985	266,891	
Total Income	466,194	590,962	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(9,608)	(9,608)	12
Other Income Deductions (426)	39,505	35,132	13
Total Miscellaneous Income Deductions	29,897	25,524	
Income Before Interest Charges	436,297	565,438	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	116,079	117,507	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	17,032	18,719	17
Other Interest Expense (431)	884	1,405	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	133,995	137,631	
Net Income	302,302	427,807	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,857,901	6,454,296	20
Balance Transferred from Income (433)	302,302	427,807	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	(6,460)	7,921	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	6,705	16,281	25
Total Unappropriated Earned Surplus End of Year (216)	7,159,958	6,857,901	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,634,571	0	4,634,571	1
Total (Acct. 400):	4,634,571	0	4,634,571	
Operation and Maintenance Expense (401-402):				
Derived	3,826,218	0	3,826,218	2
Total (Acct. 401-402):	3,826,218	0	3,826,218	
Depreciation Expense (403):				
Derived	291,089	0	291,089	3
Total (Acct. 403):	291,089	0	291,089	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	244,055	0	244,055	5
Total (Acct. 408):	244,055	0	244,055	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	273,209	0	273,209	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	2,404	0	2,404	8
Total (Acct. 415-416):	2,404	0	2,404	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
BANK OF LUXEMBURG-CHECKING	8,427	0	8,427	11
BANK OF LUXEMBURG-SAVINGS	1,773	0	1,773	12
AMERICAN TRANSMISSION COMPANY	60,705	0	60,705	13
CITIZENS BANK - SAVINGS	5,908	0	5,908	14
BAYLAKE BANK - SAVINGS	15,321	0	15,321	15
FINANCE CHARGES-MISCELLANEOUS ACCOUNTS RECEIVABLE	308	0	308	16
RESCO-PATRONAGE DIVIDENDS	133	0	133	17
Total (Acct. 419):	92,575	0	92,575	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		3,963	3,963	18
Contributed Plant - Electric		94,043	94,043	19
NONE		0	0	20
Total (Acct. 421):	0	98,006	98,006	
TOTAL OTHER INCOME:	94,979	98,006	192,985	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(9,608)	0	(9,608)	21
NONE	0	0	0	22
Total (Acct. 425):	(9,608)	0	(9,608)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	20,720	20,720	23
Depreciation Expense on Contributed Plant - Electric	0	18,785	18,785	24
NONE	0	0	0	25
Total (Acct. 426):	0	39,505	39,505	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(9,608)	39,505	29,897	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	116,079	0	116,079	26
Total (Acct. 427):	116,079	0	116,079	
Amortization of Debt Discount and Expense (428):				
NONE	0		0	27
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		0	28
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	17,032	0	17,032	29
Total (Acct. 430):	17,032	0	17,032	
Other Interest Expense (431):				
Derived	884	0	884	30
Total (Acct. 431):	884	0	884	
Interest Charged to Construction--Cr. (432):				
NONE	0		0	31
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	133,995	0	133,995	
NET INCOME:	243,801	58,501	302,302	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	5,610,424	1,247,477	6,857,901	32
Total (Acct. 216):	5,610,424	1,247,477	6,857,901	
Balance Transferred from Income (433):				
Derived	243,801	58,501	302,302	33
Total (Acct. 433):	243,801	58,501	302,302	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	0	34
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
DECREASE IN SPECIAL BOND REDEMPTION	(6,460)	0	(6,460)	35
Total (Acct. 435)--Debit:	(6,460)	0	(6,460)	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215	0		0	36
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
GRATIS LABOR, EQUIPMENT, SUPPLIES AND MATERIAL	6,705	0	6,705	37
Total (Acct. 439)--Debit:	6,705	0	6,705	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,853,980	1,305,978	7,159,958	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	899	30,639			31,538	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	821	3,289			4,110	2
Payroll	0	7,495			7,495	3
Materials	0	5,827			5,827	4
Taxes	0	0			0	5
Other (list by major classes):						
EQUIPMENT & LABOR BURDEN & OVERHEAD	0	11,702			11,702	6
Total costs and expenses	821	28,313	0	0	29,134	
Net income (or loss)	78	2,326	0	0	2,404	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	760,063	3,874,508	0	0	4,634,571	1
Less: interdepartmental sales	0	16,884	0	0	16,884	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	175	149	0	0	324	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	759,888	3,857,475	0	0	4,617,363	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	156,074	28,787	184,861	1
Electric operating expenses	202,345	31,022	233,367	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	7,495	0	7,495	6
Other nonutility expenses	2,847	0	2,847	7
Water utility plant accounts	3,119	0	3,119	8
Electric utility plant accounts	33,153	0	33,153	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	350	0	350	13
Accum. prov. for depreciation of electric plant	991	0	991	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	59,809	(59,809)	0	18
All other accounts	33,066	0	33,066	19
Total Payroll	499,249	0	499,249	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.0	1
Electric	6.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	13,603,486	12,949,094	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,198,206	3,885,658	2
Utility Plant Acquisition Adjustments (117-118)	0	0	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	9,405,280	9,063,436	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	250,067	207,327	8
Sinking Funds (125)	149,068	149,068	9
Depreciation Fund (126)	55,310	61,770	10
Other Special Funds (128)	1,111,701	687,856	11
Total Other Property and Investments	1,566,146	1,106,021	
CURRENT AND ACCRUED ASSETS			
Cash (131)	714,923	2,925	12
Special Deposits (134)	0	0	13
Working Funds (135)	998	930	14
Temporary Cash Investments (136)	0	348,507	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	442,884	382,575	17
Other Accounts Receivable (143)	160,495	158,759	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	0	0	20
Plant Materials and Operating Supplies (154)	163,827	165,882	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	0	0	26
Accrued Utility Revenues (173)	0	0	27
Miscellaneous Current and Accrued Assets (174)	0	0	28
Total Current and Accrued Assets	1,483,127	1,059,578	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	972	31,877	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	42,502	58,618	34
Total Deferred Debits	43,474	90,495	
Total Assets and Other Debits	12,498,027	11,319,530	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	585,736	540,251	35
Appropriated Earned Surplus (215)	204,378	210,838	36
Unappropriated Earned Surplus (216)	7,159,958	6,857,901	37
Total Proprietary Capital	7,950,072	7,608,990	
LONG-TERM DEBT			
Bonds (221)	2,577,712	2,610,392	38
Advances from Municipality (223)	330,000	370,000	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	2,907,712	2,980,392	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	850,000	0	41
Accounts Payable (232)	357,255	332,209	42
Payables to Municipality (233)	107,346	100,271	43
Customer Deposits (235)	29,754	31,802	44
Taxes Accrued (236)	52,944	41,470	45
Interest Accrued (237)	26,498	26,956	46
Tax Collections Payable (241)	5,671	5,065	47
Miscellaneous Current and Accrued Liabilities (242)	0	0	48
Total Current and Accrued Liabilities	1,429,468	537,773	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	533	0	50
Other Deferred Credits (253)	210,242	192,375	51
Total Deferred Credits	210,775	192,375	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	52
Injuries and Damages Reserve (262)	0	0	53
Pensions and Benefits Reserve (263)	0	0	54
Miscellaneous Operating Reserves (265)	0	0	55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	12,498,027	11,319,530	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,868,095	0	0	6,080,999	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,860,476	0	0	5,707,896	2
Utility Plant in Service - Contributed Plant (101.2)	1,074,328	0	0	590,901	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant Leased to Others (104)	0	0	0	0	5
Property Held for Future Use (105)	0	0	0	0	6
Completed Construction not Classified (106)	0	0	0	0	7
Construction Work in Progress (107)	353,183	0	0	16,702	8
Total Utility Plant	7,287,987	0	0	6,315,499	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,455,484	0	0	2,374,235	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	206,112	0	0	162,375	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0	0	0	0	11
Accumulated Provision for Depreciation of Property Held for Future Use (113)	0	0	0	0	12
Accumulated Provision for Amortization of Utility Plant in Service (114)	0	0	0	0	13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)	0	0	0	0	14
Accumulated Provision for Amortization of Property Held for Future Use (116)	0	0	0	0	15
Total Accumulated Provision	1,661,596	0	0	2,536,610	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)	0	0	0	0	16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)	0	0	0	0	17
Other Utility Plant Adjustments (119)	0	0	0	0	18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	5,626,391	0	0	3,778,889	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,323,940	2,232,431			3,556,371	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	120,024	171,065			291,089	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,881				7,881	6
Accruals charged other						7
accounts (specify):						8
EQUIPMENT CLEARING	11,112	27,558			38,670	9
Salvage	1,831	18,113			19,944	10
Other credits (specify):						11
ROUNDING	2	3			5	12
					0	13
					0	14
					0	15
Total credits	140,850	216,739	0	0	357,589	16
Debits during year						17
Book cost of plant retired	9,034	72,140			81,174	18
Cost of removal	269	2,792			3,061	19
Other debits (specify):						20
ROUNDING	3	3			6	21
					0	22
					0	23
					0	24
Total debits	9,306	74,935	0	0	84,241	25
Balance end of year (111.1)	1,455,484	2,374,235	0	0	3,829,719	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	185,731	143,556			329,287	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	20,720	18,785			39,505	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	546	2,248			2,794	10
Other credits (specify):						11
ROUNDING	1	1			2	12
					0	13
					0	14
					0	15
Total credits	21,267	21,034	0	0	42,301	16
Debits during year						17
Book cost of plant retired	805	2,013			2,818	18
Cost of removal	81	201			282	19
Other debits (specify):						20
ROUNDING	0	1			1	21
					0	22
					0	23
					0	24
Total debits	886	2,215	0	0	3,101	25
Balance end of year (111.2)	206,112	162,375	0	0	368,487	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			129,611		129,611	133,828	3
Total Electric Utility					129,611	133,828	

Account	Total End of Year	Amount Prior Year	
Electric utility total	129,611	133,828	1
Water utility (154)	34,216	32,054	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	163,827	165,882	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	540,251	1
Changes during year (explain):		
WATER MAIN EXTENSION	45,485	2
Balance end of year	585,736	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 WATER SYSTEM MORTGAGE REVENUE BONDS	11/07/2001	11/07/2041	4.50%	2,016,568	1
2005 WATER SYSTEM MORTGAGE REVENUE BONDS	02/16/2005	02/16/2045	4.38%	561,144	2
Total Bonds (Account 221):				2,577,712	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
CITY OF ALGOMA G.O. BONDS	06/15/1998	06/01/2018	4.89%	330,000	1
Total for Account 223				330,000	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
INTERIM FINANCING SYSTEM REV BD ANTICIPATION NO	05/21/2008	05/01/2009	3.50%	850,000	3
Total for Account 231				850,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	41,470	1
Accruals:		
Charged water department expense	125,047	2
Charged electric department expense	129,409	3
Charged sewer department expense	0	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	254,456	
Taxes paid during year:		
County, state and local taxes	202,175	6
Social Security taxes	37,031	7
PSC Remainder Assessment	3,776	8
Other (explain):		
NONE	0	9
Total payments and other debits	242,982	
Balance end of year	52,944	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 WATER SYSTEM MORTGAGE BONDS	15,113	91,434	91,630	14,917	1
2005 WATER SYSTEM MORTGAGE BONDS	10,337	24,645	24,758	10,224	2
Subtotal	25,450	116,079	116,388	25,141	
Advances from Municipality (223)					
NONE	0			0	3
CITY OF ALGOMA G.O. BONDS	1,506	17,032	17,181	1,357	4
Subtotal	1,506	17,032	17,181	1,357	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST ON CUSTOMER DEPOSITS	0	884	884	0	6
Subtotal	0	884	884	0	
Total	26,956	133,995	134,453	26,498	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY	240,707	2
WATER MAIN LOOP - DEFERRED ASSESSMENT	9,360	3
Total (Acct. 124):	250,067	
Sinking Funds (125):		
BOND RESERVES-WATER SYSTEM MORTGAGE REVENUE BONDS	149,068	4
Total (Acct. 125):	149,068	
Depreciation Fund (126):		
BOND RESERVES - CITY OF ALGOMA G.O. BONDS	55,310	5
Total (Acct. 126):	55,310	
Other Special Funds (128):		
RENEWAL AND REPLACEMENT FUND	544,000	6
CUSTOMER DEPOSITS FUND	29,753	7
ACCRUED VACATION FUND	13,165	8
ACCRUED SICK PAY FUND	31,156	9
INSURANCE DEDUCTIBLES FUND	4,000	10
RENEWAL AND REPLACEMENT FUND-SPECIAL WATER PROJECT	489,627	11
Total (Acct. 128):	1,111,701	
Special Deposits (134):		
NONE	0	12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	69,457	14
Electric	373,427	15
Sewer (Regulated)	0	16
Other (specify):		
NONE	0	17
Total (Acct. 142):	442,884	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	78,950	18
Merchandising, jobbing and contract work	0	19
Other (specify):		
MISCELLANEOUS ACCOUNTS RECEIVABLE	81,545	* 20
Total (Acct. 143):	160,495	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
NONE	0	21
Total (Acct. 145):	0	
Prepayments (165):		
NONE	0	22
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
FEE FOR 2009 WIND PROJECT	723	24
ENGINEERING FOR 2009 WATER PROJECT	249	25
Total (Acct. 183):	972	
Clearing Accounts (184):		
NONE	0	26
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	27
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WELL #1 AND WELL #2 REHABILITATION COSTS-DEFERRED	42,502	* 28
Total (Acct. 186):	42,502	
Payables to Municipality (233):		
SEWER USER FEES BILLED FOR SEWER SERVICE	107,346	29
Total (Acct. 233):	107,346	
Other Deferred Credits (253):		
Regulatory Liability	144,125	30
DEMAND SIDE MANAGEMENT-ENERGY CONSERVATION-EFFICIENCY FUNDS	6,512	31
COMMITMENT TO COMMUNITY FUNDS	15,284	32
ACCRUED VACATION AND SICK	44,321	33
Total (Acct. 253):	210,242	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

ACCOUNT #186: DEFERRED DEBITS ARE DEFERRED MAINTENANCE COSTS OF WELLS #1 AND #2 PUMPING EQUIPMENT. COTS INCURRED IN 2006 FOR WELL #1 AND IN 2007 FOR WELL #2. P.S.C. AUTHORIZATION OF AMORTIZATION PROVIDED ON FEBRUARY 28, 2007 FOR WELL #1 AND ON JULY 10, 2007 FOR WELL #2.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

\$ 590- BILLS TO PHONE AND CABLE COMPANIES FOR JOINT TRENCHING SERVICES.
\$73,980- BILLS TO CUSTOMERS FOR DAMAGED UTILITY PLANT
\$ 1,002- BILLS TO CUSTOMERS FOR LAMP/BALLAST RECYCLING SERVICE
\$ 5,973- BILLS TO CUSTOMERS FOR NON-UTILITY JOBS PERFORMED

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,828,700	5,645,012	0	0	11,473,712	1
Materials and Supplies	33,135	131,719	0	0	164,854	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,389,712	2,303,333	0	0	3,693,045	4
Customer Advances for Construction	0	533			533	5
Regulatory Liability	74,155	74,774	0	0	148,929	6
NONE					0	7
Average Net Rate Base	4,397,968	3,398,091	0	0	7,796,059	
Net Operating Income	119,058	154,151	0	0	273,209	8
Net Operating Income as a percent of						
Average Net Rate Base	2.71%	4.54%	N/A	N/A	3.50%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	76,548	77,187	0	0	153,735	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	4,784	4,824	0	0	9,608	3
Other (specify):						
ROUNDING	1	1			2	4
Balance End of Year	71,763	72,362	0	0	144,125	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

TWO WATER MAIN EXTENSIONS WERE DONE IN 2008 AND BOTH WERE PAID FOR BY THE CITY OF ALGOMA. *

ONE PRIMARY ELECTRIC EXTENSION WAS DONE IN 2008 AND WAS PAID FOR BY THE DEVELOPER.

4. Estimated changes in revenues due to rate changes.

SIMPLIFIED WATER RATE CASE WAS FILED, NEW WATER RATES WERE EFFECTIVE: 06/26/08 *

ELECTRIC RATE CASE WAS FILED, NEW ELECTRIC RATES WERE EFFECTIVE: 05/28/08

5. Obligations incurred or assumed, excluding commercial paper.

A \$850,000 WATER SYSTEM REVENUE BOND ANTICIPATION NOTE WAS RECEIVED IN 2008 AS INTERIM FINANCING FOR 2008 - 2009 WATER PROJECTS. THIS NOTE WILL BE PAID/CLOSED IN SPRING 2009 AND REPLACED WITH PERMANENT FINANCING THROUGH U.S.D.A. RURAL DEVELOPMENT.

6. Formal proceedings with the Public Service Commission.

NEW ELECTRIC RATES EFFECTIVE 05/28/08

SIMPLIFIED WATER RATE CASE-NEW RATES EFFECTIVE: 06/26/08

7. Any additional matters.

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	723,396	713,548	* 1
Total Sales of Water	723,396	713,548	
Other Operating Revenues			
Forfeited Discounts (470)	1,623	1,250	2
Rents from Water Property (472)	24,000	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	11,044	8,490	5
Total Other Operating Revenues	36,667	9,740	
Total Operating Revenues	760,063	723,288	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	20,006	17,051	6
Pumping Expenses (620-633)	77,109	47,377	7
Water Treatment Expenses (640-652)	36,263	28,964	8
Transmission and Distribution Expenses (660-678)	75,929	62,599	9
Customer Accounts Expenses (901-906)	49,119	31,082	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	142,193	115,855	12
Total Operation and Maintenance Expenses	400,619	302,928	
Other Operating Expenses			
Depreciation Expense (403)	120,024	120,198	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	120,362	119,046	15
Total Other Operating Expenses	240,386	239,244	
Total Operating Expenses	641,005	542,172	
NET OPERATING INCOME	119,058	181,116	

WATER OPERATING REVENUES & EXPENSES

Water Operating Revenues & Expenses (Page W-01)

General footnotes

SIMPLIFIED RATE CASE EFFECTIVE 06/28/08.

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	0	0	0	1
Commercial (460.2)	1	13	240	2
Industrial (460.3)	0	0	0	3
Public Authority (460.4)	1	54	143	4
Total Unmetered Sales to General Customers (460)	2	67	383	
Metered Sales to General Customers (461)				
Residential (461.1)	1,361	46,470	307,590	5
Commercial (461.2)	202	13,023	75,668	6
Industrial (461.3)	10	11,980	31,302	7
Public Authority (461.4)	21	3,873	19,669	8
Total Metered Sales to General Customers (461)	1,594	75,346	434,229	
Private Fire Protection Service (462)	15		14,718	9
Public Fire Protection Service (463)	1		274,066	10
Other Water Sales (465)	0	0	0	11
Sales for Resale (466)	0	0	0	12
Interdepartmental Sales (467)	0	0	0	13
Total Sales of Water	1,612	75,413	723,396	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	1
Other (specify):		
Wholesale fire protection billed	0	2
Amount billed (usually per rate schedule F-1 or Fd-1)	274,066	3
NONE	0	4
Total Public Fire Protection Service (463)	274,066	
Forfeited Discounts (470):		
NONE	0	5
Customer late payment charges	1,623	6
Other (specify):		
Total Forfeited Discounts (470)	1,623	
Rents from Water Property (472):		
WATER TOWER ANTENNA RENTAL - WIRELESS COMPANY	24,000	7
Total Rents from Water Property (472)	24,000	
Interdepartmental Rents (473):		
NONE	0	8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
DEDUCT METER RENTAL	2,501	9
RECONNECTION - HYDRANT FEES	1,403	10
Return on net investment in meters charged to sewer department	7,140	11
Other (specify):		
Total Other Water Revenues (474)	11,044	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	10,862	9,501	6
Maintenance of Structures and Improvements (611)	2,079	3,729	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	7,065	3,821	10
Maintenance of Supply Mains (616)	0	0	11
Maintenance of Miscellaneous Water Source Plant (617)	0	0	12
Total Source of Supply Expenses	20,006	17,051	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	0	13
Fuel for Power Production (621)	0	0	14
Power Production Labor and Expenses (622)	0	0	15
Fuel or Power Purchased for Pumping (623)	16,991	13,906	16
Pumping Labor and Expenses (624)	0	0	17
Expenses Transferred--Credit (625)	0	0	18
Miscellaneous Expenses (626)	0	0	19
Rents (627)	0	0	20
Maintenance Supervision and Engineering (630)	11,507	9,993	21
Maintenance of Structures and Improvements (631)	1,740	4,327	22
Maintenance of Power Production Equipment (632)	0	0	23
Maintenance of Pumping Equipment (633)	46,871	19,151	* 24
Total Pumping Expenses	77,109	47,377	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0	0	25
Chemicals (641)	19,435	15,471	26
Operation Labor and Expenses (642)	0	0	27
Miscellaneous Expenses (643)	0	0	28
Rents (644)	0	0	29
Maintenance Supervision and Engineering (650)	13,128	11,067	30
Maintenance of Structures and Improvements (651)	0	0	31
Maintenance of Water Treatment Equipment (652)	3,700	2,426	32
Total Water Treatment Expenses	36,263	28,964	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	0	0	33
Storage Facilities Expenses (661)	0	0	34
Transmission and Distribution Lines Expenses (662)	0	0	35
Meter Expenses (663)	0	0	36
Customer Installations Expenses (664)	1,666	1,967	37
Miscellaneous Expenses (665)	0	0	38
Rents (666)	0	0	39
Maintenance Supervision and Engineering (670)	4,898	2,461	40
Maintenance of Structures and Improvements (671)	0	0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	21,330	3,775	* 42
Maintenance of Transmission and Distribution Mains (673)	24,933	31,414	43
Maintenance of Services (675)	13,771	10,609	44
Maintenance of Meters (676)	2,210	5,949	45
Maintenance of Hydrants (677)	7,121	6,424	46
Maintenance of Miscellaneous Plant (678)	0	0	47
Total Transmission and Distribution Expenses	75,929	62,599	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	48
Meter Reading Expenses (902)	5,350	4,543	49
Customer Records and Collection Expenses (903)	43,593	26,255	* 50
Uncollectible Accounts (904)	176	284	51
Miscellaneous Customer Accounts Expenses (905)	0	0	52
Customer Service and Information Expenses (906)	0	0	53
Total Customer Accounts Expenses	49,119	31,082	
SALES EXPENSES			
Sales Expenses (910)	0	0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	39,689	31,534	55
Office Supplies and Expenses (921)	4,909	4,975	56
Administrative Expenses Transferred--Credit (922)	0	0	57
Outside Services Employed (923)	2,831	2,040	58
Property Insurance (924)	1,946	1,724	59
Injuries and Damages (925)	10,213	12,067	60
Employee Pensions and Benefits (926)	67,656	50,625	* 61
Regulatory Commission Expenses (928)	100	0	62
Duplicate Charges--Credit (929)	0	0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	6,106	4,508	64
Rents (931)	0	0	65
Maintenance of General Plant (932)	8,743	8,382	66
Total Administrative and General Expenses	142,193	115,855	
Total Operation and Maintenance Expenses	400,619	302,928	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCOUNT #633, MAINTENANCE OF PUMPING EQUIPMENT, INCREASED DUE TO TWO WELL PUMP REHABILITATION PROJECTS ALL BEING EXPENSED (TOTAL OF \$25,731) IN 2008, PER KATHLEEN BUTZLAFF, P.S.C.

ACCOUNT #672, MAINTENANCE OF STANDPIPES, INCREASED DUE TO WATER TOWER MAINTENANCE AND REPAIRS COSTING \$15,500, ALL EXPENSED IN 2008 PER VERBAL DISCUSSION WITH KATHLEEN BUTZLAFF, P.S.C.

ACCOUNT #903, CUSTOMER RECORDS AND COLLECTIONS, INCREASED DUE TO THE ADDITION OF A FULL-TIME OFFICE POSITION, SO THE OFFICE IS BACK AT A FULL-STAFFED LEVEL.

ACCOUNT #926, EMPLOYEE PENSIONS AND BENEFITS, INCREASED DUE TO THE OFFICE STAFF ADDITION, RETIREMENT RESERVE TRUE-UP AND METER TECH TRAINING.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	CALCULATION PER P.S.C. SCH. W-7	112,130	111,411	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	BASED ON JOINT METER CALCULATION	2,097	1,672	2
Net property tax equivalent		110,033	109,739	
Social Security	BASED ON WAGES	12,275	11,190	3
PSC Remainder Assessment	BASED ON REVENUES	642	797	4
Other (specify): SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT. #107	(855)	(1,135)	5
SOCIAL SECURITY TAX JOINT METER WAGE ALLOCATION	S.S. CHARGED ON JOINT METER FEE	(1,733)	(1,545)	6
Total tax expense		120,362	119,046	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185108				3
County tax rate	mills		6.747831				4
Local tax rate	mills		8.256409				5
School tax rate	mills		8.988930				6
Voc. school tax rate	mills		1.614754				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.793032				10
Less: state credit	mills		1.499818				11
Net tax rate	mills		24.293214				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.256409				14
Combined School Tax Rate	mills		10.603684				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.860093				17
Total Tax Rate	mills		25.793032				18
Ratio of Local and School Tax to Total	dec.		0.731209				19
Total tax net of state credit	mills		24.293214				20
Net Local and School Tax Rate	mills		17.763413				21
Utility Plant, Jan. 1	\$	6,868,095	6,868,095				22
Materials & Supplies	\$	32,054	32,054				23
Subtotal	\$	6,900,149	6,900,149				24
Less: Plant Outside Limits	\$	13,169	13,169				25
Taxable Assets	\$	6,886,980	6,886,980				26
Assessment Ratio	dec.		0.916573				27
Assessed Value	\$	6,312,420	6,312,420				28
Net Local & School Rate	mills		17.763413				29
Tax Equiv. Computed for Current Year	\$	112,130	112,130				30
Tax Equivalent per 1994 PSC Report	\$	49,531					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	112,130					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	47,744				47,744	8
Supply Mains (316)	11,321				11,321	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	59,065	0	0	0	59,065	
PUMPING PLANT						
Land and Land Rights (320)	11,010				11,010	11
Structures and Improvements (321)	266,488				266,488	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	248,713				248,713	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	6,313				6,313	16
Total Pumping Plant	532,524	0	0	0	532,524	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	8,663				8,663	18
Sand or Other Media Filtration Equipment (332)	211,665				211,665	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	220,328	0	0	0	220,328	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	24,740				24,740	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	595,655				595,655	24
Transmission and Distribution Mains (343)	2,480,775	28,456	0		2,509,231	25
Services (345)	690,293	7,862	262		697,893	26
Meters (346)	328,550	17,491	5,397		340,644	27
Hydrants (348)	464,034	16,276	2,434		477,876	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	4,584,047	70,085	8,093	0	4,646,039	
GENERAL PLANT						
Land and Land Rights (389)	4,939				4,939	30
Structures and Improvements (390)	193,758				193,758	31
Office Furniture and Equipment (391)	17,232				17,232	32
Computer Equipment (391.1)	12,073	693	269		12,497	33
Transportation Equipment (392)	96,839				96,839	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	39,858				39,858	36
Laboratory Equipment (395)	4,627				4,627	37
Power Operated Equipment (396)	24,122				24,122	38
Communication Equipment (397)	7,513	1,807	672		8,648	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	400,961	2,500	941	0	402,520	
Total utility plant in service directly assignable	5,796,925	72,585	9,034	0	5,860,476	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	5,796,925	72,585	9,034	0	5,860,476	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	79,576				79,576	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	79,576	0	0	0	79,576	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	37,409				37,409	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	37,409	0	0	0	37,409	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	177,870				177,870	24
Transmission and Distribution Mains (343)	518,183				518,183	25
Services (345)	158,054	1,000	78		158,976	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	100,078	2,963	727		102,314	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	954,185	3,963	805	0	957,343	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,071,170	3,963	805	0	1,074,328	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,071,170	3,963	805	0	1,074,328	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	47,744	2.90%	0	4
Supply Mains (316)	3,803	1.80%	204 *	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	51,547		204	
PUMPING PLANT				
Structures and Improvements (321)	101,291	3.20%	8,528 *	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	172,033	4.40%	10,943	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	6,313	4.40%	0	11
Total Pumping Plant	279,637		19,471	
WATER TREATMENT PLANT				
Structures and Improvements (331)	2,891	3.20%	277	12
Sand or Other Media Filtration Equipment (332)	128,159	3.30%	6,985	13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	131,050		7,262	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	155,177	1.90%	11,317	17
Transmission and Distribution Mains (343)	208,936	1.30%	32,435	18
Services (345)	144,943	2.90%	20,129 *	19
Meters (346)	39,199	5.50%	18,403	20
Hydrants (348)	62,255	2.20%	10,361	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	610,510		92,645	
GENERAL PLANT				
Structures and Improvements (390)	78,071	2.90%	5,619	23
Office Furniture and Equipment (391)	11,584	5.80%	1,000	24
Computer Equipment (391.1)	12,073	20.00%	693	25
Transportation Equipment (392)	83,700	10.50%	9,559 *	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	39,857	5.80%	0	28
Laboratory Equipment (395)	4,088	5.80%	268 *	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					47,744	4
316				(1)	4,006 *	5
317					0	6
	0	0	0	(1)	51,750	
321				(1)	109,818 *	7
323					0	8
325					182,976	9
326					0	10
328					6,313	11
	0	0	0	(1)	299,107	
331					3,168	12
332					135,144	13
333					0	14
334					0	15
	0	0	0	0	138,312	
341					0	16
342					166,494	17
343	0		825		242,196	18
345	262	26		(1)	164,783 *	19
346	5,397				52,205	20
348	2,434	243	1,006		70,945	21
349					0	22
	8,093	269	1,831	(1)	696,623	
390					83,690	23
391					12,584	24
391.1	269				12,497	25
392				1	93,260 *	26
393					0	27
394					39,857	28
395				1	4,357 *	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	17,669	7.50%	1,553	30
Communication Equipment (397)	4,154	9.20%	743	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	251,196		19,435	
Total accum. prov. directly assignable	1,323,940		139,017	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	1,323,940		139,017	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					19,222	30
397	672				4,225	31
397.1					0	32
398					0	33
	941	0	0	2	269,692	
	9,034	269	1,831	(1)	1,455,484	
					0	34
	9,034	269	1,831	(1)	1,455,484	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	29,866	3.20%	2,546	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	29,866		2,546	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	5,555	3.30%	1,235	13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
Total Water Treatment Plant	5,555		1,235	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	45,833	1.90%	3,380	17
Transmission and Distribution Mains (343)	51,714	1.30%	6,736	18 *
Services (345)	37,304	2.90%	4,597	19
Meters (346)	0	0.00%		20
Hydrants (348)	15,459	2.20%	2,226	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	150,310		16,939	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					32,412	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	32,412	
331					0	12
332					6,790	13
333					0	14
334					0	15
	0	0	0	0	6,790	
341					0	16
342					49,213	17
343			246	1	58,697	18 *
345	78	8			41,815	19
346					0	20
348	727	73	300		17,185	21
349					0	22
	805	81	546	1	166,910	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	185,731		20,720	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	185,731		20,720	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	805	81	546	1	206,112	
					0	34
	805	81	546	1	206,112	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

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SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			7,782	7,782	1
February			8,713	8,713	2
March			9,541	9,541	3
April			10,260	10,260	4
May			8,860	8,860	5
June			8,241	8,241	6
July			9,416	9,416	7
August			9,373	9,373	8
September			7,941	7,941	9
October			7,804	7,804	10
November			7,075	7,075	11
December			7,053	7,053	12
Total annual pumpage	0	0	102,059	102,059	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	102,059	1
Less: Gallons (000's) used in the treatment process:	4,304	2
Subtotal: Gallons (000's) entering distribution system:	97,755	3
Less: Gallons (000's) sold:	75,413	4
Gallons (000's) entering distribution system but not sold:	22,342	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	937	7
Gallons (000's) used for fire protection:	21	8
Gallons (000's) used to prevent freezing of distribution system:	837	9
Gallons (000's) used for other system uses:	630	10
Subtotal Estimated Usage:	2,425	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	3,005	13
Gallons (000's) lost due to service leaks or breaks:	7,198	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	0	15
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	16
Gallons (000's) not accounted for:	9,714	17
Subtotal of Estimated Losses:	19,917	18
Percentage of water entering distribution system sold:	77%	19
Percentage of unaccounted for water:	10%	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	692	22
Date of maximum: 02/19/2008		23
Cause of maximum: WELL STUCK IN A FAST RINSE MODE FOR ENTIRE EVENING		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	25
Date of minimum: 10/27/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	222,215	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	3	32
Number of service breaks repaired this year:	8	33
Population served (estimate the number of individuals served):		34
Inside municipality?	3,370	35
Outside municipality?	0	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
BUCHANAN STREET/NAVARINO	5	472	12	540,000	Yes	1
LAKE STREET	1	589	8	432,000	Yes	2
PERRY STREET	3	504	10	560,000	Yes	3
STEELE STREET/ PARKWAY	2	484	10	216,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	LAKE STREET	STEELE/PARKWAY AVENUE	PERRY STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	GRUNDFOS	CHRISTENSEN	SIMMONS	5
Year Installed	1977	1997	1960	6
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	300	150	370	8
Pump Motor or Standby Engine Mfr	HITACHI	US MOTORS	GE	9 10
Year Installed	1997	1977	1960	11
Type	ELECTRIC	OTHER	OTHER	12
Horsepower	40	40	25	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 5			15
Location	BUCHANAN			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	SIMMONS			19
Year Installed	1974			20
Type	VERTICAL TURBINE			21
Actual Capacity (gpm)	520			22
Pump Motor or Standby Engine Mfr	GE			23 24
Year Installed	1974			25
Type	OTHER			26
Horsepower	30			27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	GREENFIELD AVENUE	RABAS STREET	WELL #1,2,3 & 5	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2001	1981		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	124	135		6
Total capacity in gallons (actual)	300,000	300,000		7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	13
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	14
Is water fluoridated (yes, no)?	N	N	N	15
Footnotes				16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	4.000	11,229				11,229	1
M	D	6.000	50,828				50,828	2
P	D	6.000	5,355	252			5,607	* 3
M	D	8.000	24,635				24,635	4
P	D	8.000	19,796	417			20,213	* 5
M	D	10.000	18,275				18,275	6
P	D	10.000	8,623				8,623	7
P	D	12.000	2,473				2,473	8
Total Within Municipality			141,214	669	0	0	141,883	
Total Utility			141,214	669	0	0	141,883	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ALL WATER MAIN ADDITIONS IN 2008 WERE PAID FOR BY THE CITY OF ALGOMA.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	207				207	7	1
M	0.750	803				803	1	2
M	1.000	656	9	1		664	93 *	3
M	1.250	19				19		4
M	1.500	33				33		5
M	2.000	14				14		6
M	4.000	8				8		7
M	6.000	2				2		8
Total Utility		1,742	9	1	0	1,750	101	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ALL NEW WATER SERVICE ADDITIONS WERE PAID FOR BY THE CITY OF ALGOMA.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,696	84	91	(2)	1,687	110	* 1
1.000	43	0	0	0	43	0	2
1.250	10	0	0	0	10	0	3
1.500	23	2	0	0	25	3	4
2.000	12	0	0	0	12	0	5
3.000	6	0	0	0	6	0	6
4.000	1	0	0	0	1	0	7
6.000	3	0	0	0	3	0	8
8.000	3	0	0	0	3	0	9
Total:	1,797	86	91	(2)	1,790	113	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,358	144	5	6	0	174	1,687	* 1
1.000	3	24	3	4	1	8	43	2
1.250	0	8	1	1	0	0	10	3
1.500	0	18	0	4	1	2	25	4
2.000	0	8	0	2	0	2	12	5
3.000	0	0	0	4	0	2	6	6
4.000	0	0	1	0	0	0	1	7
6.000	0	0	0	0	3	0	3	8
8.000	0	0	0	0	3	0	3	9
Total:	1,361	202	10	21	8	188	1,790	

METERS

Meters (Page W-21)

Explain all reported adjustments.

ADJUSTMENTS DUE TO DISCREPANCIES FOUND DURING PHYSICAL INVENTORY COUNT.

Explain program for replacing or testing meters 1" or smaller.

UTILITY BEGAN REPLACING OLD 5/8" AND 1" METERS WITH E.R.T. METERS IN 2004. MASS CHANGE-OUT WAS COMPLETED IN 2008.

ALL NEW METERS ARE TESTED-CERTIFIED BY THE VENDOR/MANUFACTURER BEFORE WE INSTALL.

ANY RETIRED METERS WITH READING DISCREPANCIES ARE TESTED BEFORE THEY ARE RETIRED.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1	0	0	0	1	1
Within Municipality	242	4	2	0	244	2
Total Fire Hydrants	243	4	2	0	245	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	245
Number of distribution system valves end of year:	642
Number of distribution valves operated during year:	642

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,847,922	3,482,792	1
Total Sales of Electricity	3,847,922	3,482,792	
Other Operating Revenues			
Forfeited Discounts (450)	5,202	4,665	2
Miscellaneous Service Revenues (451)	1,500	1,330	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	18,974	18,644	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	910	892	7
Total Other Operating Revenues	26,586	25,531	
Total Operating Revenues	3,874,508	3,508,323	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	2,991,936	2,691,446	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	102,729	133,651	10
Customer Accounts Expenses (901-905)	93,566	73,711	11
Customer Service and Information Expenses (906)	11,375	0	12
Sales Expenses (911-916)	864	1,415	13
Administrative and General Expenses (920-932)	225,129	181,579	14
Total Operation and Maintenance Expenses	3,425,599	3,081,802	
Other Expenses			
Depreciation Expense (403)	171,065	164,613	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	123,693	118,953	17
Total Other Expenses	294,758	283,566	
Total Operating Expenses	3,720,357	3,365,368	
NET OPERATING INCOME	154,151	142,955	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	5,202	2
Other (specify):		
Total Forfeited Discounts (450)	5,202	
Miscellaneous Service Revenues (451):		
RECONNECTION FEES	1,500	3
Total Miscellaneous Service Revenues (451)	1,500	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT FEES CHARGED TO TELEPHONE AND CABLE COMPANIES	18,974	5
Total Rent from Electric Property (454)	18,974	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
N.S.F. CHECK CHARGES AND SALES TAX DISCOUNTS	910	7
Total Other Electric Revenues (456)	910	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27
Miscellaneous Other Power Generation Expenses (549)	0	0	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	0	0	31
Maintenance of Generating and Electric Plant (553)	0	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	2,991,936	2,691,446	* 34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	0	36
Total Other Power Supply Expenses	2,991,936	2,691,446	
Total Power Production Expenses	2,991,936	2,691,446	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	0	0	50
Load Dispatching (581)	0	0	51
Station Expenses (582)	0	0	52
Overhead Line Expenses (583)	0	0	53
Underground Line Expenses (584)	0	0	54
Street Lighting and Signal System Expenses (585)	0	0	55
Meter Expenses (586)	0	0	56
Customer Installations Expenses (587)	0	0	57
Miscellaneous Distribution Expenses (588)	0	0	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	0	0	60
Maintenance of Structures (591)	1,822	2,752	61
Maintenance of Station Equipment (592)	21,717	35,557	* 62
Maintenance of Overhead Lines (593)	30,005	40,744	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	12,768	7,486	64
Maintenance of Line Transformers (595)	5,601	4,057	65
Maintenance of Street Lighting and Signal Systems (596)	3,934	6,991	66
Maintenance of Meters (597)	9,022	15,232	67
Maintenance of Miscellaneous Distribution Plant (598)	17,860	20,832	68
Total Distribution Expenses	102,729	133,651	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	14,693	15,691	70
Customer Records and Collection Expenses (903)	78,724	58,002	* 71
Uncollectible Accounts (904)	149	18	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Customer Service and Information Expenses (906)	11,375	0	* 74
Total Customer Accounts Expenses	104,941	73,711	
SALES EXPENSES			
Supervision (911)	0	0	75
Demonstrating and Selling Expenses (912)	864	1,415	76
Advertising Expenses (913)	0	0	77
Miscellaneous Sales Expenses (916)	0	0	78
Total Sales Expenses	864	1,415	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	35,805	17,161	* 79
Office Supplies and Expenses (921)	7,362	7,208	80
Administrative Expenses Transferred -- Credit (922)	0	0	81
Outside Services Employed (923)	5,898	3,410	82
Property Insurance (924)	2,918	2,585	83
Injuries and Damages (925)	26,436	28,466	84
Employee Pensions and Benefits (926)	109,874	84,360	* 85
Regulatory Commission Expenses (928)	2,405	0	86
Duplicate Charges -- Credit (929)	0	0	87
Miscellaneous General Expenses (930)	11,514	8,001	88
Rents (931)	0	0	89
Maintenance of General Plant (932)	22,917	30,388	90
Total Administrative and General Expenses	225,129	181,579	
Total Operation and Maintenance Expenses	3,425,599	3,081,802	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

ELECTRIC RATE REVIEW DONE IN 2008, NEW RATES EFFECTIVE MAY 28, 2008.

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCOUNT #555, PURCHASED POWER INCREASED DUE TO MARKET CONDITIONS.

ACCOUNT #592, MAINTENANCE OF STATION EQUIPMENT DECREASED DUE TO REDUCTION OF CREW POSITION MID-YEAR.

ACCOUNT #593, MAINTENANCE OF OVERHEAD LINES DECREASED DUE TO LESS AGGRESSIVE TREE TRIMMING PROGRAM IN 2008.

ACCOUNT #903, CUSTOMER RECORDS AND COLLECTIONS INCREASED DUE TO THE ADDITION OF A FULL-TIME OFFICE POSITION, SO THE OFFICE IS BACK AT A FULL-STAFFED LEVEL.

ACCOUNT #906, CUSTOMER/INFO SERVICES INCREASE IS DUE TO THIS BEING A NEW ACCOUNT IN 2008. ALGOMA ALSO INCLUDED D.S.M./ENERGY CONSERVATION FUNDS IN IT'S 2008 RATE CASE.

ACCOUNT #920, ADMINISTRATIVE AND GENERAL SALARIES INCREASED DUE TO A NEW GENERAL MANAGER IN TRAINING WHILE THE RETIRING GENERAL MANAGER WAS ALSO STILL EMPLOYED.

ACCOUNT #926, EMPLOYEE PENSION AND BENEFITS INCREASED DUE TO THE OFFICE STAFF ADDITION, RETIREMENT RESERVE TRUE-UP AND METER TECH TRAINING.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	BASED ON SCHEDULE E-5	99,800	96,435	1
Social Security	BASED ON WAGES	24,756	24,899	2
Wisconsin Gross Receipts Tax	ACTUAL-ASSESSED BY STATE	1,719	1,596	3
PSC Remainder Assessment	BASED ON REVENUES	3,134	3,630	4
Other (specify): SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT. #107	(5,716)	(7,607)	5
Total tax expense		123,693	118,953	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.185108				3
County tax rate	mills		6.747831				4
Local tax rate	mills		8.256409				5
School tax rate	mills		8.988930				6
Voc. school tax rate	mills		1.614754				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.793032				10
Less: state credit	mills		1.499818				11
Net tax rate	mills		24.293214				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.256409				14
Combined School Tax Rate	mills		10.603684				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.860093				17
Total Tax Rate	mills		25.793032				18
Ratio of Local and School Tax to Total	dec.		0.731209				19
Total tax net of state credit	mills		24.293214				20
Net Local and School Tax Rate	mills		17.763413				21
Utility Plant, Jan. 1	\$	6,080,999	6,080,999				22
Materials & Supplies	\$	133,828	133,828				23
Subtotal	\$	6,214,827	6,214,827				24
Less: Plant Outside Limits	\$	85,174	85,174				25
Taxable Assets	\$	6,129,653	6,129,653				26
Assessment Ratio	dec.		0.916573				27
Assessed Value	\$	5,618,274	5,618,274				28
Net Local & School Rate	mills		17.763413				29
Tax Equiv. Computed for Current Year	\$	99,800	99,800				30
Tax Equivalent per 1994 PSC Report	\$	79,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	99,800					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	17,159				17,159	34
Structures and Improvements (361)	4,655				4,655	35
Station Equipment (362)	1,039,542	1,794	32,580		1,008,756	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	405,508	18,372	2,062		421,818	38
Overhead Conductors and Devices (365)	950,182	47,951	3,430		994,703	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	725,072	24,728	380		749,420	41
Line Transformers (368)	282,908	45,700	19,474		309,134	42
Services (369)	351,718	20,179	1,619		370,278	43
Meters (370)	231,769	35,173	11,786		255,156	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	144,799	691	406		145,084	47
Total Distribution Plant	4,153,312	194,588	71,737	0	4,276,163	
GENERAL PLANT						
Land and Land Rights (389)	58,180				58,180	48
Structures and Improvements (390)	810,473				810,473	49
Office Furniture and Equipment (391)	44,973				44,973	50
Computer Equipment (391.1)	17,859	1,039	403		18,495	51
Transportation Equipment (392)	353,274				353,274	* 52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	39,190	2,281	0		41,471	54
Laboratory Equipment (395)	23,410				23,410	55
Power Operated Equipment (396)	71,481				71,481	* 56
Communication Equipment (397)	9,976				9,976	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	1,428,816	3,320	403	0	1,431,733	
Total utility plant in service directly assignable	5,582,128	197,908	72,140	0	5,707,896	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	5,582,128	197,908	72,140	0	5,707,896	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	168,000	83,670	0		251,670	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	91,932	750	584		92,098	38
Overhead Conductors and Devices (365)	155,289	0	971		154,318	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	10,259	5,697	0		15,956	41
Line Transformers (368)	0				0	42
Services (369)	73,391	3,926	458		76,859	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	498,871	94,043	2,013	0	590,901	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	498,871	94,043	2,013	0	590,901	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	498,871	94,043	2,013	0	590,901	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	2,366	2.90%	135	27
Station Equipment (362)	467,263	3.10%	31,749 *	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					2,501	27
362	32,580			(1)	466,431 *	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	184,460	3.90%	16,133	30
Overhead Conductors and Devices (365)	205,781	3.20%	31,118	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	141,093	3.30%	24,329 *	33
Line Transformers (368)	145,415	3.20%	9,425 *	34
Services (369)	156,403	4.40%	15,884	35
Meters (370)	19,664	3.60%	8,765 *	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	114,513	4.10%	5,943 *	39
Total Distribution Plant	1,436,958		143,481	
GENERAL PLANT				
Structures and Improvements (390)	296,334	2.50%	20,262	40
Office Furniture and Equipment (391)	36,435	5.40%	2,429	41
Computer Equipment (391.1)	17,859	14.30%	1,039	42
Transportation Equipment (392)	340,499	15.00%	27,628 *	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	24,416	5.00%	2,016	45
Laboratory Equipment (395)	655	5.00%	1,171	46
Power Operated Equipment (396)	77,801	15.00%	0 *	47
Communication Equipment (397)	1,474	6.70%	668	48
SCADA Equipment (397.1)				49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	795,473		55,213	
Total accum. prov. directly assignable	2,232,431		198,694	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	2,232,431		198,694	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	2,232,431		198,694	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	2,062	206	462		198,787	30
365	3,430	343	7,482		240,608	31
366					0	32
367	380	38		1	165,005 *	33
368	19,474	2,003	10,000	1	143,364 *	34
369	1,619	162			170,506	35
370	11,786			(1)	16,642 *	36
371					0	37
372					0	38
373	406	40	169	(1)	120,178 *	39
	<u>71,737</u>	<u>2,792</u>	<u>18,113</u>	<u>(1)</u>	<u>1,524,022</u>	
390					316,596	40
391					38,864	41
391.1	403				18,495	42
392					368,127 *	43
393					0	44
394	0				26,432	45
395					1,826	46
396			0	(70)	77,731 *	47
397					2,142	48
397.1					0	49
398					0	50
	<u>403</u>	<u>0</u>	<u>0</u>	<u>(70)</u>	<u>850,213</u>	
	<u>72,140</u>	<u>2,792</u>	<u>18,113</u>	<u>(71)</u>	<u>2,374,235</u>	
					0	51
	<u>72,140</u>	<u>2,792</u>	<u>18,113</u>	<u>(71)</u>	<u>2,374,235</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>72,140</u>	<u>2,792</u>	<u>18,113</u>	<u>(71)</u>	<u>2,374,235</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

THE (OVER) ACCUMULATED DEPRECIATION BALANCE IN ACCOUNTS #392 (TRANSPORTATION EQUIPMENT) AND #396 (POWER OPERATED EQUIPMENT), IS GREATER THAN THE EQUIVALENT PLANT IN SERVICE DUE TO SALVAGE MONEY RECEIVED SEVERAL YEARS AGO FOR SOLD EQUIPMENT. WHEN THIS AMOUNT IS NOT INCLUDED IN THE ACCUMULATED DEPRECIATION BALANCE, THE INDIVIDUAL EQUIPMENT COSTS ARE NOT OVER DEPRECIATED.

If Adjustments for any account are nonzero, please explain.

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING

\$70 ADJUSTMENT DUE TO OVERDEPRECIATED ITEM WITHIN THIS ACCOUNT THAT REDUCED EQUIPMENT CLEARING.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	2,604	3.10%	6,505	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362	0				9,109	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	49,245	3.90%	3,589	* 30
Overhead Conductors and Devices (365)	50,045	3.20%	4,954	* 31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	220	3.30%	432	33
Line Transformers (368)	0	0.00%		34
Services (369)	41,442	4.40%	3,305	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
Total Distribution Plant	143,556		18,785	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	143,556		18,785	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	143,556		18,785	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	143,556		18,785	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	584	58	131	(1)	52,322	* 30
365	971	97	2,117	1	56,049	* 31
366					0	32
367	0				652	33
368					0	34
369	458	46			44,243	35
370					0	36
371					0	37
372					0	38
373					0	39
	2,013	201	2,248	0	162,375	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	2,013	201	2,248	0	162,375	
					0	51
	2,013	201	2,248	0	162,375	
399					0	52
	0	0	0	0	0	
	2,013	201	2,248	0	162,375	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

ALL \$1 ADJUSTMENTS ARE DUE TO ROUNDING

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

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TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	16	1	2	0	15		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	9	0	0	0	9		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	2				2		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	59	12
Total	59	13
Total customers on rural lines at end of year	59	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,892	Wednesday	01/23/2008	11:00	4,100	1
February	02	7,709	Thursday	02/21/2008	11:00	3,820	2
March	03	7,335	Monday	03/17/2008	11:00	3,784	3
April	04	6,908	Tuesday	04/15/2008	11:00	3,593	4
May	05	6,780	Tuesday	05/27/2008	11:00	3,427	5
June	06	7,492	Thursday	06/26/2008	15:00	3,592	6
July	07	8,277	Wednesday	07/30/2008	15:00	3,998	7
August	08	8,655	Monday	08/18/2008	14:00	4,062	8
September	09	8,195	Tuesday	09/02/2008	15:00	3,674	9
October	10	6,870	Thursday	10/09/2008	11:00	3,640	10
November	11	7,173	Thursday	11/20/2008	11:00	3,459	11
December	12	7,560	Tuesday	12/16/2008	11:00	3,977	12
Total		90,846				45,126	

System Name ALGOMA

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	45,126	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	45,126	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	43,210	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		
Electric Utility	22	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	62	22
Total Used by Company	84	23
Total Sold and Used	43,294	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	1,832	27
Total Energy Losses	1,832	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.0597%	29
Total Disposition of Energy	45,126	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SERVICE	RG-1	1,644	11,888	1
Total Sales for Residential Sales		1,644	11,888	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	6	3,932	2
LARGE POWER TIME OF DAY SERVICE	CP-2	2	1,494	3
INDUSTRIAL POWER TIME OF DAY SERVICE	CP-3	3	17,517	4
GENERAL SERVICE	GS-1	352	7,903	5
CONTROLLED INTERDEPARTMENTAL	MP-1	1	222	6
Total Sales for Commercial & Industrial		364	31,068	
Public Street & Highway Lighting				
STREET LIGHTING SERVICE	MS-1	7	254	7
Total Sales for Public Street & Highway Lighting		7	254	
Sales for Resale				
NONE		0	0	8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,015	43,210	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	1,158,955	75,166	1,234,121	1
0	0	1,158,955	75,166	1,234,121	
10,764	9,197	291,916	26,683	318,599	2
6,984	6,612	135,208	9,724	144,932	3
46,173	42,766	1,200,789	116,173	1,316,962	4
0	0	720,317	51,759	772,076	5
0	0	15,195	1,689	16,884	6
63,921	58,575	2,363,425	206,028	2,569,453	
0	0	42,941	1,407	44,348	7
0	0	42,941	1,407	44,348	
0	0	0	0	0	8
0	0	0	0	0	
63,921	58,575	3,565,321	282,601	3,847,922	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	ALGOMA				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	ALGOMA				5
Total of 12 Monthly Maximum Demands -- kW	90,846				6
Average load factor	68.0453%				7
Total Cost of Purchased Power	2,991,936				8
Average cost per kWh	0.0663				9
On-Peak Hours (if applicable)	0700-2100				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,063	2,037			12
February	1,923	1,897			13
March	1,823	1,960			14
April	1,857	1,736			15
May	1,680	1,747			16
June	1,812	1,781			17
July	2,044	1,954			18
August	1,987	2,075			19
September	1,850	1,824			20
October	1,901	1,739			21
November	1,599	1,861			22
December	1,970	2,006			23
Total kWh (000)	22,509	22,617			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	NORTH	SOUTH	1
Voltage--High Side	69	69	2
Voltage--Low Side	4,160	4,160	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	10	10	5
Number of Spare Transformers on Hand	1	0	6
15-Minute Maximum Demand in kW	4,836	6,870	7
Dt and Hr of Such Maximum Demand	08/18/2008 15:00 10/09/2008 11:00		8
Kwh Output	25,326	19,800	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22
Footnotes					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					24
Voltage--High Side					25
Voltage--Low Side					26
Num. of Main Transformers in Operation					27
Capacity of Transformers in kVA					28
Number of Spare Transformers on Hand					29
15-Minute Maximum Demand in kW					30
Dt and Hr of Such Maximum Demand					31
Kwh Output					32
Footnotes					33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,129	608	27,005	1
Acquired during year	207	38	1,623	2
Total	2,336	646	28,628	3
Retired during year	263	16	358	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	2,073	630	28,270	6
Number end of year accounted for as follows:				7
In customers' use	2,007	536	22,967	8
In utility's use	9	14	395	9
Locked meters on customers' premises	1			10
In stock	56	80	4,908	11
Total end of year	2,073	630	28,270	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	326	156,078	1
Sodium Vapor	200	13	12,486	2
Sodium Vapor	250	20	25,473	3
Total		359	194,037	
Ornamental				
Metal Halide/Halogen	100	61	33,116	4
Metal Halide/Halogen	175	14	12,044	5
NONE		0	0	6
Total		75	45,160	
Other				
Other	150	1	14,318	7
Total		1	14,318	