



3013 (02-05-09)

**ANNUAL REPORT**

OF

Name: COLUMBUS WATER & LIGHT DEPARTMENT

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Principal Office: 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

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For the Year Ended: DECEMBER 31, 2008

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** COLUMBUS WATER & LIGHT DEPARTMENT

**Utility Address:** 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**When was utility organized?** 1/1/1899

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**Email Address:** jandler@wppisys.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** ALAN STROHSCHEIN

**Title:** COMMISSION PRESIDENT

**Office Address:**

159 S LUDINGTON ST  
P.O. BOX 440  
COLUMBUS, WI 53925-0440

**Telephone:** (920) 623 - 2809

**Fax Number:**

**Email Address:** kastro@sglawoffice.net

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

**Date of most recent audit report:** 2/18/2009

**Period covered by most recent audit:** CALENDAR YEAR 2008

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**Names and titles of utility management including manager or superintendent:**

**Name:** HEIDI POSER

**Title:** COMMISSION SECRETARY

**Office Address:**

314 S CHARLES ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 2882

**Fax Number:**

**Email Address:** hmposer@charter.net

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**Name:** DOUGLAS CALDWELL

**Title:** COMMISSION VICE PRESIDENT

**Office Address:**

605 HIBBARD ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 3936

**Fax Number:**

**Email Address:** sdcaldwell@charter.net

### IDENTIFICATION AND OWNERSHIP

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**Email Address:** jandler@wppisys.org

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**Name of utility commission/committee:** COLUMBUS WATER & LIGHT COMMISSION

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**Names of members of utility commission/committee:**

- MR BILL BRUNS
  - MR DOUGLAS CALDWELL, VICE PRESIDENT
  - MR ROLF LANG
  - MR EDWARD PARPART
  - MS HEIDI POSER, SECRETARY
  - MR JACK SANDERSON
  - MR ALAN STROHSCHIEIN, PRESIDENT
- 

**Is sewer service rendered by the utility?** NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	7,205,615	6,879,878	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	5,818,006	5,449,066	2
Depreciation Expense (403)	387,769	359,898	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	389,666	371,431	5
<b>Total Operating Expenses</b>	<b>6,595,441</b>	<b>6,180,395</b>	
<b>Net Operating Income</b>	<b>610,174</b>	<b>699,483</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>610,174</b>	<b>699,483</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	96,267	88,944	10
Miscellaneous Nonoperating Income (421)	3,865	177,936	11
<b>Total Other Income</b>	<b>100,132</b>	<b>266,880</b>	
<b>Total Income</b>	<b>710,306</b>	<b>966,363</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(11,378)	(11,378)	12
Other Income Deductions (426)	47,630	47,651	13
<b>Total Miscellaneous Income Deductions</b>	<b>36,252</b>	<b>36,273</b>	
<b>Income Before Interest Charges</b>	<b>674,054</b>	<b>930,090</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	201,946	199,630	14
Amortization of Debt Discount and Expense (428)	35,292	46,228	15
Amortization of Premium on Debt--Cr. (429)	1,452	1,551	16
Interest on Debt to Municipality (430)	4,030	4,008	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>239,816</b>	<b>248,315</b>	
<b>Net Income</b>	<b>434,238</b>	<b>681,775</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	8,891,721	8,189,670	20
Balance Transferred from Income (433)	434,238	681,775	21
Miscellaneous Credits to Surplus (434)	0	28,520	22
Miscellaneous Debits to Surplus--Debit (435)	2,238	914	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	8,892	7,330	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>9,314,829</b>	<b>8,891,721</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	7,205,615	0	7,205,615	1
<b>Total (Acct. 400):</b>	<b>7,205,615</b>	<b>0</b>	<b>7,205,615</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	5,818,006	0	5,818,006	2
<b>Total (Acct. 401-402):</b>	<b>5,818,006</b>	<b>0</b>	<b>5,818,006</b>	
<b>Depreciation Expense (403):</b>				
Derived	387,769	0	387,769	3
<b>Total (Acct. 403):</b>	<b>387,769</b>	<b>0</b>	<b>387,769</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	389,666	0	389,666	5
<b>Total (Acct. 408):</b>	<b>389,666</b>	<b>0</b>	<b>389,666</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>610,174</b>	<b>0</b>	<b>610,174</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST AND DIVIDEND INCOME	96,267		96,267	11
<b>Total (Acct. 419):</b>	<b>96,267</b>	<b>0</b>	<b>96,267</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		0	0	12
Contributed Plant - Electric		3,865	3,865	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>3,865</b>	<b>3,865</b>	
<b>TOTAL OTHER INCOME:</b>	<b>96,267</b>	<b>3,865</b>	<b>100,132</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(11,378)	0	(11,378)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(11,378)</b>	<b>0</b>	<b>(11,378)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	26,796	26,796	17
Depreciation Expense on Contributed Plant - Electric	0	19,718	19,718	18
MISCELLANEOUS EXPENSES	1,116		1,116	19
<b>Total (Acct. 426):</b>	<b>1,116</b>	<b>46,514</b>	<b>47,630</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(10,262)</b>	<b>46,514</b>	<b>36,252</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	201,946	0	201,946	20
<b>Total (Acct. 427):</b>	<b>201,946</b>	<b>0</b>	<b>201,946</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF LOSS ON ADVANCED REFUNDING	22,776	0	22,776	21
AMORTIZATION OF DEBT ISSUANCE COSTS	12,516		12,516	22
<b>Total (Acct. 428):</b>	<b>35,292</b>	<b>0</b>	<b>35,292</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
AMORTIZATION OF BOND PREMIUM	1,452		1,452	23
<b>Total (Acct. 429):</b>	<b>1,452</b>	<b>0</b>	<b>1,452</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	4,030	0	4,030	24
<b>Total (Acct. 430):</b>	<b>4,030</b>	<b>0</b>	<b>4,030</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	25
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	26
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>239,816</b>	<b>0</b>	<b>239,816</b>	
<b>NET INCOME:</b>	<b>476,887</b>	<b>(42,649)</b>	<b>434,238</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	6,214,866	2,676,855	<b>8,891,721</b>	<b>27</b>
<b>Total (Acct. 216):</b>	<b>6,214,866</b>	<b>2,676,855</b>	<b>8,891,721</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	476,887	(42,649)	<b>434,238</b>	<b>28</b>
<b>Total (Acct. 433):</b>	<b>476,887</b>	<b>(42,649)</b>	<b>434,238</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			<b>0</b>	<b>29</b>
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
PRIOR YEAR INCOME STATEMENT ITEM NOT REFLECTED	2,238		<b>2,238</b>	<b>30</b>
<b>Total (Acct. 435)--Debit:</b>	<b>2,238</b>	<b>0</b>	<b>2,238</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>31</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
APPROPRIATIONS OF INCOME TO MUNICIPAL FUNDS	8,892		<b>8,892</b>	<b>32</b>
<b>Total (Acct. 439)--Debit:</b>	<b>8,892</b>	<b>0</b>	<b>8,892</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>6,680,623</b>	<b>2,634,206</b>	<b>9,314,829</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,139,903	6,065,712	0	0	7,205,615	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	2,671		0	2,671	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		2,277			2,277	5
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,139,903</b>	<b>6,060,764</b>	<b>0</b>	<b>0</b>	<b>7,200,667</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	227,834	0	227,834	1
Electric operating expenses	407,816	0	407,816	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	42,941	0	42,941	8
Electric utility plant accounts	58,872	0	58,872	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>737,463</b>	<b>0</b>	<b>737,463</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.3	1
Electric	6.7	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	19,967,064	19,629,934	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,822,473	6,360,979	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>13,144,591</b>	<b>13,268,955</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	168,450	225,086	8
Sinking Funds (125)	776,099	770,018	9
Depreciation Fund (126)	252,238	172,525	10
Other Special Funds (128)	154,400		11
<b>Total Other Property and Investments</b>	<b>1,351,187</b>	<b>1,167,629</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	184,339	184,092	12
Special Deposits (134)	0		13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	771,215	815,962	17
Other Accounts Receivable (143)	60,259	165,424	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	96,511	0	20
Plant Materials and Operating Supplies (154)	375,641	337,119	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	11,880	11,880	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>1,499,845</b>	<b>1,514,477</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	131,178	166,470	29
Extraordinary Property Losses (182)	0		30
Preliminary Survey and Investigation Charges (183)	49,002	19,154	31
Clearing Accounts (184)	0		32
Temporary Facilities (185)	0		33
Miscellaneous Deferred Debits (186)	0		34
<b>Total Deferred Debits</b>	<b>180,180</b>	<b>185,624</b>	
<b>Total Assets and Other Debits</b>	<b>16,175,803</b>	<b>16,136,685</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	605,976	605,976	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	9,314,829	8,891,721	37
<b>Total Proprietary Capital</b>	<b>9,920,805</b>	<b>9,497,697</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	4,550,000	5,090,000	38
Advances from Municipality (223)	74,705	78,807	39
Other Long-Term Debt (224)	345,000	200,000	40
<b>Total Long-Term Debt</b>	<b>4,969,705</b>	<b>5,368,807</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	41
Accounts Payable (232)	451,764	428,168	42
Payables to Municipality (233)	116,581	132,027	43
Customer Deposits (235)	6,531	6,271	44
Taxes Accrued (236)	336,923	319,428	45
Interest Accrued (237)	20,791	18,798	46
Tax Collections Payable (241)			47
Miscellaneous Current and Accrued Liabilities (242)	17,582	19,250	48
<b>Total Current and Accrued Liabilities</b>	<b>950,172</b>	<b>923,942</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	8,426	9,878	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	170,662	182,040	51
<b>Total Deferred Credits</b>	<b>179,088</b>	<b>191,918</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)	156,033	154,321	54
Miscellaneous Operating Reserves (265)			55
<b>Total Operating Reserves</b>	<b>156,033</b>	<b>154,321</b>	
<b>Total Liabilities and Other Credits</b>	<b>16,175,803</b>	<b>16,136,685</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	9,370,234	0	0	10,259,700	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,139,336	0	0	9,891,700	2
Utility Plant in Service - Contributed Plant (101.2)	2,267,935	0	0	666,838	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				1,255	8
<b>Total Utility Plant</b>	<b>9,407,271</b>	<b>0</b>	<b>0</b>	<b>10,559,793</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,164,872	0	0	4,222,576	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	218,736	0	0	216,289	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>2,383,608</b>	<b>0</b>	<b>0</b>	<b>4,438,865</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>7,023,663</b>	<b>0</b>	<b>0</b>	<b>6,120,928</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,014,489	3,955,309			<b>5,969,798</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	131,946	255,823			<b>387,769</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	9,111				<b>9,111</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	38,842			<b>38,842</b>	<b>10</b>
Other credits (specify):						<b>11</b>
TRANSPORTATION CLEARING	8,760	20,649			<b>29,409</b>	<b>12</b>
OTHER CLEARING	2,670				<b>2,670</b>	<b>13</b>
ADJUST TO ACTUAL BALANCE	458				<b>458</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>152,945</b>	<b>315,314</b>	<b>0</b>	<b>0</b>	<b>468,259</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	2,493	33,371			<b>35,864</b>	<b>18</b>
Cost of removal	69	14,676			<b>14,745</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>2,562</b>	<b>48,047</b>	<b>0</b>	<b>0</b>	<b>50,609</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,164,872</b>	<b>4,222,576</b>	<b>0</b>	<b>0</b>	<b>6,387,448</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	194,610	196,571			<b>391,181</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	26,796	19,718			<b>46,514</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>26,796</b>	<b>19,718</b>	<b>0</b>	<b>0</b>	<b>46,514</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
PRIOR YEAR DEPRECIATION	2,670	0			<b>2,670</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>2,670</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,670</b>	25
<b>Balance end of year (111.2)</b>	<b>218,736</b>	<b>216,289</b>	<b>0</b>	<b>0</b>	<b>435,025</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |  |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.<br/>                 2. Other items may be grouped by classes of property.<br/>                 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				343,229	343,229	304,094	3
<b>Total Electric Utility</b>					<b>343,229</b>	<b>304,094</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	343,229	304,094	1
Water utility (154)	32,412	33,025	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>375,641</b>	<b>337,119</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2005 MORTGAGE REVENUE BONDS	12,516	428	71,686	1
UNAMORTIZED LOSS ON ADVANCE REFUNDING	22,776	428	59,492	2
<b>Total</b>			<b>131,178</b>	
<b>Unamortized premium on debt (251)</b>				
2005 MORTGAGE REVENUE BONDS	1,452	429	8,426	3
<b>Total</b>			<b>8,426</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	605,976	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>605,976</u></u>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 MORTGAGE REVENUE BONDS	11/01/2005	06/01/2019	4.12%	4,550,000	1
<b>Total Bonds (Account 221):</b>				<b><u>4,550,000</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
ADVANCE FROM MUNICIPALITY	01/26/2005	03/15/2024	5.24%	74,705	1
<b>Total for Account 223</b>				<b>74,705</b>	
<b>Other Long-Term Debt (224)</b>					
2007 GENERAL OBLIGATION BOND	02/22/2007	04/01/2027	2.30%	190,000	2
2008 GENERAL OBLIGATION BOND	10/01/2008	04/01/2018	3.46%	155,000	3
<b>Total for Account 224</b>				<b>345,000</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	319,428	1
<b>Accruals:</b>		
Charged water department expense	173,470	2
Charged electric department expense	216,195	3
Charged sewer department expense	6,026	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>395,691</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	319,040	6
Social Security taxes	48,996	7
PSC Remainder Assessment	6,542	8
<b>Other (explain):</b>		
Gross Reciepts Tax	3,618	9
<b>Total payments and other debits</b>	<b>378,196</b>	
<b>Balance end of year</b>	<b>336,923</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
MORTGAGE REVENUE BONDS	16,800	186,529	187,629	15,700	1
<b>Subtotal</b>	<b>16,800</b>	<b>186,529</b>	<b>187,629</b>	<b>15,700</b>	
<b>Advances from Municipality (223)</b>					
WRS LIABILITY	1,998	4,030	4,137	1,891	2
<b>Subtotal</b>	<b>1,998</b>	<b>4,030</b>	<b>4,137</b>	<b>1,891</b>	
<b>Other Long-Term Debt (224)</b>					
2007 BORROWING FROM CITY		2,829	2,829	0	3
2008 GENERAL OBLIGATION GONDS		2,888	1,588	1,300	4
2007 GENERAL OBLIGATION GONDS	0	9,700	7,800	1,900	5
<b>Subtotal</b>	<b>0</b>	<b>15,417</b>	<b>12,217</b>	<b>3,200</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>18,798</b>	<b>205,976</b>	<b>203,983</b>	<b>20,791</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
INVESTMENT IN ATC	150,536	2
DEFERRED SPECIAL ASSESSMENTS	17,914	3
NONE		4
<b>Total (Acct. 124):</b>	<b>168,450</b>	
<b>Sinking Funds (125):</b>		
BOND PRINCIPAL AND INTEREST	230,833	5
RESERVE ACCOUNT	545,266	6
<b>Total (Acct. 125):</b>	<b>776,099</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION ACCOUNT	252,238	7
<b>Total (Acct. 126):</b>	<b>252,238</b>	
<b>Other Special Funds (128):</b>		
IMPACT FEE ACCOUNT	0	8
CONSTRUCTION ACCOUNT	154,400	9
<b>Total (Acct. 128):</b>	<b>154,400</b>	
<b>Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	234,240	12
Electric	536,975	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 142):</b>	<b>771,215</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	0	16
Merchandising, jobbing and contract work	0	17
<b>Other (specify):</b>		
MISCELLANEOUS BILLINGS TO DEVELOPERS	60,259	18
<b>Total (Acct. 143):</b>	<b>60,259</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
CAPITAL ADDITIONS INVOICED TO TIF	96,511	19
<b>Total (Acct. 145):</b>	<b>96,511</b>	
<b>Prepayments (165):</b>		
NONE		20
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		21
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
PRELIMINARY ENGINEERING	49,002	22
<b>Total (Acct. 183):</b>	<b>49,002</b>	
<b>Clearing Accounts (184):</b>		
NONE		23
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		24
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		25
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
PAYABLE TO SEWER - SEWER BILLS COLLECTED BY WATER AND LIGHT	99,494	26
PAYABLE TO MUNICIPALITY - INSURANCE	17,087	27
<b>Total (Acct. 233):</b>	<b>116,581</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	170,662	28
NONE		29
<b>Total (Acct. 253):</b>	<b>170,662</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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### Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Payables to Municipality (233) - Done

Other Accounts Recievable (143) - Done

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	7,120,817	9,746,174	0	0	<b>16,866,991</b>	<b>1</b>
Materials and Supplies	32,718	323,661	0	0	<b>356,379</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	2,089,680	4,088,942	0	0	<b>6,178,622</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	72,200	104,151	0	0	<b>176,351</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>4,991,655</b>	<b>5,876,742</b>	<b>0</b>	<b>0</b>	<b>10,868,397</b>	
Net Operating Income	199,844	410,330	0	0	<b>610,174</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.00%</b>	<b>6.98%</b>	<b>N/A</b>	<b>N/A</b>	<b>5.61%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	74,529	107,511	0	0	<b>182,040</b>	1
<b>Add credits during year:</b>					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	4,658	6,720	0	0	<b>11,378</b>	3
<b>Other (specify):</b>					<b>0</b>	4
<b>Balance End of Year</b>	<b>69,871</b>	<b>100,791</b>	<b>0</b>	<b>0</b>	<b>170,662</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,124,857	1,143,382	1
<b>Total Sales of Water</b>	<b>1,124,857</b>	<b>1,143,382</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	7,639	7,030	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	7,407	7,301	5
<b>Total Other Operating Revenues</b>	<b>15,046</b>	<b>14,331</b>	
<b>Total Operating Revenues</b>	<b>1,139,903</b>	<b>1,157,713</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	33,823	32,010	7
Water Treatment Expenses (640-652)	152,172	116,219	8
Transmission and Distribution Expenses (660-678)	121,215	320,614	9
Customer Accounts Expenses (901-906)	54,009	41,344	10
Sales Expenses (910 )	1,283	1,735	11
Administrative and General Expenses (920-932)	272,140	232,567	12
<b>Total Operation and Maintenance Expenses</b>	<b>634,642</b>	<b>744,489</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	131,946	127,909	13
Amortization Expense (404-407)		0	14
Taxes (408 )	173,471	176,539	15
<b>Total Other Operating Expenses</b>	<b>305,417</b>	<b>304,448</b>	
<b>Total Operating Expenses</b>	<b>940,059</b>	<b>1,048,937</b>	
<b>NET OPERATING INCOME</b>	<b>199,844</b>	<b>108,776</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	1,836	71,571	530,010	5
Commercial (461.2 )	234	36,686	179,155	6
Industrial (461.3 )	12	19,066	64,727	7 *
Public Authority (461.4 )	29	7,479	30,597	8
<b>Total Metered Sales to General Customers (461)</b>	<b>2,111</b>	<b>134,802</b>	<b>804,489</b>	
Private Fire Protection Service (462 )	26		28,094	9
Public Fire Protection Service (463 )	1		292,274	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>2,138</b>	<b>134,802</b>	<b>1,124,857</b>	

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## WATER OPERATING REVENUES - SALES OF WATER

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### Water Operating Revenues - Sales of Water (Page W-02)

#### General footnotes

461.3 Industrial usage is considerably less for 2008 due to Wausau Paper Company shutting down in middle of year.

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**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	292,274	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>292,274</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	7,639	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>7,639</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
MISCELLANEOUS	2,201	9
Return on net investment in meters charged to sewer department	5,206	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>7,407</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	33,383	31,680	16
Pumping Labor and Expenses (624)	440	330	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	0		19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	0		22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	0		24
<b>Total Pumping Expenses</b>	<b>33,823</b>	<b>32,010</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	58,469	49,351	26
Operation Labor and Expenses (642)	66,127	55,080	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	10,818	27	31
Maintenance of Water Treatment Equipment (652)	16,758	11,761	32
<b>Total Water Treatment Expenses</b>	<b>152,172</b>	<b>116,219</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	7,406	6,756	33
Storage Facilities Expenses (661)	643	879	34
Transmission and Distribution Lines Expenses (662)	4,376	7,382	35
Meter Expenses (663)	91	365	36
Customer Installations Expenses (664)	9,338	5,597	37
Miscellaneous Expenses (665)	39,875	39,359	38
Rents (666)	193	182	39
Maintenance Supervision and Engineering (670)	0	0	40
Maintenance of Structures and Improvements (671)	0	0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	190	111	42
Maintenance of Transmission and Distribution Mains (673)	33,942	224,618	43
Maintenance of Services (675)	21,042	29,972	44
Maintenance of Meters (676)	2,418	3,919	45
Maintenance of Hydrants (677)	1,701	1,474	46
Maintenance of Miscellaneous Plant (678)	0	0	47
<b>Total Transmission and Distribution Expenses</b>	<b>121,215</b>	<b>320,614</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	16,801	8,785	49
Customer Records and Collection Expenses (903)	37,208	32,490	50
Uncollectible Accounts (904)	0	69	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)			53
<b>Total Customer Accounts Expenses</b>	<b>54,009</b>	<b>41,344</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	1,283	1,735	54
<b>Total Sales Expenses</b>	<b>1,283</b>	<b>1,735</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	73,755	60,379	55
Office Supplies and Expenses (921)	24,250	23,687	56
Administrative Expenses Transferred--Credit (922)	0	0	57
Outside Services Employed (923)	32,140	29,889	58
Property Insurance (924)	10,860	17,574	59
Injuries and Damages (925)	12,416	15,391	60
Employee Pensions and Benefits (926)	91,823	75,732	61
Regulatory Commission Expenses (928)	0	0	62
Duplicate Charges--Credit (929)	0	0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	7,217	7,465	<b>64</b>
Rents (931)	0	0	<b>65</b>
Maintenance of General Plant (932)	19,679	2,450	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>272,140</b>	<b>232,567</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>634,642</b>	<b>744,489</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Operation Labor and Expenses (642) - Significant decrease is due significant repair and maintenance in 2007 therefore their were no major repairs needed in 2008.

Employee Pensions and Benefits (926) - Significant increase in expense account due to rollover phase of hiring new administrator.

Maintenance of Structures and Improvements (651) - Repair of exterior of old office building.

Administrative and General Salaries (920) - Significant increase in expense account due to rollover phase of hiring new administrator.

Maintenance of General Plant (391.1) - Adjustments made in prior year due to account being overdepreciated. Balance appears reasonable this year to all prior years.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		159,690	162,446	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		6,414	2,823	2
<b>Net property tax equivalent</b>		<b>153,276</b>	<b>159,623</b>	
Social Security		19,094	15,785	3
PSC Remainder Assessment		1,101	1,131	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>173,471</b>	<b>176,539</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.000000				3
County tax rate	mills		0.000000				4
Local tax rate	mills		8.289420				5
School tax rate	mills		8.821580				6
Voc. school tax rate	mills		1.227870				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>18.338870</b>				<b>10</b>
Less: state credit	mills		1.227870				11
<b>Net tax rate</b>	mills		<b>17.111000</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.289420</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.049450</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>18.338870</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>18.338870</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>1.000000</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>17.111000</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>17.111000</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>9,370,234</b>	9,370,234				22
Materials & Supplies	\$	<b>33,026</b>	33,026				23
<b>Subtotal</b>	\$	<b>9,403,260</b>	<b>9,403,260</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>16,947</b>	16,947				25
<b>Taxable Assets</b>	\$	<b>9,386,313</b>	<b>9,386,313</b>				<b>26</b>
Assessment Ratio	dec.		0.994276				27
<b>Assessed Value</b>	\$	<b>9,332,586</b>	<b>9,332,586</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>17.111000</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>159,690</b>	<b>159,690</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	111,027					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>159,690</b>					<b>34</b>
Footnotes			*				35

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## PROPERTY TAX EQUIVALENT (WATER)

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### Property Tax Equivalent (Water) (Page W-07)

If Materials and Supplies Total for this schedule does not match the Water utility Prior Year amount on the Materials and Supplies schedule, please explain.

Materials and supplies balance includes both water and electric.

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## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	122,133				122,133	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>122,133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>122,133</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	1,890				1,890	11
Structures and Improvements (321)	8,713				8,713	12
Other Power Production Equipment (323)	16,418				16,418	13
Electric Pumping Equipment (325)	151,977				151,977	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	68,000				68,000	16
<b>Total Pumping Plant</b>	<b>246,998</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>246,998</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	2,217				2,217	17
Structures and Improvements (331)	478,573				478,573	18
Sand or Other Media Filtration Equipment (332)	691,511				691,511	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>1,172,301</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,172,301</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	8,400				8,400	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	464,072				464,072	24
Transmission and Distribution Mains (343)	3,012,918				3,012,918	25
Services (345)	550,768	286	94		550,960	26
Meters (346)	280,441	10,060	2,399		288,102	27
Hydrants (348)	327,674	142			327,816	* 28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	67				67	29
<b>Total Transmission and Distribution Plant</b>	<b>4,644,340</b>	<b>10,488</b>	<b>2,493</b>	<b>0</b>	<b>4,652,335</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	2,911				2,911	30
Structures and Improvements (390)	594,601				594,601	31
Office Furniture and Equipment (391)	26,480			(9,497)	16,983	32
Computer Equipment (391.1)	4,021	3,481		9,497	16,999	33
Transportation Equipment (392)	56,924				56,924	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	17,276				17,276	36
Laboratory Equipment (395)	14,593				14,593	37
Power Operated Equipment (396)	54,135	165			54,300	38
Communication Equipment (397)	143,364	25,396			168,760	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	2,222				2,222	41
<b>Total General Plant</b>	<b>916,527</b>	<b>29,042</b>	<b>0</b>	<b>0</b>	<b>945,569</b>	
<b>Total utility plant in service directly assignable</b>	<b>7,102,299</b>	<b>39,530</b>	<b>2,493</b>	<b>0</b>	<b>7,139,336</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>7,102,299</b>	<b>39,530</b>	<b>2,493</b>	<b>0</b>	<b>7,139,336</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Adjustments for any account are nonzero, please explain.**

Computer Equipment (391.1) - Adjusting computer equipment from Office Furniture and Equipment (391) account to be correctly recorded in the Computer Equipment (391.1) account.

Office Furniture and Equipment (391) - Adjusting computer equipment from Office Furniture and Equipment (391) account to be correctly recorded in the Computer Equipment (391.1) account.

**If Plant in Service Additions, Account 348, are greater than zero AND Additions on the Hydrants and Distribution System Valves schedule are zero, please explain.**

Additions value 142 - will be expensed and revised in 2009.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,671,577				1,671,577	25
Services (345)	385,465				385,465	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	200,893				200,893	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>2,257,935</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,257,935</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	10,000				10,000	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>10,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,267,935</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,267,935</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>2,267,935</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,267,935</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	60,509	2.94%	3,591	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>60,509</b>		<b>3,591</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	8,713	4.42%	0	7
Other Power Production Equipment (323)	16,418	4.42%		8
Electric Pumping Equipment (325)	120,589	4.42%	6,717	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	37,085	4.29%	2,917	11
<b>Total Pumping Plant</b>	<b>182,805</b>		<b>9,634</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	227,932	2.50%	11,964	12
Sand or Other Media Filtration Equipment (332)	403,473	3.25%	22,474	13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
<b>Total Water Treatment Plant</b>	<b>631,405</b>		<b>34,438</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	169,903	1.87%	8,678	17
Transmission and Distribution Mains (343)	189,456	0.93%	28,020	18
Services (345)	117,209	2.09%	11,513	19
Meters (346)	161,990	5.29%	15,038	20
Hydrants (348)	32,636	1.59%	5,211	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>671,194</b>		<b>68,460</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	203,009	2.25%	13,379	23
Office Furniture and Equipment (391)	21,593	3.62%	789	24
Computer Equipment (391.1)	1,351	26.70%	1,366	25
Transportation Equipment (392)	34,185	10.50%	5,977	26
Stores Equipment (393)	0	0.00%	0	27
Tools, Shop and Garage Equipment (394)	17,267	5.83%	0	28
Laboratory Equipment (395)	11,566	6.00%	851	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					64,100	4
316					0	5
317					0	6
	0	0	0	0	64,100	
321					8,713	7
323					16,418	8
325					127,306	9
326					0	10
328					40,002	11
	0	0	0	0	192,439	
331					239,896	12
332					425,947	13
333					0	14
334					0	15
	0	0	0	0	665,843	
341					0	16
342					178,581	17
343					217,476	18
345	94	69			128,559	19
346	2,399				174,629	20
348					37,847	21
349					0	22
	2,493	69	0	0	737,092	
390					216,388	23
391				(7,744)	14,638	24
391.1				7,744	10,461	25
392					40,162	26
393					0	27
394					17,267	28
395					12,417	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	54,135	6.00%	0	<b>30</b>
Communication Equipment (397)	124,502	9.17%	14,311	<b>31</b>
SCADA Equipment (397.1)	0	0.00%	0	<b>32</b>
Miscellaneous Equipment (398)	968	6.70%	149	<b>33</b>
<b>Total General Plant</b>	<b>468,576</b>		<b>36,822</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,014,489</b>		<b>152,945</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
 <b>Total accum. prov. for depreciation</b>	 <b>2,014,489</b>		 <b>152,945</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					54,135	30
397					138,813	31
397.1					0	32
398					1,117	33
	0	0	0	0	505,398	
	2,493	69	0	0	2,164,872	
					0	34
	2,493	69	0	0	2,164,872	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Office Furniture and Equipment (391) - Allocating computer equipment recorded in office furniture and equipment to its respective account.

Computer Equipment (391.1) - Allocating computer equipment recorded in office furniture and equipment to its respective account.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)				14
Other Water Treatment Equipment (334)				15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	88,095	0.93%	15,546	18
Services (345)	71,874	2.09%	8,056	19
Meters (346)	0	0.00%		20
Hydrants (348)	21,971	1.59%	3,194	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>181,940</b>		<b>26,796</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	12,670	26.70%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					103,641	18
345					79,930	19
346					0	20
348					25,165	21
349					0	22
	0	0	0	0	208,736	
390					0	23
391					0	24
391.1			0	(2,670)	10,000	25
392					0	26
393					0	27
394					0	28
395					0	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>12,670</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>194,610</b>		<b>26,796</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>194,610</b>		<b>26,796</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	(2,670)	10,000	
	0	0	0	(2,670)	218,736	
					0	34
	0	0	0	(2,670)	218,736	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)**

**If Adjustments for any account are nonzero, please explain.**

Computer Equipment (391.1) - Adjustment to record value computer equipment at actual cost.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

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## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			15,545	15,545	1
February			14,936	14,936	2
March			15,199	15,199	3
April			15,256	15,256	4
May			16,655	16,655	5
June			14,899	14,899	6
July			15,497	15,497	7
August			15,172	15,172	8
September			13,223	13,223	9
October			11,538	11,538	10
November			10,777	10,777	11
December			12,340	12,340	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>171,037</b>	<b>171,037</b>	

## WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

**WATER LOSS STATISTICS**

Source of Water Supply Statistics - Total Annual Pumpage (000's):	171,037	1
Less: Gallons (000's) used in the treatment process:	7,233	2
Subtotal: Gallons (000's) entering distribution system:	<b>163,804</b>	3
Less: Gallons (000's) sold:	134,802	4
Gallons (000's) entering distribution system but not sold:	<b>29,002</b>	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	491	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	196	10
Subtotal Estimated Usage:	<b>687</b>	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	6,174	13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	<b>22,141</b>	17
Subtotal of Estimated Losses:	<b>28,315</b>	18
Percentage of water entering distribution system sold:	<b>82%</b>	19
Percentage of unaccounted for water:	<b>13%</b>	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

**OTHER STATISTICS**

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	738	22
Date of maximum: 05/16/2008		23
Cause of maximum: FILLING POOL AT COLUMBUS AREA AQUATIC CENTER		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	262	25
Date of minimum: 10/17/2008		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	329,708	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	5	32
Number of service breaks repaired this year:	3	33
Population served (estimate the number of individuals served):		34
Inside municipality?	4,840	35
Outside municipality?	39	36

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
361 NORTH WATER STREET	WELL #1	575	10	792,000	Yes	<b>1</b>
361 NORTH WATER STREET	WELL #2	575	12	792,000	Yes	<b>2</b>
950 MAPLE AVENUE	WELL #4	677	15	1,224,000	Yes	<b>3</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #101	BOOSTER #102	BOOSTER #103	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #1	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	WORTHINGTON	WORTHINGTON	BYRON JACKSON	5
Year Installed	1971	1964	1964	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	700	0	8
Pump Motor or Standby Engine Mfr	LOUIS ALLIS	ALLIS CHALMERS	US MOTORS	9
Year Installed	1971	1964	1964	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	50	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER #201	BOOSTER #202	BOOSTER #203	15
Location	WATER PLANT #2	WATER PLANT #2	WATER PLANT #2	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	FAIRBANKS MORSE	FAIRBANKS MORSE	FAIRBANKS MORSE	19
Year Installed	1994	1994	1994	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	700	740	700	22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	23
Year Installed	1994	1994	1994	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	50	50	26
Footnotes				27
				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #1	WELL #2	WELL #4	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #2	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	SIMMONS	SIMMONS	FAIRBANKS MORSE	5
Year Installed	1991	1990	1994	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	850	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	2003	2003	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	30	75	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23 24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WATER RESERVOIR #1	WATER RESERVOIR #2	WATER TOWER	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1941	1994	1971	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	165	6
Total capacity in gallons (actual)	240,000	300,000	250,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES	CENTRAL FACILITIES		10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000		12
Is a corrosion control chemical used (yes, no)?	Y	Y		13
Is water fluoridated (yes, no)?	Y	Y		14
Footnotes				15

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
L	D	1.000	760	0	0	0	760	1	
M	D	2.000	893	0	0	0	893	2	
M	D	4.000	29,930	0	0	0	29,930	3	
M	D	6.000	54,154	0	0	0	54,154	4	
M	D	8.000	24,338	0	0	0	24,338	5	
M	D	10.000	37,935	0	0	0	37,935	6	
M	D	12.000	22,517	0	0	0	22,517	7	
M	D	16.000	1,680				1,680	8	
<b>Total Within Municipality</b>			<b>172,207</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>172,207</b>		
<b>Total Utility</b>			<b>172,207</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>172,207</b>		

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	445		4		441	2	1
M	0.750	763				763	33	2
M	1.000	823	4			827	190	3
M	1.250	11				11	4	4
M	1.500	23				23	0	5
M	2.000	41		1		40	2	6
P	2.000	1				1	0	7
M	3.000	1				1	0	8
M	4.000	22	1			23	8	9
M	6.000	13				13	3	10
M	8.000	7				7	2	11
M	10.000	1				1	0	12
<b>Total Utility</b>		<b>2,151</b>	<b>5</b>	<b>5</b>	<b>0</b>	<b>2,151</b>	<b>244</b>	

## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,099	36	38		2,097	145	1
1.000	49	4	3		50	9	2
1.250	1				1	0	3
1.500	28	1			29	1	4
2.000	28	2			30	2	5
3.000	9				9	0	6
4.000	4				4	0	7
<b>Total:</b>	<b>2,218</b>	<b>43</b>	<b>41</b>	<b>0</b>	<b>2,220</b>	<b>157</b>	

### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,845	164	5	8	0	75	2,097	1
1.000	7	36	4	1	0	2	50	2
1.250	0	1	0	0	0	0	1	3
1.500	0	20	5	1	0	3	29	4
2.000	0	11	1	7	0	11	30	5
3.000	0	3	1	1	0	4	9	6
4.000	0	2	0	1	0	1	4	7
<b>Total:</b>	<b>1,852</b>	<b>237</b>	<b>16</b>	<b>19</b>	<b>0</b>	<b>96</b>	<b>2,220</b>	

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## METERS

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### Meters (Page W-21)

Explain program for replacing or testing meters 1" or smaller.

The utility attempts to test meters 1" and smaller every 10 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.  
 a. Fire hydrants normally have a lead size of 6 inches or greater.  
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.  
 2. Explain all reported adjustments in the schedule footnotes.  
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	289	0	0	0	289	2
<b>Total Fire Hydrants</b>	<b>289</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>289</b>	
<b>Flushing Hydrants</b>						
	0	0	0	0	0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	54	*
Number of distribution system valves end of year:	496	
Number of distribution valves operated during year:	26	

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

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### Hydrants and Distribution System Valves (Page W-22)

#### General footnotes

We were unable to exercise 50% of water man valves because of lack of man power.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	6,000,637	5,674,442	1
<b>Total Sales of Electricity</b>	<b>6,000,637</b>	<b>5,674,442</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	13,361	12,865	2
Miscellaneous Service Revenues (451 )	0	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	49,043	32,410	5
Interdepartmental Rents (455 )	2,671	2,448	6
Other Electric Revenues (456 )	0	0	7
<b>Total Other Operating Revenues</b>	<b>65,075</b>	<b>47,723</b>	
<b>Total Operating Revenues</b>	<b>6,065,712</b>	<b>5,722,165</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	4,504,153	4,102,513	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	233,468	185,825	10
Customer Accounts Expenses (901-905)	85,259	78,292	11
Customer Service and Information Expenses (906 )	1,984		12
Sales Expenses (911-916)	10,381	4,657	13
Administrative and General Expenses (920-932)	348,119	333,290	14
<b>Total Operation and Maintenance Expenses</b>	<b>5,183,364</b>	<b>4,704,577</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	255,823	231,989	15
Amortization Expense (404-407)		0	16
Taxes (408 )	216,195	194,892	17
<b>Total Other Expenses</b>	<b>472,018</b>	<b>426,881</b>	
<b>Total Operating Expenses</b>	<b>5,655,382</b>	<b>5,131,458</b>	
<b>NET OPERATING INCOME</b>	<b>410,330</b>	<b>590,707</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	13,361	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>13,361</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTRACT RENTAL	49,043	5
<b>Total Rent from Electric Property (454)</b>	<b>49,043</b>	
<b>Interdepartmental Rents (455):</b>		
MISCELLANEOUS AND OTHER ELECTRIC REVENUE	2,671	6
<b>Total Interdepartmental Rents (455)</b>	<b>2,671</b>	
<b>Other Electric Revenues (456):</b>		
NONE		7
<b>Total Other Electric Revenues (456)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	4,504,153	4,102,513	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>4,504,153</b>	<b>4,102,513</b>	
<b>Total Power Production Expenses</b>	<b>4,504,153</b>	<b>4,102,513</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	7,480	6,999	50
Load Dispatching (581)	0	0	51
Station Expenses (582)	4,550	4,496	52
Overhead Line Expenses (583)	2,080	3,527	53
Underground Line Expenses (584)	6,919	7,605	54
Street Lighting and Signal System Expenses (585)	0	0	55
Meter Expenses (586)	3,751	4,807	56
Customer Installations Expenses (587)	4,377	1,517	57
Miscellaneous Distribution Expenses (588)	119,482	82,368	58
Rents (589)	1,318	182	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	203	0	61
Maintenance of Station Equipment (592)	15,815	6,004	62
Maintenance of Overhead Lines (593)	34,015	43,084	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	17,915	13,706	64
Maintenance of Line Transformers (595)	380	1,278	65
Maintenance of Street Lighting and Signal Systems (596)	13,696	7,638	66
Maintenance of Meters (597)	1,487	2,614	67
Maintenance of Miscellaneous Distribution Plant (598)	0	0	68
<b>Total Distribution Expenses</b>	<b>233,468</b>	<b>185,825</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	21,346	16,671	70
Customer Records and Collection Expenses (903)	61,636	61,574	71
Uncollectible Accounts (904)	2,277	47	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Customer Service and Information Expenses (906)	1,984		74
<b>Total Customer Accounts Expenses</b>	<b>87,243</b>	<b>78,292</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	0	0	75
Demonstrating and Selling Expenses (912)	4,960	4,657	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)	5,421	0	78
<b>Total Sales Expenses</b>	<b>10,381</b>	<b>4,657</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	77,798	68,129	79
Office Supplies and Expenses (921)	26,020	28,648	80
Administrative Expenses Transferred -- Credit (922)	0	0	81
Outside Services Employed (923)	26,748	22,158	82
Property Insurance (924)	16,290	26,361	83
Injuries and Damages (925)	18,622	22,353	84
Employee Pensions and Benefits (926)	150,776	129,452	85
Regulatory Commission Expenses (928)	0	0	86
Duplicate Charges -- Credit (929)	0	0	87
Miscellaneous General Expenses (930)	22,804	33,683	88
Rents (931)	0	0	89
Maintenance of General Plant (932)	9,061	2,506	90
<b>Total Administrative and General Expenses</b>	<b>348,119</b>	<b>333,290</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>5,183,364</b>	<b>4,704,577</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Employee Pensions and Benefits (926) - Significant increase in expense account due to rollover phase of hiring new administrator.

Property Insurance (924) - 2007 included 18 months of insurance, 2008 included 12 months of insurance.

Miscellaneous General Expenses (930) -

Miscellaneous Distribution Expenses (588) - Distribution planning - varies with the number of developments. Significant increase in the number of developments in current year.

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		177,234	156,982	1
Social Security		29,902	28,206	2
Wisconsin Gross Receipts Tax		3,618	3,770	3
PSC Remainder Assessment		5,441	5,934	4
Other (specify): NONE		0		5
<b>Total tax expense</b>		<b>216,195</b>	<b>194,892</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.000000				2
County tax rate	mills		0.000000				3
Local tax rate	mills		8.289420				4
School tax rate	mills		8.821580				5
Voc. school tax rate	mills		1.227870				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>18.338870</b>				9
Less: state credit	mills		1.227870				10
<b>Net tax rate</b>	mills		<b>17.111000</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>8.289420</b>				12
<b>Combined School Tax Rate</b>	mills		<b>10.049450</b>				13
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				14
<b>Total Local &amp; School Tax</b>	mills		<b>18.338870</b>				15
<b>Total Tax Rate</b>	mills		<b>18.338870</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>1.000000</b>				17
<b>Total tax net of state credit</b>	mills		<b>17.111000</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>17.111000</b>				19
Utility Plant, Jan. 1	\$	<b>10,259,700</b>	10,259,700				20
Materials & Supplies	\$	<b>304,094</b>	304,094				21
<b>Subtotal</b>	\$	<b>10,563,794</b>	<b>10,563,794</b>				22
Less: Plant Outside Limits	\$	<b>146,258</b>	146,258				23
<b>Taxable Assets</b>	\$	<b>10,417,536</b>	<b>10,417,536</b>				24
Assessment Ratio	dec.		0.994276				25
<b>Assessed Value</b>	\$	<b>10,357,906</b>	<b>10,357,906</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>17.111000</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>177,234</b>	<b>177,234</b>				28
Tax Equivalent per 1994 PSC Report	\$	143,630					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>177,234</b>					31
Footnotes							32

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	137,483				137,483	34
Structures and Improvements (361)	3,829				3,829	35
Station Equipment (362)	2,305,063	59,021	16,723	2,673	2,350,034	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	621,745	3,113	2,549		622,309	38
Overhead Conductors and Devices (365)	665,097	8,373	6,778	3,402	670,094	39
Underground Conduit (366)	552,716	21,486			574,202	40
Underground Conductors and Devices (367)	1,354,621	40,677	3,549	(2,714)	1,389,035	41
Line Transformers (368)	893,131	138,219	1,598		1,029,752	* 42
Services (369)	427,621	12,060	123		439,558	43
Meters (370)	421,168	3,800	603	(1,325)	423,040	* 44
Installations on Customers' Premises (371)	127,316	142			127,458	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	282,849	569	1,448		281,970	47
<b>Total Distribution Plant</b>	<b>7,792,639</b>	<b>287,460</b>	<b>33,371</b>	<b>2,036</b>	<b>8,048,764</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	12,114				12,114	48
Structures and Improvements (390)	993,131				993,131	49
Office Furniture and Equipment (391)	41,689			(4,426)	37,263	50
Computer Equipment (391.1)	10,127	3,481		4,426	18,034	51
Transportation Equipment (392)	345,352				345,352	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	46,690				46,690	54
Laboratory Equipment (395)	31,118				31,118	55
Power Operated Equipment (396)	168,367	165			168,532	56
Communication Equipment (397)	157,200	31,280			188,480	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	2,222				2,222	59

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,808,010</b>	<b>34,926</b>	<b>0</b>	<b>0</b>	<b>1,842,936</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,600,649</b>	<b>322,386</b>	<b>33,371</b>	<b>2,036</b>	<b>9,891,700</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>9,600,649</b>	<b>322,386</b>	<b>33,371</b>	<b>2,036</b>	<b>9,891,700</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

Line Transformers (368) - Transformers purchased in 2008.

**If Adjustments for any account are nonzero, please explain.**

Office Furniture and Equipment (391 - To adjust computer accounts to actual.

Computer Equipment (391.1) - To adjust computer accounts to actual.

Underground Conductors and Devices (367) -

Overhead Conductors and Devices (365) - To reclassify engineering related to Sub #4 and remainder from the transfer of plant to ATC.

Station Equipment (362) - To reclassify engineering related to Sub #4 and remainder from the transfer of plant to ATC.

Meters (370) - Adjustment made to correct account balance due to double entry.

**If Plant in Service Retirements, Account 368, are greater than zero AND Line Transformers Retired during year on the Electric Meters & Line Transformers schedule are zero, please explain.**

Line Transformers (368) Several transformers installations were retired, with transformer put back in inventory.

**If Plant in Service Additions, Account 370, are greater than zero AND Number of Watt-Hour Meters Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.**

Purchase of current transformers to use with meter in stock; testing new (in stock) meters prior to installation.

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	45,000				45,000	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	61,475	1,087			62,562	38
Overhead Conductors and Devices (365)	51,869				51,869	39
Underground Conduit (366)	71,087				71,087	40
Underground Conductors and Devices (367)	278,792	261			279,053	41
Line Transformers (368)	31,530				31,530	42
Services (369)	48,744	2,078			50,822	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	60,554	4,361			64,915	47
<b>Total Distribution Plant</b>	<b>649,051</b>	<b>7,787</b>	<b>0</b>	<b>0</b>	<b>656,838</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	10,000				10,000	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>10,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>659,051</b>	<b>7,787</b>	<b>0</b>	<b>0</b>	<b>666,838</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>659,051</b>	<b>7,787</b>	<b>0</b>	<b>0</b>	<b>666,838</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	3,771	2.90%		27
Station Equipment (362)	564,337	2.50%	58,189	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					3,771	27
362	16,723	1,165	27,489		632,127	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	476,872	3.30%	20,527	30
Overhead Conductors and Devices (365)	341,096	3.20%	21,363	31
Underground Conduit (366)	35,721	2.50%	14,086	32
Underground Conductors and Devices (367)	345,902	2.86%	39,234	33
Line Transformers (368)	355,092	2.86%	27,497	34
Services (369)	274,112	3.33%	14,439	35
Meters (370)	281,540	3.60%	15,185	36
Installations on Customers' Premises (371)	125,579	5.50%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	230,850	4.10%	11,579	39
<b>Total Distribution Plant</b>	<b>3,034,872</b>		<b>222,099</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	324,650	2.00%	19,863	40
Office Furniture and Equipment (391)	7,716	5.40%	2,132	41
Computer Equipment (391.1)	10,127	26.70%		42
Transportation Equipment (392)	221,509	10.50%	20,649	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	46,175	49.60%		45
Laboratory Equipment (395)	31,118	5.00%		46
Power Operated Equipment (396)	168,367	6.67%		47
Communication Equipment (397)	109,807	67.00%	11,580	48
SCADA Equipment (397.1)				49
Miscellaneous Equipment (398)	968	6.70%	149	50
<b>Total General Plant</b>	<b>920,437</b>		<b>54,373</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,955,309</b>		<b>276,472</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>3,955,309</b>		<b>276,472</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,955,309</b>		<b>276,472</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	2,549	2,546			492,304	30
365	6,778	3,881	9,616		361,416	31
366					49,807	32
367	3,549	3,391	1,543		379,739	33
368	1,598	3,011			377,980	34
369	123	251			288,177	35
370	603		194		296,316	36
371					125,579	37
372					0	38
373	1,448	431			240,550	39
	<b>33,371</b>	<b>14,676</b>	<b>38,842</b>	<b>0</b>	<b>3,247,766</b>	
390					344,513	40
391					9,848	41
391.1					10,127	42
392					242,158	43
393					0	44
394					46,175	45
395					31,118	46
396					168,367	47
397					121,387	48
397.1					0	49
398					1,117	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>974,810</b>	
	<b>33,371</b>	<b>14,676</b>	<b>38,842</b>	<b>0</b>	<b>4,222,576</b>	
					<b>0</b>	<b>51</b>
	<b>33,371</b>	<b>14,676</b>	<b>38,842</b>	<b>0</b>	<b>4,222,576</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>33,371</b>	<b>14,676</b>	<b>38,842</b>	<b>0</b>	<b>4,222,576</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	563	2.50%	1,125	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					1,688	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	45,204	3.33%	2,047	30
Overhead Conductors and Devices (365)	35,791	3.20%	1,660	31
Underground Conduit (366)	2,671	2.50%	1,777	32
Underground Conductors and Devices (367)	35,505	2.86%	7,977	33
Line Transformers (368)	4,641	2.86%	902	34
Services (369)	23,513	3.33%	1,658	35
Meters (370)	0	3.60%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	38,683	41.00%	2,572	39
<b>Total Distribution Plant</b>	<b>186,571</b>		<b>19,718</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	10,000	26.70%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0			49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>10,000</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>196,571</b>		<b>19,718</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>196,571</b>		<b>19,718</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>196,571</b>		<b>19,718</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					47,251	30
365					37,451	31
366					4,448	32
367					43,482	33
368					5,543	34
369					25,171	35
370					0	36
371					0	37
372					0	38
373					41,255	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>206,289</u>	
390					0	40
391					0	41
391.1					10,000	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10,000</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>216,289</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>216,289</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>216,289</u>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	12				12	1
7.2/12.5 kV (12kV)	6				6	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
240V	15				15	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	1				1	5
7.2/12.5 kV (12kV)	15				15	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
240V	3				3	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	5				5	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
240V	1				1	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	1				1	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>0</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,234	Thursday	01/24/2008	09:00	6,172	1
February	02	10,850	Thursday	02/21/2008	07:00	5,719	2
March	03	10,498	Monday	03/10/2008	10:00	5,744	3
April	04	10,317	Thursday	04/10/2008	10:00	5,419	4
May	05	9,753	Thursday	05/15/2008	11:00	5,164	5
June	06	12,527	Thursday	06/26/2008	12:00	5,711	6
July	07	13,369	Wednesday	07/16/2008	13:00	6,357	7
August	08	12,645	Friday	08/01/2008	13:00	5,993	8
September	09	12,830	Tuesday	09/02/2008	12:00	5,389	9
October	10	9,879	Monday	10/13/2008	12:00	5,358	10
November	11	10,223	Tuesday	11/11/2008	08:00	5,288	11
December	12	11,085	Tuesday	12/16/2008	09:00	6,027	12
<b>Total</b>		<b>135,210</b>				<b>68,341</b>	

**System Name** COLUMBUS WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI ENERGY

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	68,341	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>68,341</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	65,742	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>65,742</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	2,599	27
<b>Total Energy Losses</b>	<b>2,599</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.8030%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>68,341</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
RESIDENTIAL	RG-1	2,277	18,080		1
<b>Total Sales for Residential Sales</b>		<b>2,277</b>	<b>18,080</b>		
<b>Commercial &amp; Industrial</b>					
SMALL POWER	CP-1	24	7,438		2
LARGE POWER	CP-2	13	18,043		3
INDUSTRIAL POWER	CP-3	1	12,199		4
COMMERCIAL	GS-1	374	9,208		5
CWL PUMPING	GS-1	3	333		6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>415</b>	<b>47,221</b>		
<b>Public Street &amp; Highway Lighting</b>					
ATHLETIC LIGHTING	MS-1	1	11		7
STREET LIGHTING	MS-1	11	430		8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>12</b>	<b>441</b>		
<b>Sales for Resale</b>					
NONE					9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,704</b>	<b>65,742</b>		

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,729,001	231,070	<b>1,960,071</b>	1
<b>0</b>	<b>0</b>	<b>1,729,001</b>	<b>231,070</b>	<b>1,960,071</b>	
23,513	30,033	545,638	93,883	<b>639,521</b>	2
52,846	63,104	1,232,703	229,033	<b>1,461,736</b>	3
29,123	31,964	723,888	155,622	<b>879,510</b>	4
		823,916	115,785	<b>939,701</b>	5
		28,754	4,331	<b>33,085</b>	6
<b>105,482</b>	<b>125,101</b>	<b>3,354,899</b>	<b>598,654</b>	<b>3,953,553</b>	
		814	166	<b>980</b>	7
		81,059	4,974	<b>86,033</b>	8
<b>0</b>	<b>0</b>	<b>81,873</b>	<b>5,140</b>	<b>87,013</b>	
				<b>0</b>	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>105,482</b>	<b>125,101</b>	<b>5,165,773</b>	<b>834,864</b>	<b>6,000,637</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	TOTALIZED				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69,000				4
Point of Metering	SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	135,210				6
Average load factor	<b>69.2408%</b>				7
Total Cost of Purchased Power	4,504,153				8
Average cost per kWh	<b>0.0659</b>				9
On-Peak Hours (if applicable)	07:00 - 21:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	3,065	3,107			12
February	2,852	2,866			13
March	2,729	3,015			14
April	2,779	2,640			15
May	2,528	2,637			16
June	2,865	2,846			17
July	3,250	3,109			18
August	2,936	3,058			19
September	2,695	2,694			20
October	2,776	2,581			21
November	2,396	2,892			22
December	2,935	3,092			23
<b>Total kWh (000)</b>	<b>33,806</b>	<b>34,537</b>			24
Footnotes:					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52
Footnotes:					53

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<u><u>0</u></u>

1

#### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
<b>Total</b>					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

**Prime Movers**

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b><u>0</u></b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	SUB #1	SUB #2	SUB #3	SUB #4	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	4
Total Capacity of Transformers in kVA	7,500	7,500	10,000	10,000	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW	3,799	5,284	7,176	5,131	7
Dt and Hr of Such Maximum Demand	07/16/2008 14:00 06/26/2008 14:00 07/31/2008 12:00 09/02/2008 17:00				8
Kwh Output	18,201	6,425	33,764	20,577	9
Footnotes					10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22
Footnotes					23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					24
Voltage--High Side					25
Voltage--Low Side					26
Num. of Main Transformers in Operation					27
Capacity of Transformers in kVA					28
Number of Spare Transformers on Hand					29
15-Minute Maximum Demand in kW					30
Dt and Hr of Such Maximum Demand					31
Kwh Output					32
Footnotes					33

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,155	740	47,706	1
Acquired during year	0	11	4,800	2
<b>Total</b>	<b>3,155</b>	<b>751</b>	<b>52,506</b>	<b>3</b>
Retired during year	30	0	0	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
<b>Number end of year</b>	<b>3,125</b>	<b>751</b>	<b>52,506</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,723	627	44,358	8
In utility's use	9	11	881	9
Locked meters on customers' premises				10
In stock	393	113	7,267	11
<b>Total end of year</b>	<b>3,125</b>	<b>751</b>	<b>52,506</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	485	270,487	1
Sodium Vapor	150	157	122,793	2
Sodium Vapor	250	4	5,456	3
<b>Total</b>		<b>646</b>	<b>398,736</b>	
<b>Ornamental</b>				
Sodium Vapor	100	45	24,525	4
Sodium Vapor	250	4	5,456	5
<b>Total</b>		<b>49</b>	<b>29,981</b>	
<b>Other</b>				
Other	54	4	496	* 6
Other	80	4	1,044	* 7
<b>Total</b>		<b>8</b>	<b>1,540</b>	

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## STREET LIGHTING EQUIPMENT

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### Street Lighting Equipment (Page E-28)

#### General footnotes

INSTALLED 54W LED LIGHTS AND 80W LED LIGHTS

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