3014 (02-02-05)

ANNUAL REPORT

OF

Name: BOSCOBEL MUNICIPAL UTILITIES

Principal Office: 1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I ARLIE HARRIS of
(Person responsible for accounts)

BOSCOBEL MUNICIPAL UTILITIES , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/26/2008
(Date)

CITY CLERK / TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BOSCOBEL MUNICIPAL UTILITIES
Utility Address: 1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

When was utility organized? 1/1/1899
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ARLIE HARRIS
Title: CITY ADMINISTRATOR
Office Address:
1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002
Fax Number: (608) 375 - 4750
E-mail Address: aharris@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG
Title: MANAGING MEMBER
Office Address: VIG & ASSOCIATES
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
E-mail Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: LIONEL SCHLUMP
Title: PRESIDENT
Office Address:
1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002
Fax Number: (608) 375 - 4750
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG
Title: MANAGING MEMBER
Office Address: VIG & ASSOCIATES
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 637 - 2082
Fax Number: (608) 637 - 3021
E-mail Address: jackv@frontiernet.net
Date of most recent audit report:
Period covered by most recent audit: DECEMBER 31, 2007

Names and titles of utility management including manager or superintendent:

Name: MICHAEL REYNOLDS
Title: CITY ENGINEER/DIRECTOR OF PUBLIC WORKS
Office Address:
1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002
Fax Number: (608) 375 - 4750
E-mail Address: mreynolds@wppisys.org

Name of utility commission/committee: BOARD OF PUBLIC WORKS

Names of members of utility commission/committee:
MR PETER HUIBREGTSE
MR JOHN MCNAMEE
MR MIKE REYNOLDS
MR LIONEL SCHLUMP, PRESIDENT
MR GEORGE THOFTNE
MR JERRY WAGNER
MR ED WALTZ

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,880,532	3,411,525	**1**
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,251,155	2,913,447	**2**
Depreciation Expense (403)	202,711	195,230	**3**
Amortization Expense (404-407)	0	0	**4**
Taxes (408)	145,999	141,648	**5**
Total Operating Expenses	**3,599,865**	**3,250,325**	
Net Operating Income	**280,667**	**161,200**	
Income from Utility Plant Leased to Others (412-413)	0	0	**6**
Utility Operating Income	**280,667**	**161,200**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	**7**
Income from Nonutility Operations (417)	0	0	**8**
Nonoperating Rental Income (418)	0	0	**9**
Interest and Dividend Income (419)	80,057	60,349	**10**
Miscellaneous Nonoperating Income (421)	73,657	43,326	**11**
Total Other Income	**153,714**	**103,675**	
Total Income	**434,381**	**264,875**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(14,727)	(14,727)	**12**
Other Income Deductions (426)	21,524	20,307	**13**
Total Miscellaneous Income Deductions	**6,797**	**5,580**	
Income Before Interest Charges	**427,584**	**259,295**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	18,469	22,346	**14**
Amortization of Debt Discount and Expense (428)	1,782	1,782	**15**
Amortization of Premium on Debt--Cr. (429)	0	0	**16**
Interest on Debt to Municipality (430)	0	0	**17**
Other Interest Expense (431)	0	0	**18**
Interest Charged to Construction--Cr. (432)	0	0	**19**
Total Interest Charges	**20,251**	**24,128**	
Net Income	**407,333**	**235,167**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,878,328	3,643,161	**20**
Balance Transferred from Income (433)	407,333	235,167	**21**
Miscellaneous Credits to Surplus (434)	0	0	**22**
Miscellaneous Debits to Surplus--Debit (435)	0	0	**23**
Appropriations of Surplus--Debit (436)	0	0	**24**
Appropriations of Income to Municipal Funds--Debit (439)	0	0	**25**
Total Unappropriated Earned Surplus End of Year (216)	**4,285,661**	**3,878,328**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,880,532		**3,880,532**	**1**
Total (Acct. 400):	**3,880,532**	**0**	**3,880,532**	
Operation and Maintenance Expense (401-402):				
Derived	3,251,155		**3,251,155**	**2**
Total (Acct. 401-402):	**3,251,155**	**0**	**3,251,155**	
Depreciation Expense (403):				
Derived	202,711		**202,711**	**3**
Total (Acct. 403):	**202,711**	**0**	**202,711**	
Amortization Expense (404-407):				
Derived	0		**0**	**4**
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	145,999		**145,999**	**5**
Total (Acct. 408):	**145,999**	**0**	**145,999**	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		**0**	**6**
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		**0**	**7**
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**280,667**	**0**	**280,667**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		**0**	**8**
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE	0		**0**	**9**
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE	0		**0**	**10**
Total (Acct. 418):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	80,057	0	**80,057**	11
Total (Acct. 419):	**80,057**	**0**	**80,057**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		52,097	**52,097**	12
Contributed Plant - Electric		21,560	**21,560**	13
NONE	0	0	**0**	14
Total (Acct. 421):	**0**	**73,657**	**73,657**	
TOTAL OTHER INCOME:	**80,057**	**73,657**	**153,714**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(14,727)		**(14,727)**	15
NONE	0	0	**0**	16
Total (Acct. 425):	**(14,727)**	**0**	**(14,727)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water		8,035	**8,035**	17
Depreciation Expense on Contributed Plant - Electric		13,489	**13,489**	18
NONE	0	0	**0**	19
Total (Acct. 426):	**0**	**21,524**	**21,524**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(14,727)**	**21,524**	**6,797**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	18,469		**18,469**	20
Total (Acct. 427):	**18,469**	**0**	**18,469**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	1,782		**1,782**	21
Total (Acct. 428):	**1,782**	**0**	**1,782**	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		**0**	22
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0		**0**	23
Total (Acct. 430):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Other Interest Expense (431):				
Derived	0		**0**	**24**
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE	0		**0**	**25**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**20,251**	**0**	**20,251**	
NET INCOME:	**355,200**	**52,133**	**407,333**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	3,231,593	646,735	**3,878,328**	**26**
Total (Acct. 216):	**3,231,593**	**646,735**	**3,878,328**	
Balance Transferred from Income (433):				
Derived	355,200	52,133	**407,333**	**27**
Total (Acct. 433):	**355,200**	**52,133**	**407,333**	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	**0**	**28**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE	0	0	**0**	**29**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**30**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	0	0	**0**	**31**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**3,586,793**	**698,868**	**4,285,661**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	413,774	3,466,758	0	0	**3,880,532**	**1**
Less: interdepartmental sales	0	22,275	0	0	**22,275**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					**0**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**413,774**	**3,444,483**	**0**	**0**	**3,858,257**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	77,539		**77,539**	1
Electric operating expenses	152,863		**152,863**	2
Gas operating expenses			**0**	3
Heating operating expenses			**0**	4
Sewer operating expenses			**0**	5
Merchandising and jobbing			**0**	6
Other nonutility expenses			**0**	7
Water utility plant accounts			**0**	8
Electric utility plant accounts	13,875		**13,875**	9
Gas utility plant accounts			**0**	10
Heating utility plant accounts			**0**	11
Sewer utility plant accounts			**0**	12
Accum. prov. for depreciation of water plant			**0**	13
Accum. prov. for depreciation of electric plant			**0**	14
Accum. prov. for depreciation of gas plant			**0**	15
Accum. prov. for depreciation of heating plant			**0**	16
Accum. prov. for depreciation of sewer plant			**0**	17
Clearing accounts			**0**	18
All other accounts			**0**	19
Total Payroll	**244,277**	**0**	**244,277**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.3	1
Electric	3.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,418,610	7,316,816	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,874,477	3,736,890	2
Net Utility Plant	**3,544,133**	**3,579,926**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	19,293	538,858	7
Total Other Property and Investments	**19,293**	**538,858**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,490,967	612,884	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	403,903	315,413	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	30,918	17,557	14
Materials and Supplies (150)	80,742	91,177	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	**2,006,530**	**1,037,031**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	5,789	7,571	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	**5,789**	**7,571**	
Total Assets and Other Debits	**5,575,745**	**5,163,386**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	205,879	205,879	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	4,285,661	3,878,328	**23**
Total Proprietary Capital	**4,491,540**	**4,084,207**	
LONG-TERM DEBT			
Bonds (221)	326,098	348,872	**24**
Advances from Municipality (223)	0	0	**25**
Other Long-Term Debt (224)	77,764	80,784	**26**
Total Long-Term Debt	**403,862**	**429,656**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	214,417	212,675	**28**
Payables to Municipality (233)	12,567	0	**29**
Customer Deposits (235)	4,242	3,474	**30**
Taxes Accrued (236)	129,002	115,641	**31**
Interest Accrued (237)	5,303	5,602	**32**
Other Current and Accrued Liabilities (238)	2,974	2,652	**33**
Total Current and Accrued Liabilities	**368,505**	**340,044**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)			**35**
Other Deferred Credits (253)	311,838	309,479	**36**
Total Deferred Credits	**311,838**	**309,479**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**5,575,745**	**5,163,386**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,751,328	0	0	3,565,488	**1**
(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,173,317	0	0	3,164,734	**2**
Utility Plant in Service - Contributed Plant (101.2)	717,148	0	0	363,411	**3**
Utility Plant Purchased or Sold (102)					**4**
Utility Plant in Process of Reclassification (103)					**5**
Utility Plant Leased to Others (104)					**6**
Property Held for Future Use (105)					**7**
Completed Construction not Classified (106)					**8**
Construction Work in Progress (107)					**9**
Utility Plant Acquisition Adjustments (108)					**10**
Other Utility Plant Adjustments (109)					**11**
Total Utility Plant	3,890,465	0	0	3,528,145	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	949,495	0	0	2,537,014	**12**
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	152,669	0	0	235,299	**13**
Total Accumulated Provision	1,102,164	0	0	2,772,313	
Net Utility Plant	2,788,301	0	0	755,832	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 110.1)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	896,127	2,474,319			**3,370,446**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	60,675	142,036			**202,711**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,635				**4,635**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		13,742			**13,742**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**65,310**	**155,778**	**0**	**0**	**221,088**	16
Debits during year						17
Book cost of plant retired	11,942	93,083			**105,025**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**11,942**	**93,083**	**0**	**0**	**105,025**	25
Balance end of year (110.1)	**949,495**	**2,537,014**	**0**	**0**	**3,486,509**	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	144,634	221,810			**366,444**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	8,035	13,489			**21,524**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**8,035**	**13,489**	**0**	**0**	**21,524**	16
Debits during year						17
Book cost of plant retired	0	0			**0**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (110.1)	**152,669**	**235,299**	**0**	**0**	**387,968**	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					**0**	0	**1**
Other			68,420		**68,420**	77,970	**2**
Total Electric Utility					**68,420**	**77,970**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**68,420**	**77,970**	**1**
Water utility	12,322	13,207	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**80,742**	**91,177**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1993 ISSUE	1,676	428	5,028	**1**
1998 ISSUE	106	428	761	**2**
Total			**5,789**	
Unamortized premium on debt (251)				
NONE				**3**
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	205,879	1
Changes during year (explain):		
NONE		2
Balance end of year	**205,879**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REFUNDING BONDS	11/30/1998	10/01/2008	4.34%	326,098	1
			Total Bonds (Account 221):	**326,098**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
WATER PROMISSORY NOTE	06/30/2004	06/30/2014	4.50%	31,112	1
ELECTRIC PROMISSORY NOTE	06/30/2004	06/30/2014	4.50%	46,652	2
Total for Account 224				**77,764**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	115,641	1
Accruals:		
Charged water department expense	65,614	2
Charged electric department expense	80,385	3
Charged sewer department expense	1,406	4
Other (explain):		
NONE		5
Total Accruals and other credits	**147,405**	
Taxes paid during year:		
County, state and local taxes	105,026	6
Social Security taxes	21,768	7
PSC Remainder Assessment	3,839	8
Other (explain):		
Wisconsin License Fees	3,411	9
Total payments and other debits	**134,044**	
Balance end of year	**129,002**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			**0**	**1**
1998 REFUNDING JOINT ELECTRIC AND WATERWORKS	0			**0**	**2**
1998 REFUNDING WATERWORKS	3,785	14,906	15,143	**3,548**	**3**
Subtotal	**3,785**	**14,906**	**15,143**	**3,548**	
Advances from Municipality (223)					
NONE	0			**0**	**4**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
2004 ELECTRIC	1,090	2,138	2,175	**1,053**	**5**
2004 WATER	727	1,425	1,450	**702**	**6**
Subtotal	**1,817**	**3,563**	**3,625**	**1,755**	
Notes Payable (231)					
NONE	0			**0**	**7**
Subtotal	**0**	**0**	**0**	**0**	
Total	**5,602**	**18,469**	**18,768**	**5,303**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Special Funds (125):		
BOND REDEMPTION FUNDS	13,970	3
CAPITAL RESERVE FUNDS	5,323	4
Total (Acct. 125):	**19,293**	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	30,993	6
Electric	363,063	7
Sewer (Regulated)		8
Other (specify):		
ACCOUNTS RECEIVABLE TAX ROLL RELATED	9,847	9
Total (Acct. 142):	**403,903**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
NONE		12
Total (Acct. 143):	**0**	
Receivables from Municipality (145):		
PUBLIC FIRE PROTECTION	283	13
DUE FROM SEWER FOR METER EXPENSES	27,056	14
DUE FROM SEWER FOR DEBT RECORDED BY ELECTRIC	3,579	15
Total (Acct. 145):	**30,918**	
Prepayments (165):		
NONE		16
Total (Acct. 165):	**0**	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	**0**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		**18**
Total (Acct. 183):	**0**	
Payables to Municipality (233):		
DUE TO GENERAL FOR OVER-REIMB OF EXPENSES	12,567	**19**
Total (Acct. 233):	**12,567**	
Other Deferred Credits (253):		
Regulatory Liability	235,637	**20**
PUBLIC BENEFITS CHARGES AWAITING APPLICATION	76,201	**21**
Total (Acct. 253):	**311,838**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,129,797	3,191,798	0	0	**6,321,595**	**1**
Materials and Supplies	12,764	73,195	0	0	**85,959**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (110.1)	922,811	2,505,666	0	0	**3,428,477**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	97,252	145,748	0	0	**243,000**	**6**
NONE					**0**	**7**
Average Net Rate Base	**2,122,498**	**613,579**	**0**	**0**	**2,736,077**	
Net Operating Income	79,226	201,441	0	0	**280,667**	**8**
Net Operating Income as a percent of Average Net Rate Base	**3.73%**	**32.83%**	**N/A**	**N/A**	**10.26%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	100,199	150,165	0	0	**250,364**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	5,894	8,833	0	0	**14,727**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**94,305**	**141,332**	**0**	**0**	**235,637**	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE.

Return on Rate Base Computation (Page F-20)

General footnotes

IN THE SUMMER OF 2007 THE CITY CHANGED THE BILLING CYCLE TO CORRESPOND WITH PCAC BILLING CYCLE. THE NEW BILLING CYCLE IS FROM THE 1ST OF THE MONTH TO THE 1ST OF THE NEXT MONTH. DUE TO THE CHANGE THE UTILITIES PICKED UP AN ADDITIONAL 11 DAYS OF REVENUES FOR 2007.

Signature Page (Page ii)

General footnotes

Vig & Associates, LLC

To the Mayor and Members of the
Council of the City of Boscobel
Boscobel, Wisconsin 53805

We have compiled the balance sheets of the City of Boscobel Municipal Electric and Water Utility as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 26, 2008

FINANCIAL SECTION FOOTNOTES

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE IN MAY 2008.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	405,992	395,746	1
Total Sales of Water	**405,992**	**395,746**	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,782	6,132	6
Total Other Operating Revenues	**7,782**	**6,132**	
Total Operating Revenues	**413,774**	**401,878**	
Operation and Maintenenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	24,968	26,815	8
Water Treatment Expenses (630-635)	9,844	12,795	9
Transmission and Distribution Expenses (640-655)	51,367	64,226	10
Customer Accounts Expenses (901-904)	20,124	20,644	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	101,956	99,573	13
Total Operation and Maintenenance Expenses	**208,259**	**224,053**	
Other Operating Expenses			
Depreciation Expense (403)	60,675	59,260	14
Amortization Expense (404-407)		0	15
Taxes (408)	65,614	61,817	16
Total Other Operating Expenses	**126,289**	**121,077**	
Total Operating Expenses	**334,548**	**345,130**	
NET OPERATING INCOME	**79,226**	**56,748**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential	1,050	47,924	159,491	4
Commercial	178	19,687	51,216	5
Industrial				6
Total Metered Sales to General Customers (461)	**1,228**	**67,611**	**210,707**	
Private Fire Protection Service (462)	9		7,413	7
Public Fire Protection Service (463)	1		142,947	8
Other Sales to Public Authorities (464)	38	26,454	44,925	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	**1,276**	**94,065**	**405,992**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	142,947	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**142,947**	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**0**	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	**0**	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,302	10
Other (specify):		
RECONNECTS AND OTHER MISC	2,480	11
Total Other Water Revenues (474)	**7,782**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	**0**	**0**	
PUMPING EXPENSES			
Operation Labor (620)	616	530	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	22,191	20,809	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	2,161	5,476	9
Total Pumping Expenses	**24,968**	**26,815**	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	4,682	4,595	11
Operation Supplies and Expenses (632)		101	12
Maintenance of Water Treatment Plant (635)	5,162	8,099	13
Total Water Treatment Expenses	**9,844**	**12,795**	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	32,993	40,008	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	787	1,249	16
Maintenance of Mains (651)	10,341	13,294	17
Maintenance of Services (652)	4,797	5,903	18
Maintenance of Meters (653)	1,722	3,440	19
Maintenance of Hydrants (654)	727	332	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	**51,367**	**64,226**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	240	157	**22**
Accounting and Collecting Labor (902)	18,302	16,952	**23**
Supplies and Expenses (903)	1,582	3,535	**24**
Uncollectible Accounts (904)		0	**25**
Total Customer Accounts Expenses	**20,124**	**20,644**	
SALES EXPENSES			
Sales Expenses (910)		0	**26**
Total Sales Expenses	**0**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	17,489	16,862	**27**
Office Supplies and Expenses (921)	12,622	12,130	**28**
Administrative Expenses Transferred--Credit (922)		0	**29**
Outside Services Employed (923)	8,330	8,410	**30**
Property Insurance (924)	3,801	6,387	**31**
Injuries and Damages (925)	3,446	3,745	**32**
Employee Pensions and Benefits (926)	45,930	41,324	**33**
Regulatory Commission Expenses (928)		0	**34**
Miscellaneous General Expenses (930)	5,676	5,251	**35**
Transportation Expenses (933)	2,484	3,027	**36**
Maintenance of General Plant (935)	2,178	2,437	**37**
Total Administrative and General Expenses	**101,956**	**99,573**	
Total Operation and Maintenance Expenses	**208,259**	**224,053**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		58,318	54,774	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,407	1,326	2
Net property tax equivalent		**56,911**	**53,448**	
Social Security		7,167	7,130	3
PSC Remainder Assessment		1,536	1,239	4
Other (specify): NONE			0	5
Total tax expense		**65,614**	**61,817**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.217694				3
County tax rate	mills		4.611397				4
Local tax rate	mills		9.998766				5
School tax rate	mills		8.958432				6
Voc. school tax rate	mills		2.099437				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**25.885726**				10
Less: state credit	mills		1.472147				11
Net tax rate	mills		**24.413579**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**9.998766**				14
Combined School Tax Rate	mills		**11.057869**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**21.056635**				17
Total Tax Rate	mills		**25.885726**				18
Ratio of Local and School Tax to Total	dec.		**0.813446**				19
Total tax net of state credit	mills		**24.413579**				20
Net Local and School Tax Rate	mills		**19.859123**				21
Utility Plant, Jan. 1	$	**3,751,328**	3,751,328				22
Materials & Supplies	$	**13,207**	13,207				23
Subtotal	$	**3,764,535**	**3,764,535**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**3,764,535**	**3,764,535**				26
Assessment Ratio	dec.		0.780066				27
Assessed Value	$	**2,936,586**	**2,936,586**				28
Net Local & School Rate	mills		**19.859123**				29
Tax Equiv. Computed for Current Year	$	**58,318**	**58,318**				30
Tax Equivalent per 1994 PSC Report	$	50,896					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**58,318**					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	14,285		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	87,293		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**101,578**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	194,248		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	26,545		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	100,096		17
Diesel Pumping Equipment (326)	3,415		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**324,304**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	12,920		23
Total Water Treatment Plant	**12,920**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			14,285	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			87,293	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	101,578	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			194,248	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			26,545	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			100,096	17
Diesel Pumping Equipment (326)			3,415	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	324,304	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			12,920	23
Total Water Treatment Plant	0	0	12,920	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	1,346		**24**
Structures and Improvements (341)	0		**25**
Distribution Reservoirs and Standpipes (342)	627,841		**26**
Transmission and Distribution Mains (343)	1,264,704	53,051	**27**
Fire Mains (344)	3,428		**28**
Services (345)	255,796	20,082	**29**
Meters (346)	181,588	6,888	**30**
Hydrants (348)	166,681	16,250	**31**
Other Transmission and Distribution Plant (349)	302		**32**
Total Transmission and Distribution Plant	**2,501,686**	**96,271**	
GENERAL PLANT			
Land and Land Rights (389)	0		**33**
Structures and Improvements (390)	1,504		**34**
Office Furniture and Equipment (391)	5,404		**35**
Computer Equipment (391.1)	4,542		**36**
Transportation Equipment (392)	53,375		**37**
Stores Equipment (393)	0		**38**
Tools, Shop and Garage Equipment (394)	15,833	2,711	**39**
Laboratory Equipment (395)	602		**40**
Power Operated Equipment (396)	61,626		**41**
Communication Equipment (397)	2,903		**42**
SCADA Equipment (397.1)	0		**43**
Miscellaneous Equipment (398)	0		**44**
Other Tangible Property (399)	0		**45**
Total General Plant	**145,789**	**2,711**	
Total utility plant in service directly assignable	**3,086,277**	**98,982**	
Common Utility Plant Allocated to Water Department	0		**46**
Total utility plant in service	**3,086,277**	**98,982**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**1,346**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**627,841**	**26**
Transmission and Distribution Mains (343)	8,092		**1,309,663**	**27**
Fire Mains (344)			**3,428**	**28**
Services (345)	1,875		**274,003**	**29**
Meters (346)	1,475		**187,001**	**30**
Hydrants (348)	500		**182,431**	**31**
Other Transmission and Distribution Plant (349)			**302**	**32**
Total Transmission and Distribution Plant	**11,942**	**0**	**2,586,015**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**1,504**	**34**
Office Furniture and Equipment (391)			**5,404**	**35**
Computer Equipment (391.1)			**4,542**	**36**
Transportation Equipment (392)			**53,375**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**18,544**	**39**
Laboratory Equipment (395)			**602**	**40**
Power Operated Equipment (396)			**61,626**	**41**
Communication Equipment (397)			**2,903**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**148,500**	
Total utility plant in service directly assignable	**11,942**	**0**	**3,173,317**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**11,942**	**0**	**3,173,317**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**0**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**0**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	**0**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			0	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			0	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			0	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	492,978	30,097	27
Fire Mains (344)	0		28
Services (345)	108,911	12,450	29
Meters (346)	0		30
Hydrants (348)	63,162	9,550	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	**665,051**	**52,097**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**665,051**	**52,097**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**665,051**	**52,097**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**0**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**0**	**26**
Transmission and Distribution Mains (343)			**523,075**	**27**
Fire Mains (344)			**0**	**28**
Services (345)			**121,361**	**29**
Meters (346)			**0**	**30**
Hydrants (348)			**72,712**	**31**
Other Transmission and Distribution Plant (349)			**0**	**32**
Total Transmission and Distribution Plant	**0**	**0**	**717,148**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**0**	**35**
Computer Equipment (391.1)			**0**	**36**
Transportation Equipment (392)			**0**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**0**	**39**
Laboratory Equipment (395)			**0**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**0**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**0**	**717,148**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**0**	**0**	**717,148**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			8,079	**8,079**	1
February			7,554	**7,554**	2
March			8,045	**8,045**	3
April			7,922	**7,922**	4
May			10,119	**10,119**	5
June			9,312	**9,312**	6
July			10,306	**10,306**	7
August			8,785	**8,785**	8
September			8,731	**8,731**	9
October			8,425	**8,425**	10
November			7,764	**7,764**	11
December			7,912	**7,912**	12
Total annual pumpage	**0**	**0**	**102,954**	**102,954**	
Less: Water sold				94,065	13
Volume pumped but not sold				**8,889**	14
Volume sold as a percent of volume pumped				**91%**	15
Volume used for water production, water quality and system maintenance				2,503	16
Volume related to equipment/system malfunction				1,550	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				**4,053**	19
Volume pumped but unaccounted for				**4,836**	20
Percent of water lost				**5%**	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				560	24
Date of maximum: 5/2/2007					25
Cause of maximum: Flushing hydrants					26
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				138	27
Date of minimum: 2/4/2007					28
Total KWH used for pumping for the year				272,419	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
PARK STREET	2	715	16	1	No	**1**
WISCONSIN AVENNUE	3	80	16	720,000	Yes	**2**
AIRPORT ROAD	4	120	16	1,080,000	Yes	**3**

SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes				
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	2	3	4	1
Location	PARK STREET	WISCONSIN AVENUE	AIRPORT ROAD	2
Purpose	P	P	P	3
Destination	R D	R D	R D	4
Pump Manufacturer	LAYNE	BARKER PEERLESS	NATIONAL PUMP	5
Year Installed	1956	1972	1984	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	500	750	8
Pump Motor or				9
Standby Engine Mfr	A.O. SMITHWAY	US MOTORS	US MOTORS	10
Year Installed	1956	1972	1984	11
Type	OTHER	OTHER	OTHER	12
Horsepower	60	50	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or				22
Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	R	R	5
Year constructed	1939	1984	1998	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	STEEL	CONCRETE	8
Elevation difference in feet				9
(See Headnote 3.)	155	35	215	10
Total capacity in gallons (actual)	200,000	500,000	400,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	17
Filters, type (gravity, pressure,				18
other, none)	NONE	NONE	NONE	19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	1.0000	1.0000	1.0000	22
Is a corrosion control chemical				23
used (yes, no)?	N	N	N	24
Is water fluoridated (yes, no)?	Y	Y	Y	25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.250	222	0	0	0	**222**	1
P	D	1.250	0	0	0	0	**0**	2
M	D	1.500	60	0	0	0	**60**	3
M	D	2.000	125	0	0	0	**125**	4
M	D	4.000	2,925	0	0	0	**2,925**	5
P	D	4.000	3,409	0	0	0	**3,409**	6
M	D	6.000	33,347	0	1,529	0	**31,818**	7
P	D	6.000	38,336	1,140	0	0	**39,476**	8
M	D	8.000	10,989	0	494	0	**10,495**	9
P	D	8.000	25,234	2,080	0	0	**27,314**	10
M	D	10.000	3,454	0	0	0	**3,454**	11
P	D	10.000	43	0	0	0	**43**	12
M	D	12.000	2,430	0	0	0	**2,430**	13
P	D	12.000	15,895	0	0	0	**15,895**	14
M	D	14.000	1,287	0	0	0	**1,287**	15
M	D	16.000	558	0	0	0	**558**	16
P	D	16.000	1,115	0	0	0	**1,115**	17
Total Within Municipality			**139,429**	**3,220**	**2,023**	**0**	**140,626**	
Total Utility			**139,429**	**3,220**	**2,023**	**0**	**140,626**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	806	0	25	0	781	34	1
P	0.750	3	0	0	0	3		2
P	1.000	4	0	0	0	4		3
M	1.000	549	45	0	0	594	135	4
P	1.250	2	0	0	0	2		5
M	1.250	3	0	0	0	3		6
P	1.500	4	0	0	0	4		7
M	1.500	14	0	0	0	14		8
P	2.000	10	0	0	0	10		9
M	2.000	18	0	0	0	18		10
M	3.000	3	0	0	0	3		11
P	4.000	4	0	0	0	4		12
M	4.000	2	0	0	0	2		13
M	6.000	1	0	0	0	1		14
P	6.000	3	1	0	0	4		15
M	8.000	1	0	0	0	1		16
P	8.000	3	0	0	0	3		17
P	12.000	1	0	0	0	1		18
Total Utility		**1,431**	**46**	**25**	**0**	**1,452**	**169**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,254	48	55	0	**1,247**	92	**1**
0.750	21	0	0	0	**21**	0	**2**
1.000	41	0	4	0	**37**	0	**3**
1.250	2	0	0	0	**2**	0	**4**
1.500	21	0	0	0	**21**	3	**5**
2.000	10	0	0	0	**10**	2	**6**
3.000	4	0	0	0	**4**	0	**7**
4.000	1	1	0	0	**2**	0	**8**
6.000	2	0	0	0	**2**	2	**9**
Total:	**1,356**	**49**	**59**	**0**	**1,346**	**99**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,029	126	0	15	0	77	**1,247**	**1**
0.750	17	3	0	1	0	0	**21**	**2**
1.000	4	25	0	6	0	2	**37**	**3**
1.250	0	1	0	1	0	0	**2**	**4**
1.500	0	17	0	4	0	0	**21**	**5**
2.000	0	4	0	6	0	0	**10**	**6**
3.000	0	1	0	3	0	0	**4**	**7**
4.000	0	1	0	0	0	1	**2**	**8**
6.000	0	0	0	2	0	0	**2**	**9**
Total:	**1,050**	**178**	**0**	**38**	**0**	**80**	**1,346**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0			0	**1**
Within Municipality	217	10	5		222	**2**
Total Fire Hydrants	**217**	**10**	**5**	**0**	**222**	
Flushing Hydrants						
	4		2		2	**3**
Total Flushing Hydrants	**4**	**0**	**2**	**0**	**2**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	221
Number of distribution system valves end of year:	449
Number of distribution valves operated during year:	225

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues - Sales of Water (Page W-02)

General footnotes

IN THE SUMMER OF 2007 THE CITY CHANGED THE BILLING CYCLE TO CORRESPOND WITH PCAC BILLING CYCLE. THE NEW BILLING CYCLE IS FROM THE 1ST OF THE MONTH TO THE 1ST OF THE NEXT MONTH. DUE TO THE CHANGE THE UTILITIES PICKED UP AN ADDITIONAL 11 DAYS OF REVENUES FOR 2007.

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of $5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Return on net investment in meters charged to sewer department.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions were financed by municipality and by customer contributions.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions were financed by municipality and by customer contributions.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

It is the City's policy to test 1" meters every 10 years. The City plans to increase testing to ensure these meters are being tested every 10 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,446,235	2,993,064	1
Total Sales of Electricity	**3,446,235**	**2,993,064**	
Other Operating Revenues			
Forfeited Discounts (450)	9,520	7,312	2
Miscellaneous Service Revenues (451)	1,943	240	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,740	5,740	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,320	3,291	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**20,523**	**16,583**	
Total Operating Revenues	**3,466,758**	**3,009,647**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	2,727,502	2,375,150	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	86,946	86,204	11
Customer Accounts Expenses (901-904)	56,896	49,628	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	171,552	178,412	14
Total Operation and Maintenenance Expenses	**3,042,896**	**2,689,394**	
Other Expenses			
Depreciation Expense (403)	142,036	135,970	15
Amortization Expense (404-407)		0	16
Taxes (408)	80,385	79,831	17
Total Other Expenses	**222,421**	**215,801**	
Total Operating Expenses	**3,265,317**	**2,905,195**	
NET OPERATING INCOME	**201,441**	**104,452**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,520	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**9,520**	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	1,943	3
Total Miscellaneous Service Revenues (451)	**1,943**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE CONTRACTS	5,740	5
Total Rent from Electric Property (454)	**5,740**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
RECONNECT FEES	2,800	7
OTHER MISCELLANEOUS REVENUES	520	8
Total Other Electric Revenues (456)	**3,320**	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	**0**	**0**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,727,502	2,375,150	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	**2,727,502**	**2,375,150**	
Total Power Production Expenses	**2,727,502**	**2,375,150**	
TRANSMISSION EXPENSES			
Operation Supervison and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

See attached schedule footnote.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	**19**
Total Transmission Expenses	**0**	**0**	
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)		0	**20**
Line and Station Labor (561)	7,606	15,100	**21**
Line and Station Supplies and Expenses (562)	37,236	39,239	**22**
Street Lighting and Signal System Expenses (565)	9,020	6,459	**23**
Meter Expenses (566)		0	**24**
Customer Installations Expenses (567)		0	**25**
Miscellaneous Distribution Expenses (569)		0	**26**
Maintenance of Structures and Equipment (571)	4,250	5,071	**27**
Maintenance of Lines (572)	26,886	19,197	**28**
Maintenance of Line Transformers (573)	101	329	**29**
Maintenance of Street Lighting and Signal Systems (574)		0	**30**
Maintenance of Meters (575)	1,847	809	**31**
Maintenance of Miscellaneous Distribution Plant (576)		0	**32**
Total Distribution Expenses	**86,946**	**86,204**	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	25,676	19,726	**33**
Accounting and Collecting Labor (902)	28,656	26,674	**34**
Supplies and Expenses (903)	2,564	3,228	**35**
Uncollectible Accounts (904)	0	0	**36**
Total Customer Accounts Expenses	**56,896**	**49,628**	
SALES EXPENSES			
Sales Expenses (910)		0	**37**
Total Sales Expenses	**0**	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	31,771	30,603	**38**
Office Supplies and Expenses (921)	19,244	19,295	**39**
Administrative Expenses Transferred -- Credit (922)		0	**40**
Outside Services Employed (923)	6,668	6,922	**41**
Property Insurance (924)	5,785	8,931	**42**
Injuries and Damages (925)	5,055	5,919	**43**
Employee Pensions and Benefits (926)	83,441	83,812	**44**
Regulatory Commission Expenses (928)	0	0	**45**
Miscellaneous General Expenses (930)	8,481	6,953	**46**
Transportation Expenses (933)	6,954	8,503	**47**
Maintenance of General Plant (935)	4,153	7,474	**48**
Total Administrative and General Expenses	**171,552**	**178,412**	
Total Operation and Maintenance Expenses	**3,042,896**	**2,689,394**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		60,069	60,069	1
Social Security		14,602	13,443	2
Wisconsin Gross Receipts Tax		3,411	4,461	3
PSC Remainder Assessment		2,303	1,858	4
Other (specify): NONE			0	5
Total tax expense		**80,385**	**79,831**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.217694				3
County tax rate	mills		4.611397				4
Local tax rate	mills		9.998766				5
School tax rate	mills		8.958432				6
Voc. school tax rate	mills		2.099437				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**25.885726**				10
Less: state credit	mills		1.472147				11
Net tax rate	mills		**24.413579**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**9.998766**				14
Combined School Tax Rate	mills		**11.057869**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**21.056635**				17
Total Tax Rate	mills		**25.885726**				18
Ratio of Local and School Tax to Total	dec.		**0.813446**				19
Total tax net of state credit	mills		**24.413579**				20
Net Local and School Tax Rate	mills		**19.859123**				21
Utility Plant, Jan. 1	$	**3,565,488**	3,565,488				22
Materials & Supplies	$	**77,970**	77,970				23
Subtotal	$	**3,643,458**	**3,643,458**				24
Less: Plant Outside Limits	$	**84,202**	84,202				25
Taxable Assets	$	**3,559,256**	**3,559,256**				26
Assessment Ratio	dec.		0.780066				27
Assessed Value	$	**2,776,455**	**2,776,455**				28
Net Local & School Rate	mills		**19.859123**				29
Tax Equiv. Computed for Current Year	$	**55,138**	**55,138**				30
Tax Equivalent per 1994 PSC Report	$	60,069					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**60,069**					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	30,295		29
Overhead Conductors and Devices (356)	72,095		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**102,390**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,287		34
Structures and Improvements (361)	0		35
Station Equipment (362)	771,835		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	230,000	8,677	38
Overhead Conductors and Devices (365)	231,047	394	39
Underground Conduit (366)	11,082	942	40
Underground Conductors and Devices (367)	398,367	3,535	41
Line Transformers (368)	468,675	12,541	42
Services (369)	66,284		43
Meters (370)	126,796	1,365	44
Installations on Customers' Premises (371)	5,962		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	206,752	140	47
Total Distribution Plant	**2,521,087**	**27,594**	
GENERAL PLANT			
Land and Land Rights (389)	7,207		48
Structures and Improvements (390)	66,742		49
Office Furniture and Equipment (391)	9,396		50
Computer Equipment (391.1)	9,024		51
Transportation Equipment (392)	159,923	9,554	52
Stores Equipment (393)	1,634		53
Tools, Shop and Garage Equipment (394)	15,019	1,807	54

See attached schedule footnote.

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**30,295**	**29**
Overhead Conductors and Devices (356)			**72,095**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**102,390**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**4,287**	**34**
Structures and Improvements (361)			**0**	**35**
Station Equipment (362)			**771,835**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)	10		**238,667**	**38**
Overhead Conductors and Devices (365)	75		**231,366**	**39**
Underground Conduit (366)			**12,024**	**40**
Underground Conductors and Devices (367)			**401,902**	**41**
Line Transformers (368)	408		**480,808**	**42**
Services (369)			**66,284**	**43**
Meters (370)	925		**127,236**	**44**
Installations on Customers' Premises (371)			**5,962**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)			**206,892**	**47**
Total Distribution Plant	**1,418**	**0**	**2,547,263**	
GENERAL PLANT				
Land and Land Rights (389)			**7,207**	**48**
Structures and Improvements (390)			**66,742**	**49**
Office Furniture and Equipment (391)			**9,396**	**50**
Computer Equipment (391.1)			**9,024**	**51**
Transportation Equipment (392)	91,665		**77,812**	**52**
Stores Equipment (393)			**1,634**	**53**
Tools, Shop and Garage Equipment (394)			**16,826**	**54**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	6,506		**55**
Power Operated Equipment (396)	314,809		**56**
Communication Equipment (397)	5,125		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**595,385**	**11,361**	
Total utility plant in service directly assignable	**3,218,862**	**38,955**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**3,218,862**	**38,955**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**6,506**	**55**
Power Operated Equipment (396)			**314,809**	**56**
Communication Equipment (397)			**5,125**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**91,665**	**0**	**515,081**	
Total utility plant in service directly assignable	**93,083**	**0**	**3,164,734**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**93,083**	**0**	**3,164,734**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	539		38
Overhead Conductors and Devices (365)	49,553	2,379	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	65,132	7,615	41
Line Transformers (368)	91,428		42
Services (369)	132,169	6,791	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	7,805		47
Total Distribution Plant	**346,626**	**16,785**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)			0	34
Structures and Improvements (361)			0	35
Station Equipment (362)			0	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)			539	38
Overhead Conductors and Devices (365)			51,932	39
Underground Conduit (366)			0	40
Underground Conductors and Devices (367)			72,747	41
Line Transformers (368)			91,428	42
Services (369)			138,960	43
Meters (370)			0	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)			7,805	47
Total Distribution Plant	0	0	363,411	
GENERAL PLANT				
Land and Land Rights (389)			0	48
Structures and Improvements (390)			0	49
Office Furniture and Equipment (391)			0	50
Computer Equipment (391.1)			0	51
Transportation Equipment (392)			0	52
Stores Equipment (393)			0	53
Tools, Shop and Garage Equipment (394)			0	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		**55**
Power Operated Equipment (396)	0		**56**
Communication Equipment (397)	0		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**346,626**	**16,785**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**346,626**	**16,785**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**0**	**55**
Power Operated Equipment (396)			**0**	**56**
Communication Equipment (397)			**0**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**0**	**363,411**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**0**	**0**	**363,411**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**0**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,004	Wednesday	01/31/2007	09:00	3,934	1
February	02	7,403	Tuesday	02/06/2007	10:00	3,784	2
March	03	6,526	Tuesday	03/06/2007	10:00	3,705	3
April	04	6,383	Wednesday	04/04/2007	09:00	3,430	4
May	05	7,681	Wednesday	05/30/2007	13:00	3,682	5
June	06	9,365	Tuesday	06/26/2007	16:00	4,094	6
July	07	9,428	Thursday	07/26/2007	16:00	4,454	7
August	08	9,557	Tuesday	08/28/2007	16:00	4,562	8
September	09	9,112	Wednesday	09/05/2007	16:00	3,739	9
October	10	7,300	Monday	10/08/2007	13:00	3,655	10
November	11	6,514	Thursday	11/29/2007	18:00	3,529	11
December	12	6,799	Wednesday	12/19/2007	18:00	3,934	12
Total		**93,072**				**46,502**	

System Name Wisconsin Public Power, Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		46,502	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**46,502**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		46,420	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**46,420**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		82	27
Total Energy Losses		**82**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**0.1763%**	29
Total Disposition of Energy		**46,502**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,423	12,706	**1**
Total Sales for Residential Sales		**1,423**	**12,706**	
Commercial & Industrial				
SMALL POWER COMMERCIAL	CP-1	7	2,356	**2**
LARGE POWER COMMERCIAL	CP-2	9	23,026	**3**
COMMERCIAL	GS-1	297	7,930	**4**
Total Sales for Commercial & Industrial		**313**	**33,312**	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTS	MS-1	8	402	**5**
Total Sales for Public Street & Highway Lighting		**8**	**402**	
Sales for Resale				
NONE				**6**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**1,744**	**46,420**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		925,648	155,306	**1,080,954**	**1**
0	**0**	**925,648**	**155,306**	**1,080,954**	
8,368	11,094	141,119	28,956	**170,075**	**2**
57,560	65,556	299,521	1,168,774	**1,468,295**	**3**
		570,092	99,579	**669,671**	**4**
65,928	**76,650**	**1,010,732**	**1,297,309**	**2,308,041**	
		52,512	4,728	**57,240**	**5**
0	**0**	**52,512**	**4,728**	**57,240**	
				0	**6**
0	**0**	**0**	**0**	**0**	
65,928	**76,650**	**1,988,892**	**1,457,343**	**3,446,235**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WPPI				1
Point of Delivery		BOSCOBEL				2
Type of Power Purchased (firm, dump, etc.)		FIRM				3
Voltage at Which Delivered		69000				4
Point of Metering		ASTSIDE SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW		93,072				6
Average load factor		**68.4446%**				7
Total Cost of Purchased Power		2,727,502				8
Average cost per kWh		**0.0587**				9
On-Peak Hours (if applicable)		7:00AM 21:00				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	1,918	2,016			12
	February	1,803	1,981			13
	March	1,812	1,895			14
	April	1,670	1,760			15
	May	1,873	1,808			16
	June	2,042	2,052			17
	July	2,172	2,282			18
	August	2,408	2,154			19
	September	1,727	2,012			20
	October	1,869	1,786			21
	November	1,700	1,829			22
	December	1,716	2,218			23
	Total kWh (000)	**22,710**	**23,793**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
							1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
					Rated Unit Capacity			
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	OWNTOWN2	EASTSIDE				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	12,470	12,470				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	10,000	10,000				5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW	5,528	4,512				7
Dt and Hr of Such Maximum Demand	09/07/2007	06/26/2007				8
	14:00	16:00				9
Kwh Output	21,754	23,760				10
						11
						12

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
						13
						14
						15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25
						26
						27

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
						28
						29
						30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	1,949	405	29,362	1
Acquired during year	3	1	500	2
Total	**1,952**	**406**	**29,862**	3
Retired during year	37	1	10	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**1,915**	**405**	**29,852**	6
Number end of year accounted for as follows:				7
In customers' use	1,871	377	28,145	8
In utility's use	6			9
				10
Locked meters on customers' premises				11
In stock	38	28	1,707	12
Total end of year	**1,915**	**405**	**29,852**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	165	75,681	**1**
Sodium Vapor	250	77	103,280	**2**
Total		**242**	**178,961**	
Ornamental				
Sodium Vapor	150	148	171,717	**3**
Total		**148**	**171,717**	
Other				
Sodium Vapor	100	24	10,960	**4**
Sodium Vapor	150	1	1,160	**5**
Total		**25**	**12,120**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

MAINTENANCE OF LINES (572) - ADDITIONAL WORK WAS COMPLETED ON THE OVERHEAD LINES IN KEEPING WITH THE UTILITY'S PREVENTATVIE MAINTENANCE PLAN.

LINE AND STATION LABOR (561) - THE DECREASE IS DUE TO MORE EXTENSIVE WORK ON THE SUBSTATIONS IN 2006 THAN IN 2007.

METER READING LABOR (901) - THE INCREASE IS COMBINATION OF WAGE INCREASE AND INCREASED METER TESTING.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Retirements for any Accounts exceed $50,000, please explain.

THE ELECTRIC UTILITY SOLD A 1974 DIGGER DERRICK TRUCK ($29,165) AND A BOOM TRUCK ($62,500).

Sales of Electricity by Rate Schedule (Page E-14)

General footnotes

IN THE SUMMER OF 2007 THE CITY CHANGED THE BILLING CYCLE TO CORRESPOND WITH PCAC BILLING CYCLE. THE NEW BILLING CYCLE IS FROM THE 1ST OF THE MONTH TO THE 1ST OF THE NEXT MONTH. DUE TO THE CHANGE THE UTILITIES PICKED UP AN ADDITIONAL 11 DAYS OF REVENUES FOR 2007.