



3013 (02-02-05)

**ANNUAL REPORT**

OF

Name: STURGEON BAY UTILITIES

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Principal Office: 230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235-0027

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For the Year Ended: DECEMBER 31, 2007

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** STURGEON BAY UTILITIES

**Utility Address:** 230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235-0027

**When was utility organized?** 1/1/1904

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.sbunet.com

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**Utility employee in charge of correspondence concerning this report:**

**Name:** JIM STAWICKI  
**Title:** GENERAL MANAGER

**Office Address:**  
230 E VINE STREET  
P.O. BOX 27  
STURGEON BAY, WI 54235

**Telephone:** (920) 746 - 2039 EXT  
**Fax Number:** (920) 746 - 2822

**E-mail Address:** jstawicki@wppisys.org

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:**  
**Title:**

**Office Address:**

**Telephone:**  
**Fax Number:**

**E-mail Address:**

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**President, chairman, or head of utility commission/board or committee:**

**Name:** STEWART FETT  
**Title:** COMMISSION PRESIDENT

**Office Address:**  
1324 N 11TH PLACE  
STURGEON BAY, WI 54235

**Telephone:** (920) 746 - 5011  
**Fax Number:**

**E-mail Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

**IDENTIFICATION AND OWNERSHIP**

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** PAUL DENIS

**Title:**

**Office Address:** SCHENCK GOVERNMENTS & NOT-FOR-PROFIT SOLUTIONS

2200 RIVERSIDE DRIVE

P.O. BOX 23819

GREEN BAY, WI 54305-3819

**Telephone:** (920) 455 - 4117

**Fax Number:**

**E-mail Address:**

**Date of most recent audit report:** 2/20/2007

**Period covered by most recent audit:** 01/01/06 - 12/31/06

**Names and titles of utility management including manager or superintendent:**

**Name:** JIM STAWICKI

**Title:** GENERAL MANAGER

**Office Address:**

230 E VINE STREET

P.O. BOX 27

STURGEON BAY, WI 54235-0027

**Telephone:** (920) 746 - 2039 EXT 3005

**Fax Number:** (920) 746 - 2822

**E-mail Address:** JSTAWICKI@WPPISYS.ORG

**Name of utility commission/committee:** Sturgeon Bay Utility Commission

**Names of members of utility commission/committee:**

- MR GARY DENAMUR, COMMISSIONER
- MR BERNARD ELLENBECKER, COMMISSION VICE PRESIDENT
- MR MATT FELHOFER, COMMISSIONER
- MR STEWART FETT, COMMISSION PRESIDENT
- MR STEPHEN MANN, COMMISSION SECRETARY
- MR DAVID MCCALLISTER, COMMISSIONER
- MR TOM VOEGELE, MAYOR

**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** YES

**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:** EARTH TECH  
724 SHORECREST  
STURGEON BAY, WI 54235

**Contact Person:** ANDREW REID  
**Title:** MANAGER  
**Telephone:** (920) 743 - 3210 EXT  
**Fax Number:** ( ) -

**E-mail Address:** ANDREW.REID@EARTHTECH.COM

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**Contract/Agreement beginning-ending dates:** 8/1/2006 12/31/2007

**Provide a brief description of the nature of Contract Operations being provided:**

Operating water and sewer systems and sewer treatment plant.

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	14,149,035	13,322,290	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	11,355,715	10,127,921	2
Depreciation Expense (403)	994,887	937,465	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	706,078	737,563	5
<b>Total Operating Expenses</b>	<b>13,056,680</b>	<b>11,802,949</b>	
<b>Net Operating Income</b>	<b>1,092,355</b>	<b>1,519,341</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,092,355</b>	<b>1,519,341</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	21,559	42,931	7
Income from Nonutility Operations (417)	493,100	391,478	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	513,273	405,482	10
Miscellaneous Nonoperating Income (421)	363,693	157,122	11
<b>Total Other Income</b>	<b>1,391,625</b>	<b>997,013</b>	
<b>Total Income</b>	<b>2,483,980</b>	<b>2,516,354</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(70,357)	(70,357)	12
Other Income Deductions (426)	242,125	236,849	13
<b>Total Miscellaneous Income Deductions</b>	<b>171,768</b>	<b>166,492</b>	
<b>Income Before Interest Charges</b>	<b>2,312,212</b>	<b>2,349,862</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	143,650	185,725	14
Amortization of Debt Discount and Expense (428)	51,457	85,016	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	8,744	5,862	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>203,851</b>	<b>276,603</b>	
<b>Net Income</b>	<b>2,108,361</b>	<b>2,073,259</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	32,916,814	30,913,698	20
Balance Transferred from Income (433)	2,108,361	2,073,259	21
Miscellaneous Credits to Surplus (434)	14,353	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	77,942	70,143	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>34,961,586</b>	<b>32,916,814</b>	

## INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	14,149,035		14,149,035	1
<b>Total (Acct. 400):</b>	<b>14,149,035</b>	<b>0</b>	<b>14,149,035</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	11,355,715		11,355,715	2
<b>Total (Acct. 401-402):</b>	<b>11,355,715</b>	<b>0</b>	<b>11,355,715</b>	
<b>Depreciation Expense (403):</b>				
Derived	994,887		994,887	3
<b>Total (Acct. 403):</b>	<b>994,887</b>	<b>0</b>	<b>994,887</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	706,078		706,078	5
<b>Total (Acct. 408):</b>	<b>706,078</b>	<b>0</b>	<b>706,078</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,092,355</b>	<b>0</b>	<b>1,092,355</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	21,559		21,559	8
<b>Total (Acct. 415-416):</b>	<b>21,559</b>	<b>0</b>	<b>21,559</b>	
<b>Income from Nonutility Operations (417):</b>				
NON-REGULATED SEWER UTILITY	493,100		493,100	9
<b>Total (Acct. 417):</b>	<b>493,100</b>	<b>0</b>	<b>493,100</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INTEREST & DIVIDENDS	513,273	0	513,273 11
<b>Total (Acct. 419):</b>	<b>513,273</b>	<b>0</b>	<b>513,273</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	██████████	137,482	137,482 12
Contributed Plant - Electric	██████████	177,723	177,723 13
SEWER	0	48,488	48,488 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>363,693</b>	<b>363,693</b>
<b>TOTAL OTHER INCOME:</b>	<b>1,027,932</b>	<b>363,693</b>	<b>1,391,625</b>

**MISCELLANEOUS INCOME DEDUCTIONS**

<b>Miscellaneous Amortization (425):</b>			
Regulatory Liability (253) Amortization	(70,357)	██████████	(70,357) 15
NONE	0	0	0 16
<b>Total (Acct. 425):</b>	<b>(70,357)</b>	<b>0</b>	<b>(70,357)</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	██████████	142,941	142,941 17
Depreciation Expense on Contributed Plant - Electric	██████████	99,184	99,184 18
NONE	0	0	0 19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>242,125</b>	<b>242,125</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(70,357)</b>	<b>242,125</b>	<b>171,768</b>

**INTEREST CHARGES**

<b>Interest on Long-Term Debt (427):</b>			
Derived	143,650	██████████	143,650 20
<b>Total (Acct. 427):</b>	<b>143,650</b>	<b>0</b>	<b>143,650</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
BONDS	51,457	██████████	51,457 21
<b>Total (Acct. 428):</b>	<b>51,457</b>	<b>0</b>	<b>51,457</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	██████████	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	██████████	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	8,744		8,744 24
<b>Total (Acct. 431):</b>	<b>8,744</b>	<b>0</b>	<b>8,744</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>203,851</b>	<b>0</b>	<b>203,851</b>
<b>NET INCOME:</b>	<b>1,986,793</b>	<b>121,568</b>	<b>2,108,361</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	25,089,939	7,826,875	32,916,814 26
<b>Total (Acct. 216):</b>	<b>25,089,939</b>	<b>7,826,875</b>	<b>32,916,814</b>
<b>Balance Transferred from Income (433):</b>			
Derived	1,986,793	121,568	2,108,361 27
<b>Total (Acct. 433):</b>	<b>1,986,793</b>	<b>121,568</b>	<b>2,108,361</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
LAND SALE	14,353	0	14,353 28
<b>Total (Acct. 434):</b>	<b>14,353</b>	<b>0</b>	<b>14,353</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215	77,942		77,942 30
<b>Total (Acct. 436)--Debit:</b>	<b>77,942</b>	<b>0</b>	<b>77,942</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
NONE	0	0	0 31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>27,013,143</b>	<b>7,948,443</b>	<b>34,961,586</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)	4,555	29,777	969		<b>35,301</b>	<b>1</b>
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold	71	2,602	662		<b>3,335</b>	<b>2</b>
Payroll		1,862	1,569		<b>3,431</b>	<b>3</b>
Materials	2,579	4,397			<b>6,976</b>	<b>4</b>
Taxes					<b>0</b>	<b>5</b>
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>2,650</b>	<b>8,861</b>	<b>2,231</b>	<b>0</b>	<b>13,742</b>	
<b>Net income (or loss)</b>	<b>1,905</b>	<b>20,916</b>	<b>(1,262)</b>	<b>0</b>	<b>21,559</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.  
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,518,724	12,630,311	0	0	14,149,035	1
Less: interdepartmental sales	1,599	198,253	0	0	199,852	2
Less: interdepartmental rents	0	61,387		0	61,387	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	671	17,156			17,827	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,516,454</b>	<b>12,353,515</b>	<b>0</b>	<b>0</b>	<b>13,869,969</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	137,756	5,622	143,378	1
Electric operating expenses	664,891	27,136	692,027	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	151,213	6,172	157,385	5
Merchandising and jobbing	8,467		8,467	6
Other nonutility expenses			0	7
Water utility plant accounts	1,696		1,696	8
Electric utility plant accounts	199,624		199,624	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts	152		152	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	38,930	(38,930)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>1,202,729</b>	<b>0</b>	<b>1,202,729</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.2	1
Electric	15.4	2
Gas		3
Sewer	2.9	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	39,337,028	38,160,654	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	15,568,002	14,820,444	2
<b>Net Utility Plant</b>	<b>23,769,026</b>	<b>23,340,210</b>	
Utility Plant Acquisition Adjustments (117-118)		0	3
Other Utility Plant Adjustments (119)		0	4
<b>Total Net Utility Plant</b>	<b>23,769,026</b>	<b>23,340,210</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	19,216,499	18,757,171	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	8,684,856	8,299,798	6
<b>Net Nonutility Property</b>	<b>10,531,643</b>	<b>10,457,373</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	900,959	867,579	8
Special Funds (125-128)	3,110,040	3,038,179	9
<b>Total Other Property and Investments</b>	<b>14,542,642</b>	<b>14,363,131</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	451,680	215,216	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	318	318	12
Temporary Cash Investments (136)	4,386,294	4,279,172	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,018,766	1,167,028	15
Other Accounts Receivable (143)	150,464	115,446	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	15,001	21,310	17
Receivables from Municipality (145)	41,395	60,835	18
Materials and Supplies (151-163)	414,580	353,626	19
Prepayments (165)	19,060	15,490	20
Interest and Dividends Receivable (171)	31,896	26,994	21
Accrued Utility Revenues (173)		0	22
Miscellaneous Current and Accrued Assets (174)		0	23
<b>Total Current and Accrued Assets</b>	<b>6,499,452</b>	<b>6,212,815</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	41,895	93,352	24
Other Deferred Debits (182-186)	9,176	3,360	25
<b>Total Deferred Debits</b>	<b>51,071</b>	<b>96,712</b>	
<b>Total Assets and Other Debits</b>	<b>44,862,191</b>	<b>44,012,868</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,728,429	1,500,905	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	34,961,586	32,916,814	<b>28</b>
<b>Total Proprietary Capital</b>	<b>36,690,015</b>	<b>34,417,719</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	4,445,000	5,975,000	<b>29</b>
Advances from Municipality (223)	0	0	<b>30</b>
Other Long-Term Debt (224)	0	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>4,445,000</b>	<b>5,975,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	1,138,933	984,357	<b>33</b>
Payables to Municipality (233)	103,018	96,990	<b>34</b>
Customer Deposits (235)	195,913	164,648	<b>35</b>
Taxes Accrued (236)	561,891	569,690	<b>36</b>
Interest Accrued (237)	86,955	101,906	<b>37</b>
Matured Long-Term Debt (239)		0	<b>38</b>
Matured Interest (240)		0	<b>39</b>
Tax Collections Payable (241)	(7,335)	142	<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)	78,493	96,262	<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>2,157,868</b>	<b>2,013,995</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)		0	<b>43</b>
Other Deferred Credits (253)	1,382,096	1,442,112	<b>44</b>
<b>Total Deferred Credits</b>	<b>1,382,096</b>	<b>1,442,112</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)		0	<b>45</b>
Injuries and Damages Reserve (262)		0	<b>46</b>
Pensions and Benefits Reserve (263)	187,212	164,042	<b>47</b>
Miscellaneous Operating Reserves (265)		0	<b>48</b>
<b>Total Operating Reserves</b>	<b>187,212</b>	<b>164,042</b>	
<b>Total Liabilities and Other Credits</b>	<b>44,862,191</b>	<b>44,012,868</b>	

**NET UTILITY PLANT**

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	16,837,465	0	0	21,323,189	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	10,342,747	0	0	19,233,396	2
Utility Plant in Service - Contributed Plant (101.2)	6,862,549	0	0	2,742,553	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	59,498	0	0	96,285	9
<b>Total Utility Plant</b>	<b>17,264,794</b>	<b>0</b>	<b>0</b>	<b>22,072,234</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,824,042	0	0	9,455,396	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,410,995	0	0	877,569	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>5,235,037</b>	<b>0</b>	<b>0</b>	<b>10,332,965</b>	
<b>Net Utility Plant</b>	<b>12,029,757</b>	<b>0</b>	<b>0</b>	<b>11,739,269</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	3,536,609	9,175,920			12,712,529	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged depreciation expense (403)	304,669	690,218			994,887	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	13,991				13,991	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	7,140	58,889			66,029	9
Salvage	627	61,192			61,819	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
<b>Total credits</b>	<b>326,427</b>	<b>810,299</b>	<b>0</b>	<b>0</b>	<b>1,136,726</b>	<b>16</b>
<b>Debits during year</b>						17
Book cost of plant retired	35,580	400,850			436,430	18
Cost of removal	3,412	129,970			133,382	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
<b>Total debits</b>	<b>38,992</b>	<b>530,820</b>	<b>0</b>	<b>0</b>	<b>569,812</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>3,824,044</b>	<b>9,455,399</b>	<b>0</b>	<b>0</b>	<b>13,279,443</b>	<b>26</b>

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,279,833	828,082			<b>2,107,915</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (426)	142,941	99,184			<b>242,125</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	1,114			<b>1,114</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>142,941</b>	<b>100,298</b>	<b>0</b>	<b>0</b>	<b>243,239</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	11,779	19,010			<b>30,789</b>	<b>18</b>
Cost of removal	0	31,799			<b>31,799</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	
					<b>0</b>	
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>11,779</b>	<b>50,809</b>	<b>0</b>	<b>0</b>	<b>62,588</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,410,995</b>	<b>877,571</b>	<b>0</b>	<b>0</b>	<b>2,288,566</b>	<b>26</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	18,458,719	266,205	10,490	18,714,434	1
<b>Other (specify):</b>					
Water land	277,611	2,858		280,469	2
Sewer CWIP	20,841	246,508	45,753	221,596	3
<b>Total Nonutility Property (121)</b>	<b>18,757,171</b>	<b>515,571</b>	<b>56,243</b>	<b>19,216,499</b>	
Less accum. prov. depr. & amort. (122)	8,299,798	394,252	9,194	8,684,856	4
<b>Net Nonutility Property</b>	<b>10,457,373</b>	<b>121,319</b>	<b>47,049</b>	<b>10,531,643</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	21,310	1
<b>Additions:</b>		
Provision for uncollectibles during year	12,000	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>12,000</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers	17,719	5
Accounts written off during the year: Others	590	6
<b>Total accounts written off</b>	<b>18,309</b>	
<b>Balance end of year</b>	<b>15,001</b>	

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			321,050		321,050	261,730	3
<b>Total Electric Utility</b>					<b>321,050</b>	<b>261,730</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	321,050	261,730	1
Water utility (154)	87,075	84,916	2
Sewer utility (154)	6,455	6,980	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>414,580</b>	<b>353,626</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1990 Bond Defeasance Loss	51,457	428	41,895	1
1990 Mortgage Revenue Bonds	0	428	0	2
1994 BOND DEFEASANCE	0	428	0	3
1994 Mortgage Revenue Bonds	0	428	0	4
<b>Total</b>			<b>41,895</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				5
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,500,905	1
<b>Changes during year (explain):</b>		
MISC ELECTRIC	67,226	2
MISC WATER	87,207	3
MISC SEWER	73,091	4
<b>Balance end of year</b>	<b><u>1,728,429</u></b>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 MORTGAGE REVENUE	10/06/2003	01/01/2010	3.01%	4,445,000	<b>1</b>
<b>Total Bonds (Account 221):</b>				<b>4,445,000</b>	
Total Reacquired Bonds (Account 222)				0	<b>2</b>

**Net amount of bonds outstanding December 31: 4,445,000**

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	569,690	1
<b>Accruals:</b>		
Charged water department expense	248,695	2
Charged electric department expense	406,601	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>655,296</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	574,099	6
Social Security taxes	73,952	7
PSC Remainder Assessment	15,044	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>663,095</b>	
<b>Balance end of year</b>	<b>561,891</b>	

**INTEREST ACCRUED (ACCT. 237)**

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1990 MORTGAGE REVENUE	0			0	1
1994 Mortgage Revenue	0			0	2
2003 MORTGAGE REVENUE	92,862	143,650	164,687	71,825	3
<b>Subtotal</b>	<b>92,862</b>	<b>143,650</b>	<b>164,687</b>	<b>71,825</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS ACCT 235	9,044	8,744	2,658	15,130	6
<b>Subtotal</b>	<b>9,044</b>	<b>8,744</b>	<b>2,658</b>	<b>15,130</b>	
<b>Total</b>	<b>101,906</b>	<b>152,394</b>	<b>167,345</b>	<b>86,955</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ATC STOCK	900,959	2
<b>Total (Acct. 124):</b>	<b>900,959</b>	
<b>Sinking Funds (125):</b>		
DNR REPLACEMENT FUND	405,399	3
BOND RESERVE FUND	1,016,251	4
BOND INTEREST AND PRINCIPLE	1,688,390	5
<b>Total (Acct. 125):</b>	<b>3,110,040</b>	
<b>Depreciation Fund (126):</b>		
NONE		6
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		7
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
NONE		8
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		9
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		10
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	67,935	11
Electric	822,676	12
Sewer (Regulated)		13
<b>Other (specify):</b>		
SEWER (NON REGULATED)	128,155	14
<b>Total (Acct. 142):</b>	<b>1,018,766</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	27,156	15
Merchandising, jobbing and contract work	123,298	16
<b>Other (specify):</b>		

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>		
COMPUTER LOANS	10	17
<b>Total (Acct. 143):</b>	<b>150,464</b>	
<b>Receivables from Municipality (145):</b>		
ELECTRIC	9,345	18
WATER	29,490	19
SEWER (NON REGULATED)	2,560	20
<b>Total (Acct. 145):</b>	<b>41,395</b>	
<b>Prepayments (165):</b>		
INSURANCE	19,060	21
<b>Total (Acct. 165):</b>	<b>19,060</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
MISC	9,176	23
<b>Total (Acct. 183):</b>	<b>9,176</b>	
<b>Clearing Accounts (184):</b>		
NONE		24
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		26
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
REFUSE COLLECTIONS	25,076	27
TAX APPROPRIATION	77,942	28
<b>Total (Acct. 233):</b>	<b>103,018</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	1,125,715	29
PUBLIC BENEFITS - LOW INCOME	25,166	30
PUBLIC BENEFITS - CONSERVATION	231,215	31
<b>Total (Acct. 253):</b>	<b>1,382,096</b>	

**RETURN ON RATE BASE COMPUTATION**

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	10,176,648	18,929,971	0	0	<b>29,106,619</b>	<b>1</b>
Materials and Supplies	85,995	291,390	0	0	<b>377,385</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	3,680,326	9,315,659	0	0	<b>12,995,985</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	691,255	469,638	0	0	<b>1,160,893</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>5,891,062</b>	<b>9,436,064</b>	<b>0</b>	<b>0</b>	<b>15,327,126</b>	
Net Operating Income	150,744	941,611	0	0	<b>1,092,355</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>2.56%</b>	<b>9.98%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.13%</b>	

## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	712,202	483,870	0	0	1,196,072	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	41,894	28,463	0	0	70,357	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>670,308</b>	<b>455,407</b>	<b>0</b>	<b>0</b>	<b>1,125,715</b>	

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## FINANCIAL SECTION FOOTNOTES

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### Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

CUSTOMER DEPOSITS ON BALANCE IN ACCT 235 NOT 231

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### Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143 - ELECTRIC, WATER AND SEWER - MECHANDISING AND JOBBING

145 - WATER - NORMAL NORMAL MONTHLY BILLS FOR CITY, PLUS MONEY PLACED ON TAX ROLL

233 - REFUSE - WE COLLECT REFUSE MONEY FOR CITY AND THEN PAY THEM WHEN IT IS COLLECTED.

233 - TAX APPROPRIATION - SEWER APPROPRIATES MONEY TO THE CITY FOR TAX EQUIVALENT

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,465,873	1,434,454	1
<b>Total Sales of Water</b>	<b>1,465,873</b>	<b>1,434,454</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	2,501	2,897	2
Miscellaneous Service Revenues (471)	10,770	960	3
Rents from Water Property (472)	23,598	25,469	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	15,982	307,597	6
<b>Total Other Operating Revenues</b>	<b>52,851</b>	<b>336,923</b>	
<b>Total Operating Revenues</b>	<b>1,518,724</b>	<b>1,771,377</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	123,951	46,459	7
Pumping Expenses (620-633)	142,736	120,577	8
Water Treatment Expenses (640-652)	49,608	109,520	9
Transmission and Distribution Expenses (660-678)	212,257	243,851	10
Customer Accounts Expenses (901-905)	83,205	73,629	11
Sales Expenses (910)	2,600	2,306	12
Administrative and General Expenses (920-932)	204,400	216,475	13
<b>Total Operation and Maintenance Expenses</b>	<b>818,757</b>	<b>812,817</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	304,669	283,963	14
Amortization Expense (404-407)		0	15
Taxes (408)	244,554	252,958	16
<b>Total Other Operating Expenses</b>	<b>549,223</b>	<b>536,921</b>	
<b>Total Operating Expenses</b>	<b>1,367,980</b>	<b>1,349,738</b>	
<b>NET OPERATING INCOME</b>	<b>150,744</b>	<b>421,639</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	3,925	173,330	661,280	4
Commercial	602	117,892	296,718	5
Industrial	32	78,348	119,659	6
<b>Total Metered Sales to General Customers (461)</b>	<b>4,559</b>	<b>369,570</b>	<b>1,077,657</b>	
Private Fire Protection Service (462)	54		28,447	7
Public Fire Protection Service (463)	2		329,397	8
Other Sales to Public Authorities (464)	38	9,966	28,773	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	8	12,541	1,599	12
<b>Total Sales of Water</b>	<b>4,661</b>	<b>392,077</b>	<b>1,465,873</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<u>0</u>	<u>0</u>	

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.  
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	329,397	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b>		
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>329,397</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	2,501	5
<b>Other (specify):</b>		
NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>2,501</b>	
<b>Miscellaneous Service Revenues (471):</b>		
RECONNECT CHARGES	1,205	7
MAPLEWOOD	9,565	8
<b>Total Miscellaneous Service Revenues (471)</b>	<b>10,770</b>	
<b>Rents from Water Property (472):</b>		
MISC WATER TOWER AND LAND	23,598	9
<b>Total Rents from Water Property (472)</b>	<b>23,598</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		10
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	10,301	11
<b>Other (specify):</b>		
MISC FINANCE CHARGES	521	12
DREDGE SPOILS	5,160	13
<b>Total Other Water Revenues (474)</b>	<b>15,982</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	116,643	22,728	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)	3,168	927	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	4,140	22,804	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
<b>Total Source of Supply Expenses</b>	<b>123,951</b>	<b>46,459</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	8,003	6,019	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	118,932	71,673	17
Pumping Labor and Expenses (624)	10,614	31,720	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)	2,917	2,300	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	(7)	728	22
Maintenance of Structures and Improvements (631)	455	1,942	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	1,822	6,195	25
<b>Total Pumping Expenses</b>	<b>142,736</b>	<b>120,577</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	12,405	25,688	26
Chemicals (641)	19,322	8,600	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	15,117	60,547	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)	(43)	1,329	<b>31</b>
Maintenance of Structures and Improvements (651)	1,619	69	<b>32</b>
Maintenance of Water Treatment Equipment (652)	1,188	13,287	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>49,608</b>	<b>109,520</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	32,381	27,942	<b>34</b>
Storage Facilities Expenses (661)	2,127	4,099	<b>35</b>
Transmission and Distribution Lines Expenses (662)	988	2,098	<b>36</b>
Meter Expenses (663)	(2,172)	34,265	<b>37</b>
Customer Installations Expenses (664)	1	34	<b>38</b>
Miscellaneous Expenses (665)	10,657	22,465	<b>39</b>
Rents (666)		0	<b>40</b>
Maintenance Supervision and Engineering (670)	(85)	20,397	<b>41</b>
Maintenance of Structures and Improvements (671)	35	255	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	11,430	1,087	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	83,461	49,354	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	52,064	57,165	<b>46</b>
Maintenance of Meters (676)	16,163	(55)	<b>47</b>
Maintenance of Hydrants (677)	5,207	24,369	<b>48</b>
Maintenance of Miscellaneous Plant (678)	0	376	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>212,257</b>	<b>243,851</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	27,111	22,233	<b>51</b>
Customer Records and Collection Expenses (903)	53,051	48,799	<b>52</b>
Uncollectible Accounts (904)	3,043	2,597	<b>53</b>

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	<b>54</b>
<b>Total Customer Accounts Expenses</b>	<b>83,205</b>	<b>73,629</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	2,600	2,306	<b>55</b>
<b>Total Sales Expenses</b>	<b>2,600</b>	<b>2,306</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	69,380	61,108	<b>56</b>
Office Supplies and Expenses (921)	23,101	24,015	<b>57</b>
Administrative Expenses Transferred--Credit (922)	11,342	7,349	<b>58</b>
Outside Services Employed (923)	5,638	16,644	<b>59</b>
Property Insurance (924)	6,169	5,817	<b>60</b>
Injuries and Damages (925)	9,173	9,730	<b>61</b>
Employee Pensions and Benefits (926)	69,668	65,517	<b>62</b>
Regulatory Commission Expenses (928)		0	<b>63</b>
Duplicate Charges--Credit (929)	20,883	18,204	<b>64</b>
Miscellaneous General Expenses (930)	9,855	9,811	<b>65</b>
Rents (931)	34,674	36,854	<b>66</b>
Maintenance of General Plant (932)	8,967	12,532	<b>67</b>
<b>Total Administrative and General Expenses</b>	<b>204,400</b>	<b>216,475</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>818,757</b>	<b>812,817</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		237,890	245,689	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,574	3,620	2
<b>Net property tax equivalent</b>		<b>234,316</b>	<b>242,069</b>	
Social Security		9,001	9,543	3
PSC Remainder Assessment		1,237	1,346	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>244,554</b>	<b>252,958</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.182377				3
County tax rate	mills		3.677036				4
Local tax rate	mills		6.767080				5
School tax rate	mills		7.641516				6
Voc. school tax rate	mills		1.523259				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>19.791268</b>				<b>10</b>
Less: state credit	mills		1.233751				11
<b>Net tax rate</b>	mills		<b>18.557517</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.767080</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>9.164775</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>15.931855</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>19.791268</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.804994</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>18.557517</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>14.938693</b>				<b>21</b>
Utility Plant, Jan. 1	\$	16,837,465	16,837,465				22
Materials & Supplies	\$	84,916	84,916				23
<b>Subtotal</b>	\$	<b>16,922,381</b>	<b>16,922,381</b>				<b>24</b>
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>16,922,381</b>	<b>16,922,381</b>				<b>26</b>
Assessment Ratio	dec.		0.941028				27
<b>Assessed Value</b>	\$	<b>15,924,434</b>	<b>15,924,434</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>14.938693</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>237,890</b>	<b>237,890</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	315,832					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	237,890					32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>237,890</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	162,613		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	23,871		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>186,484</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	71,385		12
Structures and Improvements (321)	716,506		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	15,026		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	524,363		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>1,327,280</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	4,126		21
Structures and Improvements (331)	400,391		22
Water Treatment Equipment (332)	562,710		23
<b>Total Water Treatment Plant</b>	<b>967,227</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			162,613	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			23,871	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>186,484</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)	39,069		32,316	12
Structures and Improvements (321)			716,506	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			15,026	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			524,363	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>39,069</b>	<b>0</b>	<b>1,288,211</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			4,126	21
Structures and Improvements (331)			400,391	22
Water Treatment Equipment (332)			562,710	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>967,227</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	44,397		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,073,575		26
Transmission and Distribution Mains (343)	3,183,362	229,010	27
Fire Mains (344)	0		28
Services (345)	1,850,195	10,697	29
Meters (346)	508,507	13,022	30
Hydrants (348)	501,928	22,289	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>7,161,964</b>	<b>275,018</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	21,327	630	35
Computer Equipment (391.1)	159,638	119,438	36
Transportation Equipment (392)	74,377		37
Stores Equipment (393)	4,629		38
Tools, Shop and Garage Equipment (394)	47,565	8,572	39
Laboratory Equipment (395)	11,337		40
Power Operated Equipment (396)	32,847		41
Communication Equipment (397)	15,875	3,188	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>367,595</b>	<b>131,828</b>	
<b>Total utility plant in service directly assignable</b>	<b>10,010,550</b>	<b>406,846</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>10,010,550</b>	<b>406,846</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)  
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			44,397 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,073,575 26
Transmission and Distribution Mains (343)	3,186		3,409,186 27
Fire Mains (344)			0 28
Services (345)	13,938		1,846,954 29
Meters (346)	12,574		508,955 30
Hydrants (348)	731		523,486 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>30,429</b>	<b>0</b>	<b>7,406,553</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			21,957 35
Computer Equipment (391.1)			279,076 36
Transportation Equipment (392)			74,377 37
Stores Equipment (393)			4,629 38
Tools, Shop and Garage Equipment (394)			56,137 39
Laboratory Equipment (395)			11,337 40
Power Operated Equipment (396)			32,847 41
Communication Equipment (397)	5,151		13,912 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>5,151</b>	<b>0</b>	<b>494,272</b>
<b>Total utility plant in service directly assignable</b>	<b>74,649</b>	<b>0</b>	<b>10,342,747</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>74,649</b>	<b>0</b>	<b>10,342,747</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	439,049		22
Water Treatment Equipment (332)	643,619		23
<b>Total Water Treatment Plant</b>	<b>1,082,668</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			439,049 22
Water Treatment Equipment (332)			643,619 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>1,082,668</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	382,000		26
Transmission and Distribution Mains (343)	4,233,492	142,151	27
Fire Mains (344)	0		28
Services (345)	676,035	16,000	29
Meters (346)	0		30
Hydrants (348)	325,572	16,410	31
Other Transmission and Distribution Plant (349)	0		32
<b>Total Transmission and Distribution Plant</b>	<b>5,617,099</b>	<b>174,561</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,699,767</b>	<b>174,561</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>6,699,767</b>	<b>174,561</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			382,000 26
Transmission and Distribution Mains (343)	5,801		4,369,842 27
Fire Mains (344)			0 28
Services (345)	5,597		686,438 29
Meters (346)			0 30
Hydrants (348)	381		341,601 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>11,779</b>	<b>0</b>	<b>5,779,881</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>11,779</b>	<b>0</b>	<b>6,862,549</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>11,779</b>	<b>0</b>	<b>6,862,549</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	89,273	2.90%	4,716	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	4,687	1.08%	430	6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>93,960</b>		<b>5,146</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	309,174	3.20%	22,928	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	9,598	4.40%	661	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	457,049	4.40%	23,072	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>775,821</b>		<b>46,661</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	156,983	3.20%	12,813	16
Water Treatment Equipment (332)	436,220	6.00%	33,763	17
<b>Total Water Treatment Plant</b>	<b>593,203</b>		<b>46,576</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	434,849	1.90%	20,398	19
Transmission and Distribution Mains (343)	282,140	1.30%	42,852	20
Fire Mains (344)	0			21
Services (345)	726,683	2.90%	53,609	22
Meters (346)	195,486	5.50%	27,980	23
Hydrants (348)	124,683	2.20%	11,280	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					93,989	4
315					0	5
316					5,117	6
317					0	7
	0	0	0	0	99,106	
321					332,102	8
322					0	9
323					10,259	10
324					0	11
325					480,121	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	822,482	
331					169,796	16
332					469,983	17
	0	0	0	0	639,779	
341					0	18
342					455,247	19
343	3,186	3,149			318,657	20
344					0	21
345	13,938				766,354	22
346	12,574		627		211,519	23
348	731				135,232	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	0			25
<b>Total Transmission and Distribution Plant</b>	<b>1,763,841</b>		<b>156,119</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	10,071	5.80%	1,255	27
Computer Equipment (391.1)	135,985	26.70%	58,568	28
Transportation Equipment (392)	62,932	10.00%	5,406	29
Stores Equipment (393)	4,628	4.17%		30
Tools, Shop and Garage Equipment (394)	47,564	5.80%	3,007	31
Laboratory Equipment (395)	9,054	5.80%	659	32
Power Operated Equipment (396)	29,066	10.00%	167	33
Communication Equipment (397)	10,484	15.00%	2,234	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
<b>Total General Plant</b>	<b>309,784</b>		<b>71,296</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,536,609</b>		<b>325,798</b>	
Common Utility Plant Allocated to Water Department	0			38
<b>Total accum. prov. for depreciation</b>	<b>3,536,609</b>		<b>325,798</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>
349					0 25
	<b>30,429</b>	<b>3,149</b>	<b>627</b>	<b>0</b>	<b>1,887,009</b>
390					0 26
391		263			11,063 27
391.1					194,553 28
392					68,338 29
393					4,628 30
394					50,571 31
395					9,713 32
396					29,233 33
397	5,151				7,567 34
397.1					0 35
398					0 36
399					0 37
	<b>5,151</b>	<b>263</b>	<b>0</b>	<b>0</b>	<b>375,666</b>
	<b>35,580</b>	<b>3,412</b>	<b>627</b>	<b>0</b>	<b>3,824,042</b>
					0 38
	<b>35,580</b>	<b>3,412</b>	<b>627</b>	<b>0</b>	<b>3,824,042</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	178,935	3.20%	14,050	16
Water Treatment Equipment (332)	317,657	6.00%	38,617	17
<b>Total Water Treatment Plant</b>	<b>496,592</b>		<b>52,667</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	10,887	1.90%	7,258	19
Transmission and Distribution Mains (343)	472,854	1.30%	55,921	20
Fire Mains (344)	0			21
Services (345)	244,369	2.90%	19,756	22
Meters (346)	0			23
Hydrants (348)	55,131	2.20%	7,339	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					192,985 16
332					356,274 17
	0	0	0	0	549,259
341					0 18
342					18,145 19
343	5,801				522,974 20
344					0 21
345	5,597				258,528 22
346					0 23
348	381				62,089 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)	0		25
<b>Total Transmission and Distribution Plant</b>	<b>783,241</b>		<b>90,274</b>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
<b>Total General Plant</b>	<b>0</b>		<b>0</b>
<b>Total accum. prov. directly assignable</b>	<b>1,279,833</b>		<b>142,941</b>
Common Utility Plant Allocated to Water Department	0		38
<b>Total accum. prov. for depreciation</b>	<b>1,279,833</b>		<b>142,941</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	11,779	0	0	0	861,736
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	11,779	0	0	0	1,410,995
					0 38
	11,779	0	0	0	1,410,995

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			50,430	<b>50,430</b>	1
February			59,284	<b>59,284</b>	2
March			51,868	<b>51,868</b>	3
April			40,099	<b>40,099</b>	4
May			40,541	<b>40,541</b>	5
June			52,347	<b>52,347</b>	6
July			49,926	<b>49,926</b>	7
August			50,659	<b>50,659</b>	8
September			41,128	<b>41,128</b>	9
October			37,994	<b>37,994</b>	10
November			37,672	<b>37,672</b>	11
December			48,900	<b>48,900</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>560,848</b>	<b>560,848</b>	
Less: Water sold				392,077	13
Volume pumped but not sold				<b>168,771</b>	14
Volume sold as a percent of volume pumped				<b>70%</b>	15
Volume used for water production, water quality and system maintenance				17,307	16
Volume related to equipment/system malfunction				21,213	17
Non-utility volume NOT included in water sales				5,357	18
Total volume not sold but accounted for				<b>43,877</b>	19
Volume pumped but unaccounted for				<b>124,894</b>	20
Percent of water lost				<b>22%</b>	21
If more than 15%, indicate causes:					22
UNDERGROUND WATER LEAKS,					
If more than 15%, state what action has been taken to reduce water loss:					23
HIRING LEAK LOSS LOCATORS AND TESTING METERS AT ALL WELLS					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,966	24
Date of maximum: 2/10/2007					25
Cause of maximum:					26
BROKEN MAIN					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				914	27
Date of minimum: 11/2/2007					28
Total KWH used for pumping for the year				1,030,385	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
TACOMA BEACH ROAD	10	477	13	1,008,000	Yes	<b>1</b>
N. 3RD AVENUE & FLORIDA STREE	3	305	12	1,944,000	Yes	<b>2</b>
QUINCY STREET & S. 12TH AVENU	6	425	12	1,008,000	Yes	<b>3</b>
MARTIN PARK	7	425	15	267,200	Yes	<b>4</b>
DULUTH AVENUE	8	452	15	1,008,000	Yes	<b>5</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	10	102	14	1
Location	WELL 10	WELL 10	14TH AVE	2
Purpose	P	B	B	3
Destination	D	D	R	4
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	ALLIS CHALMERS	5
Year Installed	1978	1978	1982	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	700	700	750	8
Pump Motor or Standby Engine Mfr	US	US	MARATHON	9 10
Year Installed	1978	1978	1982	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	20	3	30	14
Location	REDWOOD BOOSTER	WELL 3	DULUTH AVE	15
Purpose	B	P	B	16
Destination	D	R	D	17
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	ALLIS CHALMERS	18
Year Installed	1980	1982	1980	19
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,000	1,350	1,000	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	GENERAL ELECTRIC	22 23
Year Installed	1980	1982	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	125	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	31	6	62	1
Location	DULUTH AVE	WELL 6	WELL 6	2
Purpose	B	P	B	3
Destination	D	R	D	4
Pump Manufacturer	ALLIS CHALMERS	LAYNE NORTHWEST	LAYNE NORTHWEST	5
Year Installed	1980	1993	1993	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	700	700	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1992	1993	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	30	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	7	8	82	14
Location	WELL 7	WELL 8	WELL 8	15
Purpose	P	P	B	16
Destination	R	R	D	17
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	LAYNE NORTHWEST	18
Year Installed	1961	1992	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	880	700	700	21
Pump Motor or Standby Engine Mfr	ALLIS CHALMERS	GENERAL ELECTRIC	GENERAL ELECTRIC	22 23
Year Installed	1961	1992	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	40	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	9			1
Location	BIG HILL			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	LAYNE NORTHWEST			5
Year Installed	1967			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,150			8
Pump Motor or Standby Engine Mfr	US			10
Year Installed	1967			11
Type	ELECTRIC			12
Horsepower	75			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BIG HILL #1	BIG HILL #2	BIG HILL #3	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1980	1950	1967	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	140	140	118	6
Total capacity in gallons (actual)	1,000,000	350,000	150,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	4.2190	4.2190	2.7360	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	DULUTH	INDUSTRIAL PARK	REDWOOD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1967	1974	1950	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	123	140	60	6
Total capacity in gallons (actual)	150,000	150,000	250,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	3.6000	3.6000	4.2190	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	YEW STREET		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	2004		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	146		6
Total capacity in gallons (actual)	250,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.8800		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.500	50	0	0	0	50	1
M	D	2.000	1,208	319	0	0	1,527	2
M	D	3.000	305	0	0	0	305	3
M	D	4.000	1,150	0	0	0	1,150	4
M	D	6.000	150,162	401	879	0	149,684	5
M	D	8.000	147,596	2,426	0	0	150,022	6
M	D	10.000	31,338	70	0	0	31,408	7
M	D	12.000	41,145	3,137	0	0	44,282	8
P	T	14.000	1,400	0	0	0	1,400	9
M	D	16.000	8,691	0	0	0	8,691	10
<b>Total Within Municipality</b>			<b>383,045</b>	<b>6,353</b>	<b>879</b>	<b>0</b>	<b>388,519</b>	
<b>Total Utility</b>			<b>383,045</b>	<b>6,353</b>	<b>879</b>	<b>0</b>	<b>388,519</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	170	0	0	0	170		1
M	0.750	1,662	0	0	0	1,662		2
M	1.000	2,195	6	1	0	2,200		3
M	1.250	123	0	0	0	123		4
M	1.500	89	7	0	0	96		5
M	2.000	142	14	0	0	156		6
M	3.000	2	0	0	0	2		7
M	4.000	23	0	0	0	23		8
M	6.000	21	3	0	0	24		9
M	8.000	16	0	0	0	16		10
M	10.000	1	0	0	0	1		11
<b>Total Utility</b>		<b>4,444</b>	<b>30</b>	<b>1</b>	<b>0</b>	<b>4,473</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,367	54	58	0	4,363	657	1
1.000	121	6	4	0	123	39	2
1.250	25	0	0	0	25	4	3
1.500	78	0	2	0	76	22	4
2.000	92	2	0	0	94	44	5
3.000	29	0	0	0	29	3	6
4.000	14	0	0	0	14	4	7
6.000	2	0	0	0	2	2	8
12.000	0	0	0	0	0	0	9
<b>Total:</b>	<b>4,728</b>	<b>62</b>	<b>64</b>	<b>0</b>	<b>4,726</b>	<b>775</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	3,925	280	15	14	4	125	4,363	1
1.000	23	54	8	9	4	25	123	2
1.250	5	11	3	2	0	4	25	3
1.500	11	39	4	8	0	14	76	4
2.000	0	49	5	10	3	27	94	5
3.000	1	11	2	3	0	12	29	6
4.000	0	5	2	6	0	1	14	7
6.000	0	1	1	0	0	0	2	8
12.000	0	0	0	0	0	0	0	9
<b>Total:</b>	<b>3,965</b>	<b>450</b>	<b>40</b>	<b>52</b>	<b>11</b>	<b>208</b>	<b>4,726</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	766	15	2		779	2
<b>Total Fire Hydrants</b>	<b>766</b>	<b>15</b>	<b>2</b>	<b>0</b>	<b>779</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	790
Number of distribution system valves end of year:	1,486
Number of distribution valves operated during year:	840

### WATER OPERATING SECTION FOOTNOTES

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#### Water Operating Revenues & Expenses (Page W-01)

##### General footnotes

Acct 474 had a large decrease from last because of dredge spoil revenue last year.

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#### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

WE PERFORM SERVICES FOR SURROUNDING SMALLER MUNICIPALITIES.

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#### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 640 - DECREASED CONTRACT SERVICE FEES
  - 652 - DECREASED CONTRACT SERVICE FEES
  - 670 - DECREASED CONTRACT SERVICE FEES
  - 624 - DECREASED CONTRACT SERVICE FEES
  - 676 - INCREASED CONTRACT SERVICE FEES
  - 672 - INCREASED CONTRACT SERVICE FEES
  - 642 - DECREASED CONTRACT SERVICE FEES
  - 623 - INCREASED ENERGY COSTS
  - 641 - INCREASED CHEMICAL COSTS
  - 673 - INCREASED CONTRACT SERVICE FEES
  - 600 - INCREASED CONTRACT SERVICE FEES
  - 663 - DECREASED CONTRACT SERVICE FEES
  - 665 - DECREASED CONTRACT SERVICE FEES
  - 677 - DECREASED CONTRACT SERVICE FEES
  - 614 - DECREASED CONTRACT SERVICE FEES
  - 923 - LESS LEGAL FEES
- 

#### Property Tax Equivalent (Water) - Part 2 (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

STURGEON BAY COMMON COUNCIL RESOLUTION DATED AUGUST 16TH, 2002

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#### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

391.1 ADDED A SCADA SYSTEM FOR \$119,438.33

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

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#### Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

- \$ 229,010 UTILITY FINANCED
  - \$ 142,153 DEVELOPER FINANCED
-

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## WATER OPERATING SECTION FOOTNOTES

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### Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

\$ 10,697 UTILITY FINANCED

\$ 16,000 DEVELOPER FINANCED

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

WE HAVE NO UTILITY OWNED SERVICES NOT IN USE AT THE END OF THE YEAR

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### Meters (Page W-23)

If 2-inch or greater meters are reported as residential, please explain.

HOUSE METER FOR APARTMENT BUILDING

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	12,361,870	11,288,757	1
<b>Total Sales of Electricity</b>	<b>12,361,870</b>	<b>11,288,757</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	11,994	12,551	2
Miscellaneous Service Revenues (451)	13,050	11,880	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	172,544	160,825	5
Interdepartmental Rents (455)	61,387	66,013	6
Other Electric Revenues (456)	9,466	10,887	7
<b>Total Other Operating Revenues</b>	<b>268,441</b>	<b>262,156</b>	
<b>Total Operating Revenues</b>	<b>12,630,311</b>	<b>11,550,913</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	9,350,943	8,221,477	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	673,708	567,533	10
Customer Accounts Expenses (901-905)	199,178	166,743	11
Sales Expenses (911-916)	26,491	9,792	12
Administrative and General Expenses (920-932)	286,638	349,559	13
<b>Total Operation and Maintenance Expenses</b>	<b>10,536,958</b>	<b>9,315,104</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	690,218	653,502	14
Amortization Expense (404-407)		0	15
Taxes (408)	461,524	484,605	16
<b>Total Other Expenses</b>	<b>1,151,742</b>	<b>1,138,107</b>	
<b>Total Operating Expenses</b>	<b>11,688,700</b>	<b>10,453,211</b>	
<b>NET OPERATING INCOME</b>	<b>941,611</b>	<b>1,097,702</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	11,994	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>11,994</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTION CHARGES	13,050	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>13,050</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL & CABLE UNDER THE BAY	172,544	5
<b>Total Rent from Electric Property (454)</b>	<b>172,544</b>	
<b>Interdepartmental Rents (455):</b>		
WATER & SEWER	61,387	6
<b>Total Interdepartmental Rents (455)</b>	<b>61,387</b>	
<b>Other Electric Revenues (456):</b>		
NSF CHARGES, MISC	9,466	7
<b>Total Other Electric Revenues (456)</b>	<b>9,466</b>	

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	9,350,943	8,221,477	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
<b>Total Other Power Supply Expenses</b>	<b>9,350,943</b>	<b>8,221,477</b>	
<b>Total Power Production Expenses</b>	<b>9,350,943</b>	<b>8,221,477</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	29,112	25,562	50

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)	0	0	51
Station Expenses (582)	63,880	24,714	52
Overhead Line Expenses (583)	45,871	34,410	53
Underground Line Expenses (584)	7,614	23,252	54
Street Lighting and Signal System Expenses (585)	5,994	11,955	55
Meter Expenses (586)	38,306	36,966	56
Customer Installations Expenses (587)	6,124	2,657	57
Miscellaneous Distribution Expenses (588)	102,702	98,065	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	20,729	19,201	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	272,019	234,068	63
Maintenance of Underground Lines (594)	55,703	44,500	64
Maintenance of Line Transformers (595)	24,078	10,895	65
Maintenance of Street Lighting and Signal Systems (596)		98	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)	1,576	1,190	68
<b>Total Distribution Expenses</b>	<b>673,708</b>	<b>567,533</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	79,136	60,772	70
Customer Records and Collection Expenses (903)	115,584	103,350	71
Uncollectible Accounts (904)	4,458	2,621	72
Miscellaneous Customer Accounts Expenses (905)		0	73
<b>Total Customer Accounts Expenses</b>	<b>199,178</b>	<b>166,743</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	26,491	9,792	76

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)		0	77
<b>Total Sales Expenses</b>	<b>26,491</b>	<b>9,792</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	170,025	147,962	78
Office Supplies and Expenses (921)	29,742	26,962	79
Administrative Expenses Transferred -- Credit (922)	356,199	277,488	80
Outside Services Employed (923)	12,713	17,368	81
Property Insurance (924)	6,662	6,357	82
Injuries and Damages (925)	31,045	31,689	83
Employee Pensions and Benefits (926)	358,521	362,070	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)	15,365	14,300	86
Miscellaneous General Expenses (930)	33,419	30,701	87
Rents (931)		0	88
Maintenance of General Plant (932)	16,075	18,238	89
<b>Total Administrative and General Expenses</b>	<b>286,638</b>	<b>349,559</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>10,536,958</b>	<b>9,315,104</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		324,001	324,001	1
Social Security		55,082	51,312	2
Wisconsin Gross Receipts Tax		68,634	99,482	3
PSC Remainder Assessment		13,807	9,810	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b><u>461,524</u></b>	<b><u>484,605</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Door				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.182377				2
County tax rate	mills		3.677036				3
Local tax rate	mills		6.767080				4
School tax rate	mills		7.641516				5
Voc. school tax rate	mills		1.523259				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>19.791268</b>				9
Less: state credit	mills		1.233751				10
<b>Net tax rate</b>	mills		<b>18.557517</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
Local Tax Rate	mills		6.767080				12
Combined School Tax Rate	mills		9.164775				13
Other Tax Rate - Local	mills		0.000000				14
<b>Total Local &amp; School Tax</b>	mills		<b>15.931855</b>				15
<b>Total Tax Rate</b>	mills		<b>19.791268</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.804994</b>				17
<b>Total tax net of state credit</b>	mills		<b>18.557517</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>14.938693</b>				19
Utility Plant, Jan. 1	\$	21,323,189	21,323,189				20
Materials & Supplies	\$	261,730	261,730				21
<b>Subtotal</b>	\$	<b>21,584,919</b>	<b>21,584,919</b>				22
Less: Plant Outside Limits	\$	5,376,275	5,376,275				23
<b>Taxable Assets</b>	\$	<b>16,208,644</b>	<b>16,208,644</b>				24
Assessment Ratio	dec.		0.941028				25
<b>Assessed Value</b>	\$	<b>15,252,788</b>	<b>15,252,788</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>14.938693</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>227,857</b>	<b>227,857</b>				28
Tax Equivalent per 1994 PSC Report	\$	324,001					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>324,001</b>					31

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	47,254		34
Structures and Improvements (361)	311,864		35
Station Equipment (362)	2,590,595		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,836,790	136,628	38
Overhead Conductors and Devices (365)	3,243,282	141,042	39
Underground Conduit (366)	511,956	155,064	40
Underground Conductors and Devices (367)	1,501,921	189,701	41
Line Transformers (368)	2,281,287	130,730	42
Services (369)	693,248	112,608	43
Meters (370)	797,981	24,257	44
Installations on Customers' Premises (371)	141,683		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	648,962	16,311	47
<b>Total Distribution Plant</b>	<b>15,606,823</b>	<b>906,341</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	1,265,761		49
Office Furniture and Equipment (391)	38,440	2,146	50
Computer Equipment (391.1)	298,247		51
Transportation Equipment (392)	157,691	80,328	52
Stores Equipment (393)	75,963		53
Tools, Shop and Garage Equipment (394)	170,898	13,658	54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			47,254 34
Structures and Improvements (361)			311,864 35
Station Equipment (362)	4,205		2,586,390 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	32,990		2,940,428 38
Overhead Conductors and Devices (365)	33,373		3,350,951 39
Underground Conduit (366)	1,114		665,906 40
Underground Conductors and Devices (367)	22,535		1,669,087 41
Line Transformers (368)	139,708		2,272,309 42
Services (369)			805,856 43
Meters (370)	15,466		806,772 44
Installations on Customers' Premises (371)			141,683 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	9,631		655,642 47
<b>Total Distribution Plant</b>	<b>259,022</b>	<b>0</b>	<b>16,254,142</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			1,265,761 49
Office Furniture and Equipment (391)			40,586 50
Computer Equipment (391.1)			298,247 51
Transportation Equipment (392)	38,170		199,849 52
Stores Equipment (393)			75,963 53
Tools, Shop and Garage Equipment (394)			184,556 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	48,939		55
Power Operated Equipment (396)	821,786		56
Communication Equipment (397)	141,724	5,226	57
Miscellaneous Equipment (398)	275		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>3,019,724</b>	<b>101,358</b>	
<b>Total utility plant in service directly assignable</b>	<b>18,626,547</b>	<b>1,007,699</b>	
 Common Utility Plant Allocated to Electric Department	 0		 60
 <b>Total utility plant in service</b>	 <b>18,626,547</b>	 <b>1,007,699</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			48,939 55
Power Operated Equipment (396)			821,786 56
Communication Equipment (397)	103,383		43,567 57
Miscellaneous Equipment (398)	275		0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>141,828</b>	<b>0</b>	<b>2,979,254</b>
<b>Total utility plant in service directly assignable</b>	<b>400,850</b>	<b>0</b>	<b>19,233,396</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>400,850</b>	<b>0</b>	<b>19,233,396</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	825,356	7,254	38
Overhead Conductors and Devices (365)	853,936	2,655	39
Underground Conduit (366)	169,676	22,744	40
Underground Conductors and Devices (367)	502,957	30,224	41
Line Transformers (368)	185,960		42
Services (369)	129,165		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	23,192	8,444	47
<b>Total Distribution Plant</b>	<b>2,690,242</b>	<b>71,321</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	8,688		823,922 38
Overhead Conductors and Devices (365)	8,188		848,403 39
Underground Conduit (366)			192,420 40
Underground Conductors and Devices (367)	2,134		531,047 41
Line Transformers (368)			185,960 42
Services (369)			129,165 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			31,636 47
<b>Total Distribution Plant</b>	<b>19,010</b>	<b>0</b>	<b>2,742,553</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,690,242</b>	<b>71,321</b>	
Common Utility Plant Allocated to Electric Department	0		60
<b>Total utility plant in service</b>	<b>2,690,242</b>	<b>71,321</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Total utility plant in service directly assignable</b>	<u>19,010</u>	<u>0</u>	<u>2,742,553</u>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<u>19,010</u>	<u>0</u>	<u>2,742,553</u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	2.50%	19
Station Equipment (353)	0	3.03%	20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0	3.70%	22
Overhead Conductors and Devices (356)	0	3.70%	23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0	3.33%	25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	128,265	2.56%	7,984	27
Station Equipment (362)	1,115,989	3.85%	99,657	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	1,617,493	3.89%	112,361	30
Overhead Conductors and Devices (365)	1,337,140	3.70%	121,957	31
Underground Conduit (366)	93,411	2.50%	14,723	32
Underground Conductors and Devices (367)	554,083	3.33%	52,797	33
Line Transformers (368)	1,018,377	3.17%	72,061	34
Services (369)	390,042	5.00%	37,477	35
Meters (370)	354,025	3.33%	26,719	36
Installations on Customers' Premises (371)	141,681	6.25%		37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	449,610	5.00%	32,615	39
<b>Total Distribution Plant</b>	<b>7,200,116</b>		<b>578,351</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	761,342	2.56%	32,404	40
Office Furniture and Equipment (391)	20,949	8.33%	3,292	41
Computer Equipment (391.1)	230,368	14.29%	42,620	42
Transportation Equipment (392)	119,691	10.00%	10,756	43
Stores Equipment (393)	75,963	5.88%		44
Tools, Shop and Garage Equipment (394)	170,898	8.33%	13,658	45
Laboratory Equipment (395)	22,409	6.25%	3,059	46
Power Operated Equipment (396)	432,185	10.00%	59,317	47
Communication Equipment (397)	141,724	8.33%	5,647	48
Miscellaneous Equipment (398)	275	10.00%		49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>1,975,804</b>		<b>170,753</b>	
<b>Total accum. prov. directly assignable</b>	<b>9,175,920</b>		<b>749,104</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
361					136,249 27
362	4,205				1,211,441 28
363					0 29
364	32,990	28,906	3,100		1,671,058 30
365	33,373	41,173	6,364		1,390,915 31
366	1,114	84	2,356		109,292 32
367	22,535	53,979	3,503		533,869 33
368	139,708		38,919		989,649 34
369					427,519 35
370	15,466		104		365,382 36
371					141,681 37
372					0 38
373	9,631	5,288	2,627		469,933 39
	<b>259,022</b>	<b>129,430</b>	<b>56,973</b>	<b>0</b>	<b>7,446,988</b>
390					793,746 40
391				(1,535)	22,706 41
391.1				1,535	274,523 42
392	38,170		4,100		96,377 43
393					75,963 44
394					184,556 45
395					25,468 46
396					491,502 47
397	103,383	540	119		43,567 48
398	275				0 49
399					0 50
	<b>141,828</b>	<b>540</b>	<b>4,219</b>	<b>0</b>	<b>2,008,408</b>
	<b>400,850</b>	<b>129,970</b>	<b>61,192</b>	<b>0</b>	<b>9,455,396</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>9,175,920</u></u>		<u><u>749,104</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	400,850	129,970	61,192	0	9,455,396

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	303,365	3.89%	32,090	30
Overhead Conductors and Devices (365)	245,841	3.70%	31,512	31
Underground Conduit (366)	16,731	2.50%	4,526	32
Underground Conductors and Devices (367)	115,616	3.33%	17,216	33
Line Transformers (368)	49,470	3.17%	6,009	34
Services (369)	95,960	5.00%	6,458	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	1,099	5.00%	1,371	39
<b>Total Distribution Plant</b>	<b>828,082</b>		<b>99,182</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>828,082</b>		<b>99,182</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	8,688	8,026			318,741 30
365	8,188	14,408			254,757 31
366			1,114		22,371 32
367	2,134	9,365			121,333 33
368					55,479 34
369					102,418 35
370					0 36
371					0 37
372					0 38
373					2,470 39
	19,010	31,799	1,114	0	877,569
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	19,010	31,799	1,114	0	877,569

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>828,082</u></u>		<u><u>99,182</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	19,010	31,799	1,114	0	877,569

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	116	2	4			114 2
14.4/24.9 kV (25kV)						0 3
<b>Other:</b>						
NONE						0 4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	15	1				16 6
14.4/24.9 kV (25kV)						0 7
<b>Other:</b>						
NONE						0 8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	135	1	1			135 10
14.4/24.9 kV (25kV)						0 11
<b>Other:</b>						
NONE						0 12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	17					17 14
14.4/24.9 kV (25kV)						0 15
<b>Other:</b>						
NONE						0 16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
<b>Other:</b>						
NONE						0 21
<b>Underground Lines</b>						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
<b>Other:</b>						
NONE						0 26

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	29	11
Nonfarm	2,623	12
<b>Total</b>	<b>2,652</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>2,652</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	27,348	Wednesday	01/31/2007	11:00	14,999	<b>1</b>
February	02	29,081	Monday	02/05/2007	11:00	14,965	<b>2</b>
March	03	26,371	Tuesday	03/06/2007	09:00	13,905	<b>3</b>
April	04	23,100	Thursday	04/05/2007	11:00	11,691	<b>4</b>
May	05	22,886	Wednesday	05/30/2007	14:00	11,654	<b>5</b>
June	06	29,426	Tuesday	06/26/2007	14:00	12,590	<b>6</b>
July	07	32,078	Tuesday	07/31/2007	15:00	13,936	<b>7</b>
August	08	32,102	Wednesday	08/01/2007	15:00	14,539	<b>8</b>
September	09	29,911	Wednesday	09/05/2007	15:00	12,176	<b>9</b>
October	10	25,610	Monday	10/08/2007	14:00	12,127	<b>10</b>
November	11	23,822	Thursday	11/29/2007	18:00	12,018	<b>11</b>
December	12	25,128	Monday	12/17/2007	18:00	14,009	<b>12</b>
<b>Total</b>		<b>326,863</b>				<b>158,609</b>	

**System Name** Sturgeon Bay Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Public Power, Inc.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	158,613	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>158,613</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	152,794	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>0</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>152,794</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	5,819	25
<b>Total Energy Losses</b>	<b>5,819</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.6687%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>158,613</b>	<b>28</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
YARD LIGHTING	MS-1	397	368	1
RURAL	RG-1	2,183	17,631	2
URBAN	RG-1	4,781	36,313	3
<b>Total Sales for Residential Sales</b>		<b>7,361</b>	<b>54,312</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	30	11,245	4
LARGE POWER	CP-2	21	30,512	5
INDUSTRIAL POWER	CP-3	1	11,443	6
RURAL COMMERCIAL	GS-1	486	6,832	7
URBAN COMMERCIAL	GS-1	945	34,655	8
INTERDEPARTMENTAL	MP-1	28	2,912	9
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,511</b>	<b>97,599</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING/SPORTSFIELD LIGHTING	MS-1		883	10
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>0</b>	<b>883</b>	
<b>Sales for Resale</b>				
NONE				11
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>8,872</b>	<b>152,794</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		30,721	1,259	<b>31,980</b>	<b>1</b>
		1,300,209	291,038	<b>1,591,247</b>	<b>2</b>
		2,694,445	593,993	<b>3,288,438</b>	<b>3</b>
<b>0</b>	<b>0</b>	<b>4,025,375</b>	<b>886,290</b>	<b>4,911,665</b>	
37,996	49,343	620,587	188,756	<b>809,343</b>	<b>4</b>
75,132	92,909	1,587,411	434,150	<b>2,021,561</b>	<b>5</b>
30,075	52,056	564,081	143,986	<b>708,067</b>	<b>6</b>
		480,802	127,277	<b>608,079</b>	<b>7</b>
		2,355,679	585,295	<b>2,940,974</b>	<b>8</b>
4,875	5,414	150,658	47,596	<b>198,254</b>	<b>9</b>
<b>148,078</b>	<b>199,722</b>	<b>5,759,218</b>	<b>1,527,060</b>	<b>7,286,278</b>	
		161,185	2,742	<b>163,927</b>	<b>10</b>
<b>0</b>	<b>0</b>	<b>161,185</b>	<b>2,742</b>	<b>163,927</b>	
				<b>0</b>	<b>11</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>148,078</b>	<b>199,722</b>	<b>9,945,778</b>	<b>2,416,092</b>	<b>12,361,870</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Redwood				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Redwood				5
Total of 12 Monthly Maximum Demands -- kW	326,863				6
Average load factor	<b>66.4733%</b>				7
Total Cost of Purchased Power	9,339,193				8
Average cost per kWh	<b>0.0589</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	7,258	7,741			12
February	7,048	7,918			13
March	6,677	7,228			14
April	5,717	5,974			15
May	5,896	5,758			16
June	6,361	6,230			17
July	6,832	7,106			18
August	7,710	6,829			19
September	5,610	6,566			20
October	6,305	5,822			21
November	5,923	6,094			22
December	6,229	7,780			23
<b>Total kWh (000)</b>	<b>77,566</b>	<b>81,046</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

**PRODUCTION STATISTICS TOTALS**

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

---

NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
None	0						1
<b>Total</b>							<u><u>0</u></u>

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
None	1					1
<b>Total</b>						<u><u>0</u></u>

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	Turbine-Generators		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)		
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)		
<b>Total</b>				<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
None	None	None	None	0				0	1
							<b>Total</b>	<u><u>0</u></u>	

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	1st Avenue	Ind. Park	Redwood			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	12	12	12			3
Num. Main Transformers in Operation	2	1	1			4
Total Capacity of Transformers in kVA	45,000	20,000	33,300			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	10,541	3,484	133,786	1
Acquired during year	96	51	3,262	2
<b>Total</b>	<b>10,637</b>	<b>3,535</b>	<b>137,048</b>	<b>3</b>
Retired during year	297	70	8,276	4
Sales, transfers or adjustments increase (decrease)		1	1,500	5
<b>Number end of year</b>	<b>10,340</b>	<b>3,466</b>	<b>130,272</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	9,550	3,290	116,381	8
In utility's use	31	33	1,890	9
				<b>10</b>
Locked meters on customers' premises	759			11
In stock		143	12,001	12
<b>Total end of year</b>	<b>10,340</b>	<b>3,466</b>	<b>130,272</b>	<b>13</b>

**STREET LIGHTING EQUIPMENT**

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Metal Halide/Halogen	400	6	6,236	1
Sodium Vapor	150	626	429,249	2
Sodium Vapor	250	145	95,450	3
<b>Total</b>		<b>777</b>	<b>530,935</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	175	280	250,692	4
NONE		0		5
Sodium Vapor	150	14	9,600	6
<b>Total</b>		<b>294</b>	<b>260,292</b>	
<b>Other</b>				
Other	25	2	17,601	7
<b>Total</b>		<b>2</b>	<b>17,601</b>	

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**ELECTRIC OPERATING SECTION FOOTNOTES**

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**Electric Operation & Maintenance Expenses (Page E-03)**

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 584 - DECREASED LABOR COSTS
  - 583 - INCREASED LABOR COSTS
  - 582 - INCREASED LABOR COSTS AND BREAKER REPAIR
  - 913 - INCREASED LABOR COSTS
  - 922 - INCREASED LABOR COSTS CREATING A LARGER TRANSFER OF EXPENSES TO CONSTRUCTION WORK IN PROGRESS
  - 595 - TRANSFORMER OIL REMEDIATION EXPENSES
  - 594 - INCREASED LABOR COSTS
  - 593 - INCREASED TREE TRIMMING COSTS AND MATERIALS INSTALLED FOR MAINTENANCE
  - 902 - INCREASED LABOR COSTS
  - 920 - INCREASED LABOR COSTS
- 

**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

If Additions for any Accounts exceed \$100,000, please explain.

- 369 - NEW INSTALLS
- 368 - PURCHASED NEW TRANSFORMERS
- 367 - NEW INSTALLS AND REBUILDING OF LINES
- 366 - NEW INSTALLS AND REBUILDING OF LINES
- 365 - NEW INSTALLS AND REBUILDING OF LINES
- 364 - NEW INSTALLS AND REBUILDING OF LINES

If Retirements for any Accounts exceed \$100,000, please explain.

- 368 - RETIRED OLD TRANSFORMERS
  - 397 - RETIRED OLD PHONE SYSTEM
- 

**Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)**

If Adjustments for any account are nonzero, please explain.

- 391 AND 391.1 PRIOR YEAR RETIREMENT PUT TO WRONG ACCOUNT
-

**SEWER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sewage Operating Revenues</b>			
Sewage Operating Revenues (621-626)	0	0	1
<b>Total Sewage Operating Revenues</b>	<b>0</b>	<b>0</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (631)	0	0	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	0	0	6
Amortization of Construction Grants (636)	0	0	7
<b>Total Other Operating Revenues</b>	<b>0</b>	<b>0</b>	
<b>Total Operating Revenues</b>	<b>0</b>	<b>0</b>	
<b>Operation and Maintenance Expenses</b>			
Operation Expenses (820-829)	0	0	8
Maintenance Expenses (831-834)	0	0	9
Customer Accounting & Collection Expenses (840-843)	0	0	10
Administrative and General Expenses (850-857)	0	0	11
<b>Total Operation and Maintenance Expenses</b>	<b>0</b>	<b>0</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)		0	12
Amortization Expense (404)		0	13
Taxes (408)	0	0	14
<b>Total Other Operating Expenses</b>	<b>0</b>	<b>0</b>	
<b>Total Operating Expenses</b>	<b>0</b>	<b>0</b>	
<b>NET OPERATING INCOME</b>	<b>0</b>	<b>0</b>	

### SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sewage Operating Revenues</b>				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
<b>Total Flat Rate Service to General Customers (621)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Measured Service to General Customers (622)				
Residential Revenues				5
Commercial Revenues				6
Industrial Revenues				7
Revenues from Public Authorities				8
<b>Total Measured Service to General Customers (622)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Service to Public Authorities (623)				
Service to Other Systems (624)				
Other Sewerage Service (625)				
Interdepartmental Service (626)				
<b>Total Sewage Operating Revenues</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)
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NONE

### OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Customers Forfeited Discounts (631):</b>		
Customer late payment charges	1	1
<b>Other (specify):</b>		
		2
<b>Total Customers Forfeited Discounts (631)</b>	<b>0</b>	
<b>Servicing of Customers Laterals (632):</b>		
		3
<b>Total Servicing of Customers Laterals (632)</b>	<b>0</b>	
<b>Sale of Fertilizer (633):</b>		
		4
<b>Total Sale of Fertilizer (633)</b>	<b>0</b>	
<b>Rent from Sewerage Property (634):</b>		
		5
<b>Total Rent from Sewerage Property (634)</b>	<b>0</b>	
<b>Miscellaneous Operating Revenues (635):</b>		
		6
<b>Total Miscellaneous Operating Revenues (635)</b>	<b>0</b>	
<b>Amortization of Construction Grants (636):</b>		
		7
<b>Total Amortization of Construction Grants (636)</b>	<b>0</b>	

## SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>OPERATION EXPENSES</b>		
Supervision and Labor (820)	0	1
Power and Fuel for Pumping (821)	0	2
Power and Fuel for Aeration Equipment (822)	0	3
Chlorine (823)	0	4
Phosphorous Removal Chemicals (824)	0	5
Sludge Conditioning Chemicals (825)	0	6
Other Chemicals for Sewage Treatment (826)	0	7
Other Operating Supplies and Expenses (827)	0	8
Transportation Expenses (828)	0	9
Rents (829)	0	10
<b>Total Operation Expenses</b>	<b>0</b>	<b>0</b>
<b>MAINTENANCE EXPENSES</b>		
Maintenance of Sewage Collection System (831)	0	11
Maintenance of Collection System Pumping Equipment (832)	0	12
Maintenance of Treatment and Disposal Plant Equipment (833)	0	13
Maintenance of General Plant Structures and Equipment (834)	0	14
<b>Total Maintenance Expenses</b>	<b>0</b>	<b>0</b>
<b>CUSTOMER ACCOUNTING &amp; COLLECTION EXPENSES</b>		
Billing, Collecting and Accounting (840)	0	15
Flat Rate Inspections (841)	0	16
Meter Reading (842)	0	17
Uncollectible Accounts (843)	0	18
<b>Total Customer Accounting &amp; Collection Expenses</b>	<b>0</b>	<b>0</b>
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (850)	0	19
Office Supplies and Expenses (851)	0	20
Outside Services Employed (852)	0	21
Insurance Expense (853)	0	22
Employees Pensions and Benefits (854)	0	23

### SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Regulatory Commission Expenses (855)	0	24
Miscellaneous General Expenses (856)	0	25
Rents (857)	0	26
<b>Total Administrative and General Expenses</b>	<b>0</b>	<b>0</b>
<b>Total Operation and Maintenance Expenses</b>	<b>0</b>	<b>0</b>

**TAXES (ACCT. 408 - SEWER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)
Social Security		0	1
Local and School Tax Equivalent on Meters Charged by Water Department		0	2
PSC Remainder Assessment		0	3
Other (specify):			
<b>Total tax expense</b>		<u>0</u>	<u>0</u>

**SEWER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	137,703		6
Collecting Mains and Accessories (313)	6,160,779		7
Interceptor Mains and Accessories (314)	1,935,974		8
Force Mains (315)	48,798		9
Other Collecting System Equipment (316)	110,185		10
<b>Total Collection System</b>	<b>8,393,439</b>	<b>0</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	418,072		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	97,152		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
<b>Total Collection System Pumping Installations</b>	<b>515,224</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	95,170		17
Structures and Improvements (331)	2,031,374		18
Preliminary Treatment Equipment (332)	445,905		19
Primary Treatment Equipment (333)	135,934		20
Secondary Treatment Equipment (334)	825,710		21
Advanced Treatment Equipment (335)	134,075		22
Chlorination Equipment (336)	226,792		23
Sludge Treatment and Disposal Equipment (337)	2,426,561		24
Plant Site Piping (338)	982,063		25
Flow Metering and Monitoring Equipment (339)	90,926		26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Service Connections, Traps, and Accessories (312)			137,703 6
Collecting Mains and Accessories (313)			6,160,779 7
Interceptor Mains and Accessories (314)			1,935,974 8
Force Mains (315)			48,798 9
Other Collecting System Equipment (316)			110,185 10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	<b>8,393,439</b>
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)			0 11
Structures and Improvements (321)			418,072 12
Receiving Wells (322)			0 13
Electric Pumping Equipment (323)			97,152 14
Other Power Pumping Equipment (324)			0 15
Miscellaneous Pumping Equipment (325)			0 16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>515,224</b>
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)			95,170 17
Structures and Improvements (331)			2,031,374 18
Preliminary Treatment Equipment (332)			445,905 19
Primary Treatment Equipment (333)			135,934 20
Secondary Treatment Equipment (334)			825,710 21
Advanced Treatment Equipment (335)			134,075 22
Chlorination Equipment (336)			226,792 23
Sludge Treatment and Disposal Equipment (337)			2,426,561 24
Plant Site Piping (338)			982,063 25
Flow Metering and Monitoring Equipment (339)			90,926 26

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)	65,815		27
Other Treatment and Disposal Plant Equipment (341)	783,446		28
<b>Total Treatment and Disposal Plant</b>	<b>8,243,771</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	40,603		31
Computer Equipment (372.1)	106,714		32
Transportation Equipment (373)	377,865		33
Other General Equipment (379)	374,380		34
Other Tangible Property (390)	0		35
<b>Total General Plant</b>	<b>899,562</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>18,051,996</b>	<b>0</b>	
Common Utility Plant Allocated to Sewer Department	0		36
<b>Total utility plant in service</b>	<b>18,051,996</b>	<b>0</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			65,815 27
Other Treatment and Disposal Plant Equipment (341)			783,446 28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	<b>8,243,771</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			40,603 31
Computer Equipment (372.1)			106,714 32
Transportation Equipment (373)			377,865 33
Other General Equipment (379)			374,380 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>899,562</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>18,051,996</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>18,051,996</b>

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	0		7
Interceptor Mains and Accessories (314)	0		8
Force Mains (315)	0		9
Other Collecting System Equipment (316)	0		10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	0		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	0		17
Structures and Improvements (331)	0		18
Preliminary Treatment Equipment (332)	0		19
Primary Treatment Equipment (333)	0		20
Secondary Treatment Equipment (334)	0		21
Advanced Treatment Equipment (335)	0		22
Chlorination Equipment (336)	0		23
Sludge Treatment and Disposal Equipment (337)	0		24
Plant Site Piping (338)	0		25
Flow Metering and Monitoring Equipment (339)	0		26

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Service Connections, Traps, and Accessories (312)			0 6
Collecting Mains and Accessories (313)			0 7
Interceptor Mains and Accessories (314)			0 8
Force Mains (315)			0 9
Other Collecting System Equipment (316)			0 10
<b>Total Collection System</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)			0 11
Structures and Improvements (321)			0 12
Receiving Wells (322)			0 13
Electric Pumping Equipment (323)			0 14
Other Power Pumping Equipment (324)			0 15
Miscellaneous Pumping Equipment (325)			0 16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)			0 17
Structures and Improvements (331)			0 18
Preliminary Treatment Equipment (332)			0 19
Primary Treatment Equipment (333)			0 20
Secondary Treatment Equipment (334)			0 21
Advanced Treatment Equipment (335)			0 22
Chlorination Equipment (336)			0 23
Sludge Treatment and Disposal Equipment (337)			0 24
Plant Site Piping (338)			0 25
Flow Metering and Monitoring Equipment (339)			0 26

**SEWER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)	0		27
Other Treatment and Disposal Plant Equipment (341)	0		28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	0		31
Computer Equipment (372.1)	0		32
Transportation Equipment (373)	0		33
Other General Equipment (379)	0		34
Other Tangible Property (390)	0		35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	
Common Utility Plant Allocated to Sewer Department	0		36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Outfall Sewer Pipes (340)			0 27
Other Treatment and Disposal Plant Equipment (341)			0 28
<b>Total Treatment and Disposal Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>0</b>	<b>0</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>0</b>	<b>0</b>	<b>0</b>

### SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
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NONE

### SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet					
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)

NONE

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## SEWER OPERATING SECTION FOOTNOTES

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NONE