



3013 (02-02-05)

ANNUAL REPORT

OF

Name: ALGOMA UTILITY COMMISSIONPrincipal Office: 1407 FLORA AVENUE
ALGOMA, WI 54201-1796For the Year Ended: DECEMBER 31, 2007**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Full-Time Employees (FTE)	F-05
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Meters	W-23
Hydrants and Distribution System Valves	W-24
Water Operating Section Footnotes	W-25
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipal	E-10
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-12
Transmission and Distribution Lines	E-14
Rural Line Customers	E-15
Monthly Peak Demand and Energy Usage	E-16
Electric Energy Account	E-17
Sales of Electricity by Rate Schedule	E-18
Purchased Power Statistics	E-20
Production Statistics Totals	E-21
Production Statistics	E-22
Internal Combustion Generation Plants	E-23
Steam Production Plants	E-23
Hydraulic Generating Plants	E-25
Substation Equipment	E-27
Electric Distribution Meters & Line Transformers	E-28
Street Lighting Equipment	E-29
Electric Operating Section Footnotes	E-30

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ALGOMA UTILITY COMMISSION

Utility Address: 1407 FLORA AVENUE
ALGOMA, WI 54201-1796

When was utility organized? 1/1/1903

Report any change in name: D/B/A: ALGOMA UTILITIES

Effective Date: 11/1/1999

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: NANCY E JOHNSON

Title: OFFICE MANAGER/ACCOUNTANT

Office Address:

1407 FLORA AVENUE
ALGOMA, WI 54201-1796

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

E-mail Address: njohnson@wppisys.org

President, chairman, or head of utility commission/board or committee:

Name: GUY HAASCH

Title: PRESIDENT

Office Address:

413 HIGHVIEW COURT
ALGOMA, WI 54201

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: PAUL DENNIS

Title: C.P.A.

Office Address: SCHENCK BUSINESS SOLUTIONS

2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4117

Fax Number: (920) 436 - 7808

E-mail Address: DenisP@schencksolutions.com

Date of most recent audit report: 3/5/2008

Period covered by most recent audit: 01/01/2007 - 12/31/2007

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: JAMES L LECLoux JR

Title: GENERAL MANAGER

Office Address:

1407 FLORA AVENUE
ALGOMA, WI 54201-1796

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

E-mail Address: jlecloux@wppisys.org

Name: NANCY JOHNSON

Title: OFFICE MANAGER/ACCOUNTANT

Office Address:

1407 FLORA AVENUE
ALGOMA, WI 54201

Telephone: (920) 487 - 5556

Fax Number: (920) 487 - 5559

E-mail Address: njohnson@wppisys.org

Name of utility commission/committee: ALGOMA UTILITY COMMISSION

Names of members of utility commission/committee:

- MR BRUCE CHARLES, CITY COUNCIL REPRESENTATIVE
 - MR GUY HAASCH, PRESIDENT
 - MR BOB HAFEMAN, VICE PRESIDENT
 - MR SYLVEN KONKEL, DIRECTOR
 - MR RUSSEL RITCHIE, SECRETARY/TREASURER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,231,611	3,931,317	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,384,730	3,032,343	2
Depreciation Expense (403)	284,811	265,869	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	237,999	232,569	5
Total Operating Expenses	3,907,540	3,530,781	
Net Operating Income	324,071	400,536	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	324,071	400,536	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	371	(6,130)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	77,663	86,356	10
Miscellaneous Nonoperating Income (421)	188,857	32,849	11
Total Other Income	266,891	113,075	
Total Income	590,962	513,611	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(9,608)	(9,608)	12
Other Income Deductions (426)	35,132	31,823	13
Total Miscellaneous Income Deductions	25,524	22,215	
Income Before Interest Charges	565,438	491,396	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	117,507	118,874	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	18,719	20,277	17
Other Interest Expense (431)	1,405	961	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	137,631	140,112	
Net Income	427,807	351,284	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,454,296	6,108,878	20
Balance Transferred from Income (433)	427,807	351,284	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	7,921	(1,557)	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	16,281	7,423	25
Total Unappropriated Earned Surplus End of Year (216)	6,857,901	6,454,296	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,231,611		4,231,611	1
Total (Acct. 400):	4,231,611	0	4,231,611	
Operation and Maintenance Expense (401-402):				
Derived	3,384,730		3,384,730	2
Total (Acct. 401-402):	3,384,730	0	3,384,730	
Depreciation Expense (403):				
Derived	284,811		284,811	3
Total (Acct. 403):	284,811	0	284,811	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	237,999		237,999	5
Total (Acct. 408):	237,999	0	237,999	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	324,071	0	324,071	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	371		371	8
Total (Acct. 415-416):	371	0	371	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
BANK OF LUXEMBURG-CHECKING	172	0	172	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
BANK OF LUXEMBURG-SAVINGS	9,447	0	9,447 12
AMERICAN TRANSMISSION COMPANY	30,169	0	30,169 13
CITIZENS BANK-SAVINGS	16,043	0	16,043 14
BAYLAKE BANK-SAVINGS	16,511	0	16,511 15
BAYLAKE BANK-CHECKING	3,524	0	3,524 16
RESCO-PATRONAGE DIVIDENDS	297	0	297 17
FINANCE CHARGES-MISCELLANEOUS ACCOUNTS RECE	1,500	0	1,500 18
Total (Acct. 419):	77,663	0	77,663
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	█	7,179	7,179 19
Contributed Plant - Electric	█	181,678	181,678 20
NONE	0	0	0 21
Total (Acct. 421):	0	188,857	188,857
TOTAL OTHER INCOME:	78,034	188,857	266,891
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(9,608)	█	(9,608) 22
NONE	0	0	0 23
Total (Acct. 425):	(9,608)	0	(9,608)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	█	20,614	20,614 24
Depreciation Expense on Contributed Plant - Electric	█	14,518	14,518 25
NONE	0	0	0 26
Total (Acct. 426):	0	35,132	35,132
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(9,608)	35,132	25,524
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	117,507	█	117,507 27
Total (Acct. 427):	117,507	0	117,507
Amortization of Debt Discount and Expense (428):			
NONE	0	█	0 28
Total (Acct. 428):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 29
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	18,719		18,719 30
Total (Acct. 430):	18,719	0	18,719
Other Interest Expense (431):			
Derived	1,405		1,405 31
Total (Acct. 431):	1,405	0	1,405
Interest Charged to Construction--Cr. (432):			
NONE	0		0 32
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	137,631	0	137,631
NET INCOME:	274,082	153,725	427,807
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,360,544	1,093,752	6,454,296 33
Total (Acct. 216):	5,360,544	1,093,752	6,454,296
Balance Transferred from Income (433):			
Derived	274,082	153,725	427,807 34
Total (Acct. 433):	274,082	153,725	427,807
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 35
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
INCREASE IN SPECIAL BOND REDEMPTION	7,921	0	7,921 36
Total (Acct. 435)--Debit:	7,921	0	7,921
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 37
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
GRATIS LABOR, EQUIPMENT, SUPPLIES & MATERIAL	16,281	0	16,281 38
Total (Acct. 439)--Debit:	16,281	0	16,281
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,610,424	1,247,477	6,857,901

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	1,130	46,024			47,154	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	784	3,394			4,178	2
Payroll	34	3,819			3,853	3
Materials	9	32,611			32,620	4
Taxes	0	0			0	5
Other (list by major classes):						
EQUIPMENT & LABOR BURDEN & OVERHEAD	71	6,061			6,132	6
Total costs and expenses	898	45,885	0	0	46,783	
Net income (or loss)	232	139	0	0	371	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	723,288	3,508,323	0	0	4,231,611	1
Less: interdepartmental sales	0	13,748	0	0	13,748	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	285	18	0	0	303	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	723,003	3,494,557	0	0	4,217,560	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	135,351	23,243	158,594	1
Electric operating expenses	188,529	22,702	211,231	2
Gas operating expenses	0		0	3
Heating operating expenses	0		0	4
Sewer operating expenses	0		0	5
Merchandising and jobbing	3,853		3,853	6
Other nonutility expenses	6,658		6,658	7
Water utility plant accounts	4,267		4,267	8
Electric utility plant accounts	42,357		42,357	9
Gas utility plant accounts	0		0	10
Heating utility plant accounts	0		0	11
Sewer utility plant accounts	0		0	12
Accum. prov. for depreciation of water plant	77		77	13
Accum. prov. for depreciation of electric plant	13,035		13,035	14
Accum. prov. for depreciation of gas plant	0		0	15
Accum. prov. for depreciation of heating plant	0		0	16
Accum. prov. for depreciation of sewer plant	0		0	17
Clearing accounts	45,945	(45,945)	0	18
All other accounts	44,144		44,144	19
Total Payroll	484,216	0	484,216	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4	1
Electric	6	2
Gas	0	3
Sewer	0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	12,949,094	12,678,966	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	3,885,658	3,631,571	2
Net Utility Plant	9,063,436	9,047,395	
Utility Plant Acquisition Adjustments (117-118)	0	0	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	9,063,436	9,047,395	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	207,327	186,973	8
Special Funds (125-128)	898,694	890,048	9
Total Other Property and Investments	1,106,021	1,077,021	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,925	5,650	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	930	1,007	12
Temporary Cash Investments (136)	348,507	51,390	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	382,575	363,455	15
Other Accounts Receivable (143)	158,759	184,649	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Materials and Supplies (151-163)	165,882	182,116	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	0	0	21
Accrued Utility Revenues (173)	0	0	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	1,059,578	788,267	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	24
Other Deferred Debits (182-186)	90,495	23,376	25
Total Deferred Debits	90,495	23,376	
Total Assets and Other Debits	11,319,530	10,936,059	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	540,251	540,251	26
Appropriated Earned Surplus (215)	210,838	202,917	27
Unappropriated Earned Surplus (216)	6,857,901	6,454,296	28
Total Proprietary Capital	7,608,990	7,197,464	
LONG-TERM DEBT			
Bonds (221-222)	2,610,392	2,641,656	29
Advances from Municipality (223)	370,000	405,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	2,980,392	3,046,656	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	332,209	284,097	33
Payables to Municipality (233)	100,271	100,207	34
Customer Deposits (235)	31,802	26,474	35
Taxes Accrued (236)	41,470	53,801	36
Interest Accrued (237)	26,956	27,382	37
Matured Long-Term Debt (239)	0	0	38
Matured Interest (240)	0	0	39
Tax Collections Payable (241)	5,065	4,397	40
Miscellaneous Current and Accrued Liabilities (242)	0	0	41
Total Current and Accrued Liabilities	537,773	496,358	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	0	490	43
Other Deferred Credits (253)	192,375	195,091	44
Total Deferred Credits	192,375	195,581	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	45
Injuries and Damages Reserve (262)	0	0	46
Pensions and Benefits Reserve (263)	0	0	47
Miscellaneous Operating Reserves (265)	0	0	48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	11,319,530	10,936,059	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,827,857	0	0	5,851,109	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,796,925	0	0	5,582,128	2
Utility Plant in Service - Contributed Plant (101.2)	1,071,170	0	0	498,871	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	0	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	0	0	0	0	9
Total Utility Plant	6,868,095	0	0	6,080,999	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,323,940	0	0	2,232,431	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	185,731	0	0	143,556	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)	0	0	0	0	12
Accumulated Provision for Depreciation of Property Held for Future Use (113)	0	0	0	0	13
Accumulated Provision for Amortization of Utility Plant in Service (114)	0	0	0	0	14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)	0	0	0	0	15
Accumulated Provision for Amortization of Property Held for Future Use (116)	0	0	0	0	16
Total Accumulated Provision	1,509,671	0	0	2,375,987	
Net Utility Plant	5,358,424	0	0	3,705,012	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,237,270	2,099,438			3,336,708	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	120,198	164,613			284,811	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,160				6,160	6
Accruals charged other						7
accounts (specify):						8
EQUIPMENT CLEARING	10,512	46,364			56,876	9
Salvage	3,675	91,950			95,625	10
Other credits (specify):						11
ROUNDING	0	1			1	12
					0	13
					0	14
					0	15
Total credits	140,545	302,928	0	0	443,473	16
Debits during year						17
Book cost of plant retired	53,816	156,483			210,299	18
Cost of removal	59	13,452			13,511	19
Other debits (specify):						20
ROUNDING	0	0			0	
					0	
					0	23
					0	24
Total debits	53,875	169,935	0	0	223,810	25
Balance end of year (111.1)	1,323,940	2,232,431	0	0	3,556,371	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	165,188	129,675			294,863	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	20,614	14,518			35,132	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
NONE	0	0			0	9
Salvage	124	1,825			1,949	10
Other credits (specify):						11
ROUNDING	0	1			1	12
					0	13
					0	14
					0	15
Total credits	20,738	16,344	0	0	37,082	16
Debits during year						17
Book cost of plant retired	177	2,239			2,416	18
Cost of removal	18	224			242	19
Other debits (specify):						20
ROUNDING	0	0			0	
					0	
					0	23
					0	24
Total debits	195	2,463	0	0	2,658	25
Balance end of year (111.1)	185,731	143,556	0	0	329,287	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	0	0	0	0	0	0	1
Fuel stock expenses (152)	0	0	0	0	0	0	2
Plant mat. & oper. sup. (154)	0	0	133,828	0	133,828	155,649	3
Total Electric Utility					133,828	155,649	

Account	Total End of Year	Amount Prior Year	
Electric utility total	133,828	155,649	1
Water utility (154)	32,054	26,467	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	165,882	182,116	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	540,251	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>540,251</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 WATER SYSTEM MORTGAGE REVENUE I	11/07/2001	11/07/2041	4.50%	2,043,002	1
2005 WATER SYSTEM MORTGAGE REVENUE I	02/16/2005	02/16/2045	4.38%	567,390	2
Total Bonds (Account 221):				2,610,392	
Total Recquired Bonds (Account 222)				0	3

Net amount of bonds outstanding December 31: 2,610,392

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
CITY OF ALGOMA G.O. BONDS	06/15/1998	06/01/2018	4.89%	370,000	1
Total for Account 223				370,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	53,801	1
Accruals:		
Charged water department expense	123,398	2
Charged electric department expense	126,560	3
Charged sewer department expense	0	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	249,958	
Taxes paid during year:		
County, state and local taxes	221,772	6
Social Security taxes	36,090	7
PSC Remainder Assessment	4,427	8
Other (explain):		
NONE	0	9
Total payments and other debits	262,289	
Balance end of year	41,470	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 WATER SYSTEM MORTGAGE BONDS	15,299	92,594	92,780	15,113	1
2005 WATER SYSTEM MORTGAGE BONDS	10,447	24,913	25,023	10,337	2
Subtotal	25,746	117,507	117,803	25,450	
Advances from Municipality (223)					
NONE	0			0	3
CITY OF ALGOMA G.O. BONDS	1,636	18,719	18,849	1,506	4
Subtotal	1,636	18,719	18,849	1,506	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST ON CUSTOMER DEPOSITS	0	1,405	1,405	0	6
Subtotal	0	1,405	1,405	0	
Total	27,382	137,631	138,057	26,956	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY	196,167	2
WATER MAIN LOOP - DEFERRED ASSESSMENT	11,160	3
Total (Acct. 124):	207,327	
Sinking Funds (125):		
BOND RESERVES-WATER SYSTEM MORTGAGE REVENUE BONDS	149,068	4
Total (Acct. 125):	149,068	
Depreciation Fund (126):		
BOND RESERVES - CITY OF ALGOMA G.O. BONDS	61,770	5
Total (Acct. 126):	61,770	
Other Special Funds (128):		
RENEWAL AND REPLACEMENT FUND	624,056	6
CUSTOMER DEPOSITS FUND	31,802	7
ACCRUED VACATION FUND	15,060	8
ACCRUED SICK PAY FUND	13,938	9
INSURANCE DEDUCTIBLES FUND	3,000	10
Total (Acct. 128):	687,856	
Interest Special Deposits (132):		
NONE	0	11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE	0	12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE	0	13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	66,274	14
Electric	316,301	15
Sewer (Regulated)	0	16
Other (specify):		
NONE	0	17
Total (Acct. 142):	382,575	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	75,283	18
Merchandising, jobbing and contract work	0	19
Other (specify):		
MISCELLANEOUS ACCOUNTS RECEIVABLE	83,476	20
Total (Acct. 143):	158,759	
Receivables from Municipality (145):		
NONE	0	21
Total (Acct. 145):	0	
Prepayments (165):		
NONE	0	22
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ENGINEERING FEES FOR 2008 WATER PROJECT	31,877	24
Total (Acct. 183):	31,877	
Clearing Accounts (184):		
NONE	0	25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE	0	26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WELL #1 AND WELL #2 REHABILITATION DEFERRED	58,618	27
Total (Acct. 186):	58,618	
Payables to Municipality (233):		
SEWER USER FEES BILLED FOR SEWER SERVICE	100,271	28
Total (Acct. 233):	100,271	
Other Deferred Credits (253):		
Regulatory Liability	153,735	29
ACCRUED VACATION AND SICK	28,998	30
COMMITMENT TO COMMUNITY FUNDS (PUBLIC BENEFITS)	9,642	31
Total (Acct. 253):	192,375	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,754,987	5,474,941	0	0	11,229,928	1
Materials and Supplies	29,260	144,738	0	0	173,998	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (111.1)	1,280,605	2,165,934	0	0	3,446,539	4
Customer Advances for Construction	0	0	0	0	0	5
Regulatory Liability	78,940	79,599	0	0	158,539	6
NONE	0	0	0	0	0	7
Average Net Rate Base	4,424,702	3,374,146	0	0	7,798,848	
Net Operating Income	181,116	142,955	0	0	324,071	8
Net Operating Income as a percent of						
Average Net Rate Base	4.09%	4.24%	N/A	N/A	4.16%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	81,332	82,011	0	0	163,343	1
Add credits during year:						
NONE	0	0	0	0	0	2
Deduct charges:						
Miscellaneous Amortization (425)	4,784	4,824	0	0	9,608	3
Other (specify):						
NONE	0	0	0	0	0	4
Balance End of Year	76,548	77,187	0	0	153,735	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

ACCOUNT #231, NOTES PAYABLE, HAS ACCRUED INTEREST ON CUSTOMER DEPOSITS. THERE IS NO PRINCIPAL AMOUNT AT END OF YEAR. ACCOUNT #235 (CUSTOMER DEPOSITS) LIABILITY IS NOT REPORTED AS LONG-TERM DEBT, IT IS A CURRENT LIABILITY.

Balance Sheet End-of-Year Account Balances (Page F-19)**General footnotes**

Extraordinary Property Losses (Acct 182): amortization requires PSC authorization. Provide date of authorization.

NONE.

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

ACCOUNT #186: DEFERRED DEBITS ARE DEFERRED MAINTENANCE COSTS OF WELLS #1 AND #2 PUMPING EQUIPMENT. COSTS INCURRED IN 2006 FOR WELL #1 AND IN 2007 FOR WELL #2. P.S.C. AUTHORIZATION OF AMORTIZATION PROVEDED ON FEBRUARY 28, 2007 FOR WELL #1 AND ON JULY 10, 2007 FOR WELL #2.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

ACCOUNT #143: OTHER MISCELLANEOUS ACCOUNTS RECEIVABLE CONSISTS OF THE FOLLOWING BILLS:

- \$ 71 - CHARGES TO VARIOUS CUSTOMERS FOR LAMP/BALLAST RECYCLING SERVICE
- \$ 3,322 - VARIOUS BILLS TO CUSTOMERS FOR NON-UTILITY JOBS PERFORMED
- \$ 1,537 - BILLS TO PHONE AND CABLE COMPANIES FOR JOINT TRENCHING SERVICES
- \$12,522 - BILL TO CUSTOMER FOR DAMAGED UTILITY PLANT
- \$ 453 - BILL FOR PRIMARY EXTENSION (IN EXCESS OF DEPOSIT PAID IN ADVANCE)
- \$ 766 - BILL FOR WATER LATERAL
- \$ 4,405 - GRANT FROM WPPI FOR VARIOUS COMMUNITY CONTRIBUTION PROJECTS
- \$60,400 - GRANT FROM DEPARTMENT OF COMMERCE FOR SUBSTATION UPGRADE

ACCOUNT #233 ARE THE NONREGULATED SEWER BILLINGS FOR THE CITY.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	713,548	710,483	1
Total Sales of Water	713,548	710,483	
Other Operating Revenues			
Forfeited Discounts (470)	1,250	1,528	2
Miscellaneous Service Revenues (471)	1,058	1,080	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,432	4,968	6
Total Other Operating Revenues	9,740	7,576	
Total Operating Revenues	723,288	718,059	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	17,051	20,434	7
Pumping Expenses (620-633)	47,377	34,969	8
Water Treatment Expenses (640-652)	28,964	29,516	9
Transmission and Distribution Expenses (660-678)	62,599	63,105	10
Customer Accounts Expenses (901-905)	31,082	26,081	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	115,855	117,937	13
Total Operation and Maintenance Expenses	302,928	292,042	
Other Operating Expenses			
Depreciation Expense (403)	120,198	117,348	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	119,046	124,872	16
Total Other Operating Expenses	239,244	242,220	
Total Operating Expenses	542,172	534,262	
NET OPERATING INCOME	181,116	183,797	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	22	58	1
Commercial	1	13	302	2
Industrial				3
Total Unmetered Sales to General Customers (460)	2	35	360	
Metered Sales to General Customers (461)				
Residential	1,365	46,887	303,081	4
Commercial	198	12,739	73,146	5
Industrial	10	13,934	34,963	6
Total Metered Sales to General Customers (461)	1,573	73,560	411,190	
Private Fire Protection Service (462)	14		12,961	7
Public Fire Protection Service (463)	1		268,813	8
Other Sales to Public Authorities (464)	21	4,310	20,224	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0		12
Total Sales of Water	1,611	77,905	713,548	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	----------------------------------------------	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	268,813	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	268,813	
Forfeited Discounts (470):		
Customer late payment charges	1,250	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	1,250	
Miscellaneous Service Revenues (471):		
RECONNECTION FEES	1,008	7
PRIVATE WELL PERMIT FEES	50	8
Total Miscellaneous Service Revenues (471)	1,058	
Rents from Water Property (472):		
NONE	0	9
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE	0	10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,976	11
Other (specify):		
DEDUCT METER RENTAL	2,456	12
Total Other Water Revenues (474)	7,432	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	9,501	8,127	6
Maintenance of Structures and Improvements (611)	3,729	10,079	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	3,821	2,228	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	0	0	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
Total Source of Supply Expenses	17,051	20,434	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	0	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	13,906	11,792	17
Pumping Labor and Expenses (624)	0	0	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	0	0	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	9,993	8,706	22
Maintenance of Structures and Improvements (631)	4,327	4,958	23
Maintenance of Power Production Equipment (632)	0	0	24
Maintenance of Pumping Equipment (633)	19,151	9,513	25
Total Pumping Expenses	47,377	34,969	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0	0	26
Chemicals (641)	15,471	14,041	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	0	0	28
Miscellaneous Expenses (643)	0	0	29
Rents (644)	0	0	30
Maintenance Supervision and Engineering (650)	11,067	8,820	31
Maintenance of Structures and Improvements (651)	0	0	32
Maintenance of Water Treatment Equipment (652)	2,426	6,655	33
Total Water Treatment Expenses	28,964	29,516	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	0	0	34
Storage Facilities Expenses (661)	0	0	35
Transmission and Distribution Lines Expenses (662)	0	0	36
Meter Expenses (663)	0	0	37
Customer Installations Expenses (664)	1,967	0	38
Miscellaneous Expenses (665)	0	0	39
Rents (666)	0	0	40
Maintenance Supervision and Engineering (670)	2,461	5,112	41
Maintenance of Structures and Improvements (671)	0	0	42
Maintenance of Distribution Reservoirs and Standpipes (672)	3,775	1,169	43
Maintenance of Transmission and Distribution Mains (673)	31,414	37,476	44
Maintenance of Fire Mains (674)	0	0	45
Maintenance of Services (675)	10,609	12,313	46
Maintenance of Meters (676)	5,949	1,752	47
Maintenance of Hydrants (677)	6,424	5,283	48
Maintenance of Miscellaneous Plant (678)	0	0	49
Total Transmission and Distribution Expenses	62,599	63,105	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	50
Meter Reading Labor (902)	4,543	3,357	51
Customer Records and Collection Expenses (903)	26,255	22,487	52
Uncollectible Accounts (904)	284	237	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	31,082	26,081	
SALES EXPENSES			
Sales Expenses (910)	0	0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	31,534	34,405	56
Office Supplies and Expenses (921)	4,975	4,520	57
Administrative Expenses Transferred--Credit (922)	0	0	58
Outside Services Employed (923)	2,040	2,920	59
Property Insurance (924)	1,724	1,378	60
Injuries and Damages (925)	12,067	9,231	61
Employee Pensions and Benefits (926)	50,625	56,180	62
Regulatory Commission Expenses (928)	0	0	63
Duplicate Charges--Credit (929)	0	0	64
Miscellaneous General Expenses (930)	4,508	4,138	65
Rents (931)	0	0	66
Maintenance of General Plant (932)	8,382	5,165	67
Total Administrative and General Expenses	115,855	117,937	
Total Operation and Maintenance Expenses	302,928	292,042	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	CALCULATION PER P.S.C. SCH. W-7	111,411	115,523	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	BASED ON JOINT METER CALCULATION	1,672	1,099	2
Net property tax equivalent		109,739	114,424	
Social Security	BASED ON WAGES	11,190	11,328	3
PSC Remainder Assessment	BASED ON REVENUES	797	659	4
Other (specify): SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT. #107	(1,135)	(890)	5
SOCIAL SECURITY TAX JOINT METER WAGE ALLOCATION	S.S. CHARGED ON JOINT METER FEE	(1,545)	(649)	6
Total tax expense		119,046	124,872	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.179042				2
County tax rate	mills		6.432881				3
Local tax rate	mills		8.355514				4
School tax rate	mills		8.241571				5
Voc. school tax rate	mills		1.544008				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.753016				9
Less: state credit	mills		1.393401				10
Net tax rate	mills		23.359615				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		8.355514				12
Combined School Tax Rate	mills		9.785579				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.141093				15
Total Tax Rate	mills		24.753016				16
Ratio of Local and School Tax to Total	dec.		0.732884				17
Total tax net of state credit	mills		23.359615				18
Net Local and School Tax Rate	mills		17.119891				19
Utility Plant, Jan. 1	\$	6,827,857	6,827,857				20
Materials & Supplies	\$	26,467	26,467				21
Subtotal	\$	6,854,324	6,854,324				22
Less: Plant Outside Limits	\$	13,169	13,169				23
Taxable Assets	\$	6,841,155	6,841,155				24
Assessment Ratio	dec.		0.951254				25
Assessed Value	\$	6,507,676	6,507,676				26
Net Local & School Rate	mills		17.119891				27
Tax Equiv. Computed for Current Year	\$	111,411	111,411				28
Tax Equivalent per 1994 PSC Report	\$	49,531					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	111,411					31

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	47,744		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	11,321		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	59,065	0	
PUMPING PLANT			
Land and Land Rights (320)	11,010		12
Structures and Improvements (321)	266,488		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	248,713		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	6,313		20
Total Pumping Plant	532,524	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	8,663		22
Water Treatment Equipment (332)	208,150	3,515	23
Total Water Treatment Plant	216,813	3,515	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			47,744 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			11,321 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	59,065
PUMPING PLANT			
Land and Land Rights (320)			11,010 12
Structures and Improvements (321)			266,488 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			248,713 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			6,313 20
Total Pumping Plant	0	0	532,524
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			8,663 22
Water Treatment Equipment (332)	0	0	211,665 23
Total Water Treatment Plant	0	0	220,328

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	24,740		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	595,655		26
Transmission and Distribution Mains (343)	2,470,459	10,513	27
Fire Mains (344)	0		28
Services (345)	676,312	14,378	29
Meters (346)	265,130	95,830	30
Hydrants (348)	464,034		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	4,496,330	120,721	
GENERAL PLANT			
Land and Land Rights (389)	4,939		33
Structures and Improvements (390)	193,758		34
Office Furniture and Equipment (391)	17,232		35
Computer Equipment (391.1)	11,578	494	36
Transportation Equipment (392)	105,400	11,413	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	39,148	1,550	39
Laboratory Equipment (395)	4,627		40
Power Operated Equipment (396)	24,122		41
Communication Equipment (397)	7,513		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	408,317	13,457	
Total utility plant in service directly assignable	5,713,049	137,693	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	5,713,049	137,693	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24,740 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			595,655 26
Transmission and Distribution Mains (343)	197	0	2,480,775 27
Fire Mains (344)			0 28
Services (345)	396	(1)	690,293 29
Meters (346)	32,409	(1)	328,550 30
Hydrants (348)			464,034 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	33,002	(2)	4,584,047
GENERAL PLANT			
Land and Land Rights (389)			4,939 33
Structures and Improvements (390)			193,758 34
Office Furniture and Equipment (391)			17,232 35
Computer Equipment (391.1)	0	1	12,073 36
Transportation Equipment (392)	19,974	0	96,839 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)	840	0	39,858 39
Laboratory Equipment (395)			4,627 40
Power Operated Equipment (396)			24,122 41
Communication Equipment (397)			7,513 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	20,814	1	400,961
Total utility plant in service directly assignable	53,816	(1)	5,796,925
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	53,816	(1)	5,796,925

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	79,576		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	79,576	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	37,409		23
Total Water Treatment Plant	37,409	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			79,576 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	79,576
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			37,409 23
Total Water Treatment Plant	0	0	37,409

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	177,870		26
Transmission and Distribution Mains (343)	513,986	4,255	27
Fire Mains (344)	0		28
Services (345)	155,249	2,923	29
Meters (346)	0		30
Hydrants (348)	100,078		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	947,183	7,178	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,064,168	7,178	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,064,168	7,178	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			177,870 26
Transmission and Distribution Mains (343)	59	1	518,183 27
Fire Mains (344)			0 28
Services (345)	118	0	158,054 29
Meters (346)			0 30
Hydrants (348)			100,078 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	177	1	954,185
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	177	1	1,071,170
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	177	1	1,071,170

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	47,744	2.90%	0	4
Infiltration Galleries and Tunnels (315)	0	0.00%		5
Supply Mains (316)	3,599	1.80%	204	6
Other Water Source Plant (317)	0	0.00%		7
Total Source of Supply Plant	51,343		204	
PUMPING PLANT				
Structures and Improvements (321)	92,763	3.20%	8,528	8
Boiler Plant Equipment (322)	0	0.00%		9
Other Power Production Equipment (323)	0	0.00%		10
Steam Pumping Equipment (324)	0	0.00%		11
Electric Pumping Equipment (325)	161,089	4.40%	10,943	12
Diesel Pumping Equipment (326)	0	0.00%		13
Hydraulic Pumping Equipment (327)	0	0.00%		14
Other Pumping Equipment (328)	6,313	4.40%		15
Total Pumping Plant	260,165		19,471	
WATER TREATMENT PLANT				
Structures and Improvements (331)	2,613	3.20%	277	16
Water Treatment Equipment (332)	121,232	3.30%	6,927	17
Total Water Treatment Plant	123,845		7,204	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		18
Distribution Reservoirs and Standpipes (342)	143,860	1.90%	11,317	19
Transmission and Distribution Mains (343)	176,555	1.30%	32,183	20
Fire Mains (344)	0			21
Services (345)	125,562	2.90%	19,816	22
Meters (346)	55,282	5.50%	16,326	23
Hydrants (348)	52,047	2.20%	10,209	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314		0	0	0	47,744	4
315					0	5
316		0	0	0	3,803	6
317					0	7
	0	0	0	0	51,547	
321		0	0	0	101,291	8
322					0	9
323					0	10
324					0	11
325		0	0	1	172,033	12
326					0	13
327					0	14
328					6,313	15
	0	0	0	1	279,637	
331		0	0	1	2,891	16
332	0	0	0	0	128,159	17
	0	0	0	1	131,050	
341					0	18
342		0	0	0	155,177	19
343	197	20	415	0	208,936	20
344					0	21
345	396	39	0	0	144,943	22
346	32,409	0	0	0	39,199	23
348		0	0	(1)	62,255	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0	0.00%		25
Total Transmission and Distribution Plant	553,306		89,851	
GENERAL PLANT				
Structures and Improvements (390)	72,452	2.90%	5,619	26
Office Furniture and Equipment (391)	10,585	5.80%	1,000	27
Computer Equipment (391.1)	11,578	20.00%	494	28
Transportation Equipment (392)	91,714	10.50%	8,960	29
Stores Equipment (393)	0	0.00%		30
Tools, Shop and Garage Equipment (394)	38,883	5.80%	1,555	31
Laboratory Equipment (395)	3,820	5.80%	268	32
Power Operated Equipment (396)	16,116	7.50%	1,553	33
Communication Equipment (397)	3,463	9.20%	691	34
SCADA Equipment (397.1)	0	0.00%		35
Miscellaneous Equipment (398)	0	0.00%		36
Other Tangible Property (399)	0	0.00%		37
Total General Plant	248,611		20,140	
Total accum. prov. directly assignable	1,237,270		136,870	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,237,270		136,870	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	33,002	59	415	(1)	610,510
390		0	0	0	78,071 26
391		0	0	(1)	11,584 27
391.1	0	0	0	1	12,073 28
392	19,974	0	3,000	0	83,700 29
393					0 30
394	840	0	260	(1)	39,857 31
395		0	0	0	4,088 32
396		0	0	0	17,669 33
397		0	0	0	4,154 34
397.1					0 35
398					0 36
399					0 37
	20,814	0	3,260	(1)	251,196
	53,816	59	3,675	0	1,323,940
					0 38
	53,816	59	3,675	0	1,323,940

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	27,320	3.20%	2,546	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	27,320		2,546	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	4,321	3.30%	1,234	17
Total Water Treatment Plant	4,321		1,234	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	42,453	1.90%	3,380	19
Transmission and Distribution Mains (343)	44,946	1.30%	6,709	20
Fire Mains (344)	0			21
Services (345)	32,891	2.90%	4,543	22
Meters (346)	0			23
Hydrants (348)	13,257	2.20%	2,202	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	0	
321		0	0	0	29,866	8
322					0	9
323					0	10
324					0	11
325					0	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	29,866	
331					0	16
332		0	0	0	5,555	17
	0	0	0	0	5,555	
341					0	18
342		0	0	0	45,833	19
343	59	6	124	0	51,714	20
344					0	21
345	118	12	0	0	37,304	22
346					0	23
348		0	0	0	15,459	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	133,547		16,834
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	165,188		20,614
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	165,188		20,614

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	177	18	124	0	150,310
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	177	18	124	0	185,731
					0 38
	177	18	124	0	185,731

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			7,496	7,496	1
February			7,367	7,367	2
March			7,767	7,767	3
April			7,817	7,817	4
May			8,223	8,223	5
June			9,374	9,374	6
July			9,112	9,112	7
August			9,415	9,415	8
September			7,649	7,649	9
October			7,879	7,879	10
November			7,174	7,174	11
December			7,085	7,085	12
Total annual pumpage	0	0	96,358	96,358	
Less: Water sold				77,905	13
Volume pumped but not sold				18,453	14
Volume sold as a percent of volume pumped				81%	15
Volume used for water production, water quality and system maintenance				6,811	16
Volume related to equipment/system malfunction				496	17
Non-utility volume NOT included in water sales				450	18
Total volume not sold but accounted for				7,757	19
Volume pumped but unaccounted for				10,696	20
Percent of water lost				11%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				547	24
Date of maximum: 9/20/2007					25
Cause of maximum:					26
RAN WELL PUMPS TO CAUSE SOUTH SIDE WATER TOWER TO OVERFLOW, AN EFFORT TO CLEAN OUT STALE WATER ON TOP OF TANK.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				120	27
Date of minimum: 10/5/2007					28
Total KWH used for pumping for the year				203,828	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
LAKE STREET	1	589	8	432,000	Yes	1
STEELE STREET/ PARKWAY	2	484	10	216,000	Yes	2
PERRY STREET	3	504	10	560,000	Yes	3
BUCHANAN STREET/NAVARINO	5	472	12	540,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	LAKE STREET/STEELE/PARKWAY AVENUE		PERRY STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	GRUNDFOS	SIMMONS	SIMMONS	5
Year Installed	1977	1997	1960	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	300	150	370	8
Pump Motor or Standby Engine Mfr	HITACHI	US MOTORS	GE	9 10
Year Installed	1997	1977	1960	11
Type	ELECTRIC	OTHER	OTHER	12
Horsepower	40	40	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 5			14
Location	BUCHANAN			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	SIMMONS			18
Year Installed	1974			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	520			21
Pump Motor or Standby Engine Mfr	GE			22 23
Year Installed	1974			24
Type	OTHER			25
Horsepower	30			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	GREENFIELD AVENUE	RABAS STREET	WELL #1,2,3 & 5	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2001	1981		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	124	135		6
Total capacity in gallons (actual)	300,000	300,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	N	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	11,229	0	0	0	11,229	1
M	D	6.000	50,782	50	4	0	50,828	2
P	D	6.000	5,355	0	0	0	5,355	3
M	D	8.000	24,635	0	0	0	24,635	4
P	D	8.000	19,796	0	0	0	19,796	5
M	D	10.000	18,275	0	0	0	18,275	6
P	D	10.000	8,623	0	0	0	8,623	7
P	D	12.000	2,473	0	0	0	2,473	8
Total Within Municipality			141,168	50	4	0	141,214	
Total Utility			141,168	50	4	0	141,214	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	207	0	0	0	207	7	1
M	0.750	803	4	4	0	803	1	2
M	1.000	652	4	0	0	656	93	3
M	1.250	19	0	0	0	19		4
M	1.500	33	0	0	0	33		5
M	2.000	14	0	0	0	14		6
M	4.000	8	0	0	0	8		7
M	6.000	2	0	0	0	2		8
Total Utility		1,738	8	4	0	1,742	101	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,644	564	521	9	1,696	586	1
1.000	50	4	11	0	43	4	2
1.250	10	0	0	0	10	0	3
1.500	22	1	0	0	23	3	4
2.000	12	0	0	0	12	1	5
3.000	6	0	0	0	6	4	6
4.000	1	0	0	0	1	1	7
6.000	3	0	0	0	3	1	8
8.000	3	0	0	0	3	2	9
Total:	1,751	569	532	9	1,797	602	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,362	142	5	6	0	181	1,696	1
1.000	3	24	3	4	1	8	43	2
1.250	0	8	1	1	0	0	10	3
1.500	0	17	0	4	1	1	23	4
2.000	0	7	0	2	0	3	12	5
3.000	0	0	0	4	0	2	6	6
4.000	0	0	1	0	0	0	1	7
6.000	0	0	0	0	3	0	3	8
8.000	0	0	0	0	3	0	3	9
Total:	1,365	198	10	21	8	195	1,797	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1	0	0	0	1	1
Within Municipality	242	0	0	0	242	2
Total Fire Hydrants	243	0	0	0	243	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	243
Number of distribution system valves end of year:	640
Number of distribution valves operated during year:	640

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

If Water Treatment Equipment (332) is nonzero, report water treatment information in Reservoirs, Standpipes & Water Treatment schedule, or please explain.

CHLORINATOR REPLACED AT WELL #3.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

General footnotes

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

MAIN WAS EXTENDED FOR FIRE PROTECTION AND PAID BY NEW CUSTOMER. ACTUAL COST \$4,255.

OTHER: WATER MAIN MAINTENANCE WAS PERFORMED (REROUTED) TO IMPROVE WATER QUALITY. THIS WAS NOT AN EXTENSION. PROJECT WAS FINANCED BY THE UTILITY.

Water Services (Page W-22)

Explain all reported Adjustments.

NONE.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

THE FOUR .750 INCH WATER SERVICES WERE REPLACEMENTS AND WERE FUNDED BY THE UTILITY.

THE FOUR 1 INCH WATER SERVICES WERE INSTALLED FOR AND FUNDED BY NEW CUSTOMERS OR DEVELOPERS. ACTUAL COST \$2,923 TOTAL.

Meters (Page W-23)

Explain all reported adjustments.

ADJUSTMENTS DUE TO DISCREPANCIES FOUND DURING PHYSICAL INVENTORY COUNT.

If Tested During Year column total is zero, please explain.

ALL NEW METERS ARE TESTED AT THE FACTORY PRIOR TO SHIPPING TO OUR UTILITY.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

UTILITY BEGAN REPLACING OLD 5/8" AND 1" METERS WITH E.R.T. METERS IN 2004.
PLAN TO BE DONE WITH THE MASS CHANGE OUT IN 2008.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,482,792	3,188,445	1
Total Sales of Electricity	3,482,792	3,188,445	
Other Operating Revenues			
Forfeited Discounts (450)	4,665	4,486	2
Miscellaneous Service Revenues (451)	1,330	1,460	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	18,644	18,087	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	892	780	7
Total Other Operating Revenues	25,531	24,813	
Total Operating Revenues	3,508,323	3,213,258	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	2,691,446	2,374,715	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	133,651	125,386	10
Customer Accounts Expenses (901-905)	73,711	70,722	11
Sales Expenses (911-916)	1,415	392	12
Administrative and General Expenses (920-932)	181,579	169,086	13
Total Operation and Maintenance Expenses	3,081,802	2,740,301	
Other Expenses			
Depreciation Expense (403)	164,613	148,521	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	118,953	107,697	16
Total Other Expenses	283,566	256,218	
Total Operating Expenses	3,365,368	2,996,519	
NET OPERATING INCOME	142,955	216,739	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,665	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	4,665	
Miscellaneous Service Revenues (451):		
RECONNECTION FEES	1,330	3
Total Miscellaneous Service Revenues (451)	1,330	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT FEES CHARGED TO TELEPHONE AND CABLE COMPANIES	18,644	5
Total Rent from Electric Property (454)	18,644	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
N.S.F. CHECK CHARGES AND SALES TAX DISCOUNTS	892	7
Total Other Electric Revenues (456)	892	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	0	0	1
Fuel (501)	0	0	2
Steam Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	0	0	6
Miscellaneous Steam Power Expenses (506)	0	0	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	0	0	9
Maintenance of Structures (511)	0	0	10
Maintenance of Boiler Plant (512)	0	0	11
Maintenance of Electric Plant (513)	0	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	0	13
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	0	0	14
Water for Power (536)	0	0	15
Hydraulic Expenses (537)	0	0	16
Electric Expenses (538)	0	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	0	18
Rents (540)	0	0	19
Maintenance Supervision and Engineering (541)	0	0	20
Maintenance of Structures (542)	0	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	0	22
Maintenance of Electric Plant (544)	0	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	0	24
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	0	0	25
Fuel (547)	0	0	26
Generation Expenses (548)	0	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0	0	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	0	0	30
Maintenance of Structures (552)	0	0	31
Maintenance of Generating and Electric Plant (553)	0	0	32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	2,691,446	2,374,715	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	0	0	36
Total Other Power Supply Expenses	2,691,446	2,374,715	
Total Power Production Expenses	2,691,446	2,374,715	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0	0	37
Load Dispatching (561)	0	0	38
Station Expenses (562)	0	0	39
Overhead Line Expenses (563)	0	0	40
Underground Line Expenses (564)	0	0	41
Miscellaneous Transmission Expenses (566)	0	0	42
Rents (567)	0	0	43
Maintenance Supervision and Engineering (568)	0	0	44
Maintenance of Structures (569)	0	0	45
Maintenance of Station Equipment (570)	0	0	46
Maintenance of Overhead Lines (571)	0	0	47
Maintenance of Underground Lines (572)	0	0	48
Maintenance of Miscellaneous Transmission Plant (573)	0	0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	0	0	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	0	0	51
Station Expenses (582)	0	0	52
Overhead Line Expenses (583)	0	0	53
Underground Line Expenses (584)	0	0	54
Street Lighting and Signal System Expenses (585)	0	0	55
Meter Expenses (586)	0	0	56
Customer Installations Expenses (587)	0	0	57
Miscellaneous Distribution Expenses (588)	0	0	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	0	0	60
Maintenance of Structures (591)	2,752	4,904	61
Maintenance of Station Equipment (592)	35,557	36,129	62
Maintenance of Overhead Lines (593)	40,744	50,362	63
Maintenance of Underground Lines (594)	7,486	7,082	64
Maintenance of Line Transformers (595)	4,057	3,065	65
Maintenance of Street Lighting and Signal Systems (596)	6,991	3,894	66
Maintenance of Meters (597)	15,232	4,283	67
Maintenance of Miscellaneous Distribution Plant (598)	20,832	15,667	68
Total Distribution Expenses	133,651	125,386	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	15,691	15,673	70
Customer Records and Collection Expenses (903)	58,002	54,646	71
Uncollectible Accounts (904)	18	403	72
Miscellaneous Customer Accounts Expenses (905)	0	0	73
Total Customer Accounts Expenses	73,711	70,722	
SALES EXPENSES			
Supervision (911)	0	0	74
Demonstrating and Selling Expenses (912)	1,415	392	75
Advertising Expenses (913)	0	0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	0	0	77
Total Sales Expenses	1,415	392	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	17,161	23,117	78
Office Supplies and Expenses (921)	7,208	6,272	79
Administrative Expenses Transferred -- Credit (922)	0	0	80
Outside Services Employed (923)	3,410	4,380	81
Property Insurance (924)	2,585	3,736	82
Injuries and Damages (925)	28,466	19,552	83
Employee Pensions and Benefits (926)	84,360	84,223	84
Regulatory Commission Expenses (928)	0	0	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	8,001	10,211	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	30,388	17,595	89
Total Administrative and General Expenses	181,579	169,086	
Total Operation and Maintenance Expenses	3,081,802	2,740,301	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	BASED ON SCHEDULE E-5	96,435	86,945	1
Social Security	BASED ON WAGES	24,899	22,974	2
Wisconsin Gross Receipts Tax	ACTUAL-ASSESSED BY STATE	1,596	1,506	3
PSC Remainder Assessment	BASED ON REVENUES	3,630	2,809	4
Other (specify): SOCIAL SECURITY TAX CAPITALIZED	BASED ON LABOR CHARGED TO ACCT. #107	(7,607)	(6,537)	5
Total tax expense		118,953	107,697	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Kewaunee				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.179042				2
County tax rate	mills		6.432881				3
Local tax rate	mills		8.355514				4
School tax rate	mills		8.241571				5
Voc. school tax rate	mills		1.544008				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.753016				9
Less: state credit	mills		1.393401				10
Net tax rate	mills		23.359615				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		8.355514				12
Combined School Tax Rate	mills		9.785579				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.141093				15
Total Tax Rate	mills		24.753016				16
Ratio of Local and School Tax to Total	dec.		0.732884				17
Total tax net of state credit	mills		23.359615				18
Net Local and School Tax Rate	mills		17.119891				19
Utility Plant, Jan. 1	\$	5,851,109	5,851,109				20
Materials & Supplies	\$	155,649	155,649				21
Subtotal	\$	6,006,758	6,006,758				22
Less: Plant Outside Limits	\$	85,174	85,174				23
Taxable Assets	\$	5,921,584	5,921,584				24
Assessment Ratio	dec.		0.951254				25
Assessed Value	\$	5,632,930	5,632,930				26
Net Local & School Rate	mills		17.119891				27
Tax Equiv. Computed for Current Year	\$	96,435	96,435				28
Tax Equivalent per 1994 PSC Report	\$	79,246					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	96,435					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	17,159		34
Structures and Improvements (361)	4,655		35
Station Equipment (362)	1,050,524	96,883	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	393,287	14,260	38
Overhead Conductors and Devices (365)	924,619	29,795	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	659,582	75,975	41
Line Transformers (368)	275,204	11,701	42
Services (369)	321,034	32,323	43
Meters (370)	184,499	66,144	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	140,173	5,815	47
Total Distribution Plant	3,970,736	332,896	
GENERAL PLANT			
Land and Land Rights (389)	58,180		48
Structures and Improvements (390)	810,473		49
Office Furniture and Equipment (391)	44,973		50
Computer Equipment (391.1)	17,117	742	51
Transportation Equipment (392)	345,665	7,608	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	36,350	6,200	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			17,159 34
Structures and Improvements (361)			4,655 35
Station Equipment (362)	107,866	1	1,039,542 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,038	(1)	405,508 38
Overhead Conductors and Devices (365)	4,232	0	950,182 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	10,484	(1)	725,072 41
Line Transformers (368)	3,997	0	282,908 42
Services (369)	1,639	0	351,718 43
Meters (370)	18,874	0	231,769 44
Installations on Customers' Premises (371)	0	0	0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,189		144,799 47
Total Distribution Plant	150,319	(1)	4,153,312
GENERAL PLANT			
Land and Land Rights (389)			58,180 48
Structures and Improvements (390)			810,473 49
Office Furniture and Equipment (391)			44,973 50
Computer Equipment (391.1)	0	0	17,859 51
Transportation Equipment (392)	0	1	353,274 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	3,360	0	39,190 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	2,804	23,410	55
Power Operated Equipment (396)	71,481	0	56
Communication Equipment (397)	9,976		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,397,019	37,960	
Total utility plant in service directly assignable	5,367,755	370,856	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	5,367,755	370,856	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	2,804	0	23,410 55
Power Operated Equipment (396)	0	0	71,481 56
Communication Equipment (397)			9,976 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	6,164	1	1,428,816
Total utility plant in service directly assignable	156,483	0	5,582,128
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	156,483	0	5,582,128

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0	168,000	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	92,509	0	38
Overhead Conductors and Devices (365)	156,487	0	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	762	9,496	41
Line Transformers (368)	0		42
Services (369)	69,673	4,182	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	319,431	181,678	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)	0	0	168,000 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	577	0	91,932 38
Overhead Conductors and Devices (365)	1,198	0	155,289 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	0	1	10,259 41
Line Transformers (368)			0 42
Services (369)	464	0	73,391 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	2,239	1	498,871
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	319,431	181,678	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	319,431	181,678	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	2,239	1	498,871
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	2,239	1	498,871

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	2,231	2.90%	135	27
Station Equipment (362)	469,369	3.10%	32,396	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	170,320	3.90%	15,576	30
Overhead Conductors and Devices (365)	174,796	3.20%	29,997	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	129,779	3.30%	22,847	33
Line Transformers (368)	141,238	3.20%	8,882	34
Services (369)	143,405	4.40%	14,801	35
Meters (370)	31,046	3.60%	7,493	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	109,667	4.10%	5,842	39
Total Distribution Plant	1,371,851		137,969	
GENERAL PLANT				
Structures and Improvements (390)	276,072	2.50%	20,262	40
Office Furniture and Equipment (391)	34,007	5.40%	2,428	41
Computer Equipment (391.1)	17,117	14.30%	742	42
Transportation Equipment (392)	296,194	15.00%	44,304	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	24,847	5.00%	1,889	45
Laboratory Equipment (395)	2,804	5.00%	655	46
Power Operated Equipment (396)	75,741	15.00%	2,060	47
Communication Equipment (397)	805	6.70%	668	48
Miscellaneous Equipment (398)	0	0.00%		49
Other Tangible Property (399)	0	0.00%		50
Total General Plant	727,587		73,008	
Total accum. prov. directly assignable	2,099,438		210,977	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361		0	0	0	2,366	27
362	107,866	10,787	84,150	1	467,263	28
363					0	29
364	2,038	204	805	1	184,460	30
365	4,232	423	5,644	(1)	205,781	31
366					0	32
367	10,484	1,048	0	(1)	141,093	33
368	3,997	707	0	(1)	145,415	34
369	1,639	164	0	0	156,403	35
370	18,874	0	0	(1)	19,664	36
371	0				0	37
372					0	38
373	1,189	119	311	1	114,513	39
	150,319	13,452	90,910	(1)	1,436,958	
390		0	0	0	296,334	40
391		0	0	0	36,435	41
391.1	0	0	0	0	17,859	42
392	0	0	0	1	340,499	43
393					0	44
394	3,360	0	1,040	0	24,416	45
395	2,804	0	0	0	655	46
396	0	0	0	0	77,801	47
397		0	0	1	1,474	48
398					0	49
399					0	50
	6,164	0	1,040	2	795,473	
	156,483	13,452	91,950	1	2,232,431	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>2,099,438</u></u>		<u><u>210,977</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	156,483	13,452	91,950	1	2,232,431

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0	3.10%	2,604	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	46,055	3.90%	3,597	30
Overhead Conductors and Devices (365)	44,777	3.20%	4,988	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	38	3.30%	182	33
Line Transformers (368)	0			34
Services (369)	38,805	4.40%	3,147	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	129,675		14,518	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	129,675		14,518	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362	0	0	0	0	2,604 28
363					0 29
364	577	58	228	0	49,245 30
365	1,198	120	1,597	1	50,045 31
366					0 32
367	0	0	0	0	220 33
368					0 34
369	464	46	0	0	41,442 35
370					0 36
371					0 37
372					0 38
373					0 39
	2,239	224	1,825	1	143,556
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	2,239	224	1,825	1	143,556

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>129,675</u></u>		<u><u>14,518</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	2,239	224	1,825	1	143,556

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	59	12
Total	59	13
Total customers on rural lines at end of year	59	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	7,281	Tuesday	01/30/2007	11:00	3,917	1
February	02	7,628	Monday	02/05/2007	10:00	3,708	2
March	03	7,546	Thursday	03/01/2007	11:00	3,887	3
April	04	7,262	Tuesday	04/03/2007	11:00	3,560	4
May	05	7,040	Wednesday	05/23/2007	11:00	3,603	5
June	06	8,195	Wednesday	06/27/2007	15:00	3,678	6
July	07	8,956	Tuesday	07/31/2007	15:00	4,062	7
August	08	9,044	Thursday	08/02/2007	15:00	4,412	8
September	09	8,302	Wednesday	09/05/2007	14:00	3,603	9
October	10	7,273	Monday	10/01/2007	11:00	3,808	10
November	11	7,381	Wednesday	11/28/2007	11:00	3,581	11
December	12	7,474	Tuesday	12/04/2007	11:00	3,783	12
Total		93,382				45,602	

System Name ALGOMA

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	45,602	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	45,602	15
		16
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	43,429	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		20
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	88	22
Total Used by Company	88	23
Total Sold and Used	43,517	24
Energy Losses:		25
Transmission Losses (if applicable)	0	26
Distribution Losses	2,085	27
Total Energy Losses	2,085	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.5722%	29
Total Disposition of Energy	45,602	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SERVICE	RG-1	1,644	11,808	1
Total Sales for Residential Sales		1,644	11,808	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	6	4,402	2
LARGE POWER SERVE	CP-2	2	819	3
INDUSTRIAL TIME OF DAY SERVICE	CP-3	3	17,809	4
GENERAL SERVICE	GS-1	350	8,135	5
CONTROLLED INTERDEPARTMENTAL	MP-1	1	204	6
Total Sales for Commercial & Industrial		362	31,369	
Public Street & Highway Lighting				
STREET LIGHTING SERVICE	MS-1	8	252	7
Total Sales for Public Street & Highway Lighting		8	252	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,014	43,429	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	972,079	127,775	1,099,854	1
0	0	972,079	127,775	1,099,854	
11,598	10,021	268,515	48,875	317,390	2
4,532	4,272	70,157	9,882	80,039	3
46,815	43,830	1,020,326	195,386	1,215,712	4
0	0	626,034	88,983	715,017	5
0	0	11,653	2,095	13,748	6
62,945	58,123	1,996,685	345,221	2,341,906	
0	0	38,323	2,709	41,032	7
0	0	38,323	2,709	41,032	
				0	8
0	0	0	0	0	
62,945	58,123	3,007,087	475,705	3,482,792	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	ALGOMA				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	ALGOMA				5
Total of 12 Monthly Maximum Demands -- kW	93,382				6
Average load factor	66.8956%				7
Total Cost of Purchased Power	2,691,446				8
Average cost per kWh	0.0590				9
On-Peak Hours (if applicable)	0700-2100				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,980	1,937			12
February	1,847	1,861			13
March	1,959	1,928			14
April	1,807	1,753			15
May	1,858	1,745			16
June	1,867	1,811			17
July	2,013	2,048			18
August	2,312	2,101			19
September	1,698	1,905			20
October	2,005	1,803			21
November	1,799	1,783			22
December	1,748	2,034			23
Total kWh (000)	22,893	22,709			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	NORTH	SOUTH			1
Voltage--High Side	69	69			2
Voltage--Low Side	4,160	4,160			3
Num. Main Transformers in Operation	1	1			4
Total Capacity of Transformers in kVA	10	10			5
Number of Spare Transformers on Hand	1	0			6
15-Minute Maximum Demand in kW	7,936	6,979			7
Dt and Hr of Such Maximum Demand	07/30/2007 15:00	10/03/2007 15:00			8 9
Kwh Output	24,860	20,742			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,026	624	29,328	1
Acquired during year	877	1	50	2
Total	2,903	625	29,378	3
Retired during year	612	16	2,348	4
Sales, transfers or adjustments increase (decrease)	(162)	(1)	(25)	5
Number end of year	2,129	608	27,005	6
Number end of year accounted for as follows:				7
In customers' use	2,005	533	22,900	8
In utility's use	9	13	370	9
				10
Locked meters on customers' premises	2			11
In stock	113	62	3,735	12
Total end of year	2,129	608	27,005	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	326	155,293	1
Sodium Vapor	200	13	12,423	2
Sodium Vapor	250	20	25,346	3
Total		359	193,062	
Ornamental				
Metal Halide/Halogen	100	61	32,949	4
Metal Halide/Halogen	175	14	11,983	5
NONE		0		6
Total		75	44,932	
Other				
Other	150	1	14,635	7
Total		1	14,635	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

ACCOUNT #555, PURCHASED POWER, INCREASED DUE TO MARKET CONDITIONS AND AN INCREASE IN SOLD KWH.

ACCOUNT #597, MAINTENANCE OF METERS, INCREASED DUE TO E.R.T. PROBLEMS ENCOUNTERED DURING THE MASS METER CHANGE OUT AND DUE TO ADDITIONAL METER TESTING.

ACCOUNT #598, MAINTENANCE OF MISCELLANEOUS PLANT, INCREASED DUE TO ADDITIONAL LABOR FOR MISCELLANEOUS PLANT ACTIVITIES.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Retirements for any Accounts exceed \$100,000, please explain.

ACCOUNT #362, STATION EQUIPMENT: RETIREMENTS EXCEEDED \$100,000, DUE TO ALL RECLOSURES BEING REPLACED AND SUBSTATION UPGRADED. THE ORIGINAL SUBSTATION WAS NOT FUNDED BY ANY CONTRIBUTIONS, SO ALL RETIREMENTS WERE ON THE PLANT FINANCED BY UTILTY SCHEDULE. ADDITIONS HOWEVER DID NOT EXCEED \$100,000 ON THIS SCHEDULE, DUE TO A PORTION OF THE ADDITIONS BEING FUNDED BY A GRANT ON THE PLANT FINANCED BY CONTRIBUTIONS SCHEDULE.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

If Station Equipment (Account 362) End-of-Year Balance has a value greater than zero and the Substation Equipment schedule is left blank, please explain.

ACCOUNT #362, STATION EQUIPMENT: EXISTING RECLOSURES WERE REPLACED AND SUBSTATION UPGRADED.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

ACCOUNT #362, STATION EQUIPMENT: ADDITION WAS A GRANT RECEIVED BY THE DEPARTMENT OF COMMERCE FOR REBUILDING AN EXISTING SUBSTATION.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

THE (OVER) ACCUMULATED DEPRECIATION BALANCE IS GREATER THAN THE EQUIVALENT PLANT IN SERVICE DUE TO SALVAGE MONEY RECEIVED SEVERAL YEARS AGO FOR SOLD EQUIPMENT. WHEN THIS AMOUNT IS NOT INCLUDED IN THE ACCUMULATED DEPRECIATION BALANCE, THE INDIVIDUAL EQUIPMENT COSTS ARE NOT OVER DEPRECIATED.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

General footnotes

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING ISSUES.

ELECTRIC OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS, IF ANY, ARE DUE TO ROUNDING.

Transmission and Distribution Lines (Page E-14)

General footnotes

THE TOTAL FOOTAGE OF OVERHEAD AND UNDERGROUND PRIMARY ADDED AND RETIRED FROM THE SYSTEM WERE ALL UNDER 1 MILE EACH.

Electric Distribution Meters & Line Transformers (Page E-28)

General footnotes

162 METERS ADJUSTMENT WAS DUE TO DEFECTIVE METERS THAT THE UTILITY RETURNED IN 2007 TO THE DISTRIBUTOR.

1 TRANSFORMER WAS SOLD TO ANOTHER UTILITY.

Street Lighting Equipment (Page E-29)

General footnotes

INCLUDES BOTH UTILITY OWNED AND CUSTOMER (CITY) OWNED LIGHTS.
