



3014 (02-02-05)

ANNUAL REPORT

OF

Name: JUNEAU UTILITY COMMISSION

Principal Office: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0062

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JUNEAU UTILITY COMMISSION

Utility Address: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0062

When was utility organized? 1/1/1895

Report any change in name:

Effective Date:

Utility Web Site: juneauutility.com

Utility employee in charge of correspondence concerning this report:

Name: ALICE L. GENTZ
Title: UTILITY CLERK/ACCOUNTANT

Office Address:
100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808 EXT
Fax Number: (920) 386 - 4803

E-mail Address: agentz@cityofjuneau.net

Individual or firm, if other than utility employee, preparing this report:

Name:
Title:

Office Address:

Telephone:
Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DANIEL J. WEGENER
Title: PRESIDENT

Office Address:
239 MAPLE AVENUE
JUNEAU, WI 53039

Telephone: (920) 386 - 2567
Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: jandres@virchowkrause.com

Date of most recent audit report: 2/12/2008

Period covered by most recent audit: 2007

Names and titles of utility management including manager or superintendent:

Name: RANDY SCHAEFER

Title: WATER-WASTEWATER SUPERINTENDENT

Office Address:

100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808

Fax Number: (920) 386 - 4803

E-mail Address: rschaefer@cityofjuneau.net

Name of utility commission/committee: JUNEAU UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROSS CANNIFF, VICE PRESIDENT
 - MR DAVE GRATTON, COMMISSIONER
 - MR PAUL MAROSE, COMMISSIONER
 - MR ROBERT SELCHERT, COMMISSIONER
 - MR DANIEL WEGENER, PRESIDENT
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,927,343	3,482,446	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,936,548	2,560,829	2
Depreciation Expense (403)	252,787	237,044	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	190,369	182,291	5
Total Operating Expenses	3,379,704	2,980,164	
Net Operating Income	547,639	502,282	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	547,639	502,282	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	109,156	72,403	10
Miscellaneous Nonoperating Income (421)	64,557	33,635	11
Total Other Income	173,713	106,038	
Total Income	721,352	608,320	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(11,560)	(11,560)	12
Other Income Deductions (426)	27,461	25,863	13
Total Miscellaneous Income Deductions	15,901	14,303	
Income Before Interest Charges	705,451	594,017	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	56,619	52,733	14
Amortization of Debt Discount and Expense (428)	976	799	15
Amortization of Premium on Debt--Cr. (429)	43	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	28,760	4,002	18
Interest Charged to Construction--Cr. (432)	21,490	4,057	19
Total Interest Charges	64,822	53,477	
Net Income	640,629	540,540	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,164,936	4,624,396	20
Balance Transferred from Income (433)	640,629	540,540	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,805,565	5,164,936	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,927,343		3,927,343	1
Total (Acct. 400):	3,927,343	0	3,927,343	
Operation and Maintenance Expense (401-402):				
Derived	2,936,548		2,936,548	2
Total (Acct. 401-402):	2,936,548	0	2,936,548	
Depreciation Expense (403):				
Derived	252,787		252,787	3
Total (Acct. 403):	252,787	0	252,787	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	190,369		190,369	5
Total (Acct. 408):	190,369	0	190,369	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	547,639	0	547,639	

OTHER INCOME

Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
HARTFORD SAVINGS AND LGIP	109,156	0	109,156 11
Total (Acct. 419):	109,156	0	109,156
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water			0 12
Contributed Plant - Electric			0 13
CONTRIBUTION IN AID OF CONSTRUCTION	64,557	0	64,557 14
Total (Acct. 421):	64,557	0	64,557
TOTAL OTHER INCOME:	173,713	0	173,713
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(11,560)		(11,560) 15
NONE	0	0	0 16
Total (Acct. 425):	(11,560)	0	(11,560)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		10,907	10,907 17
Depreciation Expense on Contributed Plant - Electric		16,423	16,423 18
LEGISLATIVE DEDUCTIONS	131	0	131 19
Total (Acct. 426):	131	27,330	27,461
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(11,429)	27,330	15,901
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	56,619		56,619 20
Total (Acct. 427):	56,619	0	56,619
Amortization of Debt Discount and Expense (428):			
BOND AMORTIZATION - ELECTRIC	135		135 21
BOND AMORTIZATION - WATER	841		841 22
Total (Acct. 428):	976	0	976
Amortization of Premium on Debt--Cr. (429):			
AMORTIZATION OF PREMIUM	43		43 23
Total (Acct. 429):	43	0	43

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 24
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	28,760		28,760 25
Total (Acct. 431):	28,760	0	28,760
Interest Charged to Construction--Cr. (432):			
ATC PROJECT	21,490		21,490 26
Total (Acct. 432):	21,490	0	21,490
TOTAL INTEREST CHARGES:	64,822	0	64,822
NET INCOME:	667,959	(27,330)	640,629
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,531,462	633,474	5,164,936 27
Total (Acct. 216):	4,531,462	633,474	5,164,936
Balance Transferred from Income (433):			
Derived	667,959	(27,330)	640,629 28
Total (Acct. 433):	667,959	(27,330)	640,629
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,199,421	606,144	5,805,565

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		46,405			46,405	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		46,405			46,405	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	46,405	0	0	46,405	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	563,664	3,363,679	0	0	3,927,343	1
Less: interdepartmental sales	2,153	64,096	0	0	66,249	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	561,511	3,299,583	0	0	3,861,094	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	59,019		59,019	1
Electric operating expenses	117,950		117,950	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	6,614		6,614	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	183,583	0	183,583	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.3	1
Electric	2.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,796,192	9,000,037	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,009,911	2,960,910	2
Net Utility Plant	6,786,281	6,039,127	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	51,670	48,746	5
Other Investments (124)	7,597	6,993	6
Special Funds (125)	1,432,402	1,110,755	7
Total Other Property and Investments	1,491,669	1,166,494	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,113,627	935,785	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	337,945	276,570	11
Other Accounts Receivable (143)	12,165	4,963	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	10,590	18,599	14
Materials and Supplies (150)	91,097	88,749	15
Prepayments (165)	6,426	13,463	16
Other Current and Accrued Assets (170)	1,370	3,424	17
Total Current and Accrued Assets	1,573,220	1,341,553	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	7,901	5,163	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	7,901	5,163	
Total Assets and Other Debits	9,859,071	8,552,337	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,509,619	1,509,619	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,805,565	5,164,936	23
Total Proprietary Capital	7,315,184	6,674,555	
LONG-TERM DEBT			
Bonds (221)	1,293,935	1,082,182	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,293,935	1,082,182	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	642,726	140,825	27
Accounts Payable (232)	188,507	224,946	28
Payables to Municipality (233)	0	7,311	29
Customer Deposits (235)	90	90	30
Taxes Accrued (236)	174,487	166,289	31
Interest Accrued (237)	20,839	15,224	32
Other Current and Accrued Liabilities (238)	31,955	30,056	33
Total Current and Accrued Liabilities	1,058,604	584,741	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	678	0	34
Customer Advances for Construction (252)	0	9,745	35
Other Deferred Credits (253)	184,950	196,510	36
Total Deferred Credits	185,628	206,255	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	5,720	4,604	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	5,720	4,604	
Total Liabilities and Other Credits	9,859,071	8,552,337	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,202,371	0	0	4,797,666	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,930,824	0	0	4,181,143	2
Utility Plant in Service - Contributed Plant (101.2)	539,997	0	0	464,450	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)				663,064	8
Construction Work in Progress (107)	6,627			10,087	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,477,448	0	0	5,318,744	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	875,023	0	0	1,807,903	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	91,483	0	0	235,502	13
Total Accumulated Provision	966,506	0	0	2,043,405	
Net Utility Plant	3,510,942	0	0	3,275,339	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	895,744	1,747,338			2,643,082	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	85,979	166,808			252,787	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,738				3,738	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	30	20,305			20,335	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	89,747	187,113	0	0	276,860	16
Debits during year						17
Book cost of plant retired	102,909	125,281			228,190	18
Cost of removal	3,805	1,267			5,072	19
Other debits (specify):						20
REPORTED TOO MUCH DEPR EXP					0	21
METERS LAST YEAR	3,754				3,754	22
					0	23
					0	24
Total debits	110,468	126,548	0	0	237,016	25
Balance end of year (110.1)	875,023	1,807,903	0	0	2,682,926	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	98,121	219,707			317,828	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	10,907	16,423			27,330	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	10,907	16,423	0	0	27,330	16
Debits during year						17
Book cost of plant retired	17,026	628			17,654	18
Cost of removal	519	0			519	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	17,545	628	0	0	18,173	25
Balance end of year (110.1)	91,483	235,502	0	0	326,985	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			82,330		82,330	79,908	2
Total Electric Utility					82,330	79,908	

Account	Total End of Year	Amount Prior Year	
Electric utility total	82,330	79,908	1
Water utility	8,767	8,841	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	91,097	88,749	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 REVENUE BONDS	753	428	4,410	1
2007 GO BONDS	222	428	3,491	2
Total			7,901	
Unamortized premium on debt (251)				
07 GO BOND	43	429	678	3
Total			678	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,509,619	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,509,619</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REVENUE BONDS	07/15/1998	03/01/2018	4.86%	488,935	1
2002A LEASE BONDS	04/02/2002	10/01/2019	4.84%	530,000	2
2007 GO PROMISSORY NOTES	06/04/2007	03/01/2017	4.00%	275,000	3
Total Bonds (Account 221):				1,293,935	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Notes Payable (231)					
UTILITY REVENUE NOTE - ATC	01/01/2007	12/31/2007	4.25%	642,726	1
Total for Account 231				642,726	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	166,289	1
Accruals:		
Charged water department expense	84,470	2
Charged electric department expense	105,944	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	190,414	
Taxes paid during year:		
County, state and local taxes	166,289	6
Social Security taxes	13,544	7
PSC Remainder Assessment	2,042	8
Other (explain):		
GROSS RECEIPTS TAX	341	9
Total payments and other debits	182,216	
Balance end of year	174,487	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2007 GO BONDS	0	6,428		6,428	1
1998 REVENUE BONDS	8,723	24,778	25,284	8,217	2
2002A LEASE BONDS	6,501	25,413	25,720	6,194	3
Subtotal	15,224	56,619	51,004	20,839	
Advances from Municipality (223)					
ADVANCE -	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
ELECTRIC LINE OF CREDIT	0	28,760	28,760	0	6
Subtotal	0	28,760	28,760	0	
Total	15,224	85,379	79,764	20,839	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
TIF II	51,670	1
Total (Acct. 123):	51,670	
Other Investments (124):		
RESCO INVESTMENT	7,597	2
Total (Acct. 124):	7,597	
Special Funds (125):		
CERTIFICATE OF DEPOSIT - ELECTRIC	500,000	3
RESERVE FUND - ELECTRIC	18,047	4
DEPRECIATION FUND - ELECTRIC	21,858	5
ELECTRIC INVESTMENT - LGIP	132	6
REDEMPTION FUND - ELECTRIC	13,651	7
EQUIPMENT REPLACEMENT FUND - ELECTRIC	292,896	8
RESERVE ACCOUNT - WATER	82,901	9
WATER INVESTMENT - LGIP	341,205	10
REDEMPTION FUND - WATER	60,686	11
EQUIPMENT REPLACEMENT FUND - WATER	101,026	12
Total (Acct. 125):	1,432,402	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	53,869	14
Electric	282,103	15
Sewer (Regulated)		16
Other (specify):		
PUBLIC BENEFITS	1,973	17
Total (Acct. 142):	337,945	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work		19
Other (specify):		
MISCELLANEOUS - WATER	188	20
MISCELLANEOUS - ELECTRIC	11,977	21
Total (Acct. 143):	12,165	
Receivables from Municipality (145):		
UTILITY TAX ROLL - WATER	2,647	22

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
UTILITY TAX ROLL - ELECTRIC	7,943	23
Total (Acct. 145):	10,590	
Prepayments (165):		
PREPAID INSURANCE - ELECTRIC	1,348	24
REMAINDER ASSESSMENT - ELECTRIC	3,116	25
PREPAID INSURANCE - WATER	1,368	26
REMAINDER ASSESSMENT - WATER	594	27
Total (Acct. 165):	6,426	
Extraordinary Property Losses (182):		
NONE		28
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		29
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		30
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	184,950	31
NONE		32
Total (Acct. 253):	184,950	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,801,132	4,168,604	0	0	7,969,736	1
Materials and Supplies	8,804	81,119	0	0	89,923	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	885,383	1,777,620	0	0	2,663,003	4
Customer Advances for Construction					0	5
Regulatory Liability	53,203	137,526	0	0	190,729	6
NONE					0	7
Average Net Rate Base	2,871,350	2,334,577	0	0	5,205,927	
Net Operating Income	228,609	319,030	0	0	547,639	8
Net Operating Income as a percent of						
Average Net Rate Base	7.96%	13.67%	N/A	N/A	10.52%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	54,816	141,694	0	0	196,510	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,225	8,335	0	0	11,560	3
Other (specify):						
NONE					0	4
Balance End of Year	51,591	133,359	0	0	184,950	

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

General footnotes

- AC 124 - INVESTMENT IN RESCO ELECTRIC SUPPLY COMPANY.
 - AC 165 - PREPAID NONPROPERTY INSURANCE
 - AC 263 - COMMITMENT TO COMMUNITY (PUBLIC BENEFITS)
-

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

- AC 143 - OUTSTANDING INVOICES AS FOLLOWS:
 - KURT MANTHEY - \$3.19 - SALES TAX
 - LEONA GEE - \$3.96 - SALES TAX
 - GLASFLOSS INDUSTRIES - \$9,820.46 - PRIMARY EXTENSION
 - CHARTER COMMUNICATIONS - \$2,149.02 - JOINT TRENCHING COSTS
 - HENSHUE CONSTRUCTION - \$61.81 - BULK WATER
 - C&C DRILLING - \$100.22 - BULK WATER
 - DODGE COUNTY HWY DEPT - \$25.85 - REPAIR PARTS
 - AC 145 - UTILITY TAX ROLL-WATER \$2,647
 - UTILITY TAX ROLL-ELECTRIC \$7,943
-

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	558,466	548,975	1
Total Sales of Water	558,466	548,975	
Other Operating Revenues			
Forfeited Discounts (470)	1,122	1,046	2
Miscellaneous Service Revenues (471)	188	26	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,888	4,091	6
Total Other Operating Revenues	5,198	5,163	
Total Operating Revenues	563,664	554,138	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	33,459	30,597	8
Water Treatment Expenses (630-635)	36,731	15,620	9
Transmission and Distribution Expenses (640-655)	47,913	48,210	10
Customer Accounts Expenses (901-904)	3,873	4,404	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	42,628	41,552	13
Total Operation and Maintenance Expenses	164,604	140,383	
Other Operating Expenses			
Depreciation Expense (403)	85,979	82,674	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	84,472	81,365	16
Total Other Operating Expenses	170,451	164,039	
Total Operating Expenses	335,055	304,422	
NET OPERATING INCOME	228,609	249,716	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	757	32,578	187,923	4
Commercial	86	9,215	40,983	5
Industrial	9	2,203	8,424	6
Total Metered Sales to General Customers (461)	852	43,996	237,330	
Private Fire Protection Service (462)	19		29,840	7
Public Fire Protection Service (463)	872		200,703	8
Other Sales to Public Authorities (464)	24	34,722	88,440	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	6	404	2,153	12
Total Sales of Water	1,773	79,122	558,466	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	200,703	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	200,703	
Forfeited Discounts (470):		
Customer late payment charges	1,122	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,122	
Miscellaneous Service Revenues (471):		
ADMINISTRATIVE FEES	188	7
Total Miscellaneous Service Revenues (471)	188	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,630	10
Other (specify): PENALTIES FOR UNPAID UTILITIES PUT ON TAX ROLL	258	11
Total Other Water Revenues (474)	3,888	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	5,776	5,950	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	14,191	13,691	7
Operation Supplies and Expenses (623)	9,020	9,989	8
Maintenance of Pumping Plant (625)	4,472	967	9
Total Pumping Expenses	33,459	30,597	
WATER TREATMENT EXPENSES			
Operation Labor (630)	10,586	9,993	10
Chemicals (631)	8,395	5,491	11
Operation Supplies and Expenses (632)	90	0	12
Maintenance of Water Treatment Plant (635)	17,660	136	13
Total Water Treatment Expenses	36,731	15,620	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	27,079	23,859	14
Operation Supplies and Expenses (641)	6,157	7,164	15
Maintenance of Distribution Reservoirs and Standpipes (650)	555	3,500	16
Maintenance of Mains (651)	2,510	1,485	17
Maintenance of Services (652)	169	163	18
Maintenance of Meters (653)	5,091	11,079	19
Maintenance of Hydrants (654)	6,323	960	20
Maintenance of Other Plant (655)	29	0	21
Total Transmission and Distribution Expenses	47,913	48,210	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,385	1,481	22
Accounting and Collecting Labor (902)	2,133	2,220	23
Supplies and Expenses (903)	355	703	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	3,873	4,404	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,586	7,553	27
Office Supplies and Expenses (921)	1,923	1,842	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	5,349	3,101	30
Property Insurance (924)	1,568	2,069	31
Injuries and Damages (925)	3,366	4,642	32
Employee Pensions and Benefits (926)	21,451	20,296	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)		0	35
Transportation Expenses (933)	2,366	2,006	36
Maintenance of General Plant (935)	19	43	37
Total Administrative and General Expenses	42,628	41,552	
Total Operation and Maintenance Expenses	164,604	140,383	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		80,709	77,997	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,324	1,275	2
Net property tax equivalent		79,385	76,722	
Social Security		4,516	4,086	3
PSC Remainder Assessment		571	557	4
Other (specify): NONE			0	5
Total tax expense		84,472	81,365	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.192736				3
County tax rate	mills		5.734183				4
Local tax rate	mills		7.555640				5
School tax rate	mills		14.333060				6
Voc. school tax rate	mills		1.521998				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.337617				10
Less: state credit	mills		1.872051				11
Net tax rate	mills		27.465566				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.555640				14
Combined School Tax Rate	mills		15.855058				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.410698				17
Total Tax Rate	mills		29.337617				18
Ratio of Local and School Tax to Total	dec.		0.797975				19
Total tax net of state credit	mills		27.465566				20
Net Local and School Tax Rate	mills		21.916847				21
Utility Plant, Jan. 1	\$	4,202,371	4,202,371				22
Materials & Supplies	\$	8,841	8,841				23
Subtotal	\$	4,211,212	4,211,212				24
Less: Plant Outside Limits	\$	29,000	29,000				25
Taxable Assets	\$	4,182,212	4,182,212				26
Assessment Ratio	dec.		0.880514				27
Assessed Value	\$	3,682,496	3,682,496				28
Net Local & School Rate	mills		21.916847				29
Tax Equiv. Computed for Current Year	\$	80,709	80,709				30
Tax Equivalent per 1994 PSC Report	\$	60,345					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	80,709					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	4,084		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	37,523		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	41,607	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	182,806		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	27,993	19,697	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	210,799	19,697	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	47,833		22
Water Treatment Equipment (332)	157,596	17,104	23
Total Water Treatment Plant	205,429	17,104	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			4,084	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			37,523	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	41,607	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			182,806	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	12,630		35,060	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	12,630	0	217,866	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			47,833	22
Water Treatment Equipment (332)	7,436		167,264	23
Total Water Treatment Plant	7,436	0	215,097	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	15		24
Structures and Improvements (341)	15,442		25
Distribution Reservoirs and Standpipes (342)	350,055		26
Transmission and Distribution Mains (343)	1,919,736	198,829	27
Fire Mains (344)	0		28
Services (345)	393,794	97,428	29
Meters (346)	137,627	1,101	30
Hydrants (348)	228,490	27,521	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,045,159	324,879	
GENERAL PLANT			
Land and Land Rights (389)	1,854		33
Structures and Improvements (390)	62,945		34
Office Furniture and Equipment (391)	1,306		35
Computer Equipment (391.1)	16,978		36
Transportation Equipment (392)	30,644		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,265	612	39
Laboratory Equipment (395)	1,656		40
Power Operated Equipment (396)	5,510		41
Communication Equipment (397)	25,275		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	11,014		44
Other Tangible Property (399)	0		45
Total General Plant	168,447	612	
Total utility plant in service directly assignable	3,671,441	362,292	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,671,441	362,292	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			15 24
Structures and Improvements (341)			15,442 25
Distribution Reservoirs and Standpipes (342)			350,055 26
Transmission and Distribution Mains (343)	58,697		2,059,868 27
Fire Mains (344)			0 28
Services (345)	15,513		475,709 29
Meters (346)	4,528		134,200 30
Hydrants (348)	4,105		251,906 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	82,843	0	3,287,195
GENERAL PLANT			
Land and Land Rights (389)			1,854 33
Structures and Improvements (390)			62,945 34
Office Furniture and Equipment (391)			1,306 35
Computer Equipment (391.1)			16,978 36
Transportation Equipment (392)			30,644 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,877 39
Laboratory Equipment (395)			1,656 40
Power Operated Equipment (396)			5,510 41
Communication Equipment (397)			25,275 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			11,014 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	169,059
Total utility plant in service directly assignable	102,909	0	3,930,824
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	102,909	0	3,930,824

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	270,208		27
Fire Mains (344)	0		28
Services (345)	216,304	33,180	29
Meters (346)	0		30
Hydrants (348)	37,331		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	523,843	33,180	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	523,843	33,180	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	523,843	33,180	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	8,004		262,204 27
Fire Mains (344)			0 28
Services (345)	8,353		241,131 29
Meters (346)			0 30
Hydrants (348)	669	0	36,662 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	17,026	0	539,997
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	17,026	0	539,997
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	17,026	0	539,997

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			7,285	7,285	1
February			6,344	6,344	2
March			6,985	6,985	3
April			6,861	6,861	4
May			7,441	7,441	5
June			8,097	8,097	6
July			8,613	8,613	7
August			8,584	8,584	8
September			7,934	7,934	9
October			7,973	7,973	10
November			7,053	7,053	11
December			7,385	7,385	12
Total annual pumpage	0	0	90,555	90,555	
Less: Water sold				79,122	13
Volume pumped but not sold				11,433	14
Volume sold as a percent of volume pumped				87%	15
Volume used for water production, water quality and system maintenance				168	16
Volume related to equipment/system malfunction				546	17
Non-utility volume NOT included in water sales				56	18
Total volume not sold but accounted for				770	19
Volume pumped but unaccounted for				10,663	20
Percent of water lost				12%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				534	24
Date of maximum: 8/22/2007					25
Cause of maximum:					26
Water main break.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				123	27
Date of minimum: 12/18/2007					28
Total KWH used for pumping for the year				117,195	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1, 128 S MAIN STREET	1	666	12	400,000	Yes	1
WELL #2, 239 S MILL STREET	2	680	24	330,000	Yes	2
WELL #3, 330 SOUTH STREET	3	625	24	820,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#1	WELL#2	WELL#3	1
Location	128 S MAIN STREET	239 S MILL STREET	330 SOUTH STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1988	1936	1975	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	280	230	570	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	US	US	9 10
Year Installed	1936	1996	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	30	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #1 - WELL #1	TOWER #1 - WELL #3	TOWER #1 - WELL#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1984	1984	1984	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	145	145	145	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.3600	0.8640	0.3600	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	3,410	0	470	0	2,940	1
M	D	6.000	29,148	1,366	4,133	0	26,381	2
M	D	8.000	17,507	2,759	70	0	20,196	3
M	D	10.000	28,025	95	0	0	28,120	4
M	D	12.000	8,533	0	0	0	8,533	5
Total Within Municipality			86,623	4,220	4,673	0	86,170	
M	D	10.000	2,275	0	0	0	2,275	6
Total Outside of Municipality			2,275	0	0	0	2,275	
Total Utility			88,898	4,220	4,673	0	88,445	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	123	0	0	0	123		2
M	1.000	526	67	59	0	534	2	3
M	1.250	2	0	0	0	2		4
M	1.500	10	9	2	0	17		5
L	1.500	6	0	0	0	6		6
M	2.000	29	0	0	0	29		7
P	4.000	1	0	0	0	1		8
M	4.000	10	0	0	0	10		9
M	6.000	7	0	0	0	7		10
M	8.000	6	1	0	0	7	0	11
M	10.000	1	0	0	0	1	0	12
Total Utility		731	77	61	0	747	2	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	914	0	12	0	902	37	1
0.750	11	0	0	0	11	1	2
1.000	18	3	2	0	19	10	3
1.250	0	0	0	0	0	0	4
1.500	15	0	1	0	14	1	5
2.000	18	1	0	0	19	0	6
3.000	4	0	0	0	4	4	7
4.000	2	0	1	0	1	0	8
6.000	2	0	0	0	2	2	9
Total:	984	4	16	0	972	55	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	769	52	5	4	0	72	902	1
0.750	0	8	0	0	0	3	11	2
1.000	0	11	2	2	0	4	19	3
1.250	0	0	0	0	0	0	0	4
1.500	0	10	1	1	0	2	14	5
2.000	0	4	1	11	0	3	19	6
3.000	0	0	1	1	2	0	4	7
4.000	0	0	0	1	0	0	1	8
6.000	0	0	0	2	0	0	2	9
Total:	769	85	10	22	2	84	972	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	166	9	9		166	2
Total Fire Hydrants	167	9	9	0	167	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	93
Number of distribution system valves end of year:	268
Number of distribution valves operated during year:	59

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

AC 635 - REPAINTED THE EXTERIORS OF 3 WELL HOUSE FILTER TANKS.

AC 653 - NO WATER METER BASES WERE PURCHASED THIS YEAR.

AC 654 - PAINTED 52 HYDRANTS IN 2007, NONE IN 2006

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

AC 325 - Rebuilt motor and pump at Well #2.

AC 332 - Replaced iron removal filter valve and piping at Well #2.

AC 343 - Replaced water main and valves on E. Center St.

AC 345 - Replaced 59 water services on E. Center.

AC 346 - Added 4 meters, retired 16.

AC 348 - Replaced 9 hydrants on E. Center St.

AC 394 - Purchased sand blaster.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

E. CENTER STREET WATER RECONSTRUCTION: REPLACED 1366' OF 6" MAIN; 2759' OF 8" MAIN; 95' OF 10" MAIN; 5 6" VALVES; 9 8" VALVES; 2 10" VALVES; 59 1" LATERALS; 2 1.5" LATERALS; AND 9 HYDRANTS. THIS PROJECT WAS FINANCED BY THE ISSUANCE OF GENERAL OBLIGATION BONDS.

Water Services (Page W-18)

General footnotes

THERE IS A SIGNIFICANT DIFFERENCE BETWEEN THE NUMBER OF WATER SERVICES AND THE NUMBER OF CUSTOMERS DUE TO SEVERAL APARTMENT BUILDINGS AND MULTIPLE FAMILY RESIDENCES WITH ONE SERVICE PER BUILDING.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

E. CENTER STREET WATER RECONSTRUCTION: REPLACED 59 1" LATERALS AND 2 1.5" LATERALS. THIS PROJECT WAS FINANCED BY THE ISSUANCE OF GENERAL OBLIGATION BONDS.

ON S. MAIN STREET WE ADDED 8 1" LATERALS, AND 6 1.5" LATERALS. THIS WAS FINANCED BY THE DEVELOPER.

GLASFLOSS INDUSTRIES ADDED A 8" LATERAL. THEY FINANCED THE PROJECT.

WATERTOWN CLINIC ADDED A 1.5" LATERAL. THEY FINANCED THE PROJECT.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

BECAUSE WE HAVE WATER LOSSES OF LESS THAN 25%, WE HAVE ADOPTED A 20 YEAR REPLACEMENT PROGRAM FOR RESIDENTIAL METERS AS DESCRIBED IN sec. PSC 185.76(6). WE ARE REPLACING BASES WITH NEW BASES AND SALVAGING THE HEADS. THESE BASES ARE INCLUDED IN THE NUMBER OF METERS TESTED. WE HAVE DOCUMENTED COMMUNICATION WITH PETER FENEHT OF THE PSC GIVING US APPROVAL OF THIS METHOD.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

E. CENTER ST. WATER/SEWER MAIN REPLACEMENT PROJECT AND ASSOCIATED LOCATES PREVENTED US FROM EXERCISING 50% OF VALVES IN 2007.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,348,432	2,909,937	1
Total Sales of Electricity	3,348,432	2,909,937	
Other Operating Revenues			
Forfeited Discounts (450)	4,987	3,436	2
Miscellaneous Service Revenues (451)	2,465	825	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,824	5,412	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,971	8,698	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	15,247	18,371	
Total Operating Revenues	3,363,679	2,928,308	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,512,391	2,157,366	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	119,895	105,010	11
Customer Accounts Expenses (901-904)	21,699	25,268	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	117,959	132,802	14
Total Operation and Maintenance Expenses	2,771,944	2,420,446	
Other Expenses			
Depreciation Expense (403)	166,808	154,370	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	105,897	100,926	17
Total Other Expenses	272,705	255,296	
Total Operating Expenses	3,044,649	2,675,742	
NET OPERATING INCOME	319,030	252,566	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,987	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,987	
Miscellaneous Service Revenues (451):		
ADMINISTRATIVE FEES	1,295	3
NSF CHECK FEES	275	4
RECONNECTION FEES	895	5
Total Miscellaneous Service Revenues (451)	2,465	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MACHINE	18	7
POLE CONTACTS	5,806	8
Total Rent from Electric Property (454)	5,824	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	252	10
PENALTIES FOR UNPAID TAXES PUT ON TAX ROLL	848	11
LIABILITY INSURANCE CLAIM	720	12
RESCO PATRONAGE DIVIDENDS	151	13
Total Other Electric Revenues (456)	1,971	
Amortization of Construction Grants (457):		
NONE		14
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,512,391	2,157,366	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,512,391	2,157,366	
Total Power Production Expenses	2,512,391	2,157,366	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	36,493	46,339	21
Line and Station Supplies and Expenses (562)	19,246	17,749	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	21,675	9,045	27
Maintenance of Lines (572)	34,723	21,601	28
Maintenance of Line Transformers (573)	(60)	3,040	29
Maintenance of Street Lighting and Signal Systems (574)	4,257	6,567	30
Maintenance of Meters (575)	3,561	669	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	119,895	105,010	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,577	6,266	33
Accounting and Collecting Labor (902)	12,796	14,239	34
Supplies and Expenses (903)	3,326	4,763	35
Uncollectible Accounts (904)	0	0	36
Total Customer Accounts Expenses	21,699	25,268	
SALES EXPENSES			
Sales Expenses (910)	0	0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	39,383	45,829	38
Office Supplies and Expenses (921)	10,545	9,697	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	23,212	20,823	41
Property Insurance (924)	4,555	7,209	42
Injuries and Damages (925)	7,124	10,061	43
Employee Pensions and Benefits (926)	21,861	32,388	44
Regulatory Commission Expenses (928)	324	319	45
Miscellaneous General Expenses (930)	1,543	1,124	46
Transportation Expenses (933)	8,896	5,001	47
Maintenance of General Plant (935)	516	351	48
Total Administrative and General Expenses	117,959	132,802	
Total Operation and Maintenance Expenses	2,771,944	2,420,446	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		93,733	88,112	1
Social Security		9,028	10,219	2
Wisconsin Gross Receipts Tax		341	241	3
PSC Remainder Assessment		2,795	2,354	4
Other (specify): NONE			0	5
Total tax expense		105,897	100,926	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.192736				3
County tax rate	mills		5.734183				4
Local tax rate	mills		7.555640				5
School tax rate	mills		14.333060				6
Voc. school tax rate	mills		1.521998				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.337617				10
Less: state credit	mills		1.872051				11
Net tax rate	mills		27.465566				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.555640				14
Combined School Tax Rate	mills		15.855058				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.410698				17
Total Tax Rate	mills		29.337617				18
Ratio of Local and School Tax to Total	dec.		0.797975				19
Total tax net of state credit	mills		27.465566				20
Net Local and School Tax Rate	mills		21.916847				21
Utility Plant, Jan. 1	\$	4,797,666	4,797,666				22
Materials & Supplies	\$	79,908	79,908				23
Subtotal	\$	4,877,574	4,877,574				24
Less: Plant Outside Limits	\$	20,440	20,440				25
Taxable Assets	\$	4,857,134	4,857,134				26
Assessment Ratio	dec.		0.880514				27
Assessed Value	\$	4,276,774	4,276,774				28
Net Local & School Rate	mills		21.916847				29
Tax Equiv. Computed for Current Year	\$	93,733	93,733				30
Tax Equivalent per 1994 PSC Report	\$	61,617					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	93,733					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,402		34
Structures and Improvements (361)	46,978		35
Station Equipment (362)	1,327,528	43,342	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	258,080	1,504	38
Overhead Conductors and Devices (365)	286,172	9,347	39
Underground Conduit (366)	97,040	1,645	40
Underground Conductors and Devices (367)	565,234	6,481	41
Line Transformers (368)	406,327	27,070	42
Services (369)	371,147	9,881	43
Meters (370)	129,325	4,733	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	153,012	907	47
Total Distribution Plant	3,650,245	104,910	
GENERAL PLANT			
Land and Land Rights (389)	4,973		48
Structures and Improvements (390)	202,595		49
Office Furniture and Equipment (391)	18,303		50
Computer Equipment (391.1)	30,233		51
Transportation Equipment (392)	159,951	21,694	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	23,464	2,595	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,402 34
Structures and Improvements (361)			46,978 35
Station Equipment (362)	14,856		1,356,014 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	36,676		222,908 38
Overhead Conductors and Devices (365)	14,668		280,851 39
Underground Conduit (366)	51		98,634 40
Underground Conductors and Devices (367)	708		571,007 41
Line Transformers (368)	7,913	228	425,712 42
Services (369)	59		380,969 43
Meters (370)	13,743		120,315 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	17,407		136,512 47
Total Distribution Plant	106,081	228	3,649,302
GENERAL PLANT			
Land and Land Rights (389)			4,973 48
Structures and Improvements (390)			202,595 49
Office Furniture and Equipment (391)			18,303 50
Computer Equipment (391.1)			30,233 51
Transportation Equipment (392)			181,645 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			26,059 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	20,827		55
Power Operated Equipment (396)	27,676	19,500	56
Communication Equipment (397)	11,234		57
Miscellaneous Equipment (398)	6,565		58
Other Tangible Property (399)	0		59
Total General Plant	505,821	43,789	
Total utility plant in service directly assignable	4,156,066	148,699	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	4,156,066	148,699	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)		1,431	22,258 55
Power Operated Equipment (396)	19,200		27,976 56
Communication Equipment (397)			11,234 57
Miscellaneous Equipment (398)			6,565 58
Other Tangible Property (399)			0 59
Total General Plant	19,200	1,431	531,841
Total utility plant in service directly assignable	125,281	1,659	4,181,143
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	125,281	1,659	4,181,143

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	26,384		38
Overhead Conductors and Devices (365)	46,692	864	39
Underground Conduit (366)	13,713	12,453	40
Underground Conductors and Devices (367)	203,924	16,336	41
Line Transformers (368)	11,635	323	42
Services (369)	123,914	1,401	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	7,432		47
Total Distribution Plant	433,694	31,377	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1		26,383 38
Overhead Conductors and Devices (365)	108		47,448 39
Underground Conduit (366)	6		26,160 40
Underground Conductors and Devices (367)	249		220,011 41
Line Transformers (368)	244	7	11,721 42
Services (369)	20		125,295 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			7,432 47
Total Distribution Plant	628	7	464,450
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	433,694	31,377	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	433,694	31,377	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>628</u>	<u>7</u>	<u>464,450</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>628</u>	<u>7</u>	<u>464,450</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	14		3		11	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	15	0			15	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV	2		2		0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	2 11
Nonfarm	3 12
Total	5 13
Total customers on rural lines at end of year	5 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,130	Wednesday	01/31/2007	10:00	3,507	1
February	02	6,221	Monday	02/05/2007	11:00	3,318	2
March	03	6,380	Monday	03/26/2007	13:00	3,479	3
April	04	5,748	Friday	04/13/2007	09:00	3,251	4
May	05	7,194	Wednesday	05/30/2007	14:00	3,531	5
June	06	8,707	Tuesday	06/26/2007	16:00	3,956	6
July	07	8,209	Tuesday	07/10/2007	13:00	4,195	7
August	08	8,482	Thursday	08/02/2007	14:00	4,277	8
September	09	8,103	Thursday	09/06/2007	14:00	3,644	9
October	10	7,617	Monday	10/08/2007	15:00	3,549	10
November	11	5,913	Thursday	11/29/2007	18:00	3,266	11
December	12	6,124	Monday	12/17/2007	18:00	3,554	12
Total		84,828				43,527	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	43,527	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	43,527	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	41,482	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	41,482	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,047	27
Total Energy Losses	2,047	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.7028%	29
Total Disposition of Energy	43,529	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
CITY & RURAL	RG-1	940	7,874	1
Total Sales for Residential Sales		940	7,874	
Commercial & Industrial				
SMALL POWER	CP-1	18	5,116	2
LARGE POWER TOD	CP-2	6	8,736	3
INDUSTRIAL TOD	CP-3	2	15,968	4
CITY/RURAL/INTERDEPARTMENTAL	GS-1	159	3,469	5
Total Sales for Commercial & Industrial		185	33,289	
Public Street & Highway Lighting				
STREET LIGHTING/ATHLETIC FIELDS	MS-1	31	319	6
Total Sales for Public Street & Highway Lighting		31	319	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,156	41,482	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0		629,292	98,261	727,553	1
0	0	629,292	98,261	727,553	
16,651		381,046	66,928	447,974	2
23,329		571,494	112,156	683,650	3
31,288		901,239	207,904	1,109,143	4
		288,038	42,640	330,678	5
71,268	0	2,141,817	429,628	2,571,445	
		45,608	3,826	49,434	6
0	0	45,608	3,826	49,434	
				0	7
0	0	0	0	0	
71,268	0	2,816,717	531,715	3,348,432	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HOME ROAD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	OME RD-SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	84,828				6
Average load factor	70.2905%				7
Total Cost of Purchased Power	2,512,391				8
Average cost per kWh	0.0577				9
On-Peak Hours (if applicable)	.0345545				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,638	1,869			12
February	1,522	1,796			13
March	1,623	1,856			14
April	1,499	1,753			15
May	1,751	1,781			16
June	1,884	2,072			17
July	1,924	2,270			18
August	2,158	2,119			19
September	1,601	2,043			20
October	1,738	1,811			21
November	1,519	1,746			22
December	1,488	2,066			23
Total kWh (000)	20,345	23,182			24

					(d)	(e)	
							25
							26
							27
							28
Name of Vendor	(d)		(e)				29
Point of Delivery							30
Voltage at Which Delivered							31
Point of Metering							32
Type of Power Purchased (firm, dump, etc.)							33
Total of 12 Monthly Maximum Demands -- kW							34
Average load factor							35
Total Cost of Purchased Power							36
Average cost per kWh							37
On-Peak Hours (if applicable)							38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak			39
January							40
February							41
March							42
April							43
May							44
June							45
July							46
August							47
September							48
October							49
November							50
December							51
Total kWh (000)							52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)	
Name of Substation	Downtown	HOME RD	INDUSTRIAL			1
Voltage--High Side	69,000	69,000	69,000			2
Voltage--Low Side	4,160	4,160	4,160			3
Num. Main Transformers in Operation	1	1	1			4
Total Capacity of Transformers in kVA	3,750	5,000	7,500			5
Number of Spare Transformers on Hand	0	0	0			6
15-Minute Maximum Demand in kW	2,929	4,155	4,118			7
Dt and Hr of Such Maximum Demand	06/26/2007 16:00	08/07/2007 17:00	03/26/2007 11:00			8 9
Kwh Output	12,658,102	17,469,556	13,399,426			10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation (j)	(k)	(l)	
Name of Substation						12 13
Voltage--High Side						14
Voltage--Low Side						15
Num. of Main Transformers in Operation						16
Total Capacity of Transformers in kVA						17
Number of Spare Transformers on Hand						18
15-Minute Maximum Demand in kW						19
Dt and Hr of Such Maximum Demand						20 21
Kwh Output						22 23 24 25 26

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation (p)	(q)	(r)	
Name of Substation						27 28
Voltage--High Side						29
Voltage--Low Side						30
Num. of Main Transformers in Operation						31
Capacity of Transformers in kVA						32
Number of Spare Transformers on Hand						33
15-Minute Maximum Demand in kW						34
Dt and Hr of Such Maximum Demand						35 36
Kwh Output						37 38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,204	333	23,216	1
Acquired during year	13	12	694	2
Total	1,217	345	23,910	3
Retired during year	30	14	730	4
Sales, transfers or adjustments increase (decrease)	(2)	1	10	5
Number end of year	1,185	332	23,190	6
Number end of year accounted for as follows:				7
In customers' use	1,141	307	21,340	8
In utility's use	1	1	10	9
				10
Locked meters on customers' premises				11
In stock	43	24	1,840	12
Total end of year	1,185	332	23,190	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	400	4	7,008	1
NONE		0		2
Sodium Vapor	150	65	42,705	3
Sodium Vapor	250	52	56,940	4
Total		121	106,653	
Ornamental				
Mercury Vapor	400	2	3,504	5
Sodium Vapor	100	46	20,148	6
Sodium Vapor	150	41	26,937	7
Sodium Vapor	250	33	36,135	8
Total		122	86,724	
Other				
NONE		0		9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

AC 545 - INCREASED PURCHASED POWER COSTS.

AC 561 - IN 2006 WE HAD 2 FULL TIME EMPLOYEES. IN 2007 WE HAD ONE FULL TIME AND ONE PART TIME EMPLOYEES.

AC 571 - INSTALLED USED REGULATORS IN NORTHSIDE SUBSTATION TEMPORARILY UNTIL WE COULD GET NEW REGULATORS.

AC 572 - HIRED CONTRACTORS DUE TO EMPLOYEE SHORTAGE.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

AC 362 - Replaced 3 regulators at northside substation.

AC 364 - Removed 21 poles from ATC project. New pole E-247 on Acorn Lane.

AC 365 - Replaced 3 100 kVar capacitors. Purchased 3 50 kVar capacitors and a 600 amp switch. Replaced a 3 ph switch. Removed wire from ATC project.

AC 368 - Added 12 transformers; retired 14.

AC 370 - Added 13 meters; retired 30.

AC 373 - Added street light F1-7; removed F1-7, F1-31, and 19 from E. Center St. (new lights are city owned).

AC 392 - Purchased new pickup truck.

AC 394 - Purchased compression tool.

AC 396 - Replaced skid loader.

If Adjustments for any account are nonzero, please explain.

AC 368 - Adjusted a transformer that we had written off last year, but is still in use.

AC 395 - Adjusted for a bench meter tester that has been retired twice in prior years.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

AC 368 - Adjusted for transformer that was written off last year and is still in use.

Transmission and Distribution Lines (Page E-10)

General footnotes

Retired distribution wire along Wild Goose Trail during ATC project. Will add the replacement wire next year when job is closed.

Electric Distribution Meters & Line Transformers (Page E-24)

General footnotes

2 meters were adjusted out. They were meters that were in the substations, but were not being used. The dollar amount was in the substation account.
