



3014 (02-02-05)

ANNUAL REPORT

OF

Name: ARCADIA ELECTRIC AND WATER UTILITYPrincipal Office: 203 WEST MAIN STREET
ARCADIA, WI 54612For the Year Ended: DECEMBER 31, 2007**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ARCADIA ELECTRIC AND WATER UTILITY

Utility Address: 203 WEST MAIN STREET
ARCADIA, WI 54612

When was utility organized? 1/1/1903

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ANGELA BERG

Title: CITY CLERK

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

E-mail Address: angelakberg@yahoo.com

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E. VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: GERALD MEYERS

Title: UTILITY COMMISSIONER

Office Address:

203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E. VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT

P.O. BOX 271

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2007

Names and titles of utility management including manager or superintendent:

Name: JAMES LISOWSKI

Title: WATER DEPARMENT SUPERINTENDENT

Office Address:

203 WEST MAIN STREET

ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

E-mail Address: rkdwater@trivest.net

Name: TIM PUTZ

Title: ELECTRIC DEPARMENT SUPERINTENDENT

Office Address:

203 WEST MAIN STREET

ARCADIA, WI 54612

Telephone: (608) 323 - 3359

Fax Number: (608) 323 - 3242

E-mail Address: aeutjp@trivest.net

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

MR CRAIG BAWLEK

MR JOE FELTES

MR GERALD MEYERS, CHAIRMAN

MR ROLAND THOMAS

MR JAMES WOZNEY

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,188,377	4,756,733	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,712,728	3,217,826	2
Depreciation Expense (403)	501,492	479,737	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	370,476	356,731	5
Total Operating Expenses	4,584,696	4,054,294	
Net Operating Income	603,681	702,439	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	603,681	702,439	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	101,268	79,580	10
Miscellaneous Nonoperating Income (421)	63,895	49,996	11
Total Other Income	165,163	129,576	
Total Income	768,844	832,015	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,187)	(23,187)	12
Other Income Deductions (426)	44,806	43,101	13
Total Miscellaneous Income Deductions	21,619	19,914	
Income Before Interest Charges	747,225	812,101	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	203,300	187,601	14
Amortization of Debt Discount and Expense (428)	23,562	18,358	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	9,027	0	18
Interest Charged to Construction--Cr. (432)	9,027	0	19
Total Interest Charges	226,862	205,959	
Net Income	520,363	606,142	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,327,383	6,721,241	20
Balance Transferred from Income (433)	520,363	606,142	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	7,847,746	7,327,383	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,188,377		5,188,377	1
Total (Acct. 400):	5,188,377	0	5,188,377	
Operation and Maintenance Expense (401-402):				
Derived	3,712,728		3,712,728	2
Total (Acct. 401-402):	3,712,728	0	3,712,728	
Depreciation Expense (403):				
Derived	501,492		501,492	3
Total (Acct. 403):	501,492	0	501,492	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	370,476		370,476	5
Total (Acct. 408):	370,476	0	370,476	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	603,681	0	603,681	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC - INTEREST INCOME	69,972	0	69,972	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER - INTEREST INCOME	31,296	0	31,296 12
Total (Acct. 419):	101,268	0	101,268
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]		0 13
Contributed Plant - Electric	[REDACTED]	63,895	63,895 14
NONE	0	0	0 15
Total (Acct. 421):	0	63,895	63,895
TOTAL OTHER INCOME:	101,268	63,895	165,163

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(23,187)	[REDACTED]	(23,187) 16
NONE	0	0	0 17
Total (Acct. 425):	(23,187)	0	(23,187)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	31,216	31,216 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	13,590	13,590 19
NONE	0	0	0 20
Total (Acct. 426):	0	44,806	44,806
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,187)	44,806	21,619

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	203,300	[REDACTED]	203,300 21
Total (Acct. 427):	203,300	0	203,300
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT/DEFERRED LOSS	23,562	[REDACTED]	23,562 22
Total (Acct. 428):	23,562	0	23,562
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	9,027		9,027 25
Total (Acct. 431):	9,027	0	9,027
Interest Charged to Construction--Cr. (432):			
INTEREST CAPITALIZED	9,027		9,027 26
Total (Acct. 432):	9,027	0	9,027
TOTAL INTEREST CHARGES:	226,862	0	226,862
NET INCOME:	501,274	19,089	520,363
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,793,504	1,533,879	7,327,383 27
Total (Acct. 216):	5,793,504	1,533,879	7,327,383
Balance Transferred from Income (433):			
Derived	501,274	19,089	520,363 28
Total (Acct. 433):	501,274	19,089	520,363
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,294,778	1,552,968	7,847,746

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	894,802	4,293,575	0	0	5,188,377	1
Less: interdepartmental sales	0	18,212	0	0	18,212	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	894,802	4,275,363	0	0	5,170,165	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	181,140		181,140	1
Electric operating expenses	341,449		341,449	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	78,257		78,257	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	4,168		4,168	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	605,014	0	605,014	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	6.9	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	20,465,452	19,146,109	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	7,933,447	7,461,859	2
Net Utility Plant	12,532,005	11,684,250	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	735,805	951,043	7
Total Other Property and Investments	735,805	951,043	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,202,015	1,199,246	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	444,407	371,137	11
Other Accounts Receivable (143)	25,228	61,565	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	269,670	267,186	15
Prepayments (165)	34,711	31,778	16
Other Current and Accrued Assets (170)	12,235	6,298	17
Total Current and Accrued Assets	2,988,266	1,937,210	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	240,198	162,486	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	240,198	162,486	
Total Assets and Other Debits	16,496,274	14,734,989	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,568,009	1,529,378	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	7,847,746	7,327,383	23
Total Proprietary Capital	9,415,755	8,856,761	
LONG-TERM DEBT			
Bonds (221)	5,846,900	5,085,162	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	5,846,900	5,085,162	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	407,875	0	27
Accounts Payable (232)	358,246	279,322	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	22,040	55,181	31
Interest Accrued (237)	32,966	21,172	32
Other Current and Accrued Liabilities (238)	19,601	17,421	33
Total Current and Accrued Liabilities	840,728	373,096	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	392,891	419,970	36
Total Deferred Credits	392,891	419,970	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	16,496,274	14,734,989	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	7,049,863	0	0	12,096,246	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,481,745	0	0	12,204,363	2
Utility Plant in Service - Contributed Plant (101.2)	1,811,819	0	0	393,963	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	571,443			2,119	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	7,865,007	0	0	12,600,445	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	1,268,077	0	0	6,012,554	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	460,866	0	0	191,950	13
Total Accumulated Provision	1,728,943	0	0	6,204,504	
Net Utility Plant	6,136,064	0	0	6,395,941	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,149,112	5,704,737			6,853,849	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	119,781	381,711			501,492	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,167				7,167	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	500	18,923			19,423	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	127,448	400,634	0	0	528,082	16
Debits during year						17
Book cost of plant retired	8,483	88,529			97,012	18
Cost of removal		4,288			4,288	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	8,483	92,817	0	0	101,300	25
Balance end of year (110.1)	1,268,077	6,012,554	0	0	7,280,631	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	429,650	178,360			608,010	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	31,216	13,590			44,806	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	31,216	13,590	0	0	44,806	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	460,866	191,950	0	0	652,816	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	77,872				77,872	53,595	1
Other	151,817				151,817	172,474	2
Total Electric Utility					229,689	226,069	

Account	Total End of Year	Amount Prior Year	
Electric utility total	229,689	226,069	1
Water utility	39,981	41,117	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	269,670	267,186	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC 2001 MRB	2,876	428	38,653	1
ELECTRIC 2001 REFUNDING	3,581	428	25,096	2
ELECTRIC 2006 BOND ANTICIPATION	1,000	428	4,000	3
ELECTRIC 2007 DEFERRED LOSS ON DEBT RETIREMENT	0	427	37,242	4
ELECTRIC 2007 MRB	0	428	56,532	5
ELECTRIC DEFERRED LOSS ON DEBT RETIREMENT	659	427	0	6
WATER 2004 WATER MRB	267	428	4,232	7
WATER 2005 REFUNDING	2,932	428	39,579	8
WATER DEFERRED LOSS ON DEBT RETIREMENT	1,730	427	7,208	9
WATER UTILITY 1997 MRBS	3,017	428	27,656	10
Total			240,198	
Unamortized premium on debt (251)				
NONE				11
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,529,378	1
Changes during year (explain):		
TIF CONTRIBUTION FOR KRACKOW DEVELOPMENT	38,631	2
Balance end of year	<u>1,568,009</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC 2001 MRB	05/24/2001	05/24/2020	4.75%	425,000	1
ELECTRIC 2001 REFUNDING BONDS	05/24/2001	05/24/2009	4.00%	290,000	2
WATER SYSTEM MRB	04/28/2004	05/01/2023	1.42%	781,900	3
WATER 2005 MRBS	05/05/2005	05/01/2017	3.70%	1,415,000	4
ELECTRIC 2006 BOND ANTICIPATION	12/27/2006	12/11/2011	4.25%	600,000	5
ELECTRIC 2007 MRB	11/28/2007	11/28/2025	3.50%	2,335,000	6
Total Bonds (Account 221):				5,846,900	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Notes Payable (231)					
WATER 2007 BOND ANTICIPATION	06/28/2007	05/01/2008	4.70%	407,875	1
Total for Account 231				407,875	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	55,181	1
Accruals:		
Charged water department expense	129,421	2
Charged electric department expense	241,055	3
Charged sewer department expense	2,284	4
Other (explain):		
NONE		5
Total Accruals and other credits	372,760	
Taxes paid during year:		
County, state and local taxes	355,000	6
Social Security taxes	43,948	7
PSC Remainder Assessment	5,299	8
Other (explain):		
Gross Receipts	1,654	9
Total payments and other debits	405,901	
Balance end of year	22,040	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2004 WATER MRB SDWLP	1,951	11,300	11,402	1,849	1
2006 ELECTRIC BOND ANTICIPATION NOTE	350	25,433	23,658	2,125	2
2005 WATER REFUNDING BONDS	9,866	56,818	57,412	9,272	3
2007 ELECTRIC MRB		7,717	0	7,717	4
2001 ELECTRIC MRB	7,375	82,972	88,495	1,852	5
2001 ELECTRIC REFUNDING	1,630	19,060	19,566	1,124	6
Subtotal	21,172	203,300	200,533	23,939	
Advances from Municipality (223)					
NONE	0			0	7
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	8
Subtotal	0	0	0	0	
Notes Payable (231)					
2007 WATER BAN	0	9,027	0	9,027	9
Subtotal	0	9,027	0	9,027	
Total	21,172	212,327	200,533	32,966	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
ELECTRIC DEPRECIATION FUNDS	20,000	3
ELECTRIC BOND REDEMPTION FUNDS	544,261	4
WATER DEPRECIATION FUNDS	10,000	5
WATER BOND REDEMPTION FUNDS	161,544	6
Total (Acct. 125):	735,805	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	72,732	8
Electric	371,675	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	444,407	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
ELECTRIC - KRACKOW EXPANSION	14,371	14
ELECTRIC - OTHER	2,771	15
WATER - ASSESSMENTS RECEIVABLE	8,086	16
Total (Acct. 143):	25,228	
Receivables from Municipality (145):		
NONE		17
Total (Acct. 145):	0	
Prepayments (165):		
ELECTRIC - PREPAID INSURANCE	28,653	18
WATER - PREPAID INSURANCE	6,058	19
Total (Acct. 165):	34,711	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		21
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	370,996	23
ACCRUED PUBLIC BENEFITS	21,895	24
Total (Acct. 253):	392,891	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,323,901	11,649,828	0	0	16,973,729	1
Materials and Supplies	40,549	227,879	0	0	268,428	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	1,208,594	5,858,645	0	0	7,067,239	4
Customer Advances for Construction					0	5
Regulatory Liability	273,478	109,111	0	0	382,589	6
NONE					0	7
Average Net Rate Base	3,882,378	5,909,951	0	0	9,792,329	
Net Operating Income	216,332	387,349	0	0	603,681	8
Net Operating Income as a percent of						
Average Net Rate Base	5.57%	6.55%	N/A	N/A	6.16%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	281,765	112,418	0	0	394,183	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	16,574	6,613	0	0	23,187	3
Other (specify):						
NONE					0	4
Balance End of Year	265,191	105,805	0	0	370,996	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143: Done

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Mayor and Memembers of the
Council of the City of Arcadia
Arcadia, Wisconsin 54612

We have compiled the balance sheets of the City of Arcadia Municipal Electric and Water Utility as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 26, 2008

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE IN APRIL 2008.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	884,743	897,258	1
Total Sales of Water	884,743	897,258	
Other Operating Revenues			
Forfeited Discounts (470)	1,845	1,341	2
Miscellaneous Service Revenues (471)	416	167	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,798	11,292	6
Total Other Operating Revenues	10,059	12,800	
Total Operating Revenues	894,802	910,058	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	64,258	56,125	8
Water Treatment Expenses (630-635)	90,355	99,648	9
Transmission and Distribution Expenses (640-655)	152,265	132,609	10
Customer Accounts Expenses (901-904)	15,792	15,936	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	106,598	104,925	13
Total Operation and Maintenance Expenses	429,268	409,243	
Other Operating Expenses			
Depreciation Expense (403)	119,781	115,980	14
Amortization Expense (404-407)		0	15
Taxes (408)	129,421	128,336	16
Total Other Operating Expenses	249,202	244,316	
Total Operating Expenses	678,470	653,559	
NET OPERATING INCOME	216,332	256,499	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	19	277	1,952	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	19	277	1,952	
Metered Sales to General Customers (461)				
Residential	925	46,552	181,678	4
Commercial	158	36,924	96,760	5
Industrial	15	283,849	395,393	6
Total Metered Sales to General Customers (461)	1,098	367,325	673,831	
Private Fire Protection Service (462)	10		28,380	7
Public Fire Protection Service (463)	1		170,536	8
Other Sales to Public Authorities (464)	25	2,369	10,044	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,153	369,971	884,743	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	170,536	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	170,536	
Forfeited Discounts (470):		
Customer late payment charges	1,845	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,845	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS SERVICE REVENUES	416	7
Total Miscellaneous Service Revenues (471)	416	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	6,534	10
Other (specify): OTHER MISCELLANEOUS REVENUES	1,264	11
Total Other Water Revenues (474)	7,798	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	60,740	54,636	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	3,518	1,489	9
Total Pumping Expenses	64,258	56,125	
WATER TREATMENT EXPENSES			
Operation Labor (630)	50,771	50,642	10
Chemicals (631)	11,588	12,168	11
Operation Supplies and Expenses (632)	20,729	21,805	12
Maintenance of Water Treatment Plant (635)	7,267	15,033	13
Total Water Treatment Expenses	90,355	99,648	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	105,699	100,162	14
Operation Supplies and Expenses (641)	3,698	2,632	15
Maintenance of Distribution Reservoirs and Standpipes (650)	3,866	3,677	16
Maintenance of Mains (651)	7,200	9,639	17
Maintenance of Services (652)	25,336	9,164	18
Maintenance of Meters (653)	2,276	2,112	19
Maintenance of Hydrants (654)	4,190	5,223	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	152,265	132,609	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,678	2,844	22
Accounting and Collecting Labor (902)	12,545	12,130	23
Supplies and Expenses (903)	569	962	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	15,792	15,936	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,995	6,112	27
Office Supplies and Expenses (921)	8,019	10,483	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	15,469	14,981	30
Property Insurance (924)	11,582	10,703	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	53,268	50,151	33
Regulatory Commission Expenses (928)	485	485	34
Miscellaneous General Expenses (930)	3,784	3,866	35
Transportation Expenses (933)	6,996	8,144	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	106,598	104,925	
Total Operation and Maintenance Expenses	429,268	409,243	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		117,698	116,930	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,284	1,917	2
Net property tax equivalent		115,414	115,013	
Social Security		12,986	12,555	3
PSC Remainder Assessment		1,021	768	4
Other (specify): NONE			0	5
Total tax expense		129,421	128,336	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206494				3
County tax rate	mills		7.201155				4
Local tax rate	mills		6.994198				5
School tax rate	mills		12.144366				6
Voc. school tax rate	mills		2.328967				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.875180				10
Less: state credit	mills		1.713225				11
Net tax rate	mills		27.161955				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.994198				14
Combined School Tax Rate	mills		14.473333				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.467531				17
Total Tax Rate	mills		28.875180				18
Ratio of Local and School Tax to Total	dec.		0.743460				19
Total tax net of state credit	mills		27.161955				20
Net Local and School Tax Rate	mills		20.193817				21
Utility Plant, Jan. 1	\$	7,049,863	7,049,863				22
Materials & Supplies	\$	41,117	41,117				23
Subtotal	\$	7,090,980	7,090,980				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	7,090,980	7,090,980				26
Assessment Ratio	dec.		0.821950				27
Assessed Value	\$	5,828,431	5,828,431				28
Net Local & School Rate	mills		20.193817				29
Tax Equiv. Computed for Current Year	\$	117,698	117,698				30
Tax Equivalent per 1994 PSC Report	\$	58,421					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	117,698					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	110,173		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	360,403		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	470,576	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	455,755		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	45,404		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	200,245	9,338	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	701,404	9,338	
WATER TREATMENT PLANT			
Land and Land Rights (330)	1,000		21
Structures and Improvements (331)	717,786		22
Water Treatment Equipment (332)	574,448		23
Total Water Treatment Plant	1,293,234	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			110,173	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			360,403	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	470,576	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			455,755	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			45,404	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			209,583	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	710,742	
WATER TREATMENT PLANT				
Land and Land Rights (330)			1,000	21
Structures and Improvements (331)			717,786	22
Water Treatment Equipment (332)			574,448	23
Total Water Treatment Plant	0	0	1,293,234	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,298		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	446,888		26
Transmission and Distribution Mains (343)	1,526,317	256,791	27
Fire Mains (344)	0		28
Services (345)	108,791	15,839	29
Meters (346)	265,897	27,142	30
Hydrants (348)	199,853	15,061	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,553,044	314,833	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	6,066		35
Computer Equipment (391.1)	30,868		36
Transportation Equipment (392)	40,373		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	10,339		39
Laboratory Equipment (395)	1,173		40
Power Operated Equipment (396)	45,524		41
Communication Equipment (397)	6,465		42
SCADA Equipment (397.1)	6,991		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	147,799	0	
Total utility plant in service directly assignable	5,166,057	324,171	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	5,166,057	324,171	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,298 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			446,888 26
Transmission and Distribution Mains (343)	245		1,782,863 27
Fire Mains (344)			0 28
Services (345)	350		124,280 29
Meters (346)	7,603		285,436 30
Hydrants (348)	285		214,629 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	8,483	0	2,859,394
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			6,066 35
Computer Equipment (391.1)			30,868 36
Transportation Equipment (392)			40,373 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			10,339 39
Laboratory Equipment (395)			1,173 40
Power Operated Equipment (396)			45,524 41
Communication Equipment (397)			6,465 42
SCADA Equipment (397.1)			6,991 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	147,799
Total utility plant in service directly assignable	8,483	0	5,481,745
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	8,483	0	5,481,745

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	36,334		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	36,334	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	473,562		23
Total Water Treatment Plant	473,562	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			36,334 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	36,334
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			473,562 23
Total Water Treatment Plant	0	0	473,562

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	24,425		26
Transmission and Distribution Mains (343)	1,109,400		27
Fire Mains (344)	0		28
Services (345)	90,526		29
Meters (346)	9,288		30
Hydrants (348)	68,284		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,301,923	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,811,819	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,811,819	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			24,425 26
Transmission and Distribution Mains (343)			1,109,400 27
Fire Mains (344)			0 28
Services (345)			90,526 29
Meters (346)			9,288 30
Hydrants (348)			68,284 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	1,301,923
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,811,819
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,811,819

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			31,720	31,720	1
February			30,310	30,310	2
March			31,830	31,830	3
April			33,350	33,350	4
May			35,800	35,800	5
June			33,152	33,152	6
July			37,140	37,140	7
August			34,910	34,910	8
September			30,400	30,400	9
October			34,200	34,200	10
November			28,550	28,550	11
December			29,730	29,730	12
Total annual pumpage	0	0	391,092	391,092	
Less: Water sold				369,971	13
Volume pumped but not sold				21,121	14
Volume sold as a percent of volume pumped				95%	15
Volume used for water production, water quality and system maintenance				13,700	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				13,700	19
Volume pumped but unaccounted for				7,421	20
Percent of water lost				2%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,880	24
Date of maximum: 6/6/2007					25
Cause of maximum:					26
Hydrant flush fire flows.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				160	27
Date of minimum: 5/21/2007					28
Total KWH used for pumping for the year				860,270	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WEST WELL	2	317	10	662,000	Yes	1
EAST WELL	3	376	12	864,000	Yes	2
SOUTH WELL	4	400	14	864,000	Yes	3
SOUTHWEST WELL	5	400	18	1,800,000	Yes	4
NORTHWEST WELL	6	386	18	1,800,000	No	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	EAST WELL 3	SOUTH WELL 4	SOUTHWEST WELL 5	1
Location	109 EAST WILSON STREET	MEMORIAL PARK	1030 HOMESTEAD AVE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1959	1995	2003	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	600	600	1,250	8
Pump Motor or Standby Engine Mfr	GE	US ELECTRIC	U.S. MOTOR	9 10
Year Installed	1991	1995	2003	11
Type	OTHER	OTHER	OTHER	12
Horsepower	75	60	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WEST WELL 2			14
Location	105 THIRD STREET			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	LAYNE			18
Year Installed	1939			19
Type	OTHER			20
Actual Capacity (gpm)	410			21
Pump Motor or Standby Engine Mfr	FAIRBANKS			22 23
Year Installed	1954			24
Type	OTHER			25
Horsepower	60			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#4	#5	EAST RESEVOIR	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)			R	4 5
Year constructed			1972	6
Primary material (earthen, steel, concrete, other)			STEEL	7 8
Elevation difference in feet (See Headnote 3.)			160	9 10
Total capacity in gallons (actual)			1,000,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	LIQUID	GAS	13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.8640	1.8000	0.5180	20 21 22
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	23 24
Is water fluoridated (yes, no)?	Y	Y	Y	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST RESERVOIR		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1992		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	144		6
Total capacity in gallons (actual)	500,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	PRESSURE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.9070		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Retired During Year (f)			
M	D	2.000	898	0	0	0	898	1	
M	D	4.000	9,871	0	223	0	9,648	2	
M	D	6.000	30,775	385	0	0	31,160	3	
M	D	8.000	24,368	200	0	0	24,568	4	
M	D	10.000	30,355	1,767	0	0	32,122	5	
M	D	12.000	7,960	0	0	0	7,960	6	
Total Within Municipality			104,227	2,352	223	0	106,356		
Total Utility			104,227	2,352	223	0	106,356		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	693	0	7	0	686	2	1
M	1.000	299	10	0	0	309	10	2
M	1.250	7	0	0	0	7		3
M	1.500	7	0	0	0	7		4
M	2.000	26	6	0	0	32		5
M	3.000	3	0	0	0	3		6
M	4.000	5	0	0	0	5		7
M	6.000	7	0	0	0	7	2	8
M	8.000	9	0	0	0	9	7	9
M	10.000	1	0	0	0	1		10
Total Utility		1,057	16	7	0	1,066	21	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,133	12	3	0	1,142	30	1
0.750	23	0	10	0	13	2	2
1.000	34	4	8	0	30	9	3
1.250	2	0	0	0	2	0	4
1.500	22	7	7	0	22	2	5
2.000	35	5	8	0	32	3	6
3.000	10	0	0	0	10	0	7
4.000	4	1	1	0	4	1	8
6.000	9	0	0	0	9	2	9
8.000	2	0	0	0	2	1	10
12.000	2	0	0	0	2	1	11
Total:	1,276	29	37	0	1,268	51	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	944	115	1	11	1	70	1,142	1
0.750	1	4	0	2	1	5	13	2
1.000	2	24	3	1	0	0	30	3
1.250	0	2	0	0	0	0	2	4
1.500	0	13	1	4	1	3	22	5
2.000	0	20	4	5	0	3	32	6
3.000	0	5	1	2	1	1	10	7
4.000	0	0	1	1	0	2	4	8
6.000	0	0	0	0	6	3	9	9
8.000	0	0	1	0	0	1	2	10
12.000	0	0	0	0	2	0	2	11
Total:	947	183	12	26	12	88	1,268	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	196	6	1		201	2
Total Fire Hydrants	196	6	1	0	201	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	184
Number of distribution system valves end of year:	385
Number of distribution valves operated during year:	266

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 474: Done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 635: Decreased level of maintenance incurred during the year.

Account 652: Increase due to cross connection expenses incurred, no capital noted.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Plant financed by utility funds and municipal contribution.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Plant financed by utility funds and municipal contribution.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

THE UTILITY HAS REPLACED ALL METERS 1" OR SMALLER IN THE PAST FIVE YEARS. THIS HAS RESULTED IN THE UTILITY BEING IN THE BEGINNING OF THE TWENTY YEAR CYCLE IN REGARDS TO THEIR TESTING/REPLACEMENT SCHEDULE.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,208,517	3,779,821	1
Total Sales of Electricity	4,208,517	3,779,821	
Other Operating Revenues			
Forfeited Discounts (450)	7,681	6,816	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	47,352	45,764	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	30,025	14,274	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	85,058	66,854	
Total Operating Revenues	4,293,575	3,846,675	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,760,101	2,291,735	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	146,457	156,966	11
Customer Accounts Expenses (901-904)	36,335	31,391	12
Sales Expenses (910)	26,713	13,192	13
Administrative and General Expenses (920-935)	313,854	315,299	14
Total Operation and Maintenance Expenses	3,283,460	2,808,583	
Other Expenses			
Depreciation Expense (403)	381,711	363,757	15
Amortization Expense (404-407)		0	16
Taxes (408)	241,055	228,395	17
Total Other Expenses	622,766	592,152	
Total Operating Expenses	3,906,226	3,400,735	
NET OPERATING INCOME	387,349	445,940	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,681	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,681	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
EQUIPMENT RENTAL AND LABOR	47,352	5
Total Rent from Electric Property (454)	47,352	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NEGOTIATED CUSTOMER PENALTY	21,594	7
SALES TAX DISCOUNTS, INSURANCE RECOVERIES, OTHER MISCELLANEOUS	1,873	8
MISCELLANEOUS OTHER REVENUES	6,558	9
Total Other Electric Revenues (456)	30,025	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	85,365	97,276	11
Fuel (539)	205,129	167,267	12
Operation Supplies and Expenses (540)	21,011	16,207	13
Maintenance of Other Power Production Plant (543)	61,118	6,634	14
Total Other Power Generation Expenses	372,623	287,384	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,387,478	2,004,351	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,387,478	2,004,351	
Total Power Production Expenses	2,760,101	2,291,735	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	83,432	86,297	20
Line and Station Labor (561)	21,874	22,279	21
Line and Station Supplies and Expenses (562)	19,662	12,222	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	6,220	13,223	27
Maintenance of Lines (572)	3,958	7,319	28
Maintenance of Line Transformers (573)	397	2,216	29
Maintenance of Street Lighting and Signal Systems (574)	1,601	4,428	30
Maintenance of Meters (575)	2,157	1,470	31
Maintenance of Miscellaneous Distribution Plant (576)	7,156	7,512	32
Total Distribution Expenses	146,457	156,966	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)		0	33
Accounting and Collecting Labor (902)	36,335	31,391	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	36,335	31,391	
SALES EXPENSES			
Sales Expenses (910)	26,713	13,192	37
Total Sales Expenses	26,713	13,192	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	87,089	95,433	38
Office Supplies and Expenses (921)	12,299	16,633	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	15,415	13,532	41
Property Insurance (924)	55,950	53,136	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	114,936	110,960	44
Regulatory Commission Expenses (928)	3,273	1,547	45
Miscellaneous General Expenses (930)	9,333	10,966	46
Transportation Expenses (933)	5,366	5,906	47
Maintenance of General Plant (935)	10,193	7,186	48
Total Administrative and General Expenses	313,854	315,299	
 Total Operation and Maintenance Expenses	 3,283,460	 2,808,583	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		204,161	193,589	1
Social Security		30,963	29,889	2
Wisconsin Gross Receipts Tax		1,653	1,736	3
PSC Remainder Assessment		4,278	3,181	4
Other (specify): NONE			0	5
Total tax expense		<u>241,055</u>	<u>228,395</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206494				3
County tax rate	mills		7.201155				4
Local tax rate	mills		6.994198				5
School tax rate	mills		12.144366				6
Voc. school tax rate	mills		2.328967				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.875180				10
Less: state credit	mills		1.713225				11
Net tax rate	mills		27.161955				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.994198				14
Combined School Tax Rate	mills		14.473333				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.467531				17
Total Tax Rate	mills		28.875180				18
Ratio of Local and School Tax to Total	dec.		0.743460				19
Total tax net of state credit	mills		27.161955				20
Net Local and School Tax Rate	mills		20.193817				21
Utility Plant, Jan. 1	\$	12,096,246	12,096,246				22
Materials & Supplies	\$	226,069	226,069				23
Subtotal	\$	12,322,315	12,322,315				24
Less: Plant Outside Limits	\$	22,200	22,200				25
Taxable Assets	\$	12,300,115	12,300,115				26
Assessment Ratio	dec.		0.821950				27
Assessed Value	\$	10,110,080	10,110,080				28
Net Local & School Rate	mills		20.193817				29
Tax Equiv. Computed for Current Year	\$	204,161	204,161				30
Tax Equivalent per 1994 PSC Report	\$	156,551					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	204,161					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	19,565		18
Structures and Improvements (341)	510,479		19
Fuel Holders, Producers and Accessories (342)	65,171	124,413	20
Prime Movers (343)	3,089,078	675,488	21
Generators (344)	321,652		22
Accessory Electric Equipment (345)	426,632	165,693	23
Miscellaneous Power Plant Equipment (346)	139,252		24
Total Other Production Plant	4,571,829	965,594	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			19,565 18
Structures and Improvements (341)			510,479 19
Fuel Holders, Producers and Accessories (342)	14,902		174,682 20
Prime Movers (343)			3,764,566 21
Generators (344)			321,652 22
Accessory Electric Equipment (345)			592,325 23
Miscellaneous Power Plant Equipment (346)			139,252 24
Total Other Production Plant	14,902	0	5,522,521

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,563		34
Structures and Improvements (361)	45,945		35
Station Equipment (362)	1,966,500		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	257,681	6,854	38
Overhead Conductors and Devices (365)	462,438	8,806	39
Underground Conduit (366)	443,920	60,879	40
Underground Conductors and Devices (367)	858,673	15,306	41
Line Transformers (368)	855,081	26,229	42
Services (369)	119,404	29,072	43
Meters (370)	321,321	49,006	44
Installations on Customers' Premises (371)	1,637		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	319,537	17,153	47
Total Distribution Plant	5,653,700	213,305	
GENERAL PLANT			
Land and Land Rights (389)	84,237		48
Structures and Improvements (390)	214,791		49
Office Furniture and Equipment (391)	23,537		50
Computer Equipment (391.1)	37,646		51
Transportation Equipment (392)	87,455	17,574	52
Stores Equipment (393)	5,089		53
Tools, Shop and Garage Equipment (394)	41,777		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,563 34
Structures and Improvements (361)			45,945 35
Station Equipment (362)			1,966,500 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	7,071		257,464 38
Overhead Conductors and Devices (365)	11,641		459,603 39
Underground Conduit (366)	76		504,723 40
Underground Conductors and Devices (367)	2,466		871,513 41
Line Transformers (368)	26,101		855,209 42
Services (369)	428		148,048 43
Meters (370)	25,797		344,530 44
Installations on Customers' Premises (371)			1,637 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	47		336,643 47
Total Distribution Plant	73,627	0	5,793,378
GENERAL PLANT			
Land and Land Rights (389)			84,237 48
Structures and Improvements (390)			214,791 49
Office Furniture and Equipment (391)			23,537 50
Computer Equipment (391.1)			37,646 51
Transportation Equipment (392)			105,029 52
Stores Equipment (393)			5,089 53
Tools, Shop and Garage Equipment (394)			41,777 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	20,772		55
Power Operated Equipment (396)	337,982	824	56
Communication Equipment (397)	15,573	302	57
Miscellaneous Equipment (398)	905		58
Other Tangible Property (399)	0		59
Total General Plant	869,764	18,700	
Total utility plant in service directly assignable	11,095,293	1,197,599	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	11,095,293	1,197,599	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			20,772 55
Power Operated Equipment (396)			338,806 56
Communication Equipment (397)			15,875 57
Miscellaneous Equipment (398)			905 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	888,464
Total utility plant in service directly assignable	88,529	0	12,204,363
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	88,529	0	12,204,363

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	13,162		38
Overhead Conductors and Devices (365)	47,003		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	68,708	63,895	41
Line Transformers (368)	43,493		42
Services (369)	147,787		43
Meters (370)	9,915		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	330,068	63,895	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			13,162 38
Overhead Conductors and Devices (365)			47,003 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			132,603 41
Line Transformers (368)			43,493 42
Services (369)			147,787 43
Meters (370)			9,915 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	393,963
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	330,068	63,895	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	330,068	63,895	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	393,963
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	393,963

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	31				31	1
7.2/12.5 kV (12kV)	5				5	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				3	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	3	7
Nonfarm	60	8
Total	63	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	63	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,948	Wednesday	01/31/2007	10:00	6,907	1
February	02	13,158	Tuesday	02/06/2007	09:00	6,682	2
March	03	13,122	Thursday	03/08/2007	13:00	7,229	3
April	04	13,021	Tuesday	04/10/2007	09:00	6,682	4
May	05	13,707	Wednesday	05/30/2007	13:00	6,873	5
June	06	14,943	Tuesday	06/26/2007	14:00	6,968	6
July	07	14,729	Wednesday	07/25/2007	14:00	7,128	7
August	08	14,863	Tuesday	08/07/2007	13:00	7,662	8
September	09	14,617	Thursday	09/06/2007	12:00	6,722	9
October	10	13,527	Monday	10/08/2007	10:00	7,155	10
November	11	13,324	Thursday	11/29/2007	13:00	6,633	11
December	12	13,267	Friday	12/14/2007	10:00	6,889	12
Total		165,226				83,530	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)	1,278	6
Total Generation	1,278	7
Purchases	83,530	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	84,808	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	82,710	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility	500	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	500	23
Total Sold and Used	83,210	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	1,598	27
Total Energy Losses	1,598	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.8843%	29
Total Disposition of Energy	84,808	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,151	10,366	1
Total Sales for Residential Sales		1,151	10,366	
Commercial & Industrial				
SMALL POWER	CP-1	34	9,229	2
LARGE POWER	CP-2	17	38,310	3
INDUSTRIAL POWER	CP-3	3	19,395	4
COMMERCIAL CITY	GS-1	197	4,314	5
COMMERCIAL RURAL	GS-1	11	365	6
GENERAL SERVICE	GS-1	22	303	7
Total Sales for Commercial & Industrial		284	71,916	
Public Street & Highway Lighting				
ATHLETIC FIELD	MS-1	2	62	8
STREET LIGHTING	MS-1	6	366	9
Total Sales for Public Street & Highway Lighting		8	428	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,443	82,710	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		698,637	51,155	749,792	1
0	0	698,637	51,155	749,792	
30,516		443,327	44,509	487,836	2
87,750	100,801	1,566,441	187,929	1,754,370	3
42,323	48,096	717,364	93,812	811,176	4
		278,727	20,920	299,647	5
		23,499	1,764	25,263	6
		19,664	1,476	21,140	7
160,589	148,897	3,049,022	350,410	3,399,432	
		3,293	323	3,616	8
		53,939	1,738	55,677	9
0	0	57,232	2,061	59,293	
				0	10
0	0	0	0	0	
160,589	148,897	3,804,891	403,626	4,208,517	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	ARCADIA PLANT				2
Type of Power Purchased (firm, dump, etc.)	SURPLUS				3
Voltage at Which Delivered	12470/4160				4
Point of Metering	PLANT SWITCH				5
Total of 12 Monthly Maximum Demands -- kW	165,226				6
Average load factor	69.2534%				7
Total Cost of Purchased Power	2,387,478				8
Average cost per kWh	0.0286				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	6,907				12
February	6,682				13
March	7,229				14
April	6,682				15
May	6,873				16
June	6,968				17
July	7,128				18
August	7,662				19
September	6,722				20
October	7,155				21
November	6,633				22
December	6,889				23
Total kWh (000)	83,530	0			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	1,278	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	14,943	7
Date and Hour of Such Maximum Demand	6/26/2007 14	8
Load Factor	0.0098	9
Maximum Net Generation in Any One Day	114,747	10
Date of Such Maximum	8/8/2007	11
Number of Hours Generators Operated	947	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	372,623	15
Cost per kWh of Net Generation (\$)	292	16
Monthly Net Generation --- kWh (000):		
January	220	17
February	137	18
March	63	19
April	84	20
May	58	21
June	131	22
July	239	23
August	139	24
September	2	25
October	60	26
November	88	27
December	57	28
Total kWh (000)	1,278	29
Gas Consumed--Therms	32,258	30
Average Cost per Therm Burned (\$)	32,258.0000	31
Fuel Oil Consumed Barrels (42 gal.)	1,678	32
Average Cost per Barrel of Oil Burned (\$)	97.3900	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	376	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	18	38
kWh Net Generation per Gallon of Lubr. Oil	3400	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)	0.1536	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	ARCADIA			1
Unit Identification	1			2
Type of Generation	RECIP			3
kWh Net Generation (000)	1,278			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	14,943			7
Date and Hour of Such Maximum Demand	6/26/2007 14			8
Load Factor	0.0098			9
Maximum Net Generation in Any One Day	114,747			10
Date of Such Maximum	08/08/2007			11
Number of Hours Generators Operated	947			12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?	O			14
Total Production Expenses	372,623			15
Cost per kWh of Net Generation (\$)	291.5673			16
Monthly Net Generation --- kWh (000):				
January	220			17
February	137			18
March	63			19
April	84			20
May	58			21
June	131			22
July	239			23
August	139			24
September	2			25
October	60			26
November	88			27
December	57			28
Total kWh (000)	1,278			29
Gas Consumed--Therms	32,258			30
Average Cost per Therm Burned (\$)	1.0200			31
Fuel Oil Consumed Barrels (42 gal.)	1,678			32
Average Cost per Barrel of Oil Burned (\$)	97.3900			33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons	376			36
Average Cost per Gallon (\$)				37
kWh Net Generation per Gallon of Fuel Oil	18			38
kWh Net Generation per Gallon of Lubr. Oil	3,400			39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N			40
Coal consumed--tons (2,000 lbs.)				42
Average Cost per Ton (\$)				43
Kind of Coal Used				44
Average BTU per Pound				45
Water Evaporated--Thousands of Pounds				46
Is Water Evaporated, Metered or Estimated?				47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant				50
Based on Coal Used Solely in Electric Generation				51
Average BTU per kWh Net Generation				52
Total Cost of Fuel (Oil and/or Coal)				53
per kWh Net Generation (\$)	0.1536			54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
ARCADIA	1	1957	RECIP	FAIRBANKS MORSE	720	1,920	1
ARCADIA	2	1947	RECIP	FAIRBANKS MORSE	300	1,400	2
ARCADIA	3	1940	RECIP	FAIRBANKS MORSE	300	690	3
ARCADIA	4	1930	RECIP	FAIRBANKS MORSE	240	360	4
ARCADIA	5	1972	RECIP	COOPER	600	4,250	5
ARCADIA	6	1986	RECIP	FAIRBANKS MORSE	900	4,200	6
ARCADIA	7	2002	RECIP	CUMMINS	1,800	2,921	7
ARCADIA	8	2002	RECIP	CUMMINS	1,800	2,921	8
ARCADIA	9	2002	RECIP	CUMMINS	1,800	2,921	9
ARCADIA	0	2007	RECIP	CUMMINS	1,800	2,921	10
Total						24,504	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators										
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
				kW	kVA	kW	kVA			
Total				0	0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators								
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
		kW	kVA	kW	kVA			
1957	4	84	1,360	1,700	1,360	1,360	1,360	1
1947	2	58	980	1,225	980	980	980	2
1940	2	20	473	592	473	473	473	3
1930	2	9	240	300	240	240	240	4
1972	4	228	3,090	3,863	3,090	3,090	3,090	5
1986	12	281	3,000	3,750	3,000	3,000	3,000	6
2002	12	145	2,000	2,500	2,000	2,000	2,000	7
2002	12	147	2,000	2,500	2,000	2,000	2,000	8
2002	12	151	2,000	2,500	2,000	2,000	2,000	9
2007	12	155	2,000	2,000	2,000	1,750	1,750	10
Total		1,278	17,143	20,930	17,143	16,893		

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	CITY					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW	14,943					7
Dt and Hr of Such Maximum Demand	06/26/2007					8
	14:00					9
Kwh Output	83,530					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,420	546	98,203	1
Acquired during year	204	8	450	2
Total	1,624	554	98,653	3
Retired during year	199	7	1,175	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,425	547	97,478	6
Number end of year accounted for as follows:				7
In customers' use	1,354	465	63,326	8
In utility's use		8	27,475	9
				10
Locked meters on customers' premises				11
In stock	71	74	6,677	12
Total end of year	1,425	547	97,478	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	100	29	22,205	1
Metal Halide/Halogen	101	2	1,531	2
Metal Halide/Halogen	150	81	62,021	3
Metal Halide/Halogen	250	28	21,439	4
Total		140	107,196	
Ornamental				
Metal Halide/Halogen	150	338	258,803	5
Total		338	258,803	
Other				
NONE				6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 543: Increase due to expenses incurred for tank upgrade and repairs determined to be maintenance related.

Account 562: Increase level of expense, no reclass deemed necessary.

Account 571: Decreased level of maintenance necessary for year.

Account 910: Increase due to rebate to vendor for lighting incentives. No capital noted.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

FUEL HOLDERS, PRODUCERS, AND ACCESSORIES (342): FUEL SYSTEM UPGRADE INCLUDING INSTALLATION OF TWO NEW FUEL TANKS.

PRIME MOVERS (343): NEW CUMMINS GENERATOR (ARCADIA 10).

ACCESSORY ELECTRIC EQUIPMENT (345): ELECTRONIC CONTROLS AND SWITCH GEAR FOR NEW GENERATOR.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

Extension of underground for industrial customer expansion, billed to customer.

Internal Combustion Generation Plants (Page E-19)

General footnotes

Unit No. 0 is actually Unit No. 10 -- new generator.
