



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Principal Office: 65 E 12TH STREET
CLINTONVILLE, WI 54929

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Utility Address: 65 E 12TH STREET
CLINTONVILLE, WI 54929

When was utility organized? 7/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: PENNY KETTENHOVEN

Title: ASSISTANT MANAGER

Office Address:

65 E 12TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640

Fax Number: (715) 823 - 7650

E-mail Address: clintonvilleutility@charter.net

Individual or firm, if other than utility employee, preparing this report:

Name: JAY MCMAHON

Title: MANAGER

Office Address: SCHENCK SC

2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 455 - 4265

Fax Number: (920) 436 - 7808

E-mail Address: jay.mcmahon@schencksolutions.com

President, chairman, or head of utility commission/board or committee:

Name: DAN ZIEMER

Title: CHAIRMAN OF THE UTILITY BOARD

Office Address:

50 10TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7600

Fax Number: (715) 823 - 1352

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: DAVID MACCOUX

Title: SHAREHOLDER

Office Address: SCHENCKSC
2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 455 - 4114

Fax Number: (920) 436 - 7808

E-mail Address: david.maccoux@schencksolutions.com

Date of most recent audit report: 4/9/2007

Period covered by most recent audit: YEAR ENDED 12/31/06

Names and titles of utility management including manager or superintendent:

Name: MICHAEL MCCORD

Title: DIRECTOR OF PUBLIC WORKS

Office Address:
50 10TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7685

Fax Number: (715) 823 - 7650

E-mail Address: mmccord@clintonvillewi.org

Name of utility commission/committee: UTILITY BOARD

Names of members of utility commission/committee:

- HON RICHARD BEGGS, MAYOR
- MS ELLA LEWIS, BOARD MEMBER
- MR DON SAWALL, BOARD MEMBER
- MR JAMES SUPANICH, BOARD MEMBER
- MR DAN ZIEMER, CHAIRMAN/COUNCIL MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	8,565,498	7,936,515	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,590,811	7,018,317	2
Depreciation Expense (403)	380,394	366,259	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	251,225	234,588	5
Total Operating Expenses	8,222,430	7,619,164	
Net Operating Income	343,068	317,351	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	343,068	317,351	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	22,506	18,157	10
Miscellaneous Nonoperating Income (421)	377,099	159,678	11
Total Other Income	399,605	177,835	
Total Income	742,673	495,186	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,079)	(13,079)	12
Other Income Deductions (426)	22,374	21,280	13
Total Miscellaneous Income Deductions	9,295	8,201	
Income Before Interest Charges	733,378	486,985	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	92,110	95,009	14
Amortization of Debt Discount and Expense (428)	2,207	2,207	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	94,317	97,216	
Net Income	639,061	389,769	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,067,869	4,678,100	20
Balance Transferred from Income (433)	639,061	389,769	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,706,930	5,067,869	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	8,565,498		8,565,498	1
Total (Acct. 400):	8,565,498	0	8,565,498	
Operation and Maintenance Expense (401-402):				
Derived	7,590,811		7,590,811	2
Total (Acct. 401-402):	7,590,811	0	7,590,811	
Depreciation Expense (403):				
Derived	380,394		380,394	3
Total (Acct. 403):	380,394	0	380,394	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	251,225		251,225	5
Total (Acct. 408):	251,225	0	251,225	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	343,068	0	343,068	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
DEMAND DEPOSIT ACCOUNTS	22,506	0	22,506 11
Total (Acct. 419):	22,506	0	22,506
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	14,703	14,703 12
Contributed Plant - Electric	[REDACTED]	34,888	34,888 13
NET EARNINGS FROM BADGER POWER MARKETING AU	327,508	0	327,508 14
Total (Acct. 421):	327,508	49,591	377,099
TOTAL OTHER INCOME:	350,014	49,591	399,605

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(13,079)	[REDACTED]	(13,079) 15
NONE	0	0	0 16
Total (Acct. 425):	(13,079)	0	(13,079)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	12,187	12,187 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	10,187	10,187 18
NONE	0	0	0 19
Total (Acct. 426):	0	22,374	22,374
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,079)	22,374	9,295

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	92,110	[REDACTED]	92,110 20
Total (Acct. 427):	92,110	0	92,110
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	2,207	[REDACTED]	2,207 21
Total (Acct. 428):	2,207	0	2,207
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	94,317	0	94,317
NET INCOME:	611,844	27,217	639,061
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,384,917	682,952	5,067,869 26
Total (Acct. 216):	4,384,917	682,952	5,067,869
Balance Transferred from Income (433):			
Derived	611,844	27,217	639,061 27
Total (Acct. 433):	611,844	27,217	639,061
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,996,761	710,169	5,706,930

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	585,370	7,980,128	0	0	8,565,498	1
Less: interdepartmental sales	0	17,695	0	0	17,695	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	269	1,253			1,522	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	585,101	7,961,180	0	0	8,546,281	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	155,292		155,292	1
Electric operating expenses	329,501		329,501	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	1,686		1,686	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	486,479	0	486,479	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4	1
Electric	7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	11,554,541	11,005,253	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	5,668,246	5,292,872	2
Net Utility Plant	5,886,295	5,712,381	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	1,754,591	1,427,083	5
Other Investments (124)	603	603	6
Special Funds (125)	397,267	363,647	7
Total Other Property and Investments	2,152,461	1,791,333	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	520,609	518,305	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	865,627	819,081	11
Other Accounts Receivable (143)	105,968	113,457	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	128,359	80,519	14
Materials and Supplies (150)	232,356	226,605	15
Prepayments (165)	1,837	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,854,756	1,757,967	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	24,694	26,901	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	24,694	26,901	
Total Assets and Other Debits	9,918,206	9,288,582	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,150,796	1,150,796	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,706,930	5,067,869	23
Total Proprietary Capital	6,857,726	6,218,665	
LONG-TERM DEBT			
Bonds (221)	1,783,382	1,815,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	5,274	25,641	26
Total Long-Term Debt	1,788,656	1,840,641	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	533,028	528,315	28
Payables to Municipality (233)	198,957	170,962	29
Customer Deposits (235)	160	160	30
Taxes Accrued (236)	204,252	197,649	31
Interest Accrued (237)	14,108	14,974	32
Other Current and Accrued Liabilities (238)	25,827	17,748	33
Total Current and Accrued Liabilities	976,332	929,808	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	295,492	299,468	36
Total Deferred Credits	295,492	299,468	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,918,206	9,288,582	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,467,375	0	0	6,537,878	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,814,388	0	0	6,467,094	2
Utility Plant in Service - Contributed Plant (101.2)	762,228	0	0	288,388	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	222,443				9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,799,059	0	0	6,755,482	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	1,250,288	0	0	4,064,910	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	218,322	0	0	134,726	13
Total Accumulated Provision	1,468,610	0	0	4,199,636	
Net Utility Plant	3,330,449	0	0	2,555,846	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,164,804	3,795,502			4,960,306	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	108,086	272,308			380,394	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,163				4,163	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	237	3,422			3,659	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	112,486	275,730	0	0	388,216	16
Debits during year						17
Book cost of plant retired	27,002	6,322			33,324	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	27,002	6,322	0	0	33,324	25
Balance end of year (110.1)	1,250,288	4,064,910	0	0	5,315,198	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	208,027	124,539			332,566	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	12,187	10,187			22,374	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	12,187	10,187	0	0	22,374	16
Debits during year						17
Book cost of plant retired	1,892	0			1,892	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	1,892	0	0	0	1,892	25
Balance end of year (110.1)	218,322	134,726	0	0	353,048	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			190,917		190,917	189,304	2
Total Electric Utility					190,917	189,304	

Account	Total End of Year	Amount Prior Year	
Electric utility total	190,917	189,304	1
Water utility	41,439	37,301	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	232,356	226,605	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 ELECTRIC BONDS	1,311	428	14,087	1
1998 WATER BONDS	896	428	10,607	2
Total			24,694	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,150,796	1
Changes during year (explain):		2
Balance end of year	1,150,796	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 Water Bonds	09/01/1998	11/01/2019	4.95%	710,000	1
1998 Electric Bonds	09/01/1998	11/01/2019	4.95%	1,000,000	2
2007 WATER BONDS	03/13/2007	03/13/2008	4.79%	73,382	3
Total Bonds (Account 221):				1,783,382	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
CAPITAL LEASE - ELECTRIC UT TRUCK	04/19/2006	03/19/2008	5.65%	5,274	1
Total for Account 224				5,274	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	197,649	1
Accruals:		
Charged water department expense	92,173	2
Charged electric department expense	159,052	3
Charged sewer department expense	1,764	4
Other (explain):		
NONE		5
Total Accruals and other credits	252,989	
Taxes paid during year:		
County, state and local taxes	197,649	6
Social Security taxes	37,335	7
PSC Remainder Assessment	9,565	8
Other (explain):		
WI Gross Receipts Tax	1,837	9
Total payments and other debits	246,386	
Balance end of year	204,252	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2007 WATER BONDS	0	2,207	2,207	0	1
1998 WATER BONDS	6,229	37,001	37,372	5,858	2
1998 ELECTRIC BONDS	8,745	51,975	52,470	8,250	3
Subtotal	14,974	91,183	92,049	14,108	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
CAPITAL LEASE - ELECTRIC UT TRUCK	0	927	927	0	5
Subtotal	0	927	927	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	14,974	92,110	92,976	14,108	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN BADGER POWER MARKETING	1,754,591	1
Total (Acct. 123):	1,754,591	
Other Investments (124):		
SPECIAL ASSESSMENTS	603	2
Total (Acct. 124):	603	
Special Funds (125):		
BOND REDEMPTION FUND	234,869	3
BOND RESERVE FUND	162,398	4
Total (Acct. 125):	397,267	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	60,666	6
Electric	804,961	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	865,627	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	75,166	10
Merchandising, jobbing and contract work		11
Other (specify):		
MISC ACCOUNTS RECEIVABLE - POLE RENTAL & OTHER CHARGES	30,802	12
Total (Acct. 143):	105,968	
Receivables from Municipality (145):		
DELINQUENT CHARGES PLACED ON TAX ROLL	82,978	13
DUE FROM SEWER UTILITY	45,381	14
Total (Acct. 145):	128,359	
Prepayments (165):		
PREPAID GROSS RECEIPTS TAX	1,837	15
Total (Acct. 165):	1,837	
Extraordinary Property Losses (182):		
NONE		16
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		17
Total (Acct. 183):	0	
Payables to Municipality (233):		
SEWER UTILITY BILLINGS DUE TO THE CITY	160,484	18
EXPENSE PAID BY THE CITY	38,473	19
Total (Acct. 233):	198,957	
Other Deferred Credits (253):		
Regulatory Liability	209,263	20
PUBLIC BENEFITS	86,229	21
Total (Acct. 253):	295,492	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,766,173	6,375,736	0	0	10,141,909	1
Materials and Supplies	39,370	190,110	0	0	229,480	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	1,207,546	3,930,206	0	0	5,137,752	4
Customer Advances for Construction					0	5
Regulatory Liability	140,621	75,181	0	0	215,802	6
					0	7
Average Net Rate Base	2,457,376	2,560,459	0	0	5,017,835	
Net Operating Income	33,393	309,675	0	0	343,068	8
Net Operating Income as a percent of Average Net Rate Base	1.36%	12.09%	N/A	N/A	6.84%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	144,882	77,460	0	0	222,342	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	8,522	4,557	0	0	13,079	3
Other (specify):					0	4
Balance End of Year	136,360	72,903	0	0	209,263	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	539,038	541,184	1
Total Sales of Water	539,038	541,184	
Other Operating Revenues			
Forfeited Discounts (470)	2,278	2,184	2
Miscellaneous Service Revenues (471)	0	1,641	3
Rents from Water Property (472)	37,085	29,490	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	6,969	3,327	6
Total Other Operating Revenues	46,332	36,642	
Total Operating Revenues	585,370	577,826	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	55,139	56,926	8
Water Treatment Expenses (630-635)	16,195	8,299	9
Transmission and Distribution Expenses (640-655)	83,466	74,541	10
Customer Accounts Expenses (901-904)	40,573	41,934	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	156,345	129,222	13
Total Operation and Maintenance Expenses	351,718	310,922	
Other Operating Expenses			
Depreciation Expense (403)	108,086	106,075	14
Amortization Expense (404-407)		0	15
Taxes (408)	92,173	87,999	16
Total Other Operating Expenses	200,259	194,074	
Total Operating Expenses	551,977	504,996	
NET OPERATING INCOME	33,393	72,830	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,693	73,470	244,350	4
Commercial	232	34,388	73,223	5
Industrial	24	17,442	20,880	6
Total Metered Sales to General Customers (461)	1,949	125,300	338,453	
Private Fire Protection Service (462)	14		13,074	7
Public Fire Protection Service (463)	1		167,916	8
Other Sales to Public Authorities (464)	19	16,980	19,595	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
 Total Sales of Water	 1,983	 142,280	 539,038	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	167,916	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	167,916	
Forfeited Discounts (470):		
Customer late payment charges	2,278	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	2,278	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
TOWER RENT	37,085	8
Total Rents from Water Property (472)	37,085	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,532	10
Other (specify): MISCELLANEOUS	2,437	11
Total Other Water Revenues (474)	6,969	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	25,827	29,957	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	17,695	17,346	7
Operation Supplies and Expenses (623)	1,443	1,234	8
Maintenance of Pumping Plant (625)	10,174	8,389	9
Total Pumping Expenses	55,139	56,926	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	16,195	8,299	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	16,195	8,299	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	3,251	4,720	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,939	873	16
Maintenance of Mains (651)	22,799	12,471	17
Maintenance of Services (652)	41,404	38,240	18
Maintenance of Meters (653)	7,245	5,649	19
Maintenance of Hydrants (654)	6,828	12,588	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	83,466	74,541	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	8,593	13,703	22
Accounting and Collecting Labor (902)	26,926	23,820	23
Supplies and Expenses (903)	4,785	3,575	24
Uncollectible Accounts (904)	269	836	25
Total Customer Accounts Expenses	40,573	41,934	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	35,250	19,600	27
Office Supplies and Expenses (921)	13,341	13,267	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	28,708	26,774	30
Property Insurance (924)	1,923	2,004	31
Injuries and Damages (925)	33,238	33,649	32
Employee Pensions and Benefits (926)	17,650	14,957	33
Regulatory Commission Expenses (928)	1,795	0	34
Miscellaneous General Expenses (930)	18,526	9,703	35
Transportation Expenses (933)	5,709	4,094	36
Maintenance of General Plant (935)	205	5,174	37
Total Administrative and General Expenses	156,345	129,222	
Total Operation and Maintenance Expenses	351,718	310,922	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		81,566	79,783	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,764	1,730	2
Net property tax equivalent		79,802	78,053	
Social Security		11,616	9,438	3
PSC Remainder Assessment		755	508	4
Other (specify): NONE			0	5
Total tax expense		92,173	87,999	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.214612				3
County tax rate	mills		6.818265				4
Local tax rate	mills		10.387443				5
School tax rate	mills		10.415753				6
Voc. school tax rate	mills		2.110502				7
Other tax rate - Local	mills		0.265753				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.212328				10
Less: state credit	mills		1.952055				11
Net tax rate	mills		28.260273				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.387443				14
Combined School Tax Rate	mills		12.526255				15
Other Tax Rate - Local	mills		0.265753				16
Total Local & School Tax	mills		23.179451				17
Total Tax Rate	mills		30.212328				18
Ratio of Local and School Tax to Total	dec.		0.767218				19
Total tax net of state credit	mills		28.260273				20
Net Local and School Tax Rate	mills		21.681799				21
Utility Plant, Jan. 1	\$	4,467,375	4,467,375				22
Materials & Supplies	\$	37,301	37,301				23
Subtotal	\$	4,504,676	4,504,676				24
Less: Plant Outside Limits	\$	57,195	57,195				25
Taxable Assets	\$	4,447,481	4,447,481				26
Assessment Ratio	dec.		0.845859				27
Assessed Value	\$	3,761,942	3,761,942				28
Net Local & School Rate	mills		21.681799				29
Tax Equiv. Computed for Current Year	\$	81,566	81,566				30
Tax Equivalent per 1994 PSC Report	\$	73,151					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	81,566					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	7,624	60,597	4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	190,071		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	197,695	60,597	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	162,145		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	176,203		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	15,379		20
Total Pumping Plant	353,727	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	15,746		23
Total Water Treatment Plant	15,746	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			68,221 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			190,071 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	258,292
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			162,145 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			176,203 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			15,379 20
Total Pumping Plant	0	0	353,727
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			15,746 23
Total Water Treatment Plant	0	0	15,746

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,890		24
Structures and Improvements (341)	32,469		25
Distribution Reservoirs and Standpipes (342)	579,906		26
Transmission and Distribution Mains (343)	1,411,218		27
Fire Mains (344)	0		28
Services (345)	296,435	699	29
Meters (346)	192,387	57,215	30
Hydrants (348)	191,299		31
Other Transmission and Distribution Plant (349)	21,184		32
Total Transmission and Distribution Plant	2,731,788	57,914	
GENERAL PLANT			
Land and Land Rights (389)	2,315		33
Structures and Improvements (390)	147,764		34
Office Furniture and Equipment (391)	45,534	970	35
Computer Equipment (391.1)	45,626	2,037	36
Transportation Equipment (392)	44,645		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	33,702		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	79,179		41
Communication Equipment (397)	20,237	1,914	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	419,002	4,921	
Total utility plant in service directly assignable	3,717,958	123,432	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,717,958	123,432	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			6,890 24
Structures and Improvements (341)			32,469 25
Distribution Reservoirs and Standpipes (342)			579,906 26
Transmission and Distribution Mains (343)			1,411,218 27
Fire Mains (344)			0 28
Services (345)	5,008		292,126 29
Meters (346)	21,994		227,608 30
Hydrants (348)			191,299 31
Other Transmission and Distribution Plant (349)			21,184 32
Total Transmission and Distribution Plant	27,002	0	2,762,700
GENERAL PLANT			
Land and Land Rights (389)			2,315 33
Structures and Improvements (390)			147,764 34
Office Furniture and Equipment (391)			46,504 35
Computer Equipment (391.1)			47,663 36
Transportation Equipment (392)			44,645 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			33,702 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			79,179 41
Communication Equipment (397)			22,151 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	423,923
Total utility plant in service directly assignable	27,002	0	3,814,388
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	27,002	0	3,814,388

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	574,123	10,443	27
Fire Mains (344)	0		28
Services (345)	110,714	1,560	29
Meters (346)	0		30
Hydrants (348)	64,580	2,700	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	749,417	14,703	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	749,417	14,703	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	749,417	14,703	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			584,566 27
Fire Mains (344)			0 28
Services (345)	1,892		110,382 29
Meters (346)			0 30
Hydrants (348)			67,280 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	1,892	0	762,228
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	1,892	0	762,228
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	1,892	0	762,228

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			12,337	12,337	1
February			11,724	11,724	2
March			12,485	12,485	3
April			13,256	13,256	4
May			13,944	13,944	5
June			16,579	16,579	6
July			16,472	16,472	7
August			15,487	15,487	8
September			14,014	14,014	9
October			12,659	12,659	10
November			12,169	12,169	11
December			12,700	12,700	12
Total annual pumpage	0	0	163,826	163,826	
Less: Water sold				142,280	13
Volume pumped but not sold				21,546	14
Volume sold as a percent of volume pumped				87%	15
Volume used for water production, water quality and system maintenance				198	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales				107	18
Total volume not sold but accounted for				305	19
Volume pumped but unaccounted for				21,241	20
Percent of water lost				13%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,032	24
Date of maximum: 4/26/2007					25
Cause of maximum:					26
Main Break / Tower Empty					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				186	27
Date of minimum: 5/2/2007					28
Total KWH used for pumping for the year				251,540	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
70 W 1ST STREET	Well 1	86	12	37,372	Yes	1
75 W 1ST STREET	Well 2	134	12	108,024	Yes	2
95 WEST 1ST STREET	Well 3	142	12	70,158	Yes	3
55 WAUPACA STREET	Well 4	48	26	93,473	Yes	4
225 PINE STREET	Well 6	184	12	118,076	Yes	5
128 PERSHING STREET	Well 7	63	16	21,731	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	70 W 1ST STREET	75 W 1ST STREET	95 WEST 1ST STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE 10-L-20	GOULDS 12RJHO	GOULDS 8DHH-0 SEMI OPEN	5
Year Installed	1997	1997	1997	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	250	1,200	500	8
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	9 10
Year Installed	1997	1997	1925	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	100	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 6	WELL 7	14
Location	55 WAUPACA STREET	225 PINE STREET	128 PERSHING STREET	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	SIMMONS SL95	SIMMONS SL9 SEMI OPEN	FAIRBANKS MORSE	18
Year Installed	1997	1997	1997	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	450	265	21
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	22 23
Year Installed	2004	2005	1925	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	40	30	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	CTY HYW I TOWER	HARRIET STREET TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1997	1937	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	157	110	6
Total capacity in gallons (actual)	400,000	250,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	3.000	122	0	0	0	122	1
M	D	4.000	7,656	0	0	0	7,656	2
P	D	4.000	358	0	0	0	358	3
M	D	6.000	103,311	0	0	0	103,311	4
P	D	6.000	4,689	349	0	0	5,038	5
M	D	8.000	19,269	0	0	0	19,269	6
P	D	8.000	5,159	0	0	0	5,159	7
M	D	10.000	12,494	0	0	0	12,494	8
P	D	10.000	7,067	0	0	0	7,067	9
M	D	12.000	1,991	0	0	0	1,991	10
P	D	12.000	1,874	0	0	0	1,874	11
A	T	14.000	13,487	0	0	0	13,487	12
M	T	14.000	12,675	0	0	0	12,675	13
P	D	14.000	1,964	0	0	0	1,964	14
Total Within Municipality			192,116	349	0	0	192,465	
Total Utility			192,116	349	0	0	192,465	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.625	545	0	0	0	545		1
M	0.750	1,329	0	23	0	1,306	234	2
P	0.750	34	0	0	0	34	34	3
L	1.000	1	0	0	0	1		4
M	1.000	169	0	0	0	169	45	5
P	1.000	132	1	0	0	133	22	6
M	1.250	18	0	0	0	18		7
L	1.250	2	0	0	0	2		8
M	1.500	16	0	0	0	16	1	9
P	1.500	6	0	0	0	6	2	10
P	2.000	29	1	0	0	30	26	11
M	2.000	49	0	0	0	49	1	12
M	3.000	2	0	0	0	2		13
M	4.000	32	0	0	0	32	1	14
M	6.000	8	0	0	0	8		15
P	8.000	2	0	0	0	2		16
Total Utility		2,374	2	23	0	2,353	366	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,959	222	183	0	1,998	34	1
0.750	44	11	4	0	51	0	2
1.000	54	67	54	0	67	0	3
1.250	0	0	0	0	0	0	4
1.500	36	16	15	0	37	10	5
2.000	14	3	4	0	13	1	6
3.000	12	1	2	0	11	7	7
4.000	6	1	2	0	5	4	8
6.000	5	0	0	0	5	5	9
Total:	2,130	321	264	0	2,187	61	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,680	152	8	4	1	153	1,998	1
0.750	18	17	2	1	0	13	51	2
1.000	0	38	7	7	0	15	67	3
1.250	0	0	0	0	0	0	0	4
1.500	0	28	3	5	1	0	37	5
2.000	0	7	3	2	0	1	13	6
3.000	0	7	1	2	0	1	11	7
4.000	0	0	1	2	2	0	5	8
6.000	0	0	0	0	4	1	5	9
Total:	1,698	249	25	23	8	184	2,187	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	272	1	0		273	2
Total Fire Hydrants	272	1	0	0	273	
Flushing Hydrants						
	14				14	3
Total Flushing Hydrants	14	0	0	0	14	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	273
Number of distribution system valves end of year:	808
Number of distribution valves operated during year:	405

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Accnt 631 - Chemical in 2007 were more consistent with the amount spent in 2003 and 2004. 2006 was lower because the utility purchased a large amount of chemicals at the end of 2005 thus reducing the amount needed in 2006.

Accnt 651 - This account fluctuates from year to year depending on the number of main breaks.

Accnt 654 - There was very little work on hydrants in 2007 compared to prior years.

Accnt 901 - A meter reader retired in 2007 and was replaced later in the year with a much lower paid new employee.

Accnt 920 - The Utility was without a general manager in 2006 and in 2007 the City Public Works Director took on the duties and a portion of his salary was allocated to the Water Utility.

Accnt 930 - Additional costs were charged to this account in 2007 due to a change in the focus of the Utility's new General Manager.

Property Tax Equivalent (Water) (Page W-07)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

Other taxes - local represents taxes for Pigeon Lake Special District

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

Account 310 - Purchased Land for the new Treatment Facility Project to be completed in 2008.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The main additions in 2007 were paid for and constructed by a developer.

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	7,928,905	7,304,110	1
Total Sales of Electricity	7,928,905	7,304,110	
Other Operating Revenues			
Forfeited Discounts (450)	20,203	19,059	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	24,670	24,670	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	6,350	10,850	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	51,223	54,579	
Total Operating Revenues	7,980,128	7,358,689	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	6,681,896	6,200,454	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	232,789	192,883	11
Customer Accounts Expenses (901-904)	64,913	67,187	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	259,495	246,871	14
Total Operation and Maintenance Expenses	7,239,093	6,707,395	
Other Expenses			
Depreciation Expense (403)	272,308	260,184	15
Amortization Expense (404-407)		0	16
Taxes (408)	159,052	146,589	17
Total Other Expenses	431,360	406,773	
Total Operating Expenses	7,670,453	7,114,168	
NET OPERATING INCOME	309,675	244,521	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	20,203	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	20,203	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	24,670	5
Total Rent from Electric Property (454)	24,670	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING, RECONNECTION FEES AND OTHER REVENUES	6,350	7
Total Other Electric Revenues (456)	6,350	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	6,681,896	6,200,454	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	6,681,896	6,200,454	
Total Power Production Expenses	6,681,896	6,200,454	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	15,696	11,207	21
Line and Station Supplies and Expenses (562)	11,084	9,414	22
Street Lighting and Signal System Expenses (565)	23,412	12,050	23
Meter Expenses (566)	12,136	11,451	24
Customer Installations Expenses (567)	4,382	2,507	25
Miscellaneous Distribution Expenses (569)	5,964	4,164	26
Maintenance of Structures and Equipment (571)	6,661	489	27
Maintenance of Lines (572)	130,556	105,768	28
Maintenance of Line Transformers (573)	18,557	34,673	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)	4,341	1,160	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	232,789	192,883	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	17,625	24,404	33
Accounting and Collecting Labor (902)	38,189	33,001	34
Supplies and Expenses (903)	7,846	5,756	35
Uncollectible Accounts (904)	1,253	4,026	36
Total Customer Accounts Expenses	64,913	67,187	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	33,002	26,049	38
Office Supplies and Expenses (921)	19,161	18,587	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	45,859	42,279	41
Property Insurance (924)	3,003	3,006	42
Injuries and Damages (925)	70,966	70,575	43
Employee Pensions and Benefits (926)	39,918	34,799	44
Regulatory Commission Expenses (928)	0	1,424	45
Miscellaneous General Expenses (930)	35,383	35,356	46
Transportation Expenses (933)	11,757	6,909	47
Maintenance of General Plant (935)	446	7,887	48
Total Administrative and General Expenses	259,495	246,871	
Total Operation and Maintenance Expenses	7,239,093	6,707,395	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		122,686	117,866	1
Social Security		25,719	21,558	2
Wisconsin Gross Receipts Tax		1,837	1,555	3
PSC Remainder Assessment		8,810	5,610	4
Other (specify): WISCONSIN RRC PROGRAM			0	5
Total tax expense		<u>159,052</u>	<u>146,589</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.214612				3
County tax rate	mills		6.818265				4
Local tax rate	mills		10.387443				5
School tax rate	mills		10.415753				6
Voc. school tax rate	mills		2.110502				7
Other tax rate - Local	mills		0.265753				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.212328				10
Less: state credit	mills		1.952055				11
Net tax rate	mills		28.260273				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.387443				14
Combined School Tax Rate	mills		12.526255				15
Other Tax Rate - Local	mills		0.265753				16
Total Local & School Tax	mills		23.179451				17
Total Tax Rate	mills		30.212328				18
Ratio of Local and School Tax to Total	dec.		0.767218				19
Total tax net of state credit	mills		28.260273				20
Net Local and School Tax Rate	mills		21.681799				21
Utility Plant, Jan. 1	\$	6,537,878	6,537,878				22
Materials & Supplies	\$	189,304	189,304				23
Subtotal	\$	6,727,182	6,727,182				24
Less: Plant Outside Limits	\$	37,560	37,560				25
Taxable Assets	\$	6,689,622	6,689,622				26
Assessment Ratio	dec.		0.845859				27
Assessed Value	\$	5,658,477	5,658,477				28
Net Local & School Rate	mills		21.681799				29
Tax Equiv. Computed for Current Year	\$	122,686	122,686				30
Tax Equivalent per 1994 PSC Report	\$	87,272					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	122,686					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,706		34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,278,623	7,840	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	926,838	11,278	38
Overhead Conductors and Devices (365)	714,020	6,331	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	310,638	7,996	41
Line Transformers (368)	608,539	68,064	42
Services (369)	278,481	4,644	43
Meters (370)	181,946	6,454	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	168,633		47
Total Distribution Plant	5,469,424	112,607	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	199,732		49
Office Furniture and Equipment (391)	44,406	1,722	50
Computer Equipment (391.1)	62,349	9,002	51
Transportation Equipment (392)	382,343	58,625	52
Stores Equipment (393)	1,586		53
Tools, Shop and Garage Equipment (394)	63,141	3,543	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,706 34
Structures and Improvements (361)			0 35
Station Equipment (362)			2,286,463 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	73		938,043 38
Overhead Conductors and Devices (365)	138		720,213 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	182		318,452 41
Line Transformers (368)			676,603 42
Services (369)	124		283,001 43
Meters (370)	5,805		182,595 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			168,633 47
Total Distribution Plant	6,322	0	5,575,709
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			199,732 49
Office Furniture and Equipment (391)			46,128 50
Computer Equipment (391.1)			71,351 51
Transportation Equipment (392)			440,968 52
Stores Equipment (393)			1,586 53
Tools, Shop and Garage Equipment (394)			66,684 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	21,122		55
Power Operated Equipment (396)	27,215		56
Communication Equipment (397)	13,060	3,539	57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	814,954	76,431	
Total utility plant in service directly assignable	6,284,378	189,038	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,284,378	189,038	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			21,122 55
Power Operated Equipment (396)			27,215 56
Communication Equipment (397)			16,599 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	891,385
Total utility plant in service directly assignable	6,322	0	6,467,094
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	6,322	0	6,467,094

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	77,096	3,852	38
Overhead Conductors and Devices (365)	64,072	1,379	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	51,095		41
Line Transformers (368)	0		42
Services (369)	61,237	29,657	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	253,500	34,888	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			80,948 38
Overhead Conductors and Devices (365)			65,451 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			51,095 41
Line Transformers (368)			0 42
Services (369)			90,894 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	288,388
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	253,500	34,888	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 253,500	 34,888	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	288,388
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	288,388

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	34		0			34 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)			0	0		0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	24		0			24 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV	3		0	3		6 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV			0			0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	17,389	Wednesday	01/10/2007	11:00	8,384	1
February	02	17,426	Monday	02/05/2007	12:00	8,016	2
March	03	16,006	Thursday	03/29/2007	13:00	7,655	3
April	04	16,846	Monday	04/16/2007	13:00	7,712	4
May	05	16,985	Wednesday	05/30/2007	13:00	7,448	5
June	06	17,648	Tuesday	06/12/2007	13:00	7,777	6
July	07	18,259	Wednesday	07/25/2007	16:00	7,982	7
August	08	18,528	Tuesday	08/07/2007	16:00	8,430	8
September	09	17,867	Thursday	09/06/2007	15:00	7,331	9
October	10	17,044	Monday	10/08/2007	15:00	7,984	10
November	11	17,321	Tuesday	11/06/2007	11:00	7,452	11
December	12	16,187	Thursday	12/20/2007	09:00	7,785	12
Total		207,506				93,956	

System Name Clintonville Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	BADGER POWER MARKETING AUTHORITY OF W

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	93,956	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	93,956	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	90,307	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	80	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	80	23
Total Sold and Used	90,387	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	3,569	27
Total Energy Losses	3,569	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.7986%	29
Total Disposition of Energy	93,956	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	2,270	18,448	1	
RESIDENTIAL - OPTIONAL TIME OF DAY	RG-2	2	19	2	
Total Sales for Residential Sales		2,272	18,467		
Commercial & Industrial					
SMALL POWER	CP-1	15	7,062	3	
LARGE POWER TIME OF DAY	CP-2	9	18,255	4	
LARGE POWER TIME OF DAY W/COINCIDNET DEMAND	CP-4	1	32,931	5	
COMMERCIAL	GS-1	362	4,692	6	
COMMERCIAL	GS-3	42	8,032	7	
Total Sales for Commercial & Industrial		429	70,972		
Public Street & Highway Lighting					
STREET LIGHTS	MS-1	1	868	8	
Total Sales for Public Street & Highway Lighting		1	868		
Sales for Resale					
NONE				9	
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		2,702	90,307		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,807,251	108	1,807,359	1
		1,841	0	1,841	2
0	0	1,809,092	108	1,809,200	
		684,266	41	684,307	3
		1,500,383	106	1,500,489	4
		2,605,112	192	2,605,304	5
		454,627	27	454,654	6
		778,653	47	778,700	7
0	0	6,023,041	413	6,023,454	
		96,246	5	96,251	8
0	0	96,246	5	96,251	
				0	9
0	0	0	0	0	
0	0	7,928,379	526	7,928,905	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Badger Power				1
Point of Delivery	Clintonville				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	34.5				4
Point of Metering	Clintonville				5
Total of 12 Monthly Maximum Demands -- kW	191,312				6
Average load factor	67.2745%				7
Total Cost of Purchased Power	6,681,896				8
Average cost per kWh	0.0711				9
On-Peak Hours (if applicable)	0800-2000				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,849	4,535			12
February	3,572	4,443			13
March	3,457	4,198			14
April	3,363	4,348			15
May	3,567	3,881			16
June	3,638	4,140			17
July	3,626	4,356			18
August	4,029	4,401			19
September	3,213	4,118			20
October	3,813	4,171			21
November	3,429	4,022			22
December	3,218	4,567			23
Total kWh (000)	42,774	51,180			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
Load Factor	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	Downtown	E-Madison	Industrial			1
Voltage--High Side	34,500	34,500	34,500			2
Voltage--Low Side	4,160	4,160	4,160			3
Num. Main Transformers in Operation	2	1	2			4
Total Capacity of Transformers in kVA	15,000	7,500	17,500			5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,861	846	54,248	1
Acquired during year	210	23	1,955	2
Total	3,071	869	56,203	3
Retired during year	129			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,942	869	56,203	6
Number end of year accounted for as follows:				7
In customers' use	2,793	761	46,084	8
In utility's use	13	13	1,535	9
				10
Locked meters on customers' premises	12			11
In stock	124	95	8,584	12
Total end of year	2,942	869	56,203	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Incandescent	500	1	1,000	1
Sodium Vapor	150	378	466,000	2
Sodium Vapor	250	148	184,000	3
Total		527	651,000	
Ornamental				
Sodium Vapor	150	171	213,000	4
Total		171	213,000	
Other				
Other	320	4	4,000	5
Total		4	4,000	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Accnt 565 - Replaced a large number of lights in 2007 compared to prior years.

Accnt 571 - Account fluctuates from year to year depending on the needs of the Utility. 2005 was \$11,276 and 2006 was \$489. Current year is \$6,661

Accnt 573 - 2006 was higher than normal and 2007 is closer to the 3 year average.

Accnt 901 - A meter reader retired in 2007 and was replaced later in the year with a much lower paid new employee.

Accnt 920 - The Utility was without a general manager in 2006 and in 2007 the City Public Works Director took on the duties and a portion of his salary was allocated to the Water Utility.

Accnt 935 - Less spent in 2007 compared to 2006. 2007 was closer to the level of spending in 2005. Fluctuates based on the needs of the Utility as determined by the General Manager and the Utility Commission.

Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

Other taxes - local represents taxes for Pigeon Lake Special District

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Accnt 392 - Purchased Utility Truck in 2007.

Accnt 368 - Purchased 23 Transformers in 2007.

Transmission and Distribution Lines (Page E-10)

General footnotes

Adjustments are to adjust account to actual.

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Utility is not able to extract this information from the billing system.
