



3013 (02-02-05)

ANNUAL REPORT

OF

Name: WAUNAKEE WATER & LIGHT

Principal Office: 322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597-0070

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I TIM HERLITZKA of
(Person responsible for accounts)

WAUNAKEE WATER & LIGHT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2007
(Date)

GENERAL MANAGER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Full-Time Employees (FTE)	F-05
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Meters	W-23
Hydrants and Distribution System Valves	W-24
Water Operating Section Footnotes	W-25
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipal	E-10
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-12
Transmission and Distribution Lines	E-14
Rural Line Customers	E-15
Monthly Peak Demand and Energy Usage	E-16
Electric Energy Account	E-17
Sales of Electricity by Rate Schedule	E-18
Purchased Power Statistics	E-20
Production Statistics Totals	E-21
Production Statistics	E-22
Internal Combustion Generation Plants	E-23
Steam Production Plants	E-23
Hydraulic Generating Plants	E-25
Substation Equipment	E-27
Electric Distribution Meters & Line Transformers	E-28
Street Lighting Equipment	E-29
Electric Operating Section Footnotes	E-30

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUNAKEE WATER & LIGHT
Utility Address: 322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597-0070

When was utility organized? 9/7/1915

Report any change in name:

Effective Date:

Utility Web Site: WWW.WAUNAKEEUTILITIES.COM

Utility employee in charge of correspondence concerning this report:

Name: TIM HERLITZKA

Title: GENERAL MANAGER

Office Address: WAUNAKEE UTILITIES
322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: therlitzka@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: SAME

Title:

Office Address:
SAME
SAME, WI 53597

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: SEE PREVIOUS PAGE

Title:

Office Address:
SAME
SAME, WI 53597

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MATT LAVOLD

Title: MANAGER

Office Address: VIRCHOW KRAUSE
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 2/6/2007

Period covered by most recent audit: YEAR ENDED DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: TIM HERLITZKA

Title: GENERAL MANAGER

Office Address:
322 MORAVIAN VALLEY ROAD
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: therlitzka@wppisys.org

Name of utility commission/committee: Waunakee Water & Light Commission

Names of members of utility commission/committee:

- MR MARVIN HELLENBRAND, COMMISSION SECRETARY
- MR STEVEN KRAUS, COMMISSIONER/TRUSTEE
- MR HENRY KRUSCHEK JR., COMMISSIONER
- MR JOHN W LAUBMEIER, COMMISSIONER/VILLAGE PRES
- MR GEORGE LIEGEL, COMMISSIONER
- MS SHIRLEY NELSON, COMMISSIONER
- MR JOHN ROESSLER, COMMISSION PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	9,803,517	9,354,756	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,261,713	7,130,418	2
Depreciation Expense (403)	566,609	563,158	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	496,541	450,692	5
Total Operating Expenses	8,324,863	8,144,268	
Net Operating Income	1,478,654	1,210,488	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,478,654	1,210,488	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	226,141	133,178	10
Miscellaneous Nonoperating Income (421)	1,408,326	1,307,391	11
Total Other Income	1,634,467	1,440,569	
Total Income	3,113,121	2,651,057	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(66,763)	(66,763)	12
Other Income Deductions (426)	223,628	209,598	13
Total Miscellaneous Income Deductions	156,865	142,835	
Income Before Interest Charges	2,956,256	2,508,222	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	331,020	310,760	14
Amortization of Debt Discount and Expense (428)	26,418	25,054	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	3,527	50,224	19
Total Interest Charges	353,911	285,590	
Net Income	2,602,345	2,222,632	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	15,173,675	12,961,960	20
Balance Transferred from Income (433)	2,602,345	2,222,632	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	13,833	10,917	25
Total Unappropriated Earned Surplus End of Year (216)	17,762,187	15,173,675	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	9,803,517		9,803,517	1
Total (Acct. 400):	9,803,517	0	9,803,517	
Operation and Maintenance Expense (401-402):				
Derived	7,261,713		7,261,713	2
Total (Acct. 401-402):	7,261,713	0	7,261,713	
Depreciation Expense (403):				
Derived	566,609		566,609	3
Total (Acct. 403):	566,609	0	566,609	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	496,541		496,541	5
Total (Acct. 408):	496,541	0	496,541	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,478,654	0	1,478,654	

OTHER INCOME

Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	226,141	0	226,141 11
Total (Acct. 419):	226,141	0	226,141
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]		0 12
Contributed Plant - Electric		194,325	194,325 13
MUNICIPAL CONTRIBUTIONS TOWARDS SERVICE EXTEI	1,214,001	0	1,214,001 14
Total (Acct. 421):	1,214,001	194,325	1,408,326
TOTAL OTHER INCOME:	1,440,142	194,325	1,634,467

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(66,763)	[REDACTED]	(66,763) 15
NONE	0	0	0 16
Total (Acct. 425):	(66,763)	0	(66,763)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		141,552	141,552 17
Depreciation Expense on Contributed Plant - Electric		81,815	81,815 18
MISCELLANEOUS	261	0	261 19
Total (Acct. 426):	261	223,367	223,628
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(66,502)	223,367	156,865

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	331,020	[REDACTED]	331,020 20
Total (Acct. 427):	331,020	0	331,020
Amortization of Debt Discount and Expense (428):			
NONE	26,418	[REDACTED]	26,418 21
Total (Acct. 428):	26,418	0	26,418
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
CAPITALIZED INTEREST	3,527		3,527 25
Total (Acct. 432):	3,527	0	3,527
TOTAL INTEREST CHARGES:	353,911	0	353,911
NET INCOME:	2,631,387	(29,042)	2,602,345
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	6,666,677	8,506,998	15,173,675 26
Total (Acct. 216):	6,666,677	8,506,998	15,173,675
Balance Transferred from Income (433):			
Derived	2,631,387	(29,042)	2,602,345 27
Total (Acct. 433):	2,631,387	(29,042)	2,602,345
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
LABOR DONATED TO VILLAGE	13,833	0	13,833 31
Total (Acct. 439)--Debit:	13,833	0	13,833
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	9,284,231	8,477,956	17,762,187

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,270,151	8,533,366	0	0	9,803,517	1
Less: interdepartmental sales	512		0	0	512	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	1,269,639	8,533,366	0	0	9,803,005	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	210,599		210,599	1
Electric operating expenses	355,482		355,482	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	7,821		7,821	8
Electric utility plant accounts	144,634		144,634	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	718,536	0	718,536	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2	1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	32,495,279	28,776,594	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	8,047,952	7,396,525	2
Net Utility Plant	24,447,327	21,380,069	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	24,447,327	21,380,069	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	4,209,951	3,426,572	9
Total Other Property and Investments	4,209,951	3,426,572	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	686,698	14,968	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	789,276	929,441	15
Other Accounts Receivable (143)	13,297	37,191	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	186,293	15,415	18
Materials and Supplies (151-163)	276,009	290,489	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	2,885	2,630	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	1,954,458	1,290,134	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	246,128	225,862	24
Other Deferred Debits (182-186)	0	1,048	25
Total Deferred Debits	246,128	226,910	
Total Assets and Other Debits	30,857,864	26,323,685	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,456,267	1,456,267	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	17,762,187	15,173,675	28
Total Proprietary Capital	19,218,454	16,629,942	
LONG-TERM DEBT			
Bonds (221-222)	9,048,600	7,734,100	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	9,048,600	7,734,100	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,026,160	308,124	33
Payables to Municipality (233)	78,669	13,237	34
Customer Deposits (235)	23,422	23,134	35
Taxes Accrued (236)	0	0	36
Interest Accrued (237)	97,655	79,106	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	204,411	221,401	41
Total Current and Accrued Liabilities	1,430,317	645,002	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	10,429	94,716	43
Other Deferred Credits (253)	1,150,064	1,219,925	44
Total Deferred Credits	1,160,493	1,314,641	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	30,857,864	26,323,685	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	14,427,820	0	0	14,348,774	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,462,601	0	0	12,754,991	2
Utility Plant in Service - Contributed Plant (101.2)	8,072,866	0	0	2,416,079	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	602,098			1,186,644	9
Total Utility Plant	16,137,565	0	0	16,357,714	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,634,440	0	0	4,357,375	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,227,509	0	0	828,628	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	2,861,949	0	0	5,186,003	
Net Utility Plant	13,275,616	0	0	11,171,711	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,475,342	4,066,466			5,541,808	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	175,818	390,791			566,609	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	13,427				13,427	6
Accruals charged other						7
accounts (specify):						8
Dep to vehicle and other clearing	0	51,600			51,600	9
Salvage	2,135	110,874			113,009	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	191,380	553,265	0	0	744,645	16
Debits during year						17
Book cost of plant retired	28,596	259,465			288,061	18
Cost of removal	3,686	2,891			6,577	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	32,282	262,356	0	0	294,638	25
Balance end of year (111.1)	1,634,440	4,357,375	0	0	5,991,815	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,088,680	766,037			1,854,717	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	141,552	81,815			223,367	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	141,552	81,815	0	0	223,367	16
Debits during year						17
Book cost of plant retired	2,723	19,224			21,947	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	2,723	19,224	0	0	21,947	25
Balance end of year (111.1)	1,227,509	828,628	0	0	2,056,137	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			257,665		257,665	271,265	3
Total Electric Utility					257,665	271,265	

Account	Total End of Year	Amount Prior Year	
Electric utility total	257,665	271,265	1
Water utility (154)	18,344	19,224	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	276,009	290,489	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
Bond Issue	17,886	428	193,338	1
Loss on Refinancing	8,532	428	52,790	2
Total			246,128	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,456,267	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,456,267</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 REVENUE BONDS	01/01/2000	10/01/2020	5.40%	965,000	1
2002 REVENUE BONDS	07/01/2002	10/01/2012	3.65%	395,000	2
2003 REVENUE BONDS	07/01/2003	10/01/2016	2.51%	1,990,000	3
2004 REVENUE BONDS	07/01/2004	10/01/2024	4.13%	2,260,000	4
2005 REVENUE BONDS	03/01/2005	10/01/2025	4.62%	1,623,600	5
2006 REVENUE BONDS	10/01/2006	10/01/2016	4.25%	1,815,000	6
Total Bonds (Account 221):				9,048,600	
Total Reacquired Bonds (Account 222)				0	7

Net amount of bonds outstanding December 31: 9,048,600

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	231,976	2
Charged electric department expense	264,565	3
Charged sewer department expense	3,362	4
Other (explain):		
NONE		5
Total Accruals and other credits	499,903	
Taxes paid during year:		
County, state and local taxes	427,221	6
Social Security taxes	54,098	7
PSC Remainder Assessment	8,762	8
Other (explain):		
Gross Revenue License Fee	9,822	9
Total payments and other debits	499,903	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2003 MORTGAGE REVENUE BONDS	15,136	59,964	60,542	14,558	2
2000 MORTGAGE REVENUE BONDS	14,149	56,011	56,596	13,564	3
2002 MORTGAGE REVENUE BONDS	6,109	22,186	24,436	3,859	4
2004 MORTGAGE REVENUE BONDS	25,468	101,703	101,872	25,299	5
2005 MORTGAGE REVENUE BONDS	18,244	72,775	69,025	21,994	6
2006 MORTGAGE REVENUE BONDS		18,381		18,381	7
Subtotal	79,106	331,020	312,471	97,655	
Advances from Municipality (223)					
NONE	0			0	8
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	9
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	10
Subtotal	0	0	0	0	
Total	79,106	331,020	312,471	97,655	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BOND REDEMPTION ACCOUNT	212,377	3
BOND RESERVE ACCOUNT	824,309	4
CONSTRUCTION ACCOUNT	2,083,157	5
Total (Acct. 125):	3,119,843	
Depreciation Fund (126):		
BOND DEPRECIATION ACCOUNT	50,228	6
Total (Acct. 126):	50,228	
Other Special Funds (128):		
DEPOSIT - TOWER ACCOUNT	44,000	7
CAPITAL IMPROVEMENT ACCOUNT	995,880	8
Total (Acct. 128):	1,039,880	
Interest Special Deposits (132):		
NONE		9
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	75,071	12
Electric	714,205	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	789,276	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	13,297	17
Other (specify):		
NONE		18
Total (Acct. 143):	13,297	
Receivables from Municipality (145):		
FIRE PROTECTION	20,833	19
BILLINGS FOR 2006 PROJECTS	165,460	20
Total (Acct. 145):	186,293	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
REFUSE COLLECTION OWED TO VILLAGE	78,669	27
Total (Acct. 233):	78,669	
Other Deferred Credits (253):		
Regulatory Liability	1,135,056	28
NET PUBLIC BENEFITS	(403)	29
DEFERRED TOWER RENTAL INCOME	15,411	30
Total (Acct. 253):	1,150,064	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	6,885,582	11,881,331	0	0	18,766,913	1
Materials and Supplies	18,784	264,465	0	0	283,249	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,554,891	4,211,920	0	0	5,766,811	4
Customer Advances for Construction					0	5
Regulatory Liability	647,871	520,566	0	0	1,168,437	6
					0	7
Average Net Rate Base	4,701,604	7,413,310	0	0	12,114,914	
Net Operating Income	423,750	1,054,904	0	0	1,478,654	8
Net Operating Income as a percent of Average Net Rate Base	9.01%	14.23%	N/A	N/A	12.21%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	666,379	535,440	0	0	1,201,819	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	37,016	29,747	0	0	66,763	3
Other (specify):					0	4
Balance End of Year	629,363	505,693	0	0	1,135,056	

FINANCIAL SECTION FOOTNOTES

Bonds (Accts. 221 and 222) (Page F-15)

General footnotes

New debt dated 10/1/2006.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143 - Balance includes various year-end billings for 2006 maintenance and construction projects.

145 - Balance represents fire protection and 2006 construction project billings due from the village.

233 - Balance represents refuse billings collected on behalf of the village. These amounts are paid to the village in January.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,185,452	1,217,829	1
Total Sales of Water	1,185,452	1,217,829	
Other Operating Revenues			
Forfeited Discounts (470)	1,133	1,201	2
Miscellaneous Service Revenues (471)	120	288	3
Rents from Water Property (472)	75,746	72,224	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,700	5,434	6
Total Other Operating Revenues	84,699	79,147	
Total Operating Revenues	1,270,151	1,296,976	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	127,178	103,347	8
Water Treatment Expenses (640-652)	15,185	15,967	9
Transmission and Distribution Expenses (660-678)	143,479	103,333	10
Customer Accounts Expenses (901-905)	30,216	26,885	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	122,549	217,973	13
Total Operation and Maintenance Expenses	438,607	467,505	
Other Operating Expenses			
Depreciation Expense (403)	175,818	156,252	14
Amortization Expense (404-407)		0	15
Taxes (408)	231,976	215,796	16
Total Other Operating Expenses	407,794	372,048	
Total Operating Expenses	846,401	839,553	
NET OPERATING INCOME	423,750	457,423	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	41	1	7,178	1
Commercial	32	1,365	3,011	2
Industrial				3
Total Unmetered Sales to General Customers (460)	73	1,366	10,189	
Metered Sales to General Customers (461)				
Residential	3,544	230,036	577,131	4
Commercial	279	65,351	119,596	5
Industrial	1	120,433	129,744	6
Total Metered Sales to General Customers (461)	3,824	415,820	826,471	
Private Fire Protection Service (462)	44		17,120	7
Public Fire Protection Service (463)	1		315,435	8
Other Sales to Public Authorities (464)	20	8,374	15,725	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	75	512	12
Total Sales of Water	3,964	425,635	1,185,452	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	315,435	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	315,435	
Forfeited Discounts (470):		
Customer late payment charges	1,133	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	1,133	
Miscellaneous Service Revenues (471):		
SALES OF MISCELLANEOUS MATERIALS	120	7
Total Miscellaneous Service Revenues (471)	120	
Rents from Water Property (472):		
RENTAL FEES FROM ANTENNAS ON WATER TOWERS	75,746	8
Total Rents from Water Property (472)	75,746	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	7,700	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	7,700	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	58,881	58,996	17
Pumping Labor and Expenses (624)	47,074	34,879	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	570	587	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	20,653	8,885	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	0		25
Total Pumping Expenses	127,178	103,347	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	8,101	6,538	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	7,084	9,429	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	15,185	15,967	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	12,999	11,626	36
Meter Expenses (663)	10,914	11,297	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	12,691	12,018	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)	31,910	5,015	41
Maintenance of Structures and Improvements (671)	1,521	841	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,144	8,240	43
Maintenance of Transmission and Distribution Mains (673)	37,480	31,409	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	15,945	4,444	46
Maintenance of Meters (676)	8,069	1,333	47
Maintenance of Hydrants (677)	10,806	17,110	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	143,479	103,333	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	7,250	5,980	51
Customer Records and Collection Expenses (903)	22,966	20,905	52
Uncollectible Accounts (904)		0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	30,216	26,885	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	34,479	53,897	56
Office Supplies and Expenses (921)	14,840	16,844	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	14,414	15,296	59
Property Insurance (924)	9,306	8,538	60
Injuries and Damages (925)	7,496	6,655	61
Employee Pensions and Benefits (926)	20,247	96,748	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	8,881	6,389	65
Rents (931)		0	66
Maintenance of General Plant (932)	12,886	13,606	67
Total Administrative and General Expenses	122,549	217,973	
Total Operation and Maintenance Expenses	438,607	467,505	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		217,066	199,583	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,362	2,959	2
Net property tax equivalent		213,704	196,624	
Social Security		17,045	18,140	3
PSC Remainder Assessment		1,227	1,032	4
Other (specify): NONE			0	5
Total tax expense		231,976	215,796	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180091				3
County tax rate	mills		2.484364				4
Local tax rate	mills		6.017825				5
School tax rate	mills		9.290103				6
Voc. school tax rate	mills		1.243177				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.215560				10
Less: state credit	mills		1.281820				11
Net tax rate	mills		17.933740				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.017825				14
Combined School Tax Rate	mills		10.533280				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.551105				17
Total Tax Rate	mills		19.215560				18
Ratio of Local and School Tax to Total	dec.		0.861339				19
Total tax net of state credit	mills		17.933740				20
Net Local and School Tax Rate	mills		15.447024				21
Utility Plant, Jan. 1	\$	14,427,820	14,427,820				22
Materials & Supplies	\$	19,224	19,224				23
Subtotal	\$	14,447,044	14,447,044				24
Less: Plant Outside Limits	\$	80,880	80,880				25
Taxable Assets	\$	14,366,164	14,366,164				26
Assessment Ratio	dec.		0.978150				27
Assessed Value	\$	14,052,263	14,052,263				28
Net Local & School Rate	mills		15.447024				29
Tax Equiv. Computed for Current Year	\$	217,066	217,066				30
Tax Equivalent per 1994 PSC Report	\$	100,342					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	217,066					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	128		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	318,288		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	318,416	0	
PUMPING PLANT			
Land and Land Rights (320)	58,677		12
Structures and Improvements (321)	247,180		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	14,296		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	479,726	57,633	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,872		20
Total Pumping Plant	804,751	57,633	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	26,439		23
Total Water Treatment Plant	26,439	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			128	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			318,288	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	318,416	
PUMPING PLANT				
Land and Land Rights (320)			58,677	12
Structures and Improvements (321)			247,180	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			14,296	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	18,282		519,077	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			4,872	20
Total Pumping Plant	18,282	0	844,102	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			26,439	23
Total Water Treatment Plant	0	0	26,439	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	12,506		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,413,279		26
Transmission and Distribution Mains (343)	1,944,199	825,936	27
Fire Mains (344)	0		28
Services (345)	378,501	86,586	29
Meters (346)	445,048	103,437	30
Hydrants (348)	221,214	67,657	31
Other Transmission and Distribution Plant (349)	99		32
Total Transmission and Distribution Plant	4,414,846	1,083,616	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	441,591		34
Office Furniture and Equipment (391)	160		35
Computer Equipment (391.1)	5,186	1,790	36
Transportation Equipment (392)	70,781	21,774	37
Stores Equipment (393)	262		38
Tools, Shop and Garage Equipment (394)	20,068	13,135	39
Laboratory Equipment (395)	7,084	4,686	40
Power Operated Equipment (396)	4,045		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	194,278		43
Miscellaneous Equipment (398)	656		44
Other Tangible Property (399)	0		45
Total General Plant	744,111	41,385	
Total utility plant in service directly assignable	6,308,563	1,182,634	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	6,308,563	1,182,634	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			12,506 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,413,279 26
Transmission and Distribution Mains (343)			2,770,135 27
Fire Mains (344)			0 28
Services (345)			465,087 29
Meters (346)	10,014		538,471 30
Hydrants (348)			288,871 31
Other Transmission and Distribution Plant (349)			99 32
Total Transmission and Distribution Plant	10,014	0	5,488,448
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			441,591 34
Office Furniture and Equipment (391)			160 35
Computer Equipment (391.1)			6,976 36
Transportation Equipment (392)			92,555 37
Stores Equipment (393)			262 38
Tools, Shop and Garage Equipment (394)			33,203 39
Laboratory Equipment (395)	300		11,470 40
Power Operated Equipment (396)			4,045 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			194,278 43
Miscellaneous Equipment (398)			656 44
Other Tangible Property (399)			0 45
Total General Plant	300	0	785,196
Total utility plant in service directly assignable	28,596	0	7,462,601
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	28,596	0	7,462,601

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	178,211		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	22,115		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	204,683		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	405,009	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			178,211 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			22,115 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			204,683 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	405,009
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	5,705,439		27
Fire Mains (344)	0		28
Services (345)	1,212,385		29
Meters (346)	0		30
Hydrants (348)	752,756		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	7,670,580	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	8,075,589	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	8,075,589	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	2,343		5,703,096 27
Fire Mains (344)			0 28
Services (345)	300		1,212,085 29
Meters (346)			0 30
Hydrants (348)	80		752,676 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	2,723	0	7,667,857
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	2,723	0	8,072,866
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	2,723	0	8,072,866

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	101,255	2.90%	9,230	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	101,255		9,230	
PUMPING PLANT				
Structures and Improvements (321)	77,331	3.20%	7,910	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	4,737	4.40%	629	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	339,276	4.40%	21,974	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	4,872	4.40%		15
Total Pumping Plant	426,216		30,513	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	22,105	6.00%	1,586	17
Total Water Treatment Plant	22,105		1,586	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	274,747	1.90%	26,852	19
Transmission and Distribution Mains (343)	137,303	1.30%	30,663	20
Fire Mains (344)	0			21
Services (345)	66,787	2.90%	12,232	22
Meters (346)	259,825	5.50%	27,047	23
Hydrants (348)	30,612	2.20%	5,611	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					110,485	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	110,485	
321					85,241	8
322					0	9
323					5,366	10
324					0	11
325	18,282				342,968	12
326					0	13
327					0	14
328					4,872	15
	18,282	0	0	0	438,447	
331					0	16
332					23,691	17
	0	0	0	0	23,691	
341					0	18
342					301,599	19
343		3,686	381		164,661	20
344					0	21
345			352		79,371	22
346	10,014		1,152		278,010	23
348			250		36,473	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	99	5.00%		25
Total Transmission and Distribution Plant	769,373		102,405	
GENERAL PLANT				
Structures and Improvements (390)	26,661	2.90%	12,806	26
Office Furniture and Equipment (391)	45	5.80%	9	27
Computer Equipment (391.1)	3,041	26.70%	1,624	28
Transportation Equipment (392)	63,045	13.30%	10,862	29
Stores Equipment (393)	262	5.80%	0	30
Tools, Shop and Garage Equipment (394)	11,478	5.80%	1,545	31
Laboratory Equipment (395)	3,050	5.80%	538	32
Power Operated Equipment (396)	3,830	7.50%	215	33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	44,685	9.20%	17,874	35
Miscellaneous Equipment (398)	296	5.80%	38	36
Other Tangible Property (399)	0			37
Total General Plant	156,393		45,511	
Total accum. prov. directly assignable	1,475,342		189,245	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,475,342		189,245	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					99 25
	10,014	3,686	2,135	0	860,213
390					39,467 26
391					54 27
391.1					4,665 28
392					73,907 29
393					262 30
394					13,023 31
395	300				3,288 32
396					4,045 33
397					0 34
397.1					62,559 35
398					334 36
399					0 37
	300	0	0	0	201,604
	28,596	3,686	2,135	0	1,634,440
					0 38
	28,596	3,686	2,135	0	1,634,440

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	55,900	3.20%	5,703	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	13,737	4.40%	973	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	145,359	4.40%	9,006	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	214,996		15,682	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	530,403	1.30%	74,155	20
Fire Mains (344)	0			21
Services (345)	231,400	2.90%	35,155	22
Meters (346)	0			23
Hydrants (348)	111,881	2.20%	16,560	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					61,603 8
322					0 9
323					14,710 10
324					0 11
325					154,365 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	230,678
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	2,343				602,215 20
344					0 21
345	300				266,255 22
346					0 23
348	80				128,361 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	873,684		125,870
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	1,088,680		141,552
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	1,088,680		141,552

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	2,723	0	0	0	996,831
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	2,723	0	0	0	1,227,509
					0 38
	2,723	0	0	0	1,227,509

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			37,534	37,534	1
February			34,015	34,015	2
March			37,270	37,270	3
April			37,542	37,542	4
May			40,728	40,728	5
June			43,938	43,938	6
July			49,179	49,179	7
August			46,398	46,398	8
September			36,646	36,646	9
October			38,139	38,139	10
November			35,521	35,521	11
December			36,743	36,743	12
Total annual pumpage	0	0	473,653	473,653	
Less: Water sold				425,635	13
Volume pumped but not sold				48,018	14
Volume sold as a percent of volume pumped				90%	15
Volume used for water production, water quality and system maintenance				325	16
Volume related to equipment/system malfunction				10	17
Non-utility volume NOT included in water sales				95	18
Total volume not sold but accounted for				430	19
Volume pumped but unaccounted for				47,588	20
Percent of water lost				10%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,177	24
Date of maximum: 7/10/2006					25
Cause of maximum:					26
Hot, dry weather.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				638	27
Date of minimum: 8/27/2006					28
Total KWH used for pumping for the year				633,904	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST MAIN	1	505	12	900,000	Yes	1
SOUTH CENTURY AVE	2	420	12	1,584,000	Yes	2
SOUTH DIVISION ST	3	600	12	1,584,000	Yes	3
ARBORETUM DRIVE	4	700	12	1,584,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3 BOOSTER AT WELL 3	LEXINGTON BOOSTER	SIMON BOOSTER	1
Location	14 SOUTH DIVISION STREET	704 LEXINGTON	14 SOUTH DIVISION STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	KRANE DEMING	KRANE DEMING	5
Year Installed	1985	1994	1994	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	500	500	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	EMERSON	EMERSON	9 10
Year Installed	1985	1994	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1	WELL #2	WELL #3	14
Location	502 EAST MAIN ST	SOUTH CENTURY AVENUE	14 SOUTH DIVISION STREET	15
Purpose	P	P	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	SIMMONS	FAIRBANKS MORSE	18
Year Installed	1995	1992	1985	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	625	1,100	1,100	21
Pump Motor or Standby Engine Mfr	FRANKLIN ELECTRIC	US ELECTRIC	WESTINGHOUSE	22 23
Year Installed	2006	2006	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	75	60	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #4			1
Location	1204 ARBORETUM DR			2
Purpose	P			3
Destination	D			4
Pump Manufacturer	GOULDS			5
Year Installed	2000			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	FORD			10
Year Installed	2000			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	300 S DIVISION RESERVOIR	217 E MAIN ST	417 E VERLEEN	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1985	1928	1969	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	153	6
Total capacity in gallons (actual)	300,000	50,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	511 RIPP ROAD - RIPP PARK/SINNESS PK WATER TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1992	2002	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	133	123	6
Total capacity in gallons (actual)	300,000	500,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	6.000	77,739	133	781	0	77,091	1
M	D	8.000	129,521	6,648	0	0	136,169	2
M	D	10.000	79,334	0	0	0	79,334	3
M	D	12.000	12,319	6,686	0	0	19,005	4
Total Within Municipality			298,913	13,467	781	0	311,599	
M	D	10.000	3,500	0	0	0	3,500	5
Total Outside of Municipality			3,500	0	0	0	3,500	
Total Utility			302,413	13,467	781	0	315,099	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,241	0	0	0	1,241		1
M	1.000	2,140	14	10	0	2,144		2
M	1.250	7	0	0	0	7		3
M	1.500	55	0	0	0	55		4
M	2.000	46	0	0	0	46		5
M	4.000	10	0	0	0	10		6
M	6.000	84	19	0	0	103		7
M	8.000	2	0	0	0	2		8
Total Utility		3,585	33	10	0	3,608	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	0	0	0	0	0	0	1
0.750	3,620	125	206	136	3,675	769	2
1.000	87	2	13	13	89	36	3
1.500	41	1	0	0	42	12	4
2.000	35	0	0	1	36	1	5
3.000	13	1	0	(1)	13	1	6
4.000	3	1	0	0	4	2	7
6.000	0	0	0	0	0	0	8
10.000	6	0	0	0	6	6	9
Total:	3,805	130	219	149	3,865	827	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	0	1
0.750	3,511	139	0	3	3	19	3,675	2
1.000	28	52	0	5	0	4	89	3
1.500	0	39	0	1	0	2	42	4
2.000	0	30	0	4	2	0	36	5
3.000	0	4	0	5	3	1	13	6
4.000	0	0	1	2	0	1	4	7
6.000	0	0	0	0	0	0	0	8
10.000	0	0	0	0	6	0	6	9
Total:	3,539	264	1	20	14	27	3,865	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	640	24	1		663	2
Total Fire Hydrants	640	24	1	0	663	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 603
 Number of distribution system valves end of year: 1,029
 Number of distribution valves operated during year: 1,029

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

671 - 2005 had most of the year without a person in the water manager position. This position has been filled in 2006.

920 - The current year is lower due to a restructuring that took place in the fall of 2005 that consolidated the general and finance manager positions.

926 - Fewer employees are on the utility-sponsored health plan and additional amounts are allocated to various expense accounts.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financing of additions is from the village.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Financing of additions is from the village.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

All services are in use with the exception of some lots that may not be built on.

Meters (Page W-23)

Explain all reported adjustments.

Adjustments needed to get end of year total to actual.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	8,515,309	8,040,156	1
Total Sales of Electricity	8,515,309	8,040,156	
Other Operating Revenues			
Forfeited Discounts (450)	7,924	7,733	2
Miscellaneous Service Revenues (451)	3,003	2,865	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	7,130	7,026	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Total Other Operating Revenues	18,057	17,624	
Total Operating Revenues	8,533,366	8,057,780	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	6,258,162	6,087,457	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	306,241	266,454	10
Customer Accounts Expenses (901-905)	44,323	39,098	11
Sales Expenses (911-916)	1,322	403	12
Administrative and General Expenses (920-932)	213,058	269,501	13
Total Operation and Maintenance Expenses	6,823,106	6,662,913	
Other Expenses			
Depreciation Expense (403)	390,791	406,906	14
Amortization Expense (404-407)		0	15
Taxes (408)	264,565	234,896	16
Total Other Expenses	655,356	641,802	
Total Operating Expenses	7,478,462	7,304,715	
NET OPERATING INCOME	1,054,904	753,065	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,924	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	<u>7,924</u>	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	3,003	3
Total Miscellaneous Service Revenues (451)	<u>3,003</u>	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	<u>0</u>	
Rent from Electric Property (454):		
POLE CONTACT FEES	7,130	5
Total Rent from Electric Property (454)	<u>7,130</u>	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	<u>0</u>	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	<u>0</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	6,258,162	6,087,457	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	6,258,162	6,087,457	
Total Power Production Expenses	6,258,162	6,087,457	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	56,080	53,302	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)		0	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)		0	56
Customer Installations Expenses (587)	14,612	13,932	57
Miscellaneous Distribution Expenses (588)	54,299	79,280	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	0	5,802	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	23,226	9,889	62
Maintenance of Overhead Lines (593)	25,481	13,872	63
Maintenance of Underground Lines (594)	67,960	56,139	64
Maintenance of Line Transformers (595)	5,542	3,520	65
Maintenance of Street Lighting and Signal Systems (596)	16,789	10,286	66
Maintenance of Meters (597)	42,252	20,432	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	306,241	266,454	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	11,187	9,280	70
Customer Records and Collection Expenses (903)	32,914	29,367	71
Uncollectible Accounts (904)		0	72
Miscellaneous Customer Accounts Expenses (905)	222	451	73
Total Customer Accounts Expenses	44,323	39,098	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	1,322	403	77
Total Sales Expenses	1,322	403	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	48,260	73,899	78
Office Supplies and Expenses (921)	23,596	25,058	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	9,005	23,052	81
Property Insurance (924)	12,777	11,669	82
Injuries and Damages (925)	10,311	10,082	83
Employee Pensions and Benefits (926)	77,591	94,486	84
Regulatory Commission Expenses (928)	0	2,129	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	25,076	23,613	87
Rents (931)		0	88
Maintenance of General Plant (932)	6,442	5,513	89
Total Administrative and General Expenses	213,058	269,501	
Total Operation and Maintenance Expenses	6,823,106	6,662,913	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		210,155	184,722	1
Social Security		37,053	38,177	2
Wisconsin Gross Receipts Tax		9,822	5,754	3
PSC Remainder Assessment		7,535	6,243	4
Other (specify): NONE			0	5
Total tax expense		<u>264,565</u>	<u>234,896</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180091				3
County tax rate	mills		2.484364				4
Local tax rate	mills		6.017825				5
School tax rate	mills		9.290103				6
Voc. school tax rate	mills		1.243177				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.215560				10
Less: state credit	mills		1.281820				11
Net tax rate	mills		17.933740				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.017825				14
Combined School Tax Rate	mills		10.533280				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.551105				17
Total Tax Rate	mills		19.215560				18
Ratio of Local and School Tax to Total	dec.		0.861339				19
Total tax net of state credit	mills		17.933740				20
Net Local and School Tax Rate	mills		15.447024				21
Utility Plant, Jan. 1	\$	14,348,774	14,348,774				22
Materials & Supplies	\$	271,265	271,265				23
Subtotal	\$	14,620,039	14,620,039				24
Less: Plant Outside Limits	\$	711,238	711,238				25
Taxable Assets	\$	13,908,801	13,908,801				26
Assessment Ratio	dec.		0.978150				27
Assessed Value	\$	13,604,894	13,604,894				28
Net Local & School Rate	mills		15.447024				29
Tax Equiv. Computed for Current Year	\$	210,155	210,155				30
Tax Equivalent per 1994 PSC Report	\$	106,041					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	210,155					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	100,651		34
Structures and Improvements (361)	21,368		35
Station Equipment (362)	1,951,876	881,269	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	288,061	4,377	38
Overhead Conductors and Devices (365)	506,255	6,988	39
Underground Conduit (366)	229,470	7,954	40
Underground Conductors and Devices (367)	2,600,516	736,110	41
Line Transformers (368)	1,941,496	77,997	42
Services (369)	693,500	88,114	43
Meters (370)	390,098	64,795	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	301,348	112,661	47
Total Distribution Plant	9,024,639	1,980,265	
GENERAL PLANT			
Land and Land Rights (389)	203,839		48
Structures and Improvements (390)	968,289		49
Office Furniture and Equipment (391)	41,536		50
Computer Equipment (391.1)	71,573	16,058	51
Transportation Equipment (392)	458,640		52
Stores Equipment (393)	25,530		53
Tools, Shop and Garage Equipment (394)	62,358	9,962	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			100,651 34
Structures and Improvements (361)			21,368 35
Station Equipment (362)	94,928		2,738,217 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	951		291,487 38
Overhead Conductors and Devices (365)	377		512,866 39
Underground Conduit (366)			237,424 40
Underground Conductors and Devices (367)	147,692		3,188,934 41
Line Transformers (368)	8,228		2,011,265 42
Services (369)	1,506		780,108 43
Meters (370)			454,893 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,200		412,809 47
Total Distribution Plant	254,882	0	10,750,022
GENERAL PLANT			
Land and Land Rights (389)			203,839 48
Structures and Improvements (390)			968,289 49
Office Furniture and Equipment (391)			41,536 50
Computer Equipment (391.1)	4,583		83,048 51
Transportation Equipment (392)			458,640 52
Stores Equipment (393)			25,530 53
Tools, Shop and Garage Equipment (394)			72,320 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	33,193		55
Power Operated Equipment (396)	90,046	500	56
Communication Equipment (397)	20,055		57
Miscellaneous Equipment (398)	7,973		58
Other Tangible Property (399)	0		59
Total General Plant	1,983,032	26,520	
Total utility plant in service directly assignable	11,007,671	2,006,785	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	11,007,671	2,006,785	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			33,193 55
Power Operated Equipment (396)			90,546 56
Communication Equipment (397)			20,055 57
Miscellaneous Equipment (398)			7,973 58
Other Tangible Property (399)			0 59
Total General Plant	4,583	0	2,004,969
Total utility plant in service directly assignable	259,465	0	12,754,991
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	259,465	0	12,754,991

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	154,063		38
Overhead Conductors and Devices (365)	238,033		39
Underground Conduit (366)	130,278	2,587	40
Underground Conductors and Devices (367)	1,198,616	123,527	41
Line Transformers (368)	0		42
Services (369)	261,644	9,203	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	263,790	53,562	47
Total Distribution Plant	2,246,424	188,879	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	500		153,563 38
Overhead Conductors and Devices (365)	500		237,533 39
Underground Conduit (366)			132,865 40
Underground Conductors and Devices (367)	17,724		1,304,419 41
Line Transformers (368)			0 42
Services (369)			270,847 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	500		316,852 47
Total Distribution Plant	19,224	0	2,416,079
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	2,246,424	188,879	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,246,424	188,879	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	19,224	0	2,416,079
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	19,224	0	2,416,079

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0	2.90%	24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	11,417	2.90%	620	27
Station Equipment (362)	866,741	3.10%	72,696	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	84,670	3.90%	11,301	30
Overhead Conductors and Devices (365)	122,862	3.20%	16,306	31
Underground Conduit (366)	47,046	2.50%	5,836	32
Underground Conductors and Devices (367)	860,768	3.30%	95,526	33
Line Transformers (368)	845,912	3.20%	63,244	34
Services (369)	268,628	4.40%	32,419	35
Meters (370)	151,487	3.60%	15,210	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	102,913	4.10%	14,640	39
Total Distribution Plant	3,362,444		327,798	
GENERAL PLANT				
Structures and Improvements (390)	143,596	2.50%	24,207	40
Office Furniture and Equipment (391)	20,987	5.40%	2,243	41
Computer Equipment (391.1)	37,310	14.30%	11,056	42
Transportation Equipment (392)	332,632	15.00%	68,796	43
Stores Equipment (393)	13,053	4.00%	1,021	44
Tools, Shop and Garage Equipment (394)	25,741	5.00%	3,367	45
Laboratory Equipment (395)	25,033	5.00%	1,660	46
Power Operated Equipment (396)	90,045	15.00%	500	47
Communication Equipment (397)	13,744	6.70%	1,344	48
Miscellaneous Equipment (398)	1,881	5.00%	399	49
Other Tangible Property (399)	0			50
Total General Plant	704,022		114,593	
Total accum. prov. directly assignable	4,066,466		442,391	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					12,037 27
362	94,928		79,021		923,530 28
363					0 29
364	951	158	678		95,540 30
365	377		1,801		140,592 31
366			1,370		54,252 32
367	147,692	2,362	22,376		828,616 33
368	8,228	371	2,390		902,947 34
369	1,506		323		299,864 35
370			168		166,865 36
371					0 37
372					0 38
373	1,200		2,747		119,100 39
	254,882	2,891	110,874	0	3,543,343
390					167,803 40
391					23,230 41
391.1	4,583				43,783 42
392					401,428 43
393					14,074 44
394					29,108 45
395					26,693 46
396					90,545 47
397					15,088 48
398					2,280 49
399					0 50
	4,583	0	0	0	814,032
	259,465	2,891	110,874	0	4,357,375

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>4,066,466</u></u>		<u><u>442,391</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	259,465	2,891	110,874	0	4,357,375

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	50,152	3.90%	5,999	30
Overhead Conductors and Devices (365)	81,667	3.20%	7,609	31
Underground Conduit (366)	22,940	2.50%	3,289	32
Underground Conductors and Devices (367)	419,531	3.30%	41,300	33
Line Transformers (368)	0			34
Services (369)	130,215	4.40%	11,715	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	61,532	4.10%	11,903	39
Total Distribution Plant	766,037		81,815	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	766,037		81,815	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
361					0 27
362					0 28
363					0 29
364	500				55,651 30
365	500				88,776 31
366					26,229 32
367	17,724				443,107 33
368					0 34
369					141,930 35
370					0 36
371					0 37
372					0 38
373	500				72,935 39
	<u>19,224</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>828,628</u>
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
	<u>19,224</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>828,628</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>766,037</u></u>		<u><u>81,815</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	19,224	0	0	0	<u>828,628</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	2			2		0 1
7.2/12.5 kV (12kV)	5		2			7 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)	5			5		0 5
7.2/12.5 kV (12kV)	53		7			60 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	7					7 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	7					7 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV	2					2 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	3	3
Total	3	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	15	7
Nonfarm	68	8
Total	83	9
Customers served at other than rural rates:		10
Farm	3	11
Nonfarm	22	12
Total	25	13
Total customers on rural lines at end of year	108	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	17,111	Wednesday	01/04/2006	18:00	9,583	1
February	02	16,919	Thursday	02/16/2006	11:00	8,891	2
March	03	16,497	Thursday	03/23/2006	11:00	9,532	3
April	04	16,103	Thursday	04/13/2006	11:00	8,605	4
May	05	20,745	Tuesday	05/30/2006	13:00	9,522	5
June	06	21,771	Friday	06/16/2006	17:00	10,072	6
July	07	28,559	Monday	07/31/2006	16:00	12,141	7
August	08	27,652	Tuesday	08/01/2006	16:00	11,433	8
September	09	19,436	Thursday	09/07/2006	16:00	9,768	9
October	10	18,243	Monday	10/02/2006	16:00	9,381	10
November	11	18,245	Thursday	11/30/2006	18:00	9,218	11
December	12	19,319	Monday	12/04/2006	18:00	10,155	12
Total		240,600				118,301	

System Name Wisconsin Public Power Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	118,301	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	118,301	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	113,467	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	72	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	72	23
Total Sold and Used	113,539	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	4,762	27
Total Energy Losses	4,762	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.0253%	29
Total Disposition of Energy	118,301	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
TOWN OF VIENNA	RG-1	48	472	1
TOWN OF WESTPORT	RG-1	20	203	2
VILLAGE OF WAUNAKEE	RG-1	4,215	39,458	3
Total Sales for Residential Sales		4,283	40,133	
Commercial & Industrial				
GENERAL SERVICE	CG-1	450	12,187	4
SMALL POWER	CP-1	47	15,606	5
LARGE POWER	CP-2	15	19,016	6
INDUSTRIAL POWER	CP-3	4	26,059	7
Total Sales for Commercial & Industrial		516	72,868	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	403	8
ATHLETIC FIELD LIGHTING	MS-2	2	63	9
Total Sales for Public Street & Highway Lighting		3	466	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,802	113,467	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		36,857	2,965	39,822	1
		15,730	1,269	16,999	2
		3,097,697	249,123	3,346,820	3
0	0	3,150,284	253,357	3,403,641	
		1,002,247	73,791	1,076,038	4
48,440	63,385	1,035,021	91,608	1,126,629	5
60,970	78,569	1,233,233	95,658	1,328,891	6
57,329	61,796	1,361,324	141,709	1,503,033	7
166,739	203,750	4,631,825	402,766	5,034,591	
		71,730	1,958	73,688	8
		3,051	338	3,389	9
0	0	74,781	2,296	77,077	
				0	10
0	0	0	0	0	
166,739	203,750	7,856,890	658,419	8,515,309	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI Inc.				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69 kV				4
Point of Metering	Substations				5
Total of 12 Monthly Maximum Demands -- kW	240,600				6
Average load factor	67.3374%				7
Total Cost of Purchased Power	6,258,162				8
Average cost per kWh	0.0529				9
On-Peak Hours (if applicable)	07:00-21:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,592	4,991			12
February	4,351	4,540			13
March	4,876	4,656			14
April	4,084	4,520			15
May	4,738	4,753			16
June	5,287	4,785			17
July	5,625	6,516			18
August	5,952	5,482			19
September	4,596	5,173			20
October	4,684	4,697			21
November	4,549	4,669			22
December	4,636	5,518			23
Total kWh (000)	57,970	60,300			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	none				1
Unit Identification	none				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							<u><u>0</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
none	0				0	0	1
Total						<u><u>0</u></u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
none	none	0	0	0			0	1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
					0	0	0	0	1
Total					0	0	0	0	0

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Alloy	Ind. Park	North Side	So Div. St	West Side	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,000	12,000	12,000	4,000	12,000	3
Num. Main Transformers in Operation	1	1	1	0	1	4
Total Capacity of Transformers in kVA	1,500	32,000	10,000	7,500	32,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	766	11,007	12,404	750	9,293	7
Dt and Hr of Such Maximum Demand	06/23/2006 10:00	11/20/2006 11:00	06/29/2006 16:00	01/25/2006 11:00	07/31/2006 06:00	8 9
Kwh Output	40,442	3,978,639	2,473,068	1,068,908	1,974,347	10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						12 13
Voltage--High Side						14
Voltage--Low Side						15
Num. of Main Transformers in Operation						16
Total Capacity of Transformers in kVA						17
Number of Spare Transformers on Hand						18
15-Minute Maximum Demand in kW						19
Dt and Hr of Such Maximum Demand						20 21 22
Kwh Output						23 24 25 26

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						27 28
Voltage--High Side						29
Voltage--Low Side						30
Num. of Main Transformers in Operation						31
Capacity of Transformers in kVA						32
Number of Spare Transformers on Hand						33
15-Minute Maximum Demand in kW						34
Dt and Hr of Such Maximum Demand						35 36 37
Kwh Output						38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,734	1,296	72,609	1
Acquired during year	189	20	1,525	2
Total	4,923	1,316	74,134	3
Retired during year		2	325	4
Sales, transfers or adjustments increase (decrease)		10	80	5
Number end of year	4,923	1,324	73,889	6
Number end of year accounted for as follows:				7
In customers' use	4,923	1,259	70,341	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock		65	3,548	12
Total end of year	4,923	1,324	73,889	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	171	84,645	1
Sodium Vapor	150	61	43,981	2
Total		232	128,626	
Ornamental				
Sodium Vapor	100	320	158,400	3
Sodium Vapor	150	90	64,890	4
Total		410	223,290	
Other				
Other	489	32	15,648	5
Total		32	15,648	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

588 - The prior year included added costs for system mapping. These were less in 2006.

592 - 2005 was an abnormally low year. 2006 compares to pre-2005 years.

597 - Higher total due to reallocation of time among those involved in the metering process.

920 - The current year is lower due to a restructuring that took place in the fall of 2005 that consolidated the general and finance manager positions.

923 - Account is lower due to more items being done in-house.

926 - Fewer employees are on the utility-sponsored health plan.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

362 - Total includes partial closeout of the substation upgrades.

367 - Total includes the closeout of the voltage conversion projects and a large project financed by the Village of Waunakee for expansion in the business park.

373 - Large additions due mainly to large project financed by the Village of Waunakee for expansion in the business park.

If Retirements for any Accounts exceed \$100,000, please explain.

367 - Total includes retirements from voltage conversion project.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

367 - Additions from projects billed to developers.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

General footnotes

362 - Salvage is from selling old transformer and regulators.

Transmission and Distribution Lines (Page E-14)

General footnotes

Retirements reflect voltage conversion project.
