



3014 (02-02-05)

ANNUAL REPORT

OF

Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Principal Office: 300 SLINGER RD
SLINGER, WI 53086

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SLINGER UTILITIES OF SLINGER WISCONSIN

Utility Address: 300 SLINGER RD
SLINGER, WI 53086

When was utility organized? 1/1/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: M. MARGARET WILBER

Title: TREASURER/DEPUTY ADMINISTRATOR/DEPUTY CLERK

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 106

Fax Number: (262) 644 - 6341

E-mail Address: mwilber@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: SAME AS ABOVE

Title:

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 106

Fax Number: (262) 644 - 6341

E-mail Address: mwilber@wppisys.org

President, chairman, or head of utility commission/board or committee:

Name: RUSSELL BRANDT

Title: PRESIDENT

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265

Fax Number: (262) 644 - 6341

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: THOMAS WIELAND

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP
1233 N. MAYFAIR RD, STE 302
MILWAUKEE, WI 53226-3255

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

E-mail Address:

Date of most recent audit report: 12/31/2006

Period covered by most recent audit: 01/01/2006 TO 12/31/2006

Names and titles of utility management including manager or superintendent:

Name: MR JAMES HAGGERTY

Title: VILLAGE ENGINEER/DIRECTOR OF PUBLIC WORKS

Office Address:

300 SLINGER RD
SLINGER, WI 53086

Telephone: (262) 644 - 5265 EXT 135

Fax Number: (262) 644 - 6341

E-mail Address: jhaggerty@wppisys.org

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- MR RUSSELL BRANDT, PRESIDENT
- MR JOHN DUKELOW, TRUSTEE
- MR JUERGEN FOERSTER, TRUSTEE
- MS CANDI MARTIN, TRUSTEE
- MR EUGENE MUELLER, TRUSTEE
- MR DAVID OTTE, TRUSTEE
- MS JACKIE TOLL, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: 6/3/1980

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: CITY OF HARTFORD (HARTFORD UTILITIES)
620 W SUMNER ST
HARTFORD, WI 53027

Contact Person: MR DARNELL WAGNER

Title: DIRECTOR

Telephone: (262) 224 - 0385

Fax Number: (262) 673 - 8307

E-mail Address: dwagner@wppisys.org

Contract/Agreement beginning-ending dates: 1/1/2005 12/31/2008

Provide a brief description of the nature of Contract Operations being provided:

City of Hartford (Hartford Utilities) provides all the maintenance and construction supervision of the Electric Utility operations.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,044,389	4,166,203	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,886,930	3,025,051	2
Depreciation Expense (403)	403,296	316,263	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	248,036	222,033	5
Total Operating Expenses	3,538,262	3,563,347	
Net Operating Income	506,127	602,856	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	506,127	602,856	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(456)	3,775	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	70,958	58,453	10
Miscellaneous Nonoperating Income (421)	221	273,766	11
Total Other Income	70,723	335,994	
Total Income	576,850	938,850	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,148)	(23,148)	12
Other Income Deductions (426)	20,361	56,437	13
Total Miscellaneous Income Deductions	(2,787)	33,289	
Income Before Interest Charges	579,637	905,561	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	81,153	87,903	14
Amortization of Debt Discount and Expense (428)	2,670	2,670	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	83,823	90,573	
Net Income	495,814	814,988	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,770,237	5,969,637	20
Balance Transferred from Income (433)	495,814	814,988	21
Miscellaneous Credits to Surplus (434)	0	43,848	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	60,286	58,236	25
Total Unappropriated Earned Surplus End of Year (216)	7,205,765	6,770,237	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,044,389		4,044,389	1
Total (Acct. 400):	4,044,389	0	4,044,389	
Operation and Maintenance Expense (401-402):				
Derived	2,886,930		2,886,930	2
Total (Acct. 401-402):	2,886,930	0	2,886,930	
Depreciation Expense (403):				
Derived	403,296		403,296	3
Total (Acct. 403):	403,296	0	403,296	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	248,036		248,036	5
Total (Acct. 408):	248,036	0	248,036	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	506,127	0	506,127	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(456)		(456)	8
Total (Acct. 415-416):	(456)	0	(456)	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC	24,772	0	24,772	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER	46,186	0	46,186 12
Total (Acct. 419):	70,958	0	70,958
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	0	0 13
Contributed Plant - Electric	[REDACTED]	221	221 14
NONE	0	0	0 15
Total (Acct. 421):	0	221	221
TOTAL OTHER INCOME:	70,502	221	70,723
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(23,148)	[REDACTED]	(23,148) 16
Total (Acct. 425):	(23,148)	0	(23,148)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	20,258	20,258 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	103	103 18
NONE	0	0	0 19
Total (Acct. 426):	0	20,361	20,361
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,148)	20,361	(2,787)
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	81,153	[REDACTED]	81,153 20
Total (Acct. 427):	81,153	0	81,153
Amortization of Debt Discount and Expense (428):			
ELECTRIC	2,056	[REDACTED]	2,056 21
WATER	614	[REDACTED]	614 22
Total (Acct. 428):	2,670	0	2,670
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	83,823	0	83,823
NET INCOME:	515,954	(20,140)	495,814
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,783,974	1,986,263	6,770,237 27
Total (Acct. 216):	4,783,974	1,986,263	6,770,237
Balance Transferred from Income (433):			
Derived	515,954	(20,140)	495,814 28
Total (Acct. 433):	515,954	(20,140)	495,814
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
ELECTRIC	37,347	0	37,347 32
WATER	22,939	0	22,939 33
Total (Acct. 439)--Debit:	60,286	0	60,286
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,239,642	1,966,123	7,205,765

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	(456)	0	0	(456)	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0	0	0	0	2
Payroll	0	0	0	0	0	3
Materials	0	0	0	0	0	4
Taxes	0	0	0	0	0	5
Other (list by major classes):						
NONE	0	0	0	0	0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	(456)	0	0	(456)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	700,775	3,343,614	0	0	4,044,389	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	0	0	0	0	0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	700,775	3,343,614	0	0	4,044,389	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	74,191	0	74,191	1
Electric operating expenses	148,721	0	148,721	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	222,912	0	222,912	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.9	1
Electric	2.1	2
Gas	0	3
Sewer	2.8	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	17,851,604	15,669,623	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,522,903	3,093,709	2
Net Utility Plant	14,328,701	12,575,914	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	217,000	217,000	7
Total Other Property and Investments	217,000	217,000	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,818,133	827,230	8
Temporary Cash Investments (132)	0	0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	748,275	800,057	11
Other Accounts Receivable (143)	86,768	153,976	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	127,223	138,662	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	1,772	1,772	17
Total Current and Accrued Assets	2,782,171	1,921,697	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	28,032	30,703	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	28,032	30,703	
Total Assets and Other Debits	17,355,904	14,745,314	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,817,548	4,443,895	21
Appropriated Earned Surplus (215)	217,000	217,000	22
Unappropriated Earned Surplus (216)	7,205,765	6,770,237	23
Total Proprietary Capital	12,240,313	11,431,132	
LONG-TERM DEBT			
Bonds (221)	1,435,000	1,560,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,435,000	1,560,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	1,637,858	251,865	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	0	0	30
Taxes Accrued (236)	196,936	204,809	31
Interest Accrued (237)	6,530	7,092	32
Other Current and Accrued Liabilities (238)	84,017	64,739	33
Total Current and Accrued Liabilities	1,925,341	528,505	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	1,361,718	754,691	35
Other Deferred Credits (253)	393,532	470,986	36
Total Deferred Credits	1,755,250	1,225,677	
OPERATING RESERVES			
Property Insurance Reserve (261)	0	0	37
Injuries and Damages Reserve (262)	0	0	38
Pensions and Benefits Reserve (263)	0	0	39
Miscellaneous Operating Reserves (265)	0	0	40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	17,355,904	14,745,314	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	8,360,952	0	0	7,308,671	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,403,950	0	0	6,706,837	2
Utility Plant in Service - Contributed Plant (101.2)	1,501,946	0	0	1,132,399	3
Utility Plant Purchased or Sold (102)	0	0	0	27,612	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	0	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	765,062	0	0	1,313,798	9
Utility Plant Acquisition Adjustments (108)	0	0	0	0	10
Other Utility Plant Adjustments (109)	0	0	0	0	11
Total Utility Plant	8,670,958	0	0	9,180,646	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	967,858	0	0	1,852,218	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	295,880	0	0	406,947	13
Total Accumulated Provision	1,263,738	0	0	2,259,165	
Net Utility Plant	7,407,220	0	0	6,921,481	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	800,069	1,611,174			2,411,243	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	162,252	241,044			403,296	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,537				5,537	6
Accruals charged other						7
accounts (specify):						8
none	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
	0	0			0	12
	0	0			0	13
	0	0			0	14
	0	0			0	15
Total credits	167,789	241,044	0	0	408,833	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
	0	0			0	21
	0	0			0	22
	0	0			0	23
	0	0			0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	967,858	1,852,218	0	0	2,820,076	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	275,622	406,844			682,466	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	20,258	103			20,361	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				0	6
Accruals charged other						7
accounts (specify):						8
	0	0			0	9
Salvage	0	0			0	10
Other credits (specify):						11
	0	0			0	12
	0	0			0	13
	0	0			0	14
	0	0			0	15
Total credits	20,258	103	0	0	20,361	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
	0	0			0	21
	0	0			0	22
	0	0			0	23
	0	0			0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	295,880	406,947	0	0	702,827	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
Other (specify):					
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	0	0	0	0	0	0	1
Other	0	0	121,391	0	121,391	132,830	2
Total Electric Utility					121,391	132,830	

Account	Total End of Year	Amount Prior Year	
Electric utility total	121,391	132,830	1
Water utility	5,832	5,832	2
Sewer utility	0	0	3
Gas utility	0	0	4
Merchandise	0	0	5
Other materials & supplies	0	0	6
Total Materials and Supplies	127,223	138,662	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC	2,056	428	21,585	1
WATER	614	428	6,447	2
Total			28,032	
Unamortized premium on debt (251)				
NONE	0	0	0	3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,443,895	1
Changes during year (explain):		
TID #3 CONTRIBUTION FOR 60/164 LINE EXTENSION	88,387	2
TID #3 CONTRIBUTION FOR LOVERS LANE TOWER	56,374	3
TID #3 CONTRIBUTION FOR 60/164 WATER MAINS	14,885	4
TID #3 CONTRIBUTION FOR NORTH SIDE WATER	214,007	5
Balance end of year	4,817,548	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER SYSTEM REV BONDS	06/01/1997	06/01/2016	5.45%	340,149	1
ELECTRIC SYSTEM REV BONDS	06/01/1997	06/01/2016	5.45%	1,094,851	2
Total Bonds (Account 221):				1,435,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	204,809	1
Accruals:		
Charged water department expense	100,584	2
Charged electric department expense	102,448	3
Charged sewer department expense	9,355	4
Other (explain):		
NONE	0	5
Total Accruals and other credits	212,387	
Taxes paid during year:		
County, state and local taxes	203,032	6
Social Security taxes	12,447	7
PSC Remainder Assessment	3,834	8
Other (explain):		
GROSS RECEIPTS TAX	947	9
Total payments and other debits	220,260	
Balance end of year	196,936	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER 1997 NOTES	1,681	18,935	19,069	1,547	1
ELECTRIC 1997 NOTES	5,411	62,218	62,646	4,983	2
Subtotal	7,092	81,153	81,715	6,530	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	7,092	81,153	81,715	6,530	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE	0	1
Total (Acct. 123):	0	
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	
Special Funds (125):		
WATER BOND REDEMPTION FUND	49,840	3
ELECTRIC BOND REDEMPTION FUND	167,160	4
Total (Acct. 125):	217,000	
Notes Receivable (141):		
NONE	0	5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	162,518	6
Electric	585,757	7
Sewer (Regulated)	0	8
Other (specify):		
NONE	0	9
Total (Acct. 142):	748,275	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	10
Merchandising, jobbing and contract work	0	11
Other (specify):		
ELECTRIC MISC RECEIVABLE	84,054	12
WATER MISC RECEIVABLE	464	13
WATER S/A RECEIVABLE	2,250	14
Total (Acct. 143):	86,768	
Receivables from Municipality (145):		
NONE	0	15
Total (Acct. 145):	0	
Prepayments (165):		
NONE	0	16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE	0	17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE	0	18
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE	0	19
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	393,532	20
NONE	0	21
Total (Acct. 253):	393,532	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,874,590	5,858,865	0	0	11,733,455	1
Materials and Supplies	5,832	127,110	0	0	132,942	2
Other (specify):						
NONE	0	0	0	0	0	3
Less Average:						
Reserve for Depreciation (110.1)	883,963	1,731,696	0	0	2,615,659	4
Customer Advances for Construction	0	0	0	0	0	5
Regulatory Liability	190,726	241,532	0	0	432,258	6
NONE	0	0	0	0	0	7
Average Net Rate Base	4,805,733	4,012,747	0	0	8,818,480	
Net Operating Income	111,934	394,193	0	0	506,127	8
Net Operating Income as a percent of						
Average Net Rate Base	2.33%	9.82%	N/A	N/A	5.74%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	204,032	266,954	0	0	470,986	1
Add credits during year:						
NONE	0	0	0	0	0	2
Deduct charges:						
Miscellaneous Amortization (425)	10,436	12,712	0	0	23,148	3
Other (specify):						
CORRECTION MADE FOR 2004	16,175	38,131	0	0	54,306	4
Balance End of Year	177,421	216,111	0	0	393,532	

FINANCIAL SECTION FOOTNOTES

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) (Page F-03)**General footnotes**

Jobbing revenue (415) resulted in a negative amount due to a clerical error in which a payment for services provided by Hartford Electric was made from the wrong account.

Balance Sheet (Page F-06)**General footnotes**

The large increase in Cash and Working Funds (131) was due to the fact that the Electric Utility was setting funds aside in anticipation of the financing needed for the Arthur Road substation. Completion of this financing was expected to take place in 2006, however this was delayed until March 2007. Also, the Water Utility refrained from major expenditures in order to be able to defease its 1997 bonds as part of the substation financing, which as noted above was transacted later than expected.

Accumulated Provision for Depreciation and Amortization of Utility Plant on Contributed Plant in Servic**General footnotes**

The small amount of depreciation expense (426) found in the Electric Utility this year was due to a correction needed to adjust Accumulated Depreciation to actual.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The Other Accounts Receivable (143) in the Electric Utility consisted of the following:

Materials and labor billed to developers	\$33,745
Trenching for others	\$31,280
Restitution due for damages	\$2,183
Pole rental fees charged to cable company	\$1,242
Amount due from the City of Hartford	
for partial payment of litigation costs	\$13,604

Identification and Ownership - Contacts (Page iv)**General footnotes**

The City of Hartford continues to provide all maintenance and construction management for the Electric Utility, in accordance with the contractual arrangement initiated in 2005.

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

Margaret Wilber became the Village and Utilities Treasurer/Deputy Administrator Clerk in June 2006 and is the person responsible for this report. Maureen A Murphy is the Village Administrator/Clerk as of 1 June 2006.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	683,499	681,489	1
Total Sales of Water	683,499	681,489	
Other Operating Revenues			
Forfeited Discounts (470)	2,718	2,043	2
Miscellaneous Service Revenues (471)	50	5,070	3
Rents from Water Property (472)	9,600	9,600	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	4,908	4,543	6
Total Other Operating Revenues	17,276	21,256	
Total Operating Revenues	700,775	702,745	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	1,194	3,294	7
Pumping Expenses (620-625)	55,435	59,543	8
Water Treatment Expenses (630-635)	12,364	8,220	9
Transmission and Distribution Expenses (640-655)	119,335	41,300	10
Customer Accounts Expenses (901-904)	17,426	14,603	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	93,152	107,233	13
Total Operation and Maintenance Expenses	298,906	234,193	
Other Operating Expenses			
Depreciation Expense (403)	162,252	130,913	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	127,683	108,248	16
Total Other Operating Expenses	289,935	239,161	
Total Operating Expenses	588,841	473,354	
NET OPERATING INCOME	111,934	229,391	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	0	0	0	1
Commercial	9	505	2,904	2
Industrial	0	0	0	3
Total Unmetered Sales to General Customers (460)	9	505	2,904	
Metered Sales to General Customers (461)				
Residential	1,403	63,387	281,013	4
Commercial	185	22,737	73,537	5
Industrial	26	14,300	29,981	6
Total Metered Sales to General Customers (461)	1,614	100,424	384,531	
Private Fire Protection Service (462)	15		8,219	7
Public Fire Protection Service (463)	1		269,329	8
Other Sales to Public Authorities (464)	15	7,322	18,516	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0	0	12
Total Sales of Water	1,654	108,251	683,499	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
NONE	0	0	0
Total		0	0

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	269,329	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	269,329	
Forfeited Discounts (470):		
Customer late payment charges	2,718	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	2,718	
Miscellaneous Service Revenues (471):		
REPAIR METERS OTHER UTILITY	50	7
Total Miscellaneous Service Revenues (471)	50	
Rents from Water Property (472):		
RENT OF TOWER TO VERIZON WIRELESS	9,600	8
Total Rents from Water Property (472)	9,600	
Interdepartmental Rents (473):		
NONE	0	9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,908	10
Other (specify):		
NONE	0	11
Total Other Water Revenues (474)	4,908	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	1,194	3,294	4
Total Source of Supply Expenses	1,194	3,294	
PUMPING EXPENSES			
Operation Labor (620)	17,707	17,064	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	30,053	31,386	7
Operation Supplies and Expenses (623)	7,210	8,245	8
Maintenance of Pumping Plant (625)	465	2,848	9
Total Pumping Expenses	55,435	59,543	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	12,364	8,220	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	12,364	8,220	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	26,634	28,685	14
Operation Supplies and Expenses (641)	183	2,432	15
Maintenance of Distribution Reservoirs and Standpipes (650)	78,788	0	16
Maintenance of Mains (651)	8,540	8,843	17
Maintenance of Services (652)	89	8	18
Maintenance of Meters (653)	253	112	19
Maintenance of Hydrants (654)	3,334	1,160	20
Maintenance of Other Plant (655)	1,514	60	21
Total Transmission and Distribution Expenses	119,335	41,300	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	624	787	22
Accounting and Collecting Labor (902)	7,648	6,212	23
Supplies and Expenses (903)	9,154	7,604	24
Uncollectible Accounts (904)	0	0	25
Total Customer Accounts Expenses	17,426	14,603	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	21,578	21,406	27
Office Supplies and Expenses (921)	8,827	7,664	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	5,240	2,600	30
Property Insurance (924)	1,469	1,511	31
Injuries and Damages (925)	2,512	3,006	32
Employee Pensions and Benefits (926)	29,101	45,081	33
Regulatory Commission Expenses (928)	0	0	34
Miscellaneous General Expenses (930)	641	1,186	35
Transportation Expenses (933)	23,784	24,779	36
Maintenance of General Plant (935)	0	0	37
Total Administrative and General Expenses	93,152	107,233	
Total Operation and Maintenance Expenses	298,906	234,193	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		122,802	102,845	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,317	1,271	2
Net property tax equivalent		121,485	101,574	
Social Security		5,086	5,549	3
PSC Remainder Assessment		1,112	1,125	4
Other (specify): NONE		0	0	5
Total tax expense		127,683	108,248	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206665				3
County tax rate	mills		3.398881				4
Local tax rate	mills		7.054687				5
School tax rate	mills		9.505019				6
Voc. school tax rate	mills		1.611753				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.777005				10
Less: state credit	mills		1.076043				11
Net tax rate	mills		20.700962				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.054687				14
Combined School Tax Rate	mills		11.116772				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.171459				17
Total Tax Rate	mills		21.777005				18
Ratio of Local and School Tax to Total	dec.		0.834433				19
Total tax net of state credit	mills		20.700962				20
Net Local and School Tax Rate	mills		17.273573				21
Utility Plant, Jan. 1	\$	8,360,952	8,360,952				22
Materials & Supplies	\$	5,832	5,832				23
Subtotal	\$	8,366,784	8,366,784				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	8,366,784	8,366,784				26
Assessment Ratio	dec.		0.849700				27
Assessed Value	\$	7,109,256	7,109,256				28
Net Local & School Rate	mills		17.273573				29
Tax Equiv. Computed for Current Year	\$	122,802	122,802				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	122,802					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	66,001	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	159,472	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	225,473	0	
PUMPING PLANT			
Land and Land Rights (320)	1,169	0	12
Structures and Improvements (321)	347,320	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	130,694	1,528	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	479,183	1,528	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	628,640	2,440	23
Total Water Treatment Plant	628,640	2,440	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	66,001	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	159,472	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	225,473	
PUMPING PLANT				
Land and Land Rights (320)	0	0	1,169	12
Structures and Improvements (321)	0	0	347,320	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	132,222	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	480,711	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	631,080	23
Total Water Treatment Plant	0	0	631,080	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	253,436	721,979	26
Transmission and Distribution Mains (343)	2,781,565	312,270	27
Fire Mains (344)	0	0	28
Services (345)	477,670	0	29
Meters (346)	166,940	20,503	30
Hydrants (348)	276,737	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	3,956,348	1,054,752	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	2,005	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	32,328	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	21,060	0	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	193	0	45
Total General Plant	55,586	0	
Total utility plant in service directly assignable	5,345,230	1,058,720	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	5,345,230	1,058,720	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	975,415 26
Transmission and Distribution Mains (343)	0	0	3,093,835 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	477,670 29
Meters (346)	0	0	187,443 30
Hydrants (348)	0	0	276,737 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	0	0	5,011,100
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 33
Structures and Improvements (390)	0	0	0 34
Office Furniture and Equipment (391)	0	0	2,005 35
Computer Equipment (391.1)	0	0	0 36
Transportation Equipment (392)	0	0	32,328 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	21,060 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	0 44
Other Tangible Property (399)	0	0	193 45
Total General Plant	0	0	55,586
Total utility plant in service directly assignable	0	0	6,403,950
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	0	0	6,403,950

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	0	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	0	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	0	0	23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)	0	0	0	12
Structures and Improvements (321)	0	0	0	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	0	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	26
Transmission and Distribution Mains (343)	1,195,140	0	27
Fire Mains (344)	0	0	28
Services (345)	220,849	0	29
Meters (346)	0	0	30
Hydrants (348)	85,957	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	1,501,946	0	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	0	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	0	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,501,946	0	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	1,501,946	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	0 26
Transmission and Distribution Mains (343)	0	0	1,195,140 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	220,849 29
Meters (346)	0	0	0 30
Hydrants (348)	0	0	85,957 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	0	0	1,501,946
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 33
Structures and Improvements (390)	0	0	0 34
Office Furniture and Equipment (391)	0	0	0 35
Computer Equipment (391.1)	0	0	0 36
Transportation Equipment (392)	0	0	0 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	0 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	0 44
Other Tangible Property (399)	0	0	0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,501,946
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	0	0	1,501,946

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January	0	0	10,346	10,346	1
February	0	0	9,038	9,038	2
March	0	0	10,161	10,161	3
April	0	0	9,764	9,764	4
May	0	0	11,458	11,458	5
June	0	0	12,060	12,060	6
July	0	0	11,619	11,619	7
August	0	0	11,364	11,364	8
September	0	0	9,778	9,778	9
October	0	0	10,074	10,074	10
November	0	0	9,451	9,451	11
December	0	0	10,336	10,336	12
Total annual pumpage	0	0	125,449	125,449	
Less: Water sold				108,251	13
Volume pumped but not sold				17,198	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance				5,488	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				5,488	19
Volume pumped but unaccounted for				11,710	20
Percent of water lost				9%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				555	24
Date of maximum: 6/9/2006					25
Cause of maximum:					26
Hydrant and new main flushing					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				213	27
Date of minimum: 4/12/2006					28
Total KWH used for pumping for the year				353,760	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
127 KETTLE MORaine DR N	3	317	6	504,000	Yes	1
105 MAPLE AVE S	4	78	12	468,000	Yes	2
741 INDUSTRIAL DR	5	202	16	936,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NO SURFACE WATER	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	3-1	3-2	1
Location	127 KETTLE MORaine DR N 127 KETTLE MORaine DR N 127 KETTLE MORaine DR N			2
Purpose	P	B	B	3
Destination	R D	D	D	4
Pump Manufacturer	MUNC	CORNELL	CORNELL	5
Year Installed	1992	1992	1992	6
Type	SUBMERSIBLE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	350	250	250	8
Pump Motor or Standby Engine Mfr	MUNC	BALDER	BALDER	9 10
Year Installed	1992	1992	1992	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	4	5	B-1	14
Location	105 MAPLE AVE S	741 INDUSTRIAL DR	1080 HWY 60 E	15
Purpose	P	P	B	16
Destination	D	D	D	17
Pump Manufacturer	MUNC	AURORA	AURORA	18
Year Installed	2003	1995	1995	19
Type	SUBMERSIBLE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	30	650	250	21
Pump Motor or Standby Engine Mfr	MUNC	LAYNE	MARATHON	22 23
Year Installed	2003	1992	1995	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	60	8	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	B-2	B-3		1
Location	1080 HWY 60 E	1080 HWY 60 E		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	AURORA	AURORA		5
Year Installed	1995	1995		6
Type	CENTRIFUGAL	CENTRIFUGAL		7
Actual Capacity (gpm)	250	1,380		8
Pump Motor or Standby Engine Mfr	MARATHON	MARATHON		9 10
Year Installed	1995	1995		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	8	40		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1974	1992	2006	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	170	0	124	6
Total capacity in gallons (actual)	250,000	60,000	300,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.9750	0.5000	0.9750	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	N	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
P	D	1.000	600	0	0	0	600	1
M	D	4.000	1,340	0	0	0	1,340	2
P	D	4.000	61	0	0	0	61	3
A	D	6.000	2,686	0	0	0	2,686	4
M	D	6.000	7,200	0	0	0	7,200	5
P	D	6.000	5,294	0	0	0	5,294	6
M	D	8.000	9,652	0	0	0	9,652	7
P	D	8.000	49,645	95	0	0	49,740	8
M	D	12.000	720	0	0	0	720	9
P	D	12.000	28,923	2,178	0	0	31,101	10
P	D	16.000	6,525	0	0	0	6,525	11
Total Within Municipality			112,646	2,273	0	0	114,919	
Total Utility			112,646	2,273	0	0	114,919	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	1.000	933	0	0	0	933	40	1
M	1.250	83	0	0	0	83	4	2
M	1.500	28	0	0	0	28	1	3
M	2.000	84	0	0	0	84	7	4
M	3.000	1	0	0	0	1	0	5
M	4.000	6	0	0	0	6	0	6
M	6.000	13	0	0	0	13	8	7
Total Utility		1,148	0	0	0	1,148	60	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,530	105	0	0	1,635	0	1
1.000	31	0	0	0	31	0	2
1.500	26	0	0	0	26	0	3
2.000	21	0	0	0	21	0	4
3.000	4	0	0	0	4	0	5
4.000	2	0	0	0	2	0	6
Total:	1,614	105	0	0	1,719	0	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,403	130	15	2	0	85	1,635	1
1.000	0	24	6	0	0	1	31	2
1.500	0	19	3	3	0	1	26	3
2.000	0	12	1	6	0	2	21	4
3.000	0	1	0	3	0	0	4	5
4.000	0	0	1	1	0	0	2	6
Total:	1,403	186	26	15	0	89	1,719	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	0	0	0	0	1
Within Municipality	265	0	0	0	265	2
Total Fire Hydrants	265	0	0	0	265	
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	265
Number of distribution system valves end of year:	500
Number of distribution valves operated during year:	265

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues & Expenses (Page W-01)

General footnotes

Transmission and Distribution Expenses (640-655): The large increase in this expense is due primarily to the payment of the first installment in the repainting and maintenance contract for the Hill Street water tower.

Water Operating Revenues - Sales of Water (Page W-02)

General footnotes

Unmetered Sales to General Customers (460): The significant increase in this account over the previous year is due in part to the utility staff's efforts to more accurately track sales in this category.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Distribution Reservoirs and Standpipes (650): As mentioned in a previous schedule, in 2006 the Water Utility began making payments to have the older water tower repainted and repaired as needed. The \$78,788 increase in this item was caused by this payment.

Employee Pensions and Benefits (926): The substantial decrease in this expense is related to personnel transitions experienced during 2006. In late 2005 and early 2006, both the Village Administrator and Clerk/Treasurer left and were not replaced until June 2006. When their replacements were brought on, it was at much lower salary levels. Also, the former Clerk/Treasurer was water-certified and played a larger role in the daily operations of the utility than is presently the case. All of these factors account for the drop in pension/benefits costs.

Property Tax Equivalent (Water) (Page W-07)

If Materials and Supplies Total for this schedule does not match the Water utility Prior Year amount on the Materials and Supplies schedule, please explain.

There was a deduction of \$669 made at the end of 2005 in the Materials and Supplies total to record parts that were used in making repairs during 2005. This is why the 2006 total does not match the prior year figure.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

Distribution Reservoirs and Standpipes (342): The addition in the amount of \$721,979 was to record the new water tower established at Lovers Lane. I believe the docket number for this was 5510-CW-102.

Reservoirs, Standpipes & Water Treatment (Page W-16)

General footnotes

Unit C represents the newly installed Lovers Lane water tower, which was brought on line in 2006.

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

In 2006, water mains were added along Kettle Moraine Drive N. These were paid for by the utility.

Meters (Page W-19)

If Tested During Year column total is zero, please explain.

There were no meters tested in 2006 due to the utility's past practice of observing a 20-year change out schedule. We will be examining this in 2007 to determine the effectiveness of this practice.

Explain program for replacing or testing meters 1" or smaller.

See footnote #3.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,235,737	3,366,161	1
Total Sales of Electricity	3,235,737	3,366,161	
Other Operating Revenues			
Forfeited Discounts (450)	13,950	10,256	2
Miscellaneous Service Revenues (451)	2,549	1,095	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,530	1,475	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	89,848	84,471	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	107,877	97,297	
Total Operating Revenues	3,343,614	3,463,458	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,127,461	2,327,130	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	214,127	180,881	11
Customer Accounts Expenses (901-904)	63,891	75,118	12
Sales Expenses (910)	500	619	13
Administrative and General Expenses (920-935)	182,045	207,110	14
Total Operation and Maintenance Expenses	2,588,024	2,790,858	
Other Expenses			
Depreciation Expense (403)	241,044	185,350	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	120,353	113,785	17
Total Other Expenses	361,397	299,135	
Total Operating Expenses	2,949,421	3,089,993	
NET OPERATING INCOME	394,193	373,465	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	13,950	1
Other (specify):		
NONE	0	2
Total Forfeited Discounts (450)	13,950	
Miscellaneous Service Revenues (451):		
RECONNECTIONS	2,549	3
Total Miscellaneous Service Revenues (451)	2,549	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTALS FOR CABLE & TELEPHONE	1,530	5
Total Rent from Electric Property (454)	1,530	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TRENCHING FOR CABLE & TELEPHONE	88,716	7
TEMPORARY SERVICE CHARGES	1,132	8
Total Other Electric Revenues (456)	89,848	
Amortization of Construction Grants (457):		
NONE	0	9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,127,461	2,327,130	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	2,127,461	2,327,130	
Total Power Production Expenses	2,127,461	2,327,130	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	96,732	86,210	21
Line and Station Supplies and Expenses (562)	1,351	4,483	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24
Customer Installations Expenses (567)	9,105	6,313	25
Miscellaneous Distribution Expenses (569)	50	50	26
Maintenance of Structures and Equipment (571)	2,329	1,534	27
Maintenance of Lines (572)	95,536	76,328	28
Maintenance of Line Transformers (573)	0	1,000	29
Maintenance of Street Lighting and Signal Systems (574)	9,024	4,963	30
Maintenance of Meters (575)	0	0	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	214,127	180,881	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,235	5,905	33
Accounting and Collecting Labor (902)	22,137	26,075	34
Supplies and Expenses (903)	37,519	43,138	35
Uncollectible Accounts (904)	0	0	36
Total Customer Accounts Expenses	63,891	75,118	
SALES EXPENSES			
Sales Expenses (910)	500	619	37
Total Sales Expenses	500	619	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	25,617	25,430	38
Office Supplies and Expenses (921)	28,724	27,467	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	7,667	23,217	41
Property Insurance (924)	979	571	42
Injuries and Damages (925)	4,163	4,685	43
Employee Pensions and Benefits (926)	52,341	53,631	44
Regulatory Commission Expenses (928)	2,770	0	45
Miscellaneous General Expenses (930)	4,475	9,278	46
Transportation Expenses (933)	55,309	62,831	47
Maintenance of General Plant (935)	0	0	48
Total Administrative and General Expenses	182,045	207,110	
Total Operation and Maintenance Expenses	2,588,024	2,790,858	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		109,222	101,965	1
Social Security		7,462	8,479	2
Wisconsin Gross Receipts Tax		947	877	3
PSC Remainder Assessment		2,722	2,464	4
Other (specify): NONE		0	0	5
Total tax expense		<u>120,353</u>	<u>113,785</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.206665				3
County tax rate	mills		3.398881				4
Local tax rate	mills		7.054687				5
School tax rate	mills		9.505019				6
Voc. school tax rate	mills		1.611753				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.777005				10
Less: state credit	mills		1.076043				11
Net tax rate	mills		20.700962				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.054687				14
Combined School Tax Rate	mills		11.116772				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.171459				17
Total Tax Rate	mills		21.777005				18
Ratio of Local and School Tax to Total	dec.		0.834433				19
Total tax net of state credit	mills		20.700962				20
Net Local and School Tax Rate	mills		17.273573				21
Utility Plant, Jan. 1	\$	7,308,671	7,308,671				22
Materials & Supplies	\$	132,830	132,830				23
Subtotal	\$	7,441,501	7,441,501				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	7,441,501	7,441,501				26
Assessment Ratio	dec.		0.849700				27
Assessed Value	\$	6,323,043	6,323,043				28
Net Local & School Rate	mills		17.273573				29
Tax Equiv. Computed for Current Year	\$	109,222	109,222				30
Tax Equivalent per 1994 PSC Report	\$	45,246					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	109,222					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Boiler Plant Equipment (312)	0	0	0	6
Engines and Engine Driven Generators (313)	0	0	0	7
Turbogenerator Units (314)	0	0	0	8
Accessory Electric Equipment (315)	0	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)	0	0	0	11
Structures and Improvements (331)	0	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	0	14
Accessory Electric Equipment (334)	0	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	0	16
Roads, Railroads and Bridges (336)	0	0	0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)	0	0	0	18
Structures and Improvements (341)	0	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	0	20
Prime Movers (343)	0	0	0	21
Generators (344)	0	0	0	22
Accessory Electric Equipment (345)	0	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	5,954	110,368	34
Structures and Improvements (361)	0	0	35
Station Equipment (362)	171,679	719,053	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	108,051	0	38
Overhead Conductors and Devices (365)	302,015	0	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	2,409,104	735,038	41
Line Transformers (368)	876,930	30,080	42
Services (369)	610,024	94,201	43
Meters (370)	178,481	7,203	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	292,409	0	47
Total Distribution Plant	4,954,647	1,695,943	
GENERAL PLANT			
Land and Land Rights (389)	0	0	48
Structures and Improvements (390)	3,613	0	49
Office Furniture and Equipment (391)	32,516	0	50
Computer Equipment (391.1)	0	0	51
Transportation Equipment (392)	12,702	0	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	2,856	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	0 25
Structures and Improvements (352)	0	0	0 26
Station Equipment (353)	0	0	0 27
Towers and Fixtures (354)	0	0	0 28
Poles and Fixtures (355)	0	0	0 29
Overhead Conductors and Devices (356)	0	0	0 30
Underground Conduit (357)	0	0	0 31
Underground Conductors and Devices (358)	0	0	0 32
Roads and Trails (359)	0	0	0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	116,322 34
Structures and Improvements (361)	0	0	0 35
Station Equipment (362)	0	0	890,732 36
Storage Battery Equipment (363)	0	0	0 37
Poles, Towers and Fixtures (364)	0	0	108,051 38
Overhead Conductors and Devices (365)	0	0	302,015 39
Underground Conduit (366)	0	0	0 40
Underground Conductors and Devices (367)	0	0	3,144,142 41
Line Transformers (368)	0	0	907,010 42
Services (369)	0	0	704,225 43
Meters (370)	0	0	185,684 44
Installations on Customers' Premises (371)	0	0	0 45
Leased Property on Customers' Premises (372)	0	0	0 46
Street Lighting and Signal Systems (373)	0	0	292,409 47
Total Distribution Plant	0	0	6,650,590
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 48
Structures and Improvements (390)	0	0	3,613 49
Office Furniture and Equipment (391)	0	0	32,516 50
Computer Equipment (391.1)	0	0	0 51
Transportation Equipment (392)	0	0	12,702 52
Stores Equipment (393)	0	0	0 53
Tools, Shop and Garage Equipment (394)	0	0	2,856 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0	0	55
Power Operated Equipment (396)	0	0	56
Communication Equipment (397)	0	0	57
Miscellaneous Equipment (398)	0	0	58
Other Tangible Property (399)	4,560	0	59
Total General Plant	56,247	0	
Total utility plant in service directly assignable	5,010,894	1,695,943	
Common Utility Plant Allocated to Electric Department	0	0	60
Total utility plant in service	5,010,894	1,695,943	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	0	0	0 55
Power Operated Equipment (396)	0	0	0 56
Communication Equipment (397)	0	0	0 57
Miscellaneous Equipment (398)	0	0	0 58
Other Tangible Property (399)	0	0	4,560 59
Total General Plant	0	0	56,247
Total utility plant in service directly assignable	0	0	6,706,837
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	0	0	6,706,837

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Boiler Plant Equipment (312)	0	0	6
Engines and Engine Driven Generators (313)	0	0	7
Turbogenerator Units (314)	0	0	8
Accessory Electric Equipment (315)	0	0	9
Miscellaneous Power Plant Equipment (316)	0	0	10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	11
Structures and Improvements (331)	0	0	12
Reservoirs, Dams and Waterways (332)	0	0	13
Water Wheels, Turbines and Generators (333)	0	0	14
Accessory Electric Equipment (334)	0	0	15
Miscellaneous Power Plant Equipment (335)	0	0	16
Roads, Railroads and Bridges (336)	0	0	17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	18
Structures and Improvements (341)	0	0	19
Fuel Holders, Producers and Accessories (342)	0	0	20
Prime Movers (343)	0	0	21
Generators (344)	0	0	22
Accessory Electric Equipment (345)	0	0	23
Miscellaneous Power Plant Equipment (346)	0	0	24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)	0	0	0 1
Franchises and Consents (302)	0	0	0 2
Miscellaneous Intangible Plant (303)	0	0	0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0	0	0 4
Structures and Improvements (311)	0	0	0 5
Boiler Plant Equipment (312)	0	0	0 6
Engines and Engine Driven Generators (313)	0	0	0 7
Turbogenerator Units (314)	0	0	0 8
Accessory Electric Equipment (315)	0	0	0 9
Miscellaneous Power Plant Equipment (316)	0	0	0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0	0	0 11
Structures and Improvements (331)	0	0	0 12
Reservoirs, Dams and Waterways (332)	0	0	0 13
Water Wheels, Turbines and Generators (333)	0	0	0 14
Accessory Electric Equipment (334)	0	0	0 15
Miscellaneous Power Plant Equipment (335)	0	0	0 16
Roads, Railroads and Bridges (336)	0	0	0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0	0	0 18
Structures and Improvements (341)	0	0	0 19
Fuel Holders, Producers and Accessories (342)	0	0	0 20
Prime Movers (343)	0	0	0 21
Generators (344)	0	0	0 22
Accessory Electric Equipment (345)	0	0	0 23
Miscellaneous Power Plant Equipment (346)	0	0	0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	25
Structures and Improvements (352)	0	0	26
Station Equipment (353)	0	0	27
Towers and Fixtures (354)	0	0	28
Poles and Fixtures (355)	0	0	29
Overhead Conductors and Devices (356)	0	0	30
Underground Conduit (357)	0	0	31
Underground Conductors and Devices (358)	0	0	32
Roads and Trails (359)	0	0	33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	34
Structures and Improvements (361)	0	0	35
Station Equipment (362)	0	0	36
Storage Battery Equipment (363)	0	0	37
Poles, Towers and Fixtures (364)	0	0	38
Overhead Conductors and Devices (365)	0	0	39
Underground Conduit (366)	0	0	40
Underground Conductors and Devices (367)	1,068,949	0	41
Line Transformers (368)	0	0	42
Services (369)	12,179	0	43
Meters (370)	0	0	44
Installations on Customers' Premises (371)	0	0	45
Leased Property on Customers' Premises (372)	0	0	46
Street Lighting and Signal Systems (373)	51,271	0	47
Total Distribution Plant	1,132,399	0	
GENERAL PLANT			
Land and Land Rights (389)	0	0	48
Structures and Improvements (390)	0	0	49
Office Furniture and Equipment (391)	0	0	50
Computer Equipment (391.1)	0	0	51
Transportation Equipment (392)	0	0	52
Stores Equipment (393)	0	0	53
Tools, Shop and Garage Equipment (394)	0	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)	0	0	0 25
Structures and Improvements (352)	0	0	0 26
Station Equipment (353)	0	0	0 27
Towers and Fixtures (354)	0	0	0 28
Poles and Fixtures (355)	0	0	0 29
Overhead Conductors and Devices (356)	0	0	0 30
Underground Conduit (357)	0	0	0 31
Underground Conductors and Devices (358)	0	0	0 32
Roads and Trails (359)	0	0	0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)	0	0	0 34
Structures and Improvements (361)	0	0	0 35
Station Equipment (362)	0	0	0 36
Storage Battery Equipment (363)	0	0	0 37
Poles, Towers and Fixtures (364)	0	0	0 38
Overhead Conductors and Devices (365)	0	0	0 39
Underground Conduit (366)	0	0	0 40
Underground Conductors and Devices (367)	0	0	1,068,949 41
Line Transformers (368)	0	0	0 42
Services (369)	0	0	12,179 43
Meters (370)	0	0	0 44
Installations on Customers' Premises (371)	0	0	0 45
Leased Property on Customers' Premises (372)	0	0	0 46
Street Lighting and Signal Systems (373)	0	0	51,271 47
Total Distribution Plant	0	0	1,132,399
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 48
Structures and Improvements (390)	0	0	0 49
Office Furniture and Equipment (391)	0	0	0 50
Computer Equipment (391.1)	0	0	0 51
Transportation Equipment (392)	0	0	0 52
Stores Equipment (393)	0	0	0 53
Tools, Shop and Garage Equipment (394)	0	0	0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0	0	55
Power Operated Equipment (396)	0	0	56
Communication Equipment (397)	0	0	57
Miscellaneous Equipment (398)	0	0	58
Other Tangible Property (399)	0	0	59
Total General Plant	0	0	
Total utility plant in service directly assignable	1,132,399	0	
Common Utility Plant Allocated to Electric Department	0	0	60
Total utility plant in service	1,132,399	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	0	0	0 55
Power Operated Equipment (396)	0	0	0 56
Communication Equipment (397)	0	0	0 57
Miscellaneous Equipment (398)	0	0	0 58
Other Tangible Property (399)	0	0	0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	1,132,399
Common Utility Plant Allocated to Electric Department	0	0	0 60
Total utility plant in service	0	0	1,132,399

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	31	0	0	0	31	1	
7.2/12.5 kV (12kV)	0	0	0	0	0	2	
14.4/24.9 kV (25kV)	16	0	0	0	16	3	
Other:							
NONE	0	0	0	0	0	4	
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	5	
7.2/12.5 kV (12kV)	0	0	0	0	0	6	
14.4/24.9 kV (25kV)	0	3	0	0	3	7	
Other:							
NONE	0	0	0	0	0	8	
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	9	
7.2/12.5 kV (12kV)	0	0	0	0	0	10	
14.4/24.9 kV (25kV)	0	0	0	0	0	11	
Other:							
NONE	0	0	0	0	0	12	
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	13	
7.2/12.5 kV (12kV)	0	0	0	0	0	14	
14.4/24.9 kV (25kV)	0	0	0	0	0	15	
Other:							
NONE	0	0	0	0	0	16	
Transmission System							
Pole Lines							
34.5 kV	0	0	0	0	0	17	
69 kV	0	0	0	0	0	18	
115 kV	0	0	0	0	0	19	
138 kV	0	0	0	0	0	20	
Other:							
NONE	0	0	0	0	0	21	
Underground Lines							
34.5 kV	0	0	0	0	0	22	
69 kV	0	0	0	0	0	23	
115 kV	0	0	0	0	0	24	
138 kV	0	0	0	0	0	25	
Other:							
NONE	0	0	0	0	0	26	

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
Total	0	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	30	12
Total	30	13
Total customers on rural lines at end of year	30	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,900	Wednesday	01/18/2006	18:00	3,659	1
February	02	6,739	Monday	02/13/2006	19:00	3,385	2
March	03	6,381	Tuesday	03/21/2006	12:00	3,474	3
April	04	6,056	Friday	04/07/2006	11:00	2,899	4
May	05	6,977	Tuesday	05/30/2006	11:00	3,089	5
June	06	6,916	Friday	06/16/2006	14:00	3,035	6
July	07	8,926	Monday	07/31/2006	16:00	3,540	7
August	08	8,750	Tuesday	08/01/2006	16:00	3,509	8
September	09	6,409	Friday	09/08/2006	14:00	2,983	9
October	10	6,002	Monday	10/02/2006	14:00	3,177	10
November	11	7,645	Thursday	11/30/2006	19:00	3,176	11
December	12	7,680	Monday	12/04/2006	19:00	3,688	12
Total		85,381				39,614	

System Name SLINGER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
Instantaneous 0	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	0	5
Non-Conventional (wind, photovoltaic, etc.)	0	6
Total Generation	0	7
Purchases	39,613	8
Interchanges:		
In (gross)	0	9
Out (gross)	0	10
Net	0	11
Transmission for/by others (wheeling):		
Received	0	12
Delivered	0	13
Net	0	14
Total Source of Energy	39,613	15
		16
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	35,054	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		20
Electric Utility	0	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	35,054	24
Energy Losses:		25
Transmission Losses (if applicable)	0	26
Distribution Losses	4,559	27
Total Energy Losses	4,559	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	11.5088%	29
Total Disposition of Energy	39,613	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,545	13,589	1
RURAL	RG-1	30	317	2
RESIDENTIAL TIME OF DAY	RG-2	2	33	3
Total Sales for Residential Sales		1,577	13,939	
Commercial & Industrial				
LARGE POWER TIME OF DAY	CG-2	8	5,694	4
SMALL POWER	CP-1	14	4,336	5
INDUSTRIAL TIME OF DAY	CP-3	1	4,778	6
GENERAL SERVICE	GS-1	183	2,633	7
GENERAL SERVICE 3 PHASE	GS-1	99	3,443	8
YARD LIGHTS	MS-1	14	24	9
Total Sales for Commercial & Industrial		319	20,908	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	4	207	10
Total Sales for Public Street & Highway Lighting		4	207	
Sales for Resale				
NONE		0	0	11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,900	35,054	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,104,222	132,014	1,236,236	1
		25,080	3,105	28,185	2
		2,616	409	3,025	3
0	0	1,131,918	135,528	1,267,446	
28,776	44,227	573,228	84,666	657,894	4
13,806		305,189	45,015	350,204	5
12,537	17,315	283,776	52,318	336,094	6
		218,488	27,058	245,546	7
		284,035	34,434	318,469	8
		6,663	269	6,932	9
55,119	61,542	1,671,379	243,760	1,915,139	
		50,908	2,244	53,152	10
0	0	50,908	2,244	53,152	
0	0	0	0	0	11
0	0	0	0	0	
55,119	61,542	2,854,205	381,532	3,235,737	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	ARTHUR ROAD		HARTFORD ROAD		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	24.9		24.9		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	40,743		24,069		6
Average load factor	49.7875%		59.3954%		7
Total Cost of Purchased Power	837,767		511,969		8
Average cost per kWh	0.0566		0.0491		9
On-Peak Hours (if applicable)	7:00 to 21:00		7:00 TO 21:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	0	0	1,238	1,288	12
February	0	0	1,156	1,177	13
March	0	0	1,194	1,073	14
April	0	0	806	813	15
May	0	0	871	799	16
June	72	39	7	14	17
July	27	39	0	0	18
August	910	793	0	0	19
September	1,499	1,483	0	0	20
October	1,662	1,515	0	0	21
November	1,621	1,555	0	0	22
December	1,663	1,930	0	0	23
Total kWh (000)	7,454	7,354	5,272	5,164	24

	(d)		(e)		
Name of Vendor	WPPI		WPPI		29
Point of Delivery	POWDER HILL		STH 175		30
Voltage at Which Delivered	FIRM		FIRM		31
Point of Metering	24.9		24.9		32
Type of Power Purchased (firm, dump, etc.)	PRIMARY		PRIMARY		33
Total of 12 Monthly Maximum Demands -- kW	30937		15432		34
Average load factor	36.5745%		54.2371%		35
Total Cost of Purchased Power	651,596		325,798		36
Average cost per kWh	0.0789		0.0533		37
On-Peak Hours (if applicable)	7:00 to 21:00		7:00 TO 21:00		38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January	0	0	556	578	40
February	0	0	527	526	41
March	0	0	644	564	42
April	0	0	605	674	43
May	0	0	730	689	44
June	1,562	1,324	7	10	45
July	1,668	1,805	0	0	46
August	1,006	801	0	0	47
September	0	0	0	0	48
October	0	0	0	0	49
November	0	0	0	0	50
December	54	40	0	0	51
Total kWh (000)	4,290	3,970	3,069	3,041	52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARTHUR RD	BURGER KG	CEDAR CRK	COMMERCE	GLEN HILLS	1
Voltage--High Side	25	25	25	25	25	2
Voltage--Low Side	4	4	4	4	4	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	1,000	1,000	1,000	1,000	1,000	5
Number of Spare Transformers on Hand		0	0	1	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	HARTFORD	HARTFORD 2	LOVERS LN	OWDERHILL	SLINGER RD	16
Voltage--High Side	25	25	25	25	25	17
Voltage--Low Side	4	4	4	4	4	18
Num. of Main Transformers in Operation	1	1	1	1	2	19
Total Capacity of Transformers in kVA	1,500	1,000	1,000	1,000	3,000	20
Number of Spare Transformers on Hand	0	0	0		0	21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	'ASHINGTON					31
Voltage--High Side	25					32
Voltage--Low Side	4					33
Num. of Main Transformers in Operation	1					34
Capacity of Transformers in kVA	1,000					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,897	522	57,136	1
Acquired during year	80	11	850	2
Total	1,977	533	57,986	3
Retired during year	0	0	0	4
Sales, transfers or adjustments increase (decrease)	0	(3)	(75)	5
Number end of year	1,977	530	57,911	6
Number end of year accounted for as follows:				7
In customers' use	1,965	497	42,266	8
In utility's use	3	10	11,500	9
				10
Locked meters on customers' premises	0			11
In stock	9	23	4,145	12
Total end of year	1,977	530	57,911	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0	0	1
Sodium Vapor	150	42	26,700	2
Sodium Vapor	151	170	133,941	3
Sodium Vapor	250	33	23,265	4
Total		245	183,906	
Ornamental				
Sodium Vapor	150	32	21,069	5
Total		32	21,069	
Other				
Mercury Vapor	175	8	5,167	6
Sodium Vapor	150	9	5,784	7
Sodium Vapor	151	11	7,070	8
Sodium Vapor	250	4	5,070	9
Sodium Vapor	251	1	1,959	10
Total		33	25,050	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Lines (572) and Maintenance of Street Lighting and Signal Systems (574): In 2006, Hartford Utilities continued to perform corrective maintenance on the Electric Utility's lines, lights and signals. This resulted in higher costs, as there was a great deal of work needed to bring the system up to an acceptable base level. These costs should stabilize during the next year as maintenance becomes less corrective and more preventative.

Outside Services (923): In 2005, the utility was still paying for consultant costs associated with the study conducted to determine whether the contract with Hartford Utilities should be initiated. With those payments completed, the use of outside services has decreased accordingly.

Property Tax Equivalent (Electric) (Page E-05)

If Materials and Supplies Total for this schedule does not match the Electric utility Prior Year amount on the Materials and Supplies schedule, please explain.

At the end of 2005, there were adjustments made in the amount of \$76,287 to record the use of materials, so the total listed for 2006 is less than originally reported for 2005.

Also, \$11,439 was deducted from this account to record wire supplies used by Hartford Utilities during the year.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Land and Land Rights (360): The \$110,368 added to this account was to record the Arthur Road substation which was brought on line in June 2006.

Station Equipment (362): There were two substations brought on line in 2006, both co-owned with the City of Hartford and Hartford Utilities. \$605,092 of the addition was for the Arthur Road substation mentioned above, which is located on property owned by the Village of Slinger. \$112,324 of this addition was for the Powder Hill substation which is located on land owned by the City of Hartford.

Underground Conductors and Devices (367): Underground conductors and devices were installed at the Powder Hill substation, the Arthur Road substation and in association with the extension of the 24.9 line along STH 175 to the north.

Line Transformers (368): Transformers were installed in the Cedar Bluffs subdivision. The utility also purchased a transformer from WE Energies in connection with the transfer of service located at Uptown Motors on E Commerce Boulevard (Docket #5-BS-159).

Services (369): This was the cost of services installed during 2006.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Station Equipment (Account 362) End-of-Year Balance has a value greater than zero and the Substation Equipment schedule is left blank, please explain.

There will be a certain amount of variance due to the fact that both the Arthur Road and Powder Hill substations are co-owned with Hartford Utilities. As of the date of this report, the transformers located at both units are owned by Hartford Utilities and leased in part to Slinger Utilities.

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

See footnote #8 regarding the ownership of transformers and other substation equipment located at the co-owned substations.

Street Lighting Equipment (Page E-25)

General footnotes

Some of the street lights recorded in this schedule are included in Construction Work in Progress accounts, so there will be a discrepancy between the amount recorded here as used and the amount listed as sold in Schedule E14.

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	713,028	700,319	1
Total Sewage Operating Revenues	713,028	700,319	
Other Operating Revenues			
Forfeited Discounts (631)	2,722	2,046	2
Servicing of Customers Lateral (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	20,020	1,825	6
Amortization of Construction Grants (636)	0	67,743	7
Total Other Operating Revenues	22,742	71,614	
Total Operating Revenues	735,770	771,933	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	227,673	222,435	8
Maintenance Expenses (831-834)	111,701	75,968	9
Customer Accounting & Collection Expenses (840-843)	6,659	7,611	10
Administrative and General Expenses (850-857)	162,418	166,759	11
Total Operation and Maintenance Expenses	508,451	472,773	
Other Operating Expenses			
Depreciation Expense (403)	255,156	220,732	12
Amortization Expense (404)	0	0	13
Taxes (408)	9,356	10,203	14
Total Other Operating Expenses	264,512	230,935	
Total Operating Expenses	772,963	703,708	
NET OPERATING INCOME	(37,193)	68,225	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues	0	0	0	1
Commercial Revenues	0	0	0	2
Industrial Revenues	0	0	0	3
Revenues from Public Authorities	0	0	0	4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues	1,499	62,419	335,751	5
Commercial Revenues	151	21,137	113,684	6
Industrial Revenues	25	14,300	78,697	7
Revenues from Public Authorities	13	4,807	30,088	8
Total Measured Service to General Customers (622)	1,688	102,663	558,220	
Service to Public Authorities (623)	0	0	0	9
Service to Other Systems (624)	1	15,500	97,002	10
Other Sewerage Service (625)	4	9,145	57,806	11
Interdepartmental Service (626)	0	0	0	12
Total Sewage Operating Revenues	1,693	127,308	713,028	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)
NONE	0	0	0	0 1

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Customers Forfeited Discounts (631):		
Customer late payment charges	2,722	1
Other (specify):		
NONE	0	2
Total Customers Forfeited Discounts (631)	2,722	
Servicing of Customers Laterals (632):		
NONE	0	3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE	0	4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE	0	5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
SPRINKLING PERMITS	20	6
SALE OF JETVAC EQUIPMENT	20,000	7
Total Miscellaneous Operating Revenues (635)	20,020	
Amortization of Construction Grants (636):		
NONE	0	8
Total Amortization of Construction Grants (636)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	48,853	51,592	1
Power and Fuel for Pumping (821)	57,356	53,665	2
Power and Fuel for Aeration Equipment (822)	0	0	3
Chlorine (823)	1,345	816	4
Phosphorous Removal Chemicals (824)	0	0	5
Sludge Conditioning Chemicals (825)	56,064	48,192	6
Other Chemicals for Sewage Treatment (826)	12,622	13,882	7
Other Operating Supplies and Expenses (827)	11,506	15,989	8
Transportation Expenses (828)	39,927	38,299	9
Rents (829)	0	0	10
Total Operation Expenses	227,673	222,435	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	35,019	16,562	11
Maintenance of Collection System Pumping Equipment (832)	0	0	12
Maintenance of Treatment and Disposal Plant Equipment (833)	52,546	43,357	13
Maintenance of General Plant Structures and Equipment (834)	24,136	16,049	14
Total Maintenance Expenses	111,701	75,968	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	6,659	6,949	15
Flat Rate Inspections (841)	0	0	16
Meter Reading (842)	0	0	17
Uncollectible Accounts (843)	0	662	18
Total Customer Accounting & Collection Expenses	6,659	7,611	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	20,954	21,406	19
Office Supplies and Expenses (851)	25,634	21,501	20
Outside Services Employed (852)	41,936	27,915	21
Insurance Expense (853)	5,120	6,695	22
Employees Pensions and Benefits (854)	54,042	76,770	23

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (855)	5,760	5,196	24
Miscellaneous General Expenses (856)	4,064	2,733	25
Rents (857)	4,908	4,543	26
Total Administrative and General Expenses	162,418	166,759	
Total Operation and Maintenance Expenses	508,451	472,773	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		8,039	8,932	1
Local and School Tax Equivalent on Meters Charged by Water Department		1,317	1,271	2
PSC Remainder Assessment		0	0	3
Other (specify): NONE		0	0	4
Total tax expense		9,356	10,203	

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Service Connections, Traps, and Accessories (312)	404,312	0	6
Collecting Mains and Accessories (313)	2,082,101	0	7
Interceptor Mains and Accessories (314)	380,321	29,831	8
Force Mains (315)	0	0	9
Other Collecting System Equipment (316)	25,092	0	10
Total Collection System	2,891,826	29,831	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0	0	11
Structures and Improvements (321)	93,155	0	12
Receiving Wells (322)	0	0	13
Electric Pumping Equipment (323)	35,369	78,487	14
Other Power Pumping Equipment (324)	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	16
Total Collection System Pumping Installations	128,524	78,487	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	8,206	0	17
Structures and Improvements (331)	1,221,209	1,311,057	18
Preliminary Treatment Equipment (332)	67,981	119,982	19
Primary Treatment Equipment (333)	0	359,299	20
Secondary Treatment Equipment (334)	295,728	0	21
Advanced Treatment Equipment (335)	3,552	0	22
Chlorination Equipment (336)	26,816	1,200	23
Sludge Treatment and Disposal Equipment (337)	640,718	0	24
Plant Site Piping (338)	150,005	204,048	25
Flow Metering and Monitoring Equipment (339)	135,454	17,815	26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Service Connections, Traps, and Accessories (312)	0	0	404,312	6
Collecting Mains and Accessories (313)	0	0	2,082,101	7
Interceptor Mains and Accessories (314)	0	0	410,152	8
Force Mains (315)	0	0	0	9
Other Collecting System Equipment (316)	0	0	25,092	10
Total Collection System	0	0	2,921,657	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)	0	0	0	11
Structures and Improvements (321)	0	0	93,155	12
Receiving Wells (322)	0	0	0	13
Electric Pumping Equipment (323)	0	0	113,856	14
Other Power Pumping Equipment (324)	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	16
Total Collection System Pumping Installations	0	0	207,011	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)	0	0	8,206	17
Structures and Improvements (331)	0	0	2,532,266	18
Preliminary Treatment Equipment (332)	0	0	187,963	19
Primary Treatment Equipment (333)	0	0	359,299	20
Secondary Treatment Equipment (334)	0	0	295,728	21
Advanced Treatment Equipment (335)	0	0	3,552	22
Chlorination Equipment (336)	0	0	28,016	23
Sludge Treatment and Disposal Equipment (337)	0	0	640,718	24
Plant Site Piping (338)	0	0	354,053	25
Flow Metering and Monitoring Equipment (339)	0	0	153,269	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	17,279	0	27
Other Treatment and Disposal Plant Equipment (341)	0	0	28
Total Treatment and Disposal Plant	2,566,948	2,013,401	
GENERAL PLANT			
Land and Land Rights (370)	0	0	29
Structures and Improvements (371)	0	0	30
Office Furniture and Equipment (372)	30,067	1,986	31
Computer Equipment (372.1)	0	0	32
Transportation Equipment (373)	94,107	0	33
Other General Equipment (379)	170,985	0	34
Other Tangible Property (390)	86	0	35
Total General Plant	295,245	1,986	
Total utility plant in service directly assignable	5,882,543	2,123,705	
Common Utility Plant Allocated to Sewer Department	0	0	36
Total utility plant in service	5,882,543	2,123,705	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	(3)	17,276 27
Other Treatment and Disposal Plant Equipment (341)	0	0	0 28
Total Treatment and Disposal Plant	0	(3)	4,580,346
GENERAL PLANT			
Land and Land Rights (370)	0	0	0 29
Structures and Improvements (371)	0	0	0 30
Office Furniture and Equipment (372)	0	0	32,053 31
Computer Equipment (372.1)	0	0	0 32
Transportation Equipment (373)	20,000	0	74,107 33
Other General Equipment (379)	0	0	170,985 34
Other Tangible Property (390)	0	0	86 35
Total General Plant	20,000	0	277,231
Total utility plant in service directly assignable	20,000	(3)	7,986,245
Common Utility Plant Allocated to Sewer Department	0	0	0 36
Total utility plant in service	20,000	(3)	7,986,245

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Service Connections, Traps, and Accessories (312)	295,455	0	6
Collecting Mains and Accessories (313)	1,715,196	0	7
Interceptor Mains and Accessories (314)	0	0	8
Force Mains (315)	0	0	9
Other Collecting System Equipment (316)	0	0	10
Total Collection System	2,010,651	0	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0	0	11
Structures and Improvements (321)	0	0	12
Receiving Wells (322)	0	0	13
Electric Pumping Equipment (323)	0	0	14
Other Power Pumping Equipment (324)	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	16
Total Collection System Pumping Installations	0	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	0	0	17
Structures and Improvements (331)	0	0	18
Preliminary Treatment Equipment (332)	0	0	19
Primary Treatment Equipment (333)	0	0	20
Secondary Treatment Equipment (334)	0	0	21
Advanced Treatment Equipment (335)	0	0	22
Chlorination Equipment (336)	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	24
Plant Site Piping (338)	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Service Connections, Traps, and Accessories (312)	0	0	295,455	6
Collecting Mains and Accessories (313)	0	0	1,715,196	7
Interceptor Mains and Accessories (314)	0	0	0	8
Force Mains (315)	0	0	0	9
Other Collecting System Equipment (316)	0	0	0	10
Total Collection System	0	0	2,010,651	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)	0	0	0	11
Structures and Improvements (321)	0	0	0	12
Receiving Wells (322)	0	0	0	13
Electric Pumping Equipment (323)	0	0	0	14
Other Power Pumping Equipment (324)	0	0	0	15
Miscellaneous Pumping Equipment (325)	0	0	0	16
Total Collection System Pumping Installations	0	0	0	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)	0	0	0	17
Structures and Improvements (331)	0	0	0	18
Preliminary Treatment Equipment (332)	0	0	0	19
Primary Treatment Equipment (333)	0	0	0	20
Secondary Treatment Equipment (334)	0	0	0	21
Advanced Treatment Equipment (335)	0	0	0	22
Chlorination Equipment (336)	0	0	0	23
Sludge Treatment and Disposal Equipment (337)	0	0	0	24
Plant Site Piping (338)	0	0	0	25
Flow Metering and Monitoring Equipment (339)	0	0	0	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	27
Other Treatment and Disposal Plant Equipment (341)	0	0	28
Total Treatment and Disposal Plant	0	0	
GENERAL PLANT			
Land and Land Rights (370)	0	0	29
Structures and Improvements (371)	0	0	30
Office Furniture and Equipment (372)	0	0	31
Computer Equipment (372.1)	0	0	32
Transportation Equipment (373)	0	0	33
Other General Equipment (379)	0	0	34
Other Tangible Property (390)	0	0	35
Total General Plant	0	0	
Total utility plant in service directly assignable	2,010,651	0	
Common Utility Plant Allocated to Sewer Department	0	0	36
Total utility plant in service	2,010,651	0	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	0	0	0 27
Other Treatment and Disposal Plant Equipment (341)	0	0	0 28
Total Treatment and Disposal Plant	0	0	0
GENERAL PLANT			
Land and Land Rights (370)	0	0	0 29
Structures and Improvements (371)	0	0	0 30
Office Furniture and Equipment (372)	0	0	0 31
Computer Equipment (372.1)	0	0	0 32
Transportation Equipment (373)	0	0	0 33
Other General Equipment (379)	0	0	0 34
Other Tangible Property (390)	0	0	0 35
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	2,010,651
Common Utility Plant Allocated to Sewer Department	0	0	0 36
Total utility plant in service	0	0	2,010,651

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
Sewer	4.000	514	0	0	0	514	5	1
Sewer	6.000	551	0	0	0	551	18	2
Sewer	8.000	3	0	0	0	3	0	3
Total Utility		1,068	0	0	0	1,068	23	

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	2,832	0	0	0	2,832	1
6.000	2,662	0	0	0	2,662	2
8.000	87,619	0	0	0	87,619	3
10.000	3,587	0	0	0	3,587	4
12.000	10,850	0	0	0	10,850	5
15.000	4,733	0	0	0	4,733	6
18.000	3,090	0	0	0	3,090	7
24.000	350	0	0	0	350	8
30.000	2,100	0	0	0	2,100	9
Total Utility	117,823	0	0	0	117,823	

SEWER OPERATING SECTION FOOTNOTES

Sewer Operating Revenues & Expenses (Page N-01)

General footnotes

Miscellaneous Operating Revenues (635): The large increase in this account was due to the sale of the utility's jetvac equipment.

Amortization of Construction Grants (636): 2005 was the last year of amortization for this grant, which explains the difference in amounts for this item.

Sewer Operation & Maintenance Expenses (Page N-05)

General footnotes

Maintenance of Collection System (831): Expenses in this account increased due to several lift station repairs that were needed during the past year and a more extensive cleaning and televising schedule.

Maintenance of Treatment and Disposal Plant Equipment (833) and Maintenance of General Plant Structures and Equipment (834): Much of the increase found in these accounts was caused by repairs needed for older equipment that will be replaced as part of the plant upgrade project that is now in the design and planning phase.

Outside Services Employed (852): The increase in this account was caused by additional testing and analysis needed to resolve an ongoing toxicity problem the utility was experiencing in 2005 and the early part of 2006.

Employee Pensions and Benefits (854): This account decreased significantly due to a number of personnel transitions experienced during 2006. Administrative salary costs decreased due to staff replacements made in the early part of 2006. There was also approximately 1 month at the end of 2006 in which staffing was reduced due to a resignation. That position was filled in early 2007.

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page N-07)

General footnotes

\$2,116,634 of the additions made in the various plant accounts during 2006 was associated with the Headworks construction project at the Wastewater Treatment Plant.

The \$3 adjustment made in the Outfall Sewer Pipes (340) account was simply to correct the total amount, which was probably inaccurate due to rounding over the years.
