



3013 (02-02-05)

ANNUAL REPORT

OF

Name: SHEBOYGAN FALLS UTILITY

Principal Office: 375 BUFFALO ST
P.O. BOX 210
SHEBOYGAN FALLS, WI 53085

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I JOEL J TAUSCHEK of
(Person responsible for accounts)

SHEBOYGAN FALLS UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2007
(Date)

DIRECTOR OF CITY SERVICES
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SHEBOYGAN FALLS UTILITY

Utility Address: 375 BUFFALO ST
P.O. BOX 210
SHEBOYGAN FALLS, WI 53085

When was utility organized? 1/1/1916

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR JOEL J TAUSCHEK
Title: DIRECTOR OF CITY SERVICES

Office Address:
375 BUFFALO ST
SHEBOYGAN FALLS, WI 53085

Telephone: (920) 467 - 7900

Fax Number: (920) 467 - 2847

E-mail Address: joel@shebfalls.com

Individual or firm, if other than utility employee, preparing this report:

Name: GREG PETERSON
Title: CPA

Office Address: WEBER, CORSON & PETERSON
2203 S MEMORIAL PL
SHEBOYGAN, WI 53081

Telephone: (920) 457 - 3641 EXT 224

Fax Number: (920) 457 - 8148

E-mail Address: greg@webercorson.com

President, chairman, or head of utility commission/board or committee:

Name: RANDALL MEYER
Title: MAYOR

Office Address:
500A WATER STREET
SHEBOYGAN FALLS, WI 53085

Telephone: (920) 467 - 2767

Fax Number: (920) 467 - 2847

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: PAUL CORSON

Title: CPA

Office Address: WEBER, CORSON & PETERSON
2203 S MEMORIAL PL
SHEBOYGAN, WI 53081

Telephone: (920) 457 - 3641 EXT 223

Fax Number: (920) 457 - 8148

E-mail Address: paul@webercorson.com

Date of most recent audit report: 3/23/2007

Period covered by most recent audit: DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: MR JOEL J TAUSCHEK

Title: DIRECTOR OF CITY SERVICES

Office Address:
375 BUFFALO ST
SHEBOYGAN FALLS, WI 53085

Telephone: (920) 467 - 7900

Fax Number: (920) 467 - 2847

E-mail Address: joel@shebfalls.com

Name of utility commission/committee: CITY SERVICES COMMITTEE

Names of members of utility commission/committee:

- MR DUANE GLANCEY, ALDERMAN
- MR RANDY MESSNER, ALDERMAN
- MR RANDALL MEYER, MAYOR
- MR TERRY VAN ENGEN, ALDERMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: ALLIANT ENERGY
222 W WASHINGTON AVE
P.O. BOX 192
MADISON, WI 53701-0192

Contact Person: DAVE SCHMITZ
Title: ACCOUNT MANAGER

Telephone: (920) 322 - 6665

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates: 9/1/2006 12/31/2007

Provide a brief description of the nature of Contract Operations being provided:

ALLIANT FURNISHES THE REQUIRED LABOR, TOOLS, EQUIPMENT, MATERIALS, PARTS, TRANSPORTATION AND SUPERVISION NECESSARY TO PERFORM SUBSTATION INSPECTIONS, INFRARED THERMOGRAPHY, AND EQUIPMENT MAINTENANCE.

Firm Name: MAIL-COM CONSULTING
N27W23953 PAUL RD STE 104
PEWAUKEE, WI 53072-6243

Contact Person: MR KENT MOORE
Title: ACCOUNT MANAGER

Telephone: (262) 542 - 7512

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates: 1/1/2006 12/31/2006

Provide a brief description of the nature of Contract Operations being provided:

PRINTS AND MAILS BILLS.

Firm Name: TDN UTILITY SERVICES
1075 FOND DU LAC AVE
SHEBOYGAN FALLS, WI 53085

Contact Person: TOM BIGLER
Title: OWNER

Telephone: (920) 467 - 6357

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates: 1/1/2006 12/31/2006

Provide a brief description of the nature of Contract Operations being provided:

METER READING SERVICES - READING ELECTRIC AND WATER METERS.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	12,648,992	13,104,354	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	11,482,562	11,975,177	2
Depreciation Expense (403)	519,533	487,536	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	329,170	308,754	5
Total Operating Expenses	12,331,265	12,771,467	
Net Operating Income	317,727	332,887	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	317,727	332,887	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	2,875	235	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	247,626	150,208	10
Miscellaneous Nonoperating Income (421)	408,892	208,770	11
Total Other Income	659,393	359,213	
Total Income	977,120	692,100	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(39,656)	(39,656)	12
Other Income Deductions (426)	96,386	90,067	13
Total Miscellaneous Income Deductions	56,730	50,411	
Income Before Interest Charges	920,390	641,689	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	4,598	4,138	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	68,931	60,243	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	73,529	64,381	
Net Income	846,861	577,308	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	14,519,948	14,102,303	20
Balance Transferred from Income (433)	846,861	577,308	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	159,663	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	15,366,809	14,519,948	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	12,648,992		12,648,992	1
Total (Acct. 400):	12,648,992	0	12,648,992	
Operation and Maintenance Expense (401-402):				
Derived	11,482,562		11,482,562	2
Total (Acct. 401-402):	11,482,562	0	11,482,562	
Depreciation Expense (403):				
Derived	519,533		519,533	3
Total (Acct. 403):	519,533	0	519,533	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	329,170		329,170	5
Total (Acct. 408):	329,170	0	329,170	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	317,727	0	317,727	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	2,875		2,875	8
Total (Acct. 415-416):	2,875	0	2,875	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST AND DIVIDENDS	247,626	0	247,626 11
Total (Acct. 419):	247,626	0	247,626
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	316,265	316,265 12
Contributed Plant - Electric	██████████	92,627	92,627 13
NONE	0	0	0 14
Total (Acct. 421):	0	408,892	408,892
TOTAL OTHER INCOME:	250,501	408,892	659,393

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(39,656)	██████████	(39,656) 15
NONE	0	0	0 16
Total (Acct. 425):	(39,656)	0	(39,656)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	46,817	46,817 17
Depreciation Expense on Contributed Plant - Electric	██████████	49,569	49,569 18
NONE	0	0	0 19
Total (Acct. 426):	0	96,386	96,386
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(39,656)	96,386	56,730

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	██████████	0 20
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF LOAN FEES	4,598	██████████	4,598 21
Total (Acct. 428):	4,598	0	4,598
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	68,931	██████████	68,931 23
Total (Acct. 430):	68,931	0	68,931

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	73,529	0	73,529
NET INCOME:	534,355	312,506	846,861
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	11,341,772	3,178,176	14,519,948 26
Total (Acct. 216):	11,341,772	3,178,176	14,519,948
Balance Transferred from Income (433):			
Derived	534,355	312,506	846,861 27
Total (Acct. 433):	534,355	312,506	846,861
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	11,876,127	3,490,682	15,366,809

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		10,640			10,640	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		6,185			6,185	2
Payroll		1,580			1,580	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	7,765	0	0	7,765	
Net income (or loss)	0	2,875	0	0	2,875	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,105,681	11,543,311	0	0	12,648,992	1
Less: interdepartmental sales	0	33,909	0	0	33,909	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		465			465	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,105,681	11,508,937	0	0	12,614,618	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	99,708	7,005	106,713	1
Electric operating expenses	273,756	19,104	292,860	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	1,581	318	1,899	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts	84,379	5,413	89,792	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	31,840	(31,840)	0	18
All other accounts			0	19
Total Payroll	491,264	0	491,264	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	6.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	24,866,868	23,507,717	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	9,398,982	8,733,329	2
Net Utility Plant	15,467,886	14,774,388	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	15,467,886	14,774,388	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	312,103	237,950	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	312,103	237,950	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	582,465	894,259	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	6,495,710	4,052,583	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,384,763	1,340,623	15
Other Accounts Receivable (143)	204,556	154,493	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	66,722	210,218	18
Materials and Supplies (151-163)	548,241	425,110	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)	50,919		23
Total Current and Accrued Assets	9,333,376	7,077,286	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	15,679	20,277	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	15,679	20,277	
Total Assets and Other Debits	25,129,044	22,109,901	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,409,594	2,019,038	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	15,366,809	14,519,948	28
Total Proprietary Capital	17,776,403	16,538,986	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	1,855,082	2,093,402	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	1,855,082	2,093,402	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	912,153	786,773	33
Payables to Municipality (233)	502,417	736,971	34
Customer Deposits (235)	1,170	1,170	35
Taxes Accrued (236)	281,615	267,836	36
Interest Accrued (237)	21,018	55,081	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	91,627	294,398	41
Total Current and Accrued Liabilities	1,810,000	2,142,229	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	26,242	13,434	43
Other Deferred Credits (253)	3,661,317	1,321,850	44
Total Deferred Credits	3,687,559	1,335,284	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	25,129,044	22,109,901	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	9,921,348	0	0	13,586,369	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,347,695	0	0	12,035,646	2
Utility Plant in Service - Contributed Plant (101.2)	3,122,153	0	0	1,534,960	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	400,143			426,271	9
Total Utility Plant	10,869,991	0	0	13,996,877	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,911,674	0	0	6,341,698	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	467,850	0	0	677,760	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	2,379,524	0	0	7,019,458	
Net Utility Plant	8,490,467	0	0	6,977,419	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,754,812	5,929,294			7,684,106	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	146,390	373,143			519,533	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	9,091				9,091	6
Accruals charged other						7
accounts (specify):						8
CHARGED TO CLEARING ACCOU	11,712	58,848			70,560	9
Salvage	2,985	23,121			26,106	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	170,178	455,112	0	0	625,290	16
Debits during year						17
Book cost of plant retired	13,316	41,975			55,291	18
Cost of removal	0	731			731	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	13,316	42,706	0	0	56,022	25
Balance end of year (111.1)	1,911,674	6,341,700	0	0	8,253,374	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	421,032	628,191			1,049,223	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	46,817	49,569			96,386	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	46,817	49,569	0	0	96,386	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	467,849	677,760	0	0	1,145,609	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			519,298		519,298	395,047	3
Total Electric Utility					519,298	395,047	

Account	Total End of Year	Amount Prior Year	
Electric utility total	519,298	395,047	1
Water utility (154)	28,943	30,063	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	548,241	425,110	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1996 ADVANCE - ELECTRIC SUBSTATION	2,758	428	0	1
2005 ADVANCE - ELECTRIC SUBSTATION	975	428	8,047	2
2005 ADVANCE - HWY 32 WATER PROJECT	814	428	6,719	3
2005 ADVANCE - STFL - UNFUNDED SERVICE LIABILITY	50	428	913	4
Total			15,679	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,019,038	1
Changes during year (explain):		
VISION BUSINESS PARK EXPENSES PAID BY TIF	390,556	2
Balance end of year	<u>2,409,594</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0

1

Net amount of bonds outstanding December 31: 0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STFL - UNFUNDED SERVICE LIABILITY	03/15/2005	03/15/2025	5.25%	150,082	1
SUBSTATION ADVANCE	04/01/2005	04/01/2015	3.44%	929,155	2
HWY 32 WATER MAIN PROJECT	04/01/2005	04/01/2015	3.44%	775,845	3
Total for Account 223				1,855,082	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	267,836	1
Accruals:		
Charged water department expense	122,577	2
Charged electric department expense	206,593	3
Charged sewer department expense	2,990	4
Other (explain):		
CHARGED TO CLEARING	10,324	5
Total Accruals and other credits	342,484	
Taxes paid during year:		
County, state and local taxes	267,836	6
Social Security taxes	35,772	7
PSC Remainder Assessment	12,892	8
Other (explain):		
GROSS RECEIPTS TAX	12,205	9
Total payments and other debits	328,705	
Balance end of year	281,615	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
2005 SUBSTATION ADVANCE	25,803	32,536	50,308	8,031	2
1996 SUBSTATION ADVANCE	1,312	1,313	2,625	0	3
2005 HWY 32 WATER MAIN PROJECT	21,545	27,167	42,007	6,705	4
2005 STFL - UNFUNDED SERVICE LIABILITY	6,421	7,915	8,054	6,282	5
Subtotal	55,081	68,931	102,994	21,018	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	55,081	68,931	102,994	21,018	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
INVESTMENT IN ATC	312,103	2
Total (Acct. 124):	312,103	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	192,679	9
Electric	1,192,084	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	1,384,763	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	114,679	13
Merchandising, jobbing and contract work	76,146	14
Other (specify):		
JOINT POLE USE RENT	13,731	15
Total (Acct. 143):	204,556	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
DELINQUENT UTILITY CHARGES PUT ON TAX ROLL	57,862	16
MISCELLANEOUS	8,860	17
Total (Acct. 145):	66,722	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
DECEMBER WAGES, BENEFITS AND OTHER EXPENSES	167,935	24
HWY 32 WATER MAIN CONSTRUCTION COSTS	173,980	25
BILLINGS DUE SEWER DEPARTMENT	154,787	26
BALANCE DUE SEWER FOR JOINT OPERATING COSTS	5,715	27
Total (Acct. 233):	502,417	
Other Deferred Credits (253):		
Regulatory Liability	674,160	28
PUBLIC BENEFITS PROGRAM	268,559	29
ELECTRIC REFUND TO BE REFUNDED TO CUSTOMERS	2,718,598	30
Total (Acct. 253):	3,661,317	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	7,227,053	11,936,179	0	0	19,163,232	1
Materials and Supplies	29,503	457,172	0	0	486,675	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,833,243	6,135,497	0	0	7,968,740	4
Customer Advances for Construction		26,242			26,242	5
Regulatory Liability	261,848	432,139	0	0	693,987	6
NONE					0	7
Average Net Rate Base	5,161,465	5,799,473	0	0	10,960,938	
Net Operating Income	88,949	228,778	0	0	317,727	8
Net Operating Income as a percent of						
Average Net Rate Base	1.72%	3.94%	N/A	N/A	2.90%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	269,330	444,486	0	0	713,816	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	14,963	24,693	0	0	39,656	3
Other (specify):					0	4
Balance End of Year	254,367	419,793	0	0	674,160	

FINANCIAL SECTION FOOTNOTES

Capital Paid in by Municipality (Acct. 200) (Page F-14)

General footnotes

Costs related to the City's new business park are being paid through a TIF district. Water infrastructure costs incurred to the end of 2006 have been included in capital paid in by municipality and water construction in process.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,092,341	1,122,448	1
Total Sales of Water	1,092,341	1,122,448	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	7,063	6,000	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	6,277	6,296	6
Total Other Operating Revenues	13,340	12,296	
Total Operating Revenues	1,105,681	1,134,744	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	293,813	315,955	7
Pumping Expenses (620-633)	101,912	84,135	8
Water Treatment Expenses (640-652)	0	0	9
Transmission and Distribution Expenses (660-678)	211,890	174,800	10
Customer Accounts Expenses (901-905)	35,816	38,713	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	104,334	92,736	13
Total Operation and Maintenance Expenses	747,765	706,339	
Other Operating Expenses			
Depreciation Expense (403)	146,390	134,278	14
Amortization Expense (404-407)		0	15
Taxes (408)	122,577	108,851	16
Total Other Operating Expenses	268,967	243,129	
Total Operating Expenses	1,016,732	949,468	
NET OPERATING INCOME	88,949	185,276	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	3,021	148,077	395,671	4
Commercial	210	22,121	51,774	5
Industrial	56	270,451	282,808	6
Total Metered Sales to General Customers (461)	3,287	440,649	730,253	
Private Fire Protection Service (462)	37		24,706	7
Public Fire Protection Service (463)	3,296		326,017	8
Other Sales to Public Authorities (464)	15	4,348	11,365	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	6,635	444,997	1,092,341	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	326,017	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	326,017	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
RENT FOR CELL PHONE ANTENNA ON WATER TOWER	7,063	8
Total Rents from Water Property (472)	7,063	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,369	10
Other (specify): MISCELLANEOUS	908	11
Total Other Water Revenues (474)	6,277	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	293,813	315,955	3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	293,813	315,955	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	10,428	10,005	14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	53,965	56,008	17
Pumping Labor and Expenses (624)	0		18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	0		20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	0		23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	37,519	18,122	25
Total Pumping Expenses	101,912	84,135	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	0		27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)		0	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	0	0	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	10,428	10,005	34
Storage Facilities Expenses (661)		2,655	35
Transmission and Distribution Lines Expenses (662)	46,548	39,352	36
Meter Expenses (663)	8,184	15,284	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	12,477	10,372	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)	4,906	271	42
Maintenance of Distribution Reservoirs and Standpipes (672)	18,411	10,797	43
Maintenance of Transmission and Distribution Mains (673)	72,097	62,910	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	14,294	11,821	46
Maintenance of Meters (676)		0	47
Maintenance of Hydrants (677)	24,545	11,333	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	211,890	174,800	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	12,808	15,688	51
Customer Records and Collection Expenses (903)	23,008	23,025	52
Uncollectible Accounts (904)		0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	35,816	38,713	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,277	22,585	56
Office Supplies and Expenses (921)	14,849	11,283	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	10,264	9,803	59
Property Insurance (924)	4,308	3,934	60
Injuries and Damages (925)	15,801	12,651	61
Employee Pensions and Benefits (926)	32,100	29,234	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	1,215	380	65
Rents (931)		0	66
Maintenance of General Plant (932)	3,520	2,866	67
Total Administrative and General Expenses	104,334	92,736	
Total Operation and Maintenance Expenses	747,765	706,339	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		117,972	103,821	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	50% OF TAX ON METERS	2,083	2,001	2
Net property tax equivalent		115,889	101,820	
Social Security	50% OF FICA TAX ON METER READING/RECORDS WAGES	8,036	8,101	3
PSC Remainder Assessment		1,160	886	4
Other (specify): CHARGED TO CLEARING		(2,508)	(1,956)	5
Total tax expense		122,577	108,851	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.220936				3
County tax rate	mills		6.927679				4
Local tax rate	mills		5.994412				5
School tax rate	mills		9.366106				6
Voc. school tax rate	mills		1.892781				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.401914				10
Less: state credit	mills		1.486542				11
Net tax rate	mills		22.915372				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.994412				14
Combined School Tax Rate	mills		11.258887				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.253299				17
Total Tax Rate	mills		24.401914				18
Ratio of Local and School Tax to Total	dec.		0.707047				19
Total tax net of state credit	mills		22.915372				20
Net Local and School Tax Rate	mills		16.202244				21
Utility Plant, Jan. 1	\$	9,921,348	9,921,348				22
Materials & Supplies	\$	30,063	30,063				23
Subtotal	\$	9,951,411	9,951,411				24
Less: Plant Outside Limits	\$	787,333	787,333				25
Taxable Assets	\$	9,164,078	9,164,078				26
Assessment Ratio	dec.		0.794539				27
Assessed Value	\$	7,281,217	7,281,217				28
Net Local & School Rate	mills		16.202244				29
Tax Equiv. Computed for Current Year	\$	117,972	117,972				30
Tax Equivalent per 1994 PSC Report	\$	83,559					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	117,972					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	1,700		12
Structures and Improvements (321)	99,293		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	591,940	9,732	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	5,552		20
Total Pumping Plant	698,485	9,732	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			1,700 12
Structures and Improvements (321)			99,293 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			601,672 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			5,552 20
Total Pumping Plant	0	0	708,217
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	24,348		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,037,264		26
Transmission and Distribution Mains (343)	3,782,356	181,493	27
Fire Mains (344)	0		28
Services (345)	442,569	20,695	29
Meters (346)	323,634	21,751	30
Hydrants (348)	381,020	15,972	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	5,991,191	239,911	
GENERAL PLANT			
Land and Land Rights (389)	402		33
Structures and Improvements (390)	146,009		34
Office Furniture and Equipment (391)	7,324		35
Computer Equipment (391.1)	29,229	1,518	36
Transportation Equipment (392)	54,666		37
Stores Equipment (393)	343		38
Tools, Shop and Garage Equipment (394)	25,375	1,770	39
Laboratory Equipment (395)	487		40
Power Operated Equipment (396)	17,367		41
Communication Equipment (397)	8,929	1,669	42
SCADA Equipment (397.1)	126,458		43
Miscellaneous Equipment (398)	146		44
Other Tangible Property (399)	0		45
Total General Plant	416,735	4,957	
Total utility plant in service directly assignable	7,106,411	254,600	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	7,106,411	254,600	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24,348 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,037,264 26
Transmission and Distribution Mains (343)	2,500		3,961,349 27
Fire Mains (344)			0 28
Services (345)	210		463,054 29
Meters (346)	7,821		337,564 30
Hydrants (348)	2,785		394,207 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	13,316	0	6,217,786
GENERAL PLANT			
Land and Land Rights (389)			402 33
Structures and Improvements (390)			146,009 34
Office Furniture and Equipment (391)			7,324 35
Computer Equipment (391.1)			30,747 36
Transportation Equipment (392)			54,666 37
Stores Equipment (393)			343 38
Tools, Shop and Garage Equipment (394)			27,145 39
Laboratory Equipment (395)			487 40
Power Operated Equipment (396)			17,367 41
Communication Equipment (397)			10,598 42
SCADA Equipment (397.1)			126,458 43
Miscellaneous Equipment (398)			146 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	421,692
Total utility plant in service directly assignable	13,316	0	7,347,695
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	13,316	0	7,347,695

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	2,281,891	252,220	27
Fire Mains (344)	0		28
Services (345)	329,050	34,005	29
Meters (346)	0		30
Hydrants (348)	188,239	30,040	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,799,180	316,265	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	6,708		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	6,708	0	
Total utility plant in service directly assignable	2,805,888	316,265	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,805,888	316,265	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			2,534,111 27
Fire Mains (344)			0 28
Services (345)			363,055 29
Meters (346)			0 30
Hydrants (348)			218,279 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	3,115,445
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			6,708 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	6,708
Total utility plant in service directly assignable	0	0	3,122,153
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	3,122,153

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	57,634	3.20%	3,177	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	373,059	4.40%	26,260	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	5,484	4.40%	68	15
Total Pumping Plant	436,177		29,505	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	446,016	1.90%	19,708	19
Transmission and Distribution Mains (343)	341,199	1.30%	50,334	20
Fire Mains (344)	0			21
Services (345)	72,210	2.90%	13,131	22
Meters (346)	180,763	5.50%	18,183	23
Hydrants (348)	52,355	2.20%	8,527	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					60,811 8
322					0 9
323					0 10
324					0 11
325					399,319 12
326					0 13
327					0 14
328					5,552 15
	0	0	0	0	465,682
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					465,724 19
343	2,500				389,033 20
344					0 21
345	210				85,131 22
346	7,821		2,985		194,110 23
348	2,785				58,097 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,092,543		109,883	
GENERAL PLANT				
Structures and Improvements (390)	82,698	2.90%	4,234	26
Office Furniture and Equipment (391)	7,324	5.80%		27
Computer Equipment (391.1)	29,070	26.70%	1,677	28
Transportation Equipment (392)	46,867	13.30%	7,271	29
Stores Equipment (393)	343	5.80%		30
Tools, Shop and Garage Equipment (394)	24,184	5.80%	1,523	31
Laboratory Equipment (395)	487	5.80%		32
Power Operated Equipment (396)	17,367	7.50%		33
Communication Equipment (397)	8,929	15.00%	1,465	34
SCADA Equipment (397.1)	8,677	9.20%	11,635	35
Miscellaneous Equipment (398)	146	5.80%		36
Other Tangible Property (399)	0			37
Total General Plant	226,092		27,805	
Total accum. prov. directly assignable	1,754,812		167,193	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,754,812		167,193	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	13,316	0	2,985	0	1,192,095
390					86,932 26
391					7,324 27
391.1					30,747 28
392					54,138 29
393					343 30
394					25,707 31
395					487 32
396					17,367 33
397					10,394 34
397.1					20,312 35
398					146 36
399					0 37
	0	0	0	0	253,897
	13,316	0	2,985	0	1,911,674
					0 38
	13,316	0	2,985	0	1,911,674

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	300,976	1.30%	31,304	20
Fire Mains (344)	0			21
Services (345)	82,477	2.90%	10,036	22
Meters (346)	0			23
Hydrants (348)	35,064	2.20%	4,472	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343					332,280 20
344					0 21
345					92,513 22
346					0 23
348					39,536 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	418,517		45,812	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	0			31
Laboratory Equipment (395)	0			32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	2,515	15.00%	1,006	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	2,515		1,006	
Total accum. prov. directly assignable	421,032		46,818	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	421,032		46,818	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349	0	0	0	0	0 25
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>464,329</u>
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					3,521 34
397.1					0 35
398					0 36
399					0 37
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,521</u>
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>467,850</u>
					0 38
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>467,850</u>

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January	31,882			31,882	1
February	33,455			33,455	2
March	27,168			27,168	3
April	31,917			31,917	4
May	39,162			39,162	5
June	42,836			42,836	6
July	46,190			46,190	7
August	62,360			62,360	8
September	59,235			59,235	9
October	37,734			37,734	10
November	36,517			36,517	11
December	30,966			30,966	12
Total annual pumpage	479,422	0	0	479,422	
Less: Water sold				444,997	13
Volume pumped but not sold				34,425	14
Volume sold as a percent of volume pumped				93%	15
Volume used for water production, water quality and system maintenance				997	16
Volume related to equipment/system malfunction				1,885	17
Non-utility volume NOT included in water sales				143	18
Total volume not sold but accounted for				3,025	19
Volume pumped but unaccounted for				31,400	20
Percent of water lost				7%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,346	24
Date of maximum: 8/23/2006					25
Cause of maximum:					26
CUSTOMER DEMAND					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				836	27
Date of minimum: 3/28/2006					28
Total KWH used for pumping for the year				508,770	29
If water is purchased: Vendor Name: SHEBOYGAN WATER UTILITY					30
Point of Delivery: TAYLOR DRIVE PUMP STATION					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
-------------------------	--	----------------------------------	--	---	--

NONE

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)

NONE

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#7 WESTERN AVE (1)	#7 WESTERN AVE (2)	#7 WESTERN AVE (3)	1
Location	SHEBOYGAN FALLS	SHEBOYGAN FALLS	SHEBOYGAN FALLS	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	A/C	A/C	A/C	5
Year Installed	1996	1996	1996	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,100	1,100	1,100	8
Pump Motor or Standby Engine Mfr	TOSHIBA	TOSHIBA	TOSHIBA	9 10
Year Installed	1996	1996	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	50	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	IWY PP BOOSTER PUMP (1)	IWY PP BOOSTER PUMP (2)	TAYLOR BOOSTER (1)	14
Location	SHEBOYGAN FALLS	SHEBOYGAN FALLS	SHEBOYGAN	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	PALO	PALO	A/C	18
Year Installed	1990	1990	1987	19
Type	OTHER	OTHER	CENTRIFUGAL	20
Actual Capacity (gpm)	120	120	1,740	21
Pump Motor or Standby Engine Mfr	BALDOR	BALDOR	U S ELECTRIC	22 23
Year Installed	1990	1990	1999	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	5	5	125	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	TAYLOR BOOSTER (2)			1
Location	SHEBOYGAN			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	A/C			5
Year Installed	1987			6
Type	CENTRIFUGAL			7
Actual Capacity (gpm)	1,740			8
Pump Motor or Standby Engine Mfr	U S ELECTRIC			9 10
Year Installed	1987			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #3 (FOREST)	TOWER #4 (WESTERN)	TOWER #5 (MEADOWLARK)	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	S	ET	4
Year constructed	1969	1976	1996	5
Year constructed	1969	1976	1996	6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	8
Elevation difference in feet (See Headnote 3.)	83	101	105	9
Elevation difference in feet (See Headnote 3.)	83	101	105	10
Total capacity in gallons (actual)	2,000,000	2,000,000	200,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment (gas, liquid, powder, other)				13
Disinfection, type of equipment (gas, liquid, powder, other)				14
Points of application (wellhouse, central facilities, booster station, other)				15
Points of application (wellhouse, central facilities, booster station, other)				16
Points of application (wellhouse, central facilities, booster station, other)				17
Filters, type (gravity, pressure, other, none)				18
Filters, type (gravity, pressure, other, none)				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				21
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				22
Is a corrosion control chemical used (yes, no)?				23
Is a corrosion control chemical used (yes, no)?				24
Is water fluoridated (yes, no)?				25
Is water fluoridated (yes, no)?				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.250	148	0	0	0	148	1
M	D	2.000	167	0	0	0	167	2
M	D	3.000	0	0	0	0	0	3
M	D	4.000	373	0	0	0	373	4
P	D	4.000	21	0	0	0	21	5
M	D	6.000	76,923	0	500	0	76,423	6
P	D	6.000	4,608	0	0	0	4,608	7
M	D	8.000	41,220	0	0	0	41,220	8
P	D	8.000	24,842	2,923	0	0	27,765	9
M	D	10.000	18,377	0	0	0	18,377	10
P	D	10.000	15,813	1,822	0	0	17,635	11
M	D	12.000	40,404	0	0	0	40,404	12
P	D	12.000	8,917	515	0	0	9,432	13
M	T	16.000	6,304	0	0	0	6,304	14
P	T	16.000	9,798	0	0	0	9,798	15
M	T	24.000	5,407	0	0	0	5,407	16
Total Within Municipality			253,322	5,260	500	0	258,082	
Total Utility			253,322	5,260	500	0	258,082	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	866	0	1	0	865		1
M	0.750	553	0	1	0	552		2
L	1.000	8	0	2	0	6		3
M	1.000	1,055	2	0	0	1,057	60	4
M	1.250	3	0	0	0	3		5
M	1.500	28	7	0	0	35	7	6
P	1.500	8	0	0	0	8	6	7
P	2.000	7	0	0	0	7	6	8
M	2.000	29	25	0	0	54	7	9
M	3.000	2	0	0	0	2		10
M	4.000	2	0	0	0	2		11
M	6.000	6	1	0	0	7		12
M	8.000	2	0	0	0	2		13
M	12.000	1	0	0	0	1		14
Total Utility		2,570	35	4	0	2,601	86	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,918	0	122	0	1,796	2	1
0.750	1,426	96	23	0	1,499	96	2
1.000	57	9	6	0	60	12	3
1.500	40	2	1	0	41	4	4
2.000	35	0	3	0	32	1	5
2.500	0	0	0	0	0	0	6
3.000	10	0	1	0	9	0	7
4.000	5	0	1	0	4	0	8
6.000	2	0	0	0	2	0	9
Total:	3,493	107	157	0	3,443	115	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,666	74	11	0	3	42	1,796	1
0.750	1,394	75	5	0	1	24	1,499	2
1.000	12	28	12	4	1	3	60	3
1.500	1	22	5	6	0	7	41	4
2.000	0	10	17	4	0	1	32	5
2.500	0	0	0	0	0	0	0	6
3.000	0	1	4	2	1	1	9	7
4.000	0	0	2	1	0	1	4	8
6.000	0	0	2	0	0	0	2	9
Total:	3,073	210	58	17	6	79	3,443	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	380	26	6		400	2
Total Fire Hydrants	380	26	6	0	400	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	400
Number of distribution system valves end of year:	655
Number of distribution valves operated during year:	655

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Maintenance of Pumping Equipment (633) - More costs were incurred this year because one employee spent months on going through the pumping stations and doing maintenance in the pump houses and general maintenance and rebuilding of pumps.

Maintenance of hydrants (677) - More time spent on replacing valves and other general maintenance of hydrants.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Developers added mains of 4427 feet.

The Utility paid for the Hwy 32 reconstruction costs out of working cash for 2006 work which included mains and related costs for 833 feet of main.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Developers added 25 services for \$34,005 based on amounts provided by developers.

The Utility paid for 10 services from working cash for \$20,695 relating to the Hwy 32 reconstruction project

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

1" and small meters are no longer tested. Consumption readings are monitored and any unusual fluctuation in usage is reviewed and the meter is replaced if considered necessary.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

Consumption readings are monitored and any unusual fluctuation in usage is reviewed and the meter is replaced if considered necessary.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	11,499,675	11,928,511	1
Total Sales of Electricity	11,499,675	11,928,511	
Other Operating Revenues			
Forfeited Discounts (450)	19,936	16,618	2
Miscellaneous Service Revenues (451)	82	287	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	20,277	20,277	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,341	3,917	7
Total Other Operating Revenues	43,636	41,099	
Total Operating Revenues	11,543,311	11,969,610	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	10,049,220	10,503,131	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	402,586	469,264	10
Customer Accounts Expenses (901-905)	73,899	87,346	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	209,092	209,097	13
Total Operation and Maintenance Expenses	10,734,797	11,268,838	
Other Expenses			
Depreciation Expense (403)	373,143	353,258	14
Amortization Expense (404-407)		0	15
Taxes (408)	206,593	199,903	16
Total Other Expenses	579,736	553,161	
Total Operating Expenses	11,314,533	11,821,999	
NET OPERATING INCOME	228,778	147,611	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	19,936	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	19,936	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	82	3
Total Miscellaneous Service Revenues (451)	82	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTRACT RENTAL	20,277	5
Total Rent from Electric Property (454)	20,277	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNTS	1,090	7
NSF CHECK CHARGES	1,006	8
MISCELLANEOUS	1,245	9
Total Other Electric Revenues (456)	3,341	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)		0	28
Rents (550)		0	29
Maintenance Supervision and Engineering (551)		0	30
Maintenance of Structures (552)		0	31
Maintenance of Generating and Electric Plant (553)		0	32
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	10,049,220	10,503,131	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	10,049,220	10,503,131	
Total Power Production Expenses	10,049,220	10,503,131	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	4,597	4,456	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	6,640	7,132	52
Overhead Line Expenses (583)	43,335	50,465	53
Underground Line Expenses (584)	12,112	14,266	54
Street Lighting and Signal System Expenses (585)	2,089	2,193	55
Meter Expenses (586)	12,497	15,180	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	94,759	98,712	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	821	0	61
Maintenance of Station Equipment (592)	31,814	20,209	62
Maintenance of Overhead Lines (593)	88,172	101,161	63
Maintenance of Underground Lines (594)	64,875	99,787	64
Maintenance of Line Transformers (595)	10,770	5,576	65
Maintenance of Street Lighting and Signal Systems (596)	30,105	50,127	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	402,586	469,264	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	21,865	31,276	70
Customer Records and Collection Expenses (903)	51,569	52,575	71
Uncollectible Accounts (904)	465	3,495	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	73,899	87,346	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	31,327	30,535	78
Office Supplies and Expenses (921)	17,190	14,920	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	22,067	23,120	81
Property Insurance (924)	5,949	5,432	82
Injuries and Damages (925)	21,899	21,779	83
Employee Pensions and Benefits (926)	88,335	87,338	84
Regulatory Commission Expenses (928)	3,882	12,141	85
Duplicate Charges -- Credit (929)	5,912	6,224	86
Miscellaneous General Expenses (930)	19,759	16,098	87
Rents (931)		0	88
Maintenance of General Plant (932)	4,596	3,958	89
Total Administrative and General Expenses	209,092	209,097	
Total Operation and Maintenance Expenses	10,734,797	11,268,838	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		163,643	164,015	1
Social Security		26,829	27,031	2
Wisconsin Gross Receipts Tax		12,205	8,122	3
PSC Remainder Assessment		11,731	7,930	4
Other (specify):				
CAPITALIZED FICA TAX		(5,103)	(5,131)	5
CHARGED TO CLEARING		(2,712)	(2,064)	6
Total tax expense		206,593	199,903	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.220936				3
County tax rate	mills		6.927679				4
Local tax rate	mills		5.994412				5
School tax rate	mills		9.366106				6
Voc. school tax rate	mills		1.892781				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.401914				10
Less: state credit	mills		1.486542				11
Net tax rate	mills		22.915372				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.994412				14
Combined School Tax Rate	mills		11.258887				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.253299				17
Total Tax Rate	mills		24.401914				18
Ratio of Local and School Tax to Total	dec.		0.707047				19
Total tax net of state credit	mills		22.915372				20
Net Local and School Tax Rate	mills		16.202244				21
Utility Plant, Jan. 1	\$	13,586,369	13,586,369				22
Materials & Supplies	\$	395,047	395,047				23
Subtotal	\$	13,981,416	13,981,416				24
Less: Plant Outside Limits	\$	1,269,636	1,269,636				25
Taxable Assets	\$	12,711,780	12,711,780				26
Assessment Ratio	dec.		0.794539				27
Assessed Value	\$	10,100,005	10,100,005				28
Net Local & School Rate	mills		16.202244				29
Tax Equiv. Computed for Current Year	\$	163,643	163,643				30
Tax Equivalent per 1994 PSC Report	\$	142,749					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	163,643					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	27,872		34
Structures and Improvements (361)	84,867		35
Station Equipment (362)	3,351,944		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	752,350	16,938	38
Overhead Conductors and Devices (365)	1,166,385	4,231	39
Underground Conduit (366)	172,301	3,420	40
Underground Conductors and Devices (367)	1,824,931	70,152	41
Line Transformers (368)	1,489,530	92,453	42
Services (369)	802,351	31,201	43
Meters (370)	429,630	22,513	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	679,594		47
Total Distribution Plant	10,781,755	240,908	
GENERAL PLANT			
Land and Land Rights (389)	250		48
Structures and Improvements (390)	245,421		49
Office Furniture and Equipment (391)	33,823		50
Computer Equipment (391.1)	34,977		51
Transportation Equipment (392)	366,729		52
Stores Equipment (393)	1,028		53
Tools, Shop and Garage Equipment (394)	79,109		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			27,872 34
Structures and Improvements (361)			84,867 35
Station Equipment (362)			3,351,944 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			769,288 38
Overhead Conductors and Devices (365)			1,170,616 39
Underground Conduit (366)			175,721 40
Underground Conductors and Devices (367)			1,895,083 41
Line Transformers (368)	37,720		1,544,263 42
Services (369)			833,552 43
Meters (370)	4,255		447,888 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			679,594 47
Total Distribution Plant	41,975	0	10,980,688
GENERAL PLANT			
Land and Land Rights (389)			250 48
Structures and Improvements (390)			245,421 49
Office Furniture and Equipment (391)			33,823 50
Computer Equipment (391.1)			34,977 51
Transportation Equipment (392)			366,729 52
Stores Equipment (393)			1,028 53
Tools, Shop and Garage Equipment (394)			79,109 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	10,137		55
Power Operated Equipment (396)	266,622		56
Communication Equipment (397)	16,423		57
Miscellaneous Equipment (398)	439		58
Other Tangible Property (399)	0		59
Total General Plant	1,054,958	0	
Total utility plant in service directly assignable	11,836,713	240,908	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	11,836,713	240,908	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			10,137 55
Power Operated Equipment (396)			266,622 56
Communication Equipment (397)			16,423 57
Miscellaneous Equipment (398)			439 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	1,054,958
Total utility plant in service directly assignable	41,975	0	12,035,646
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	41,975	0	12,035,646

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	233,202	507	38
Overhead Conductors and Devices (365)	380,051	898	39
Underground Conduit (366)	52,243	1,468	40
Underground Conductors and Devices (367)	645,459	103,966	41
Line Transformers (368)	0		42
Services (369)	11,541	8,016	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	81,472		47
Total Distribution Plant	1,403,968	114,855	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			233,709 38
Overhead Conductors and Devices (365)			380,949 39
Underground Conduit (366)			53,711 40
Underground Conductors and Devices (367)			749,425 41
Line Transformers (368)			0 42
Services (369)			19,557 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			81,472 47
Total Distribution Plant	0	0	1,518,823
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	16,137		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	16,137	0	
Total utility plant in service directly assignable	1,420,105	114,855	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,420,105	114,855	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			16,137 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	16,137
Total utility plant in service directly assignable	0	0	1,534,960
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	1,534,960

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	19,419	2.70%	2,291	27
Station Equipment (362)	1,417,816	3.03%	101,564	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	422,266	3.33%	25,335	30
Overhead Conductors and Devices (365)	608,530	3.33%	38,911	31
Underground Conduit (366)	43,115	2.50%	4,350	32
Underground Conductors and Devices (367)	655,160	3.33%	61,938	33
Line Transformers (368)	682,355	3.33%	50,513	34
Services (369)	462,759	3.33%	27,237	35
Meters (370)	277,056	3.33%	14,611	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	604,754	3.33%	22,631	39
Total Distribution Plant	5,193,230		349,381	
GENERAL PLANT				
Structures and Improvements (390)	80,749	2.70%	6,626	40
Office Furniture and Equipment (391)	33,823	9.09%		41
Computer Equipment (391.1)	23,027	12.50%	4,372	42
Transportation Equipment (392)	250,477	12.50%	45,841	43
Stores Equipment (393)	1,028	6.67%		44
Tools, Shop and Garage Equipment (394)	79,109	6.67%		45
Laboratory Equipment (395)	10,137	5.00%		46
Power Operated Equipment (396)	240,852	10.00%	25,769	47
Communication Equipment (397)	16,423	8.33%		48
Miscellaneous Equipment (398)	439	10.00%		49
Other Tangible Property (399)	0			50
Total General Plant	736,064		82,608	
Total accum. prov. directly assignable	5,929,294		431,989	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					21,710 27
362			16,001		1,535,381 28
363					0 29
364					447,601 30
365					647,441 31
366					47,465 32
367					717,098 33
368	37,720	731	7,120		701,537 34
369					489,996 35
370	4,255				287,412 36
371					0 37
372					0 38
373					627,385 39
	41,975	731	23,121	0	5,523,026
390					87,375 40
391					33,823 41
391.1					27,399 42
392					296,318 43
393					1,028 44
394					79,109 45
395					10,137 46
396					266,621 47
397					16,423 48
398					439 49
399					0 50
	0	0	0	0	818,672
	41,975	731	23,121	0	6,341,698

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>5,929,294</u></u>		<u><u>431,989</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	41,975	731	23,121	0	6,341,698

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	136,441	3.33%	7,774	30
Overhead Conductors and Devices (365)	196,510	3.33%	12,671	31
Underground Conduit (366)	13,936	2.50%	1,324	32
Underground Conductors and Devices (367)	210,580	3.33%	23,225	33
Line Transformers (368)	0			34
Services (369)	239	3.33%	518	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	67,125	3.33%	2,713	39
Total Distribution Plant	624,831		48,225	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	3,360	8.33%	1,344	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	3,360		1,344	
Total accum. prov. directly assignable	628,191		49,569	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					144,215 30
365					209,181 31
366					15,260 32
367					233,805 33
368					0 34
369					757 35
370					0 36
371					0 37
372					0 38
373					69,838 39
	0	0	0	0	673,056
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					4,704 48
398					0 49
399					0 50
	0	0	0	0	4,704
	0	0	0	0	677,760

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>628,191</u></u>		<u><u>49,569</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>677,760</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	21				21	1
7.2/12.5 kV (12kV)	28				28	2
14.4/24.9 kV (25kV)					0	3
Other:						
240V	12				12	4
Underground Lines						
2.4/4.16 kV (4kV)	11		1		12	5
7.2/12.5 kV (12kV)	21		1		22	6
14.4/24.9 kV (25kV)					0	7
Other:						
240V	2				2	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
240V	1				1	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	56 11
Nonfarm	118 12
Total	174 13
Total customers on rural lines at end of year	174 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	27,854	Wednesday	01/18/2006	18:00	16,027	1
February	02	27,196	Monday	02/20/2006	11:00	14,976	2
March	03	27,352	Tuesday	03/21/2006	10:00	15,951	3
April	04	27,388	Wednesday	04/26/2006	12:00	14,606	4
May	05	27,247	Wednesday	05/03/2006	12:00	15,845	5
June	06	30,112	Friday	06/16/2006	15:00	16,075	6
July	07	34,260	Monday	07/17/2006	14:00	18,096	7
August	08	33,496	Tuesday	08/01/2006	12:00	17,755	8
September	09	28,888	Wednesday	09/06/2006	15:00	16,522	9
October	10	28,197	Tuesday	10/03/2006	14:00	17,131	10
November	11	28,305	Wednesday	11/29/2006	18:00	15,384	11
December	12	29,152	Wednesday	12/06/2006	18:00	15,144	12
Total		349,447				193,512	

System Name SHEBOYGAN FALLS UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	193,512	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	193,512	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	187,089	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	187,089	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	6,423	27
Total Energy Losses	6,423	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.3192%	29
Total Disposition of Energy	193,512	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	3,628	28,730	1
RURAL	RG-1	164	2,090	2
Total Sales for Residential Sales		3,792	30,820	
Commercial & Industrial				
COMMERCIAL	CG-1	423	8,934	3
INTERDEPT - SALES TO WATER DEPT	CG-1	1	468	4
LARGE POWER CP-1	CP-1	40	9,773	5
LARGE POWER CP-2	CP-2	10	13,800	6
LARGE POWER CP-3	CP-3	3	62,069	7
LARGE POWER CP-4	CP-4	2	60,609	8
Total Sales for Commercial & Industrial		479	155,653	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	2	496	9
SECURITY LIGHTS	MS-2	41	120	10
Total Sales for Public Street & Highway Lighting		43	616	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		4,314	187,089	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,321,055	622,343	1,943,398	1
		96,243	41,458	137,701	2
0	0	1,417,298	663,801	2,081,099	
		425,624	193,872	619,496	3
		23,721	10,188	33,909	4
39,686		466,017	206,689	672,706	5
44,819		604,010	294,997	899,007	6
132,759		2,488,924	1,328,754	3,817,678	7
300,925		1,982,272	1,299,399	3,281,671	8
518,189	0	5,990,568	3,333,899	9,324,467	
		72,524	10,438	82,962	9
		8,605	2,542	11,147	10
0	0	81,129	12,980	94,109	
				0	11
0	0	0	0	0	
518,189	0	7,488,995	4,010,680	11,499,675	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY				1
Point of Delivery	SHEBOYGAN FALLS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69 KV				4
Point of Metering	SHEBOYGAN FALLS				5
Total of 12 Monthly Maximum Demands -- kW	349,447				6
Average load factor	75.8580%				7
Total Cost of Purchased Power	9,204,250				8
Average cost per kWh	0.0476				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	7,492	8,534			12
February	7,409	7,567			13
March	7,835	8,115			14
April	7,137	7,469			15
May	7,311	8,534			16
June	8,117	7,959			17
July	8,249	9,847			18
August	8,754	9,001			19
September	7,823	8,699			20
October	7,660	9,471			21
November	7,452	7,932			22
December	7,349	7,795			23
Total kWh (000)	92,588	100,923			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	ADAM ST	MONROE	NORTH SIDE	WEST SIDE	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	4,160	4,160	3
Num. Main Transformers in Operation	2	2	1	2	4
Total Capacity of Transformers in kVA	17,500	20,000	10,000	21,900	5
Number of Spare Transformers on Hand					6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
					22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					29
Voltage--High Side					30
Voltage--Low Side					31
Num. of Main Transformers in Operation					32
Capacity of Transformers in kVA					33
Number of Spare Transformers on Hand					34
15-Minute Maximum Demand in kW					35
Dt and Hr of Such Maximum Demand					36
					37
Kwh Output					38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,787	1,594	42,294	1
Acquired during year	313	55	1,318	2
Total	5,100	1,649	43,612	3
Retired during year	12	110	2,847	4
Sales, transfers or adjustments increase (decrease)	(24)			5
Number end of year	5,064	1,539	40,765	6
Number end of year accounted for as follows:				7
In customers' use	4,530	1,395	23,464	8
In utility's use	16	12	1,187	9
				10
Locked meters on customers' premises				11
In stock	518	132	16,114	12
Total end of year	5,064	1,539	40,765	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	48	41,760	1
Sodium Vapor	250	165	31,767	2
Sodium Vapor	400	8	1,542	3
Total		221	75,069	
Ornamental				
Sodium Vapor	70	305	160,508	4
Sodium Vapor	100	300	252,582	5
Sodium Vapor	150	20	8,700	6
Total		625	421,790	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Maintenance of Underground Lines (594) - Costs are down this year because less time was spent in this area than in the prior year. Last year had additional work preparing for a substation conversion.

Maintenance of Station Equipment (592) - Additional time was spent in this area because of the voltage change with the new substation.

Maintenance of Street Lighting and Signal Systems (596) - Costs were down because of the Hwy 32 reconstruction project. Many street lights were not in service during the year.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

Underground Conductors and Devices (367) - Total additions for 2006 totalled \$103,966 and consisted entirely of developer contributions for small projects of which none total more than \$14,000.
