3014 (02-02-05)

ANNUAL REPORT

OF

Name: ARCADIA ELECTRIC AND WATER UTILITY

Principal Office: 203 WEST MAIN STREET
ARCADIA, WI 54612

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I ANGELA BERG of
(Person responsible for accounts)

ARCADIA ELECTRIC AND WATER UTILITY , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/13/2007
(Date)

CLERK / TREASURER
(Title)

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ARCADIA ELECTRIC AND WATER UTILITY
Utility Address: 203 WEST MAIN STREET
ARCADIA, WI 54612

When was utility organized? 1/1/1903
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ANGELA BERG
Title: CITY CLERK
Office Address:
203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359
Fax Number: (608) 323 - 3242
E-mail Address: angelakberg@yahoo.com

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E. VIG, CPA
Title: JOHN E. VIG, CPA
Office Address: VIG & ASSOCIATES, LLC
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 673 - 2082
Fax Number: (608) 637 - 3021
E-mail Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: GERALD MEYERS
Title: UTILITY COMMISSIONER
Office Address:
203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359
Fax Number: (608) 323 - 3242
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E. VIG, CPA
Title: JOHN E. VIG, CPA
Office Address: VIG & ASSOCIATES, LLC
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665
Telephone: (608) 673 - 2082
Fax Number: (608) 637 - 3021
E-mail Address: jackv@frontiernet.net
Date of most recent audit report: 1/11/2007
Period covered by most recent audit: DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: JAMES LISOWSKI
Title: WATER DEPARMENT SUPERINTENDENT
Office Address:
203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359
Fax Number: (608) 323 - 3242
E-mail Address: rkdwater@triwest.net

Name: TIM PUTZ
Title: ELECTRIC DEPARMENT SUPERINTENDENT
Office Address:
203 WEST MAIN STREET
ARCADIA, WI 54612

Telephone: (608) 323 - 3359
Fax Number: (608) 323 - 3242
E-mail Address: aeutjp@triwest.net

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:
MR CRAIG BAWEK
MR GERALD MEYERS, CHAIRMAN
MR ROLAND THOMAS

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

See attached schedule footnote.

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:
Title:
Telephone: ( ) -
Fax Number: ( ) -
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,756,733	4,627,560	**1**
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,217,826	3,133,460	**2**
Depreciation Expense (403)	479,737	448,531	**3**
Amortization Expense (404-407)	0	0	**4**
Taxes (408)	356,731	373,452	**5**
Total Operating Expenses	**4,054,294**	**3,955,443**	
Net Operating Income	**702,439**	**672,117**	
Income from Utility Plant Leased to Others (412-413)	0	0	**6**
Utility Operating Income	**702,439**	**672,117**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	**7**
Income from Nonutility Operations (417)	0	0	**8**
Nonoperating Rental Income (418)	0	0	**9**
Interest and Dividend Income (419)	79,580	108,543	**10**
Miscellaneous Nonoperating Income (421)	49,996	27,088	**11**
Total Other Income	**129,576**	**135,631**	
Total Income	**832,015**	**807,748**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,187)	(23,187)	**12**
Other Income Deductions (426)	43,101	42,316	**13**
Total Miscellaneous Income Deductions	**19,914**	**19,129**	
Income Before Interest Charges	**812,101**	**788,619**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	187,601	253,192	**14**
Amortization of Debt Discount and Expense (428)	18,358	18,920	**15**
Amortization of Premium on Debt--Cr. (429)	0	0	**16**
Interest on Debt to Municipality (430)	0	0	**17**
Other Interest Expense (431)	0	0	**18**
Interest Charged to Construction--Cr. (432)	0	0	**19**
Total Interest Charges	**205,959**	**272,112**	
Net Income	**606,142**	**516,507**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,721,241	6,204,750	**20**
Balance Transferred from Income (433)	606,142	516,507	**21**
Miscellaneous Credits to Surplus (434)	0	0	**22**
Miscellaneous Debits to Surplus--Debit (435)	0	16	**23**
Appropriations of Surplus--Debit (436)	0	0	**24**
Appropriations of Income to Municipal Funds--Debit (439)	0	0	**25**
Total Unappropriated Earned Surplus End of Year (216)	**7,327,383**	**6,721,241**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,756,733		**4,756,733**	**1**
Total (Acct. 400):	**4,756,733**	**0**	**4,756,733**	
Operation and Maintenance Expense (401-402):				
Derived	3,217,826		**3,217,826**	**2**
Total (Acct. 401-402):	**3,217,826**	**0**	**3,217,826**	
Depreciation Expense (403):				
Derived	479,737		**479,737**	**3**
Total (Acct. 403):	**479,737**	**0**	**479,737**	
Amortization Expense (404-407):				
Derived	0		**0**	**4**
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	356,731		**356,731**	**5**
Total (Acct. 408):	**356,731**	**0**	**356,731**	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		**0**	**6**
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		**0**	**7**
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**702,439**	**0**	**702,439**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		**0**	**8**
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE	0		**0**	**9**
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE	0		**0**	**10**
Total (Acct. 418):	**0**	**0**	**0**	
Interest and Dividend Income (419):				
WATER - INTEREST AND DIVIDEND INCOME	34,599	0	**34,599**	**11**

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
ELECTRIC - INTEREST AND DIVIDEND INCOME	44,981	0	**44,981**	12
Total (Acct. 419):	**79,580**	**0**	**79,580**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		14,996	**14,996**	13
Contributed Plant - Electric		35,000	**35,000**	14
NONE	0	0	**0**	15
Total (Acct. 421):	**0**	**49,996**	**49,996**	
TOTAL OTHER INCOME:	**79,580**	**49,996**	**129,576**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(23,187)		**(23,187)**	16
NONE	0	0	**0**	17
Total (Acct. 425):	**(23,187)**	**0**	**(23,187)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water		31,142	**31,142**	18
Depreciation Expense on Contributed Plant - Electric		11,959	**11,959**	19
NONE	0	0	**0**	20
Total (Acct. 426):	**0**	**43,101**	**43,101**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(23,187)**	**43,101**	**19,914**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	187,601		**187,601**	21
Total (Acct. 427):	**187,601**	**0**	**187,601**	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION DEBT DISCOUNT/DEFERRED LOSS	18,358		**18,358**	22
Total (Acct. 428):	**18,358**	**0**	**18,358**	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		**0**	23
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0		**0**	24
Total (Acct. 430):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Other Interest Expense (431):				
Derived	0		**0**	**25**
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE	0		**0**	**26**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**205,959**	**0**	**205,959**	
NET INCOME:	**599,247**	**6,895**	**606,142**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	5,194,257	1,526,984	**6,721,241**	**27**
Total (Acct. 216):	**5,194,257**	**1,526,984**	**6,721,241**	
Balance Transferred from Income (433):				
Derived	599,247	6,895	**606,142**	**28**
Total (Acct. 433):	**599,247**	**6,895**	**606,142**	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	**0**	**29**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE	0	0	**0**	**30**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**31**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	0	0	**0**	**32**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**5,793,504**	**1,533,879**	**7,327,383**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	910,058	3,846,675	0	0	**4,756,733**	**1**
Less: interdepartmental sales	0	17,913	0	0	**17,913**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		14,959			**14,959**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**910,058**	**3,813,803**	**0**	**0**	**4,723,861**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	173,874		**173,874**	**1**
Electric operating expenses	334,785		**334,785**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses			**0**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts			**0**	**8**
Electric utility plant accounts	73,901		**73,901**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant	1,649		**1,649**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**584,209**	**0**	**584,209**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.2	**1**
Electric	7.2	**2**
Gas		**3**
Sewer		**4**

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	19,146,109	18,122,033	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	7,461,859	7,053,446	2
Net Utility Plant	**11,684,250**	**11,068,587**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	951,043	814,631	7
Total Other Property and Investments	**951,043**	**814,631**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,199,246	1,105,524	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	371,137	418,186	11
Other Accounts Receivable (143)	61,565	67,853	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	22,286	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	267,186	215,163	15
Prepayments (165)	31,778	32,061	16
Other Current and Accrued Assets (170)	6,298	3,809	17
Total Current and Accrued Assets	**1,937,210**	**1,820,310**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	162,486	175,845	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	**162,486**	**175,845**	
Total Assets and Other Debits	**14,734,989**	**13,879,373**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,529,378	1,428,634	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	7,327,383	6,721,241	**23**
Total Proprietary Capital	**8,856,761**	**8,149,875**	
LONG-TERM DEBT			
Bonds (221)	5,085,162	4,807,818	**24**
Advances from Municipality (223)	0	0	**25**
Other Long-Term Debt (224)	0	0	**26**
Total Long-Term Debt	**5,085,162**	**4,807,818**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	279,322	336,684	**28**
Payables to Municipality (233)	0	0	**29**
Customer Deposits (235)			**30**
Taxes Accrued (236)	55,181	99,662	**31**
Interest Accrued (237)	21,172	22,108	**32**
Other Current and Accrued Liabilities (238)	17,421	23,897	**33**
Total Current and Accrued Liabilities	**373,096**	**482,351**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)			**35**
Other Deferred Credits (253)	419,970	439,329	**36**
Total Deferred Credits	**419,970**	**439,329**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**14,734,989**	**13,879,373**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	6,862,661	0	0	11,259,372	**1**
(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,166,057	0	0	11,095,293	**2**
Utility Plant in Service - Contributed Plant (101.2)	1,811,819	0	0	330,068	**3**
Utility Plant Purchased or Sold (102)					**4**
Utility Plant in Process of Reclassification (103)					**5**
Utility Plant Leased to Others (104)					**6**
Property Held for Future Use (105)					**7**
Completed Construction not Classified (106)					**8**
Construction Work in Progress (107)	71,987			670,885	**9**
Utility Plant Acquisition Adjustments (108)					**10**
Other Utility Plant Adjustments (109)					**11**
Total Utility Plant	7,049,863	0	0	12,096,246	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	1,149,112	0	0	5,704,737	**12**
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	429,650	0	0	178,360	**13**
Total Accumulated Provision	1,578,762	0	0	5,883,097	
Net Utility Plant	5,471,101	0	0	6,213,149	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 110.1)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,045,288	5,443,249			**6,488,537**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	115,980	363,757			**479,737**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,304				**6,304**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1,132	28,000			**29,132**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**123,416**	**391,757**	**0**	**0**	**515,173**	16
Debits during year						17
Book cost of plant retired	17,737	127,310			**145,047**	18
Cost of removal	1,855	2,959			**4,814**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**19,592**	**130,269**	**0**	**0**	**149,861**	25
Balance end of year (110.1)	**1,149,112**	**5,704,737**	**0**	**0**	**6,853,849**	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	398,508	166,401			**564,909**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	31,142	11,959			**43,101**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**31,142**	**11,959**	**0**	**0**	**43,101**	16
Debits during year						17
Book cost of plant retired	0	0			**0**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (110.1)	**429,650**	**178,360**	**0**	**0**	**608,010**	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	22,286	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers	22,286	5
Accounts written off during the year: Others		6
Total accounts written off	**22,286**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	53,595				**53,595**	40,004	**1**
Other	41,833		130,641		**172,474**	141,063	**2**
Total Electric Utility					**226,069**	**181,067**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**226,069**	**181,067**	**1**
Water utility	41,117	34,096	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**267,186**	**215,163**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
ELECTRIC 2001 MRB	2,877	428	41,529	1
ELECTRIC 2001 REFUNDING	3,581	428	28,677	2
ELECTRIC 2006 BOND ANTICIPATION	0	428	5,000	3
ELECTRIC DEFERRED LOSS ON DEBT RETIREMENT	3,956	427	659	4
WATER 2004 WATER MRB	267	428	4,500	5
WATER 2005 REFUNDING	2,932	428	42,510	6
WATER DEFERRED LOSS ON DEBT RETIREMENT	1,730	427	8,938	7
WATER UTILITY 1997 MRBS	3,017	428	30,673	8
Total			**162,486**	
Unamortized premium on debt (251)				
NONE				9
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,428,634	1
Changes during year (explain):		
TIF CONTRIBUTION FOR ASHLEY EXPANSION	100,744	2
Balance end of year	**1,529,378**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC 2001 REFUNDING BONDS	05/24/2001	05/24/2009	4.00%	425,000	1
ELECTRIC 2001 MRB	05/24/2001	05/24/2020	4.75%	1,705,000	2
WATER SYSTEM MRB	04/28/2004	05/01/2023	1.42%	825,162	3
WATER 2005 MRBS	05/05/2005	05/01/2017	3.70%	1,530,000	4
ELECTRIC 2006 BOND ANTICIPATION	12/27/2006	12/11/2011	4.25%	600,000	5
		Total Bonds (Account 221):		**5,085,162**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	99,662	1
Accruals:		
Charged water department expense	128,336	2
Charged electric department expense	228,395	3
Charged sewer department expense	1,917	4
Other (explain):		
NONE		5
Total Accruals and other credits	**358,648**	
Taxes paid during year:		
County, state and local taxes	355,000	6
Social Security taxes	42,444	7
PSC Remainder Assessment	3,949	8
Other (explain):		
Gross Receipts	1,736	9
Total payments and other debits	**403,129**	
Balance end of year	**55,181**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2004 WATER MRB SDWLP	2,052	11,911	12,012	**1,951**	**1**
2006 ELECTRIC BOND ANTICIPATION NOTE		350		**350**	**2**
2005 WATER REFUNDING BONDS	10,416	60,295	60,845	**9,866**	**3**
2001 ELECTRIC MRB	7,533	90,237	90,395	**7,375**	**4**
2001 ELECTRIC REFUNDING	2,107	24,808	25,285	**1,630**	**5**
Subtotal	**22,108**	**187,601**	**188,537**	**21,172**	
Advances from Municipality (223)					
NONE	0			**0**	**6**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
NONE	0			**0**	**7**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
NONE	0		0	**0**	**8**
Subtotal	**0**	**0**	**0**	**0**	
Total	**22,108**	**187,601**	**188,537**	**21,172**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Special Funds (125):		
WATER BOND REDEMPTION FUNDS	318,657	3
WATER DEPRECIATION FUNDS	13,158	4
ELECTRIC BOND REDEMPTION FUNDS	392,913	5
ELECTRIC DEPRECIATION FUNDS	26,315	6
ELECTRIC UNSPENT BOND PROCEEDS	200,000	7
Total (Acct. 125):	**951,043**	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	58,259	9
Electric	312,878	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	**371,137**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
WATER - ASSESSMENTS RECEIVABLE	21,629	15
ELECTRIC - GOLDEN PLUMP EXPANSION	35,000	16
ELECTRIC - OTHER MISCELLANEOUS	4,936	17
Total (Acct. 143):	**61,565**	
Receivables from Municipality (145):		
NONE		18
Total (Acct. 145):	**0**	
Prepayments (165):		
ELECTRIC - PREPAID INSURANCE	26,602	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
WATER - PREPAID INSURANCE	5,176	**20**
Total (Acct. 165):	**31,778**	
Extraordinary Property Losses (182):		
NONE		**21**
Total (Acct. 182):	**0**	
Other Deferred Debits (183):		
NONE		**22**
Total (Acct. 183):	**0**	
Payables to Municipality (233):		
NONE		**23**
Total (Acct. 233):	**0**	
Other Deferred Credits (253):		
Regulatory Liability	394,183	**24**
ACCRUED PUBLIC BENEFITS	25,787	**25**
Total (Acct. 253):	**419,970**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,023,059	10,983,235	0	0	**16,006,294**	**1**
Materials and Supplies	37,606	203,568	0	0	**241,174**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (110.1)	1,097,200	5,573,993	0	0	**6,671,193**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	290,052	115,724	0	0	**405,776**	**6**
NONE					**0**	**7**
Average Net Rate Base	**3,673,413**	**5,497,086**	**0**	**0**	**9,170,499**	
Net Operating Income	256,499	445,940	0	0	**702,439**	**8**
Net Operating Income as a percent of Average Net Rate Base	**6.98%**	**8.11%**	**N/A**	**N/A**	**7.66%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	298,339	119,031	0	0	**417,370**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	16,574	6,613	0	0	**23,187**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**281,765**	**112,418**	**0**	**0**	**394,183**	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143: Done

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

**To the Mayor and Members of the
Council of the City of Arcadia
Arcadia, Wisconsin 54612**

We have compiled the balance sheets of the City of Arcadia Municipal Electric and Water Utility as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

**Vig & Associates, LLC
February 13, 2007**

FINANCIAL SECTION FOOTNOTES

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THE PSC DUE TO THE NEW SAS 103. THE AUDITOR IS REQUIRED TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE EXPECTED DATE OF THE AUDIT REPORT WILL BE MARCH 2007.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	897,258	889,485	1
Total Sales of Water	**897,258**	**889,485**	
Other Operating Revenues			
Forfeited Discounts (470)	1,341	1,218	2
Miscellaneous Service Revenues (471)	167	34	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	11,292	5,688	6
Total Other Operating Revenues	**12,800**	**6,940**	
Total Operating Revenues	**910,058**	**896,425**	
Operation and Maintenenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	56,125	86,783	8
Water Treatment Expenses (630-635)	99,648	102,072	9
Transmission and Distribution Expenses (640-655)	132,609	135,857	10
Customer Accounts Expenses (901-904)	15,936	16,515	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	104,925	95,960	13
Total Operation and Maintenenance Expenses	**409,243**	**437,187**	
Other Operating Expenses			
Depreciation Expense (403)	115,980	112,571	14
Amortization Expense (404-407)		0	15
Taxes (408)	128,336	133,838	16
Total Other Operating Expenses	**244,316**	**246,409**	
Total Operating Expenses	**653,559**	**683,596**	
NET OPERATING INCOME	**256,499**	**212,829**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	18	235	1,994	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	**18**	**235**	**1,994**	
Metered Sales to General Customers (461)				
Residential	899	43,660	174,217	4
Commercial	157	41,738	103,731	5
Industrial	16	295,312	410,683	6
Total Metered Sales to General Customers (461)	**1,072**	**380,710**	**688,631**	
Private Fire Protection Service (462)	9		23,742	7
Public Fire Protection Service (463)	1		173,613	8
Other Sales to Public Authorities (464)	24	1,582	9,278	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	**1,124**	**382,527**	**897,258**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	173,613	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**173,613**	
Forfeited Discounts (470):		
Customer late payment charges	1,341	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**1,341**	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS SERVICE REVENUES	167	7
Total Miscellaneous Service Revenues (471)	**167**	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,827	10
Other (specify):		
INSURANCE RECOVERIES, MISC CUSTOMER RECEIPTS	1,872	11
MISCELLANEOUS OTHER WATER REVENUES	3,593	12
Total Other Water Revenues (474)	**11,292**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	**0**	**0**	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	54,636	52,709	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	1,489	34,074	9
Total Pumping Expenses	**56,125**	**86,783**	
WATER TREATMENT EXPENSES			
Operation Labor (630)	50,642	50,645	10
Chemicals (631)	12,168	8,624	11
Operation Supplies and Expenses (632)	21,805	22,120	12
Maintenance of Water Treatment Plant (635)	15,033	20,683	13
Total Water Treatment Expenses	**99,648**	**102,072**	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	100,162	99,209	14
Operation Supplies and Expenses (641)	2,632	7,428	15
Maintenance of Distribution Reservoirs and Standpipes (650)	3,677	1,239	16
Maintenance of Mains (651)	9,639	11,477	17
Maintenance of Services (652)	9,164	10,730	18
Maintenance of Meters (653)	2,112	2,147	19
Maintenance of Hydrants (654)	5,223	3,627	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	**132,609**	**135,857**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,844	3,621	**22**
Accounting and Collecting Labor (902)	12,130	11,609	**23**
Supplies and Expenses (903)	962	1,285	**24**
Uncollectible Accounts (904)	0	0	**25**
Total Customer Accounts Expenses	**15,936**	**16,515**	
SALES EXPENSES			
Sales Expenses (910)	0	0	**26**
Total Sales Expenses	**0**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,112	5,983	**27**
Office Supplies and Expenses (921)	10,483	8,209	**28**
Administrative Expenses Transferred--Credit (922)	0	0	**29**
Outside Services Employed (923)	14,981	10,138	**30**
Property Insurance (924)	10,703	11,199	**31**
Injuries and Damages (925)	0	0	**32**
Employee Pensions and Benefits (926)	50,151	47,780	**33**
Regulatory Commission Expenses (928)	485	485	**34**
Miscellaneous General Expenses (930)	3,866	6,111	**35**
Transportation Expenses (933)	8,144	6,055	**36**
Maintenance of General Plant (935)	0	0	**37**
Total Administrative and General Expenses	**104,925**	**95,960**	
Total Operation and Maintenance Expenses	**409,243**	**437,187**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		116,930	122,711	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,917	1,750	2
Net property tax equivalent		**115,013**	**120,961**	
Social Security		12,555	12,116	3
PSC Remainder Assessment		768	761	4
Other (specify): NONE			0	5
Total tax expense		**128,336**	**133,838**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.197412				3
County tax rate	mills		6.871800				4
Local tax rate	mills		6.864704				5
School tax rate	mills		11.194874				6
Voc. school tax rate	mills		2.226924				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**27.355714**				10
Less: state credit	mills		1.655059				11
Net tax rate	mills		**25.700655**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.864704**				14
Combined School Tax Rate	mills		**13.421798**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**20.286502**				17
Total Tax Rate	mills		**27.355714**				18
Ratio of Local and School Tax to Total	dec.		**0.741582**				19
Total tax net of state credit	mills		**25.700655**				20
Net Local and School Tax Rate	mills		**19.059140**				21
Utility Plant, Jan. 1	$	**6,862,661**	6,862,661				22
Materials & Supplies	$	**34,096**	34,096				23
Subtotal	$	**6,896,757**	**6,896,757**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**6,896,757**	**6,896,757**				26
Assessment Ratio	dec.		0.889568				27
Assessed Value	$	**6,135,134**	**6,135,134**				28
Net Local & School Rate	mills		**19.059140**				29
Tax Equiv. Computed for Current Year	$	**116,930**	**116,930**				30
Tax Equivalent per 1994 PSC Report	$	58,421					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**116,930**					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	110,173	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	360,403	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	**470,576**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	455,755	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	45,404	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	200,245		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**701,404**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	1,000	0	21
Structures and Improvements (331)	717,786		22
Water Treatment Equipment (332)	574,448		23
Total Water Treatment Plant	**1,293,234**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			110,173	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			360,403	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	470,576	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			455,755	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			45,404	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			200,245	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	701,404	
WATER TREATMENT PLANT				
Land and Land Rights (330)			1,000	21
Structures and Improvements (331)			717,786	22
Water Treatment Equipment (332)			574,448	23
Total Water Treatment Plant	0	0	1,293,234	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,298		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	446,888		26
Transmission and Distribution Mains (343)	1,334,189	200,680	27
Fire Mains (344)	0		28
Services (345)	104,922	3,869	29
Meters (346)	216,864	57,363	30
Hydrants (348)	158,888	41,820	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	**2,267,049**	**303,732**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	6,066		35
Computer Equipment (391.1)	30,868		36
Transportation Equipment (392)	40,373		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	10,339		39
Laboratory Equipment (395)	1,173		40
Power Operated Equipment (396)	45,524		41
Communication Equipment (397)	6,465		42
SCADA Equipment (397.1)	6,991		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**147,799**	**0**	
Total utility plant in service directly assignable	**4,880,062**	**303,732**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**4,880,062**	**303,732**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**5,298**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**446,888**	**26**
Transmission and Distribution Mains (343)	8,552		**1,526,317**	**27**
Fire Mains (344)			**0**	**28**
Services (345)			**108,791**	**29**
Meters (346)	8,330		**265,897**	**30**
Hydrants (348)	855		**199,853**	**31**
Other Transmission and Distribution Plant (349)			**0**	**32**
Total Transmission and Distribution Plant	**17,737**	**0**	**2,553,044**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**6,066**	**35**
Computer Equipment (391.1)			**30,868**	**36**
Transportation Equipment (392)			**40,373**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**10,339**	**39**
Laboratory Equipment (395)			**1,173**	**40**
Power Operated Equipment (396)			**45,524**	**41**
Communication Equipment (397)			**6,465**	**42**
SCADA Equipment (397.1)			**6,991**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**147,799**	
Total utility plant in service directly assignable	**17,737**	**0**	**5,166,057**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**17,737**	**0**	**5,166,057**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**0**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	36,334		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**36,334**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	473,562		23
Total Water Treatment Plant	**473,562**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			0	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			0	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			36,334	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	36,334	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			473,562	23
Total Water Treatment Plant	0	0	473,562	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	24,425		26
Transmission and Distribution Mains (343)	1,095,137	14,263	27
Fire Mains (344)	0		28
Services (345)	89,793	733	29
Meters (346)	9,288		30
Hydrants (348)	68,284		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	**1,286,927**	**14,996**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**1,796,823**	**14,996**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**1,796,823**	**14,996**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**0**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**24,425**	**26**
Transmission and Distribution Mains (343)			**1,109,400**	**27**
Fire Mains (344)			**0**	**28**
Services (345)			**90,526**	**29**
Meters (346)			**9,288**	**30**
Hydrants (348)			**68,284**	**31**
Other Transmission and Distribution Plant (349)			**0**	**32**
Total Transmission and Distribution Plant	**0**	**0**	**1,301,923**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**0**	**35**
Computer Equipment (391.1)			**0**	**36**
Transportation Equipment (392)			**0**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**0**	**39**
Laboratory Equipment (395)			**0**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**0**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**0**	**1,811,819**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**0**	**0**	**1,811,819**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			32,035	**32,035**	1
February			31,120	**31,120**	2
March			35,250	**35,250**	3
April			32,850	**32,850**	4
May			37,440	**37,440**	5
June			36,420	**36,420**	6
July			38,600	**38,600**	7
August			38,190	**38,190**	8
September			32,480	**32,480**	9
October			32,920	**32,920**	10
November			29,490	**29,490**	11
December			27,580	**27,580**	12
Total annual pumpage	**0**	**0**	**404,375**	**404,375**	
Less: Water sold				382,527	13
Volume pumped but not sold				**21,848**	14
Volume sold as a percent of volume pumped				**95%**	15
Volume used for water production, water quality and system maintenance				18	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				**18**	19
Volume pumped but unaccounted for				**21,830**	20
Percent of water lost				**5%**	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,920	24
Date of maximum: 7/24/2006					25
Cause of maximum: HIGH USAGE BOILER PLANT					26
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				190	27
Date of minimum: 2/28/2006					28
Total KWH used for pumping for the year				891,200	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WEST WELL	2	317	10	662,000	Yes	1
EAST WELL	3	376	12	864,000	Yes	2
SOUTH WELL	4	400	14	864,000	Yes	3
SOUTHWEST WELL	5	400	18	1,800,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	EAST WELL 3	SOUTH WELL 4	SOUTHWEST WELL 5	1
Location	109 EAST WILSON STREET	MEMORIAL PARK	1030 HOMESTEAD AVE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1959	1995	2003	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	600	600	1,250	8
Pump Motor or				9
Standby Engine Mfr	GE	US ELECTRIC	U.S. MOTOR	10
Year Installed	1991	1995	2003	11
Type	OTHER	OTHER	OTHER	12
Horsepower	75	60	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WEST WELL 2			14
Location	105 THIRD STREET			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	LAYNE			18
Year Installed	1939			19
Type	OTHER			20
Actual Capacity (gpm)	410			21
Pump Motor or				22
Standby Engine Mfr	FAIRBANKS			23
Year Installed	1954			24
Type	OTHER			25
Horsepower	60			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#4	#5	EAST RESEVOIR	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)			R	5
Year constructed			1972	6
Primary material (earthen, steel,				7
concrete, other)			STEEL	8
Elevation difference in feet				9
(See Headnote 3.)			160	10
Total capacity in gallons (actual)			1,000,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	GAS	LIQUID	GAS	14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	17
Filters, type (gravity, pressure,				18
other, none)	PRESSURE	PRESSURE	PRESSURE	19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	0.8640	1.8000	0.5180	22
Is a corrosion control chemical				23
used (yes, no)?	Y	Y	Y	24
Is water fluoridated (yes, no)?	Y	Y	Y	25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WEST RESERVOIR			1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	R			5
Year constructed	1992			6
Primary material (earthen, steel,				7
concrete, other)	CONCRETE			8
Elevation difference in feet				9
(See Headnote 3.)	144			10
Total capacity in gallons (actual)	500,000			11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	GAS			14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE			17
Filters, type (gravity, pressure,				18
other, none)	PRESSURE			19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	0.9070			22
Is a corrosion control chemical				23
used (yes, no)?	Y			24
Is water fluoridated (yes, no)?	Y			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	898	0	0	0	**898**	1
M	D	4.000	10,371	0	500	0	**9,871**	2
M	D	6.000	30,775	0	0	0	**30,775**	3
M	D	8.000	24,965	0	597	0	**24,368**	4
M	D	10.000	27,791	3,084	520	0	**30,355**	5
M	D	12.000	7,960	0	0	0	**7,960**	6
Total Within Municipality			**102,760**	**3,084**	**1,617**	**0**	**104,227**	
Total Utility			**102,760**	**3,084**	**1,617**	**0**	**104,227**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	693	0	0	0	693		1
M	1.000	299	0	0	0	299	7	2
M	1.250	7	0	0	0	7		3
M	1.500	7	0	0	0	7		4
M	2.000	26	0	0	0	26		5
M	3.000	3	0	0	0	3		6
M	4.000	5	0	0	0	5		7
M	6.000	7	0	0	0	7	2	8
M	8.000	9	0	0	0	9	8	9
M	10.000	1	0	0	0	1		10
Total Utility		**1,057**	**0**	**0**	**0**	**1,057**	**17**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,135	180	182	0	**1,133**	330	**1**
0.750	21	3	1	0	**23**	0	**2**
1.000	32	2	0	0	**34**	9	**3**
1.250	2	0	0	0	**2**	0	**4**
1.500	21	1	0	0	**22**	5	**5**
2.000	33	2	0	0	**35**	5	**6**
3.000	10	0	0	0	**10**	0	**7**
4.000	4	0	0	0	**4**	0	**8**
6.000	8	1	0	0	**9**	1	**9**
8.000	2	0	0	0	**2**	2	**10**
12.000	2	0	0	0	**2**	1	**11**
Total:	**1,270**	**189**	**183**	**0**	**1,276**	**353**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	912	115	1	10	1	94	**1,133**	**1**
0.750	1	4	0	2	1	15	**23**	**2**
1.000	2	24	3	1	0	4	**34**	**3**
1.250	0	2	0	0	0	0	**2**	**4**
1.500	0	12	1	3	1	5	**22**	**5**
2.000	0	20	4	5	0	6	**35**	**6**
3.000	0	5	1	2	1	1	**10**	**7**
4.000	0	0	1	1	0	2	**4**	**8**
6.000	0	0	0	0	6	3	**9**	**9**
8.000	0	0	1	0	0	1	**2**	**10**
12.000	0	0	0	0	2	0	**2**	**11**
Total:	**915**	**182**	**12**	**24**	**12**	**131**	**1,276**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	192	7	3		196	**2**
Total Fire Hydrants	**192**	**7**	**3**	**0**	**196**	
Flushing Hydrants						
	0				0	**3**
Total Flushing Hydrants	**0**	**0**	**0**	**0**	**0**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	188
Number of distribution system valves end of year:	365
Number of distribution valves operated during year:	268

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of $5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

Account 635: Change represents a return to normal operating level.
Account 625: Repairs and maintenance projects on wells were completed in 2005.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Plant in Service Additions, Account 345, are greater than zero AND Additions on the Water Services schedule are zero, please explain.

Second Street statistics were added in the prior year.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Plant in Service Additions, Account 345, are greater than zero AND Additions on the Water Services schedule are zero, please explain.

Second Street statistics were added in the prior year.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

New water main financed by utility funds and by customer contribution.

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,779,821	3,661,195	1
Total Sales of Electricity	**3,779,821**	**3,661,195**	
Other Operating Revenues			
Forfeited Discounts (450)	6,816	6,924	2
Miscellaneous Service Revenues (451)	0	100	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	45,764	53,890	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	14,274	9,026	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**66,854**	**69,940**	
Total Operating Revenues	**3,846,675**	**3,731,135**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	2,291,735	2,214,366	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	156,966	152,785	11
Customer Accounts Expenses (901-904)	31,391	31,059	12
Sales Expenses (910)	13,192	7,303	13
Administrative and General Expenses (920-935)	315,299	290,760	14
Total Operation and Maintenenance Expenses	**2,808,583**	**2,696,273**	
Other Expenses			
Depreciation Expense (403)	363,757	335,960	15
Amortization Expense (404-407)		0	16
Taxes (408)	228,395	239,614	17
Total Other Expenses	**592,152**	**575,574**	
Total Operating Expenses	**3,400,735**	**3,271,847**	
NET OPERATING INCOME	**445,940**	**459,288**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,816	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**6,816**	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	**0**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
EQUIPMENT RENTAL AND LABOR	45,764	5
Total Rent from Electric Property (454)	**45,764**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	359	7
INSURANCE RECOVERIES	320	8
MISCELLANEOUS OTHER REVENUES	13,595	9
Total Other Electric Revenues (456)	**14,274**	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	97,276	104,637	11
Fuel (539)	167,267	175,804	12
Operation Supplies and Expenses (540)	16,207	16,308	13
Maintenance of Other Power Production Plant (543)	6,634	19,047	14
Total Other Power Generation Expenses	**287,384**	**315,796**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,004,351	1,898,570	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	**2,004,351**	**1,898,570**	
Total Power Production Expenses	**2,291,735**	**2,214,366**	
TRANSMISSION EXPENSES			
Operation Supervison and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	**19**
Total Transmission Expenses	**0**	**0**	
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)	86,297	90,678	**20**
Line and Station Labor (561)	22,279	20,759	**21**
Line and Station Supplies and Expenses (562)	12,222	23,459	**22**
Street Lighting and Signal System Expenses (565)	0	0	**23**
Meter Expenses (566)	0	0	**24**
Customer Installations Expenses (567)	0	0	**25**
Miscellaneous Distribution Expenses (569)	0	0	**26**
Maintenance of Structures and Equipment (571)	13,223	709	**27**
Maintenance of Lines (572)	7,319	5,194	**28**
Maintenance of Line Transformers (573)	2,216	3,300	**29**
Maintenance of Street Lighting and Signal Systems (574)	4,428	1,851	**30**
Maintenance of Meters (575)	1,470	2,214	**31**
Maintenance of Miscellaneous Distribution Plant (576)	7,512	4,621	**32**
Total Distribution Expenses	**156,966**	**152,785**	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	0	0	**33**
Accounting and Collecting Labor (902)	31,391	31,059	**34**
Supplies and Expenses (903)	0	0	**35**
Uncollectible Accounts (904)	0	0	**36**
Total Customer Accounts Expenses	**31,391**	**31,059**	
SALES EXPENSES			
Sales Expenses (910)	13,192	7,303	**37**
Total Sales Expenses	**13,192**	**7,303**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	95,433	85,317	**38**
Office Supplies and Expenses (921)	16,633	12,976	**39**
Administrative Expenses Transferred -- Credit (922)	0	0	**40**
Outside Services Employed (923)	13,532	14,791	**41**
Property Insurance (924)	53,136	48,687	**42**
Injuries and Damages (925)	0	0	**43**
Employee Pensions and Benefits (926)	110,960	103,434	**44**
Regulatory Commission Expenses (928)	1,547	1,470	**45**
Miscellaneous General Expenses (930)	10,966	11,965	**46**
Transportation Expenses (933)	5,906	5,745	**47**
Maintenance of General Plant (935)	7,186	6,375	**48**
Total Administrative and General Expenses	**315,299**	**290,760**	
Total Operation and Maintenance Expenses	**2,808,583**	**2,696,273**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		193,589	205,965	1
Social Security		29,889	28,702	2
Wisconsin Gross Receipts Tax		1,736	1,736	3
PSC Remainder Assessment		3,181	3,211	4
Other (specify): NONE			0	5
Total tax expense		**228,395**	**239,614**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.197412				3
County tax rate	mills		6.871800				4
Local tax rate	mills		6.864704				5
School tax rate	mills		11.194874				6
Voc. school tax rate	mills		2.226924				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**27.355714**				10
Less: state credit	mills		1.655059				11
Net tax rate	mills		**25.700655**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**6.864704**				14
Combined School Tax Rate	mills		**13.421798**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**20.286502**				17
Total Tax Rate	mills		**27.355714**				18
Ratio of Local and School Tax to Total	dec.		**0.741582**				19
Total tax net of state credit	mills		**25.700655**				20
Net Local and School Tax Rate	mills		**19.059140**				21
Utility Plant, Jan. 1	$	**11,259,372**	11,259,372				22
Materials & Supplies	$	**181,067**	181,067				23
Subtotal	$	**11,440,439**	**11,440,439**				24
Less: Plant Outside Limits	$	**22,200**	22,200				25
Taxable Assets	$	**11,418,239**	**11,418,239**				26
Assessment Ratio	dec.		0.889568				27
Assessed Value	$	**10,157,300**	**10,157,300**				28
Net Local & School Rate	mills		**19.059140**				29
Tax Equiv. Computed for Current Year	$	**193,589**	**193,589**				30
Tax Equivalent per 1994 PSC Report	$	156,551					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**193,589**					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	19,565		18
Structures and Improvements (341)	510,479		19
Fuel Holders, Producers and Accessories (342)	65,171		20
Prime Movers (343)	3,089,078		21
Generators (344)	321,180	472	22
Accessory Electric Equipment (345)	426,632		23
Miscellaneous Power Plant Equipment (346)	111,197	28,055	24
Total Other Production Plant	**4,543,302**	**28,527**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			19,565	18
Structures and Improvements (341)			510,479	19
Fuel Holders, Producers and Accessories (342)			65,171	20
Prime Movers (343)			3,089,078	21
Generators (344)			321,652	22
Accessory Electric Equipment (345)			426,632	23
Miscellaneous Power Plant Equipment (346)			139,252	24
Total Other Production Plant	0	0	4,571,829	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,563		34
Structures and Improvements (361)	45,945		35
Station Equipment (362)	1,960,511	5,989	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	247,377	11,118	38
Overhead Conductors and Devices (365)	425,940	38,271	39
Underground Conduit (366)	364,613	81,531	40
Underground Conductors and Devices (367)	797,668	68,185	41
Line Transformers (368)	793,654	61,716	42
Services (369)	99,600	20,167	43
Meters (370)	306,887	26,097	44
Installations on Customers' Premises (371)	1,637		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	310,824	8,794	47
Total Distribution Plant	**5,356,219**	**321,868**	
GENERAL PLANT			
Land and Land Rights (389)	84,237		48
Structures and Improvements (390)	214,791		49
Office Furniture and Equipment (391)	23,537		50
Computer Equipment (391.1)	37,646		51
Transportation Equipment (392)	87,455		52
Stores Equipment (393)	5,089		53
Tools, Shop and Garage Equipment (394)	41,777		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**0**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**1,563**	**34**
Structures and Improvements (361)			**45,945**	**35**
Station Equipment (362)			**1,966,500**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)	814		**257,681**	**38**
Overhead Conductors and Devices (365)	1,773		**462,438**	**39**
Underground Conduit (366)	2,224		**443,920**	**40**
Underground Conductors and Devices (367)	7,180		**858,673**	**41**
Line Transformers (368)	289		**855,081**	**42**
Services (369)	363		**119,404**	**43**
Meters (370)	11,663		**321,321**	**44**
Installations on Customers' Premises (371)			**1,637**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)	81		**319,537**	**47**
Total Distribution Plant	**24,387**	**0**	**5,653,700**	
GENERAL PLANT				
Land and Land Rights (389)			**84,237**	**48**
Structures and Improvements (390)			**214,791**	**49**
Office Furniture and Equipment (391)			**23,537**	**50**
Computer Equipment (391.1)			**37,646**	**51**
Transportation Equipment (392)			**87,455**	**52**
Stores Equipment (393)			**5,089**	**53**
Tools, Shop and Garage Equipment (394)			**41,777**	**54**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	20,772		**55**
Power Operated Equipment (396)	439,233	1,031	**56**
Communication Equipment (397)	16,214		**57**
Miscellaneous Equipment (398)	905		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**971,656**	**1,031**	
Total utility plant in service directly assignable	**10,871,177**	**351,426**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**10,871,177**	**351,426**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**20,772**	**55**
Power Operated Equipment (396)	102,282		**337,982**	**56**
Communication Equipment (397)	641		**15,573**	**57**
Miscellaneous Equipment (398)			**905**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**102,923**	**0**	**869,764**	
Total utility plant in service directly assignable	**127,310**	**0**	**11,095,293**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**127,310**	**0**	**11,095,293**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	13,162		38
Overhead Conductors and Devices (365)	47,003		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	33,708	35,000	41
Line Transformers (368)	43,493		42
Services (369)	147,787		43
Meters (370)	9,915		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	**295,068**	**35,000**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)			0	34
Structures and Improvements (361)			0	35
Station Equipment (362)			0	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)			13,162	38
Overhead Conductors and Devices (365)			47,003	39
Underground Conduit (366)			0	40
Underground Conductors and Devices (367)			68,708	41
Line Transformers (368)			43,493	42
Services (369)			147,787	43
Meters (370)			9,915	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)			0	47
Total Distribution Plant	0	0	330,068	
GENERAL PLANT				
Land and Land Rights (389)			0	48
Structures and Improvements (390)			0	49
Office Furniture and Equipment (391)			0	50
Computer Equipment (391.1)			0	51
Transportation Equipment (392)			0	52
Stores Equipment (393)			0	53
Tools, Shop and Garage Equipment (394)			0	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		**55**
Power Operated Equipment (396)	0		**56**
Communication Equipment (397)	0		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**295,068**	**35,000**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**295,068**	**35,000**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**0**	**55**
Power Operated Equipment (396)			**0**	**56**
Communication Equipment (397)			**0**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**0**	**330,068**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**0**	**0**	**330,068**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	31				**31**	**1**
7.2/12.5 kV (12kV)	5				**5**	**2**
14.4/24.9 kV (25kV)					**0**	**3**
Other:						
NONE					**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)					**0**	**5**
7.2/12.5 kV (12kV)					**0**	**6**
14.4/24.9 kV (25kV)					**0**	**7**
Other:						
NONE					**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	3				**3**	**9**
7.2/12.5 kV (12kV)					**0**	**10**
14.4/24.9 kV (25kV)					**0**	**11**
Other:						
NONE					**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)					**0**	**13**
7.2/12.5 kV (12kV)					**0**	**14**
14.4/24.9 kV (25kV)					**0**	**15**
Other:						
NONE					**0**	**16**
Transmission System						
Pole Lines						
34.5 kV					**0**	**17**
69 kV					**0**	**18**
115 kV					**0**	**19**
138 kV					**0**	**20**
Other:						
NONE					**0**	**21**
Underground Lines						
34.5 kV					**0**	**22**
69 kV					**0**	**23**
115 kV					**0**	**24**
138 kV					**0**	**25**
Other:						
NONE					**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	3	7
Nonfarm	60	8
Total	**63**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**63**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,421	Tuesday	01/10/2006	10:00	6,760	1
February	02	12,638	Monday	02/20/2006	10:00	6,448	2
March	03	12,385	Tuesday	03/28/2006	13:00	7,071	3
April	04	12,233	Sunday	04/16/2006	13:00	6,069	4
May	05	13,288	Wednesday	05/31/2006	13:00	6,690	5
June	06	13,960	Wednesday	06/21/2006	14:00	6,875	6
July	07	14,987	Monday	07/17/2006	12:00	6,949	7
August	08	14,278	Tuesday	08/01/2006	13:00	7,505	8
September	09	12,768	Tuesday	09/05/2006	14:00	6,280	9
October	10	12,429	Monday	10/02/2006	13:00	6,746	10
November	11	12,421	Thursday	11/30/2006	10:00	6,433	11
December	12	13,000	Wednesday	12/27/2006	09:00	6,602	12
Total		**156,808**				**80,428**	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		1,192	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**1,192**	7
Purchases		80,428	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**81,620**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		78,761	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility		500	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**500**	23
Total Sold and Used		**79,261**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		2,359	27
Total Energy Losses		**2,359**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**2.8902%**	29
Total Disposition of Energy		**81,620**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,129	9,948	**1**
Total Sales for Residential Sales		**1,129**	**9,948**	
Commercial & Industrial				
SMALL POWER	CP-1	32	9,548	**2**
LARGE POWER	CP-2	17	32,977	**3**
INDUSTRIAL POWER	CP-3	3	20,676	**4**
COMMERCIAL CITY	GS-1	197	4,498	**5**
COMMERCIAL RURAL	GS-1	11	366	**6**
GENERAL SERVICE	GS-1	22	298	**7**
Total Sales for Commercial & Industrial		**282**	**68,363**	
Public Street & Highway Lighting				
ATHLETIC FIELD	MS-1	2	66	**8**
STREET LIGHTING	MS-1	6	384	**9**
Total Sales for Public Street & Highway Lighting		**8**	**450**	
Sales for Resale				
NONE				**10**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**1,419**	**78,761**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		672,190	19,584	**691,774**	**1**
0	**0**	**672,190**	**19,584**	**691,774**	
29,974		449,740	18,454	**468,194**	**2**
76,478		1,357,623	66,408	**1,424,031**	**3**
43,874		754,935	41,446	**796,381**	**4**
		285,609	8,910	**294,519**	**5**
		23,595	736	**24,331**	**6**
		19,365	604	**19,969**	**7**
150,326	**0**	**2,890,867**	**136,558**	**3,027,425**	
		3,723	133	**3,856**	**8**
		56,104	662	**56,766**	**9**
0	**0**	**59,827**	**795**	**60,622**	
				0	**10**
0	**0**	**0**	**0**	**0**	
150,326	**0**	**3,622,884**	**156,937**	**3,779,821**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		DAIRYLAND POWER				1
Point of Delivery		ARCADIA PLANT				2
Type of Power Purchased (firm, dump, etc.)		SURPLUS				3
Voltage at Which Delivered		12470/4160				4
Point of Metering		PLANT SWITCH				5
Total of 12 Monthly Maximum Demands -- kW		156,808				6
Average load factor		**70.2613%**				7
Total Cost of Purchased Power		2,004,351				8
Average cost per kWh		**0.0249**				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	6,760				12
	February	6,448				13
	March	7,071				14
	April	6,069				15
	May	6,690				16
	June	6,875				17
	July	6,949				18
	August	7,505				19
	September	6,280				20
	October	6,746				21
	November	6,433				22
	December	6,602				23
	Total kWh (000)	**80,428**	**0**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		**1,192**	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		**14,987**	7
Date and Hour of Such Maximum Demand		7/17/2006 12	8
Load Factor		**0.0091**	9
Maximum Net Generation in Any One Day		**80,697**	10
Date of Such Maximum		4/11/2006	11
Number of Hours Generators Operated		939	12
Maximum Continuous or Dependable Capacity--kW		**13,783**	13
Is Plant Owned or Leased?			14
Total Production Expenses		**287,384**	15
Cost per kWh of Net Generation ($)		**241**	16
Monthly Net Generation --- kWh (000):	January	**112**	17
	February	**41**	18
	March	**60**	19
	April	**122**	20
	May	**92**	21
	June	**90**	22
	July	**431**	23
	August	**54**	24
	September	**54**	25
	October	**17**	26
	November	**30**	27
	December	**89**	28
Total kWh (000)		**1,192**	29
Gas Consumed--Therms		**45,970**	30
Average Cost per Therm Burned ($)		45,970.0000	31
Fuel Oil Consumed Barrels (42 gal.)		**1,364**	32
Average Cost per Barrel of Oil Burned ($)		94.2400	33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		**779**	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil		21	38
kWh Net Generation per Gallon of Lubr. Oil		1530	39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		**0**	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		**0**	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)		0.1449	54

PRODUCTION STATISTICS

Particulars (a)		Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant		ARCADIA				1
Unit Identification		1				2
Type of Generation		RECIP				3
kWh Net Generation (000)		1,192				4
Is Generation Metered or Estimated?		M				5
Is Exciter & Station Use Metered or Estimated?		M				6
60-Minute Maximum Demand--kW (est. if not meas.)		14,987				7
Date and Hour of Such Maximum Demand		7/17/2006 12				8
Load Factor		**0.0091**				9
Maximum Net Generation in Any One Day		80,697				10
Date of Such Maximum		04/11/2006				11
Number of Hours Generators Operated		939				12
Maximum Continuous or Dependable Capacity--kW		13,783				13
Is Plant Owned or Leased?		O				14
Total Production Expenses		287,384				15
Cost per kWh of Net Generation ($)		**241.0940**				16
Monthly Net Generation --- kWh (000):	January	112				17
	February	41				18
	March	60				19
	April	122				20
	May	92				21
	June	90				22
	July	431				23
	August	54				24
	September	54				25
	October	17				26
	November	30				27
	December	89				28
Total kWh (000)		**1,192**				29
Gas Consumed--Therms		45,970				30
Average Cost per Therm Burned ($)		0.9600				31
Fuel Oil Consumed Barrels (42 gal.)		1,364				32
Average Cost per Barrel of Oil Burned ($)		94.2400				33
Specific Gravity						34
Average BTU per Gallon						35
Lubricating Oil Consumed--Gallons		779				36
Average Cost per Gallon ($)						37
kWh Net Generation per Gallon of Fuel Oil		21				38
kWh Net Generation per Gallon of Lubr. Oil		1,530				39
Does plant produce steam for heating or other						40
purposes in addition to elec. generation?		N				41
Coal consumed--tons (2,000 lbs.)						42
Average Cost per Ton ($)						43
Kind of Coal Used						44
Average BTU per Pound						45
Water Evaporated--Thousands of Pounds						46
Is Water Evaporated, Metered or Estimated?						47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel						48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.						49
Based on Total Coal Used at Plant						50
Based on Coal Used Solely in Electric Generation						51
Average BTU per kWh Net Generation						52
Total Cost of Fuel (Oil and/or Coal)						53
per kWh Net Generation ($)		0.1449				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
ARCADIA	2	1947	RECIP	FAIRBANKS MORSE	300	1,400	1
ARCADIA	3	1940	RECIP	FAIRBANKS MORSE	300	690	2
ARCADIA	4	1930	RECIP	FAIRBANKS MORSE	240	360	3
ARCADIA	5	1972	RECIP	COOPER	600	4,250	4
ARCADIA	6	1986	RECIP	FAIRBANKS MORSE	900	4,200	5
ARCADIA	7	2002	RECIP	CUMMINS	1,800	2,921	6
ARCADIA	8	2002	RECIP	CUMMINS	1,800	2,921	7
ARCADIA	9	2002	RECIP	CUMMINS	1,800	2,921	8

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
					Rated Unit Capacity				
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
			Rated Unit Capacity				
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
1947	2	68	980	1,225	980	980	1
1940	2	66	473	592	473	473	2
1930	2	13	240	300	240	240	3
1972	4	341	3,090	3,863	3,090	3,090	4
1986	12	290	3,000	3,750	3,000	3,000	5
2002	12	102	2,000	2,500	2,000	2,000	6
2002	12	104	2,000	2,500	2,000	2,000	7
2002	12	104	2,000	2,500	2,000	2,000	8

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
					Rated Unit Capacity			
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	CITY					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW	14,987					7
Dt and Hr of Such Maximum Demand	07/17/2006					8
	12:00					9
Kwh Output	80,427					10
						11
						12

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
						13
						14
						15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25
						26
						27

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
						28
						29
						30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	1,440	531	95,133	1
Acquired during year	202	15	3,070	2
Total	**1,642**	**546**	**98,203**	3
Retired during year	222			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**1,420**	**546**	**98,203**	6
Number end of year accounted for as follows:				7
In customers' use	1,343	446	61,874	8
In utility's use		8	27,475	9
				10
Locked meters on customers' premises				11
In stock	77	92	8,854	12
Total end of year	**1,420**	**546**	**98,203**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	100	29	23,713	**1**
Metal Halide/Halogen	101	2	1,635	**2**
Metal Halide/Halogen	150	89	72,774	**3**
Metal Halide/Halogen	250	28	22,895	**4**
Total		**148**	**121,017**	
Ornamental				
Metal Halide/Halogen	150	332	263,297	**5**
Total		**332**	**263,297**	
Other				
NONE				**6**
Total		**0**	**0**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

```
Account 543: Less maintenance required during the year.
Account 562: Less maintenance required during the year.
Account 571: Change represents a return to normal operating level.
Account 910: Incurred higher expenses for sales advertising.
```

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed $50,000, please explain.

```
Account 366: Underground conduit for Ashley Way expansion.
Account 367: Additions for Ashley Way expansion.
Account 368: Purchases of line transformers.
```

If Retirements for any Accounts exceed $50,000, please explain.

```
Account 396: Retirement of Digger Derrick.  Replaced in 2005, retired and
sold in 2006.
```

If Plant in Service Retirements, Account 368, are greater than zero AND Line Transformers Retired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

```
Done
```

Internal Combustion Generation Plants (Page E-19)

General footnotes

```
This schedule is limited to presenting only 8 generating units.  The City of
Arcadia actually has 9 units in service.  The following information on Unit
#1 is omitted from presentation on schedule E-19:

Name of Plant: Arcadia
Unit Number:  1
Year Installed:  1957
Type:  Recip
Manufacturer:  Fairbanks Morse
RPM:  720
Rated HP Each Unit:  1920
Year Installed:  1957
Voltage:  4
kWh Generated During Year:  104
Rated Capacity:  1360kW, 1700kVA
Total Rated Plant Capacity:  1360 kW
Total Maximum Continuous Plant Capacity:  1360kW
```