



3013 (02-02-05)

ANNUAL REPORT

OF

Name: FLORENCE UTILITY COMMISSION

Principal Office: P.O. BOX 109
FLORENCE, WI 54121

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: FLORENCE UTILITY COMMISSION

Utility Address: P.O. BOX 109
FLORENCE, WI 54121

When was utility organized? 12/31/1889

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR ROBERT FRIBERG

Title: GENERAL MANAGER

Office Address:

P.O. BOX 109
FLORENCE, WI 54121

Telephone: (715) 528 - 3330

Fax Number: (715) 528 - 5281

E-mail Address: RFRIBERG@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name: RANDALL BEARD

Title: CPA

Office Address: WIPFLI LLP

43 A W DAVENPORT
RHINELANDER, WI 54501

Telephone: (715) 369 - 1040 EXT 40021

Fax Number: (715) 369 - 5407

E-mail Address: RBEARD@WIPFLI.COM

President, chairman, or head of utility commission/board or committee:

Name: MR RALPH VALINE

Title: COMMISSION PRESIDENT

Office Address:

P.O. BOX 109
FLORENCE, WI 54121

Telephone: (715) 528 - 3330

Fax Number: (715) 528 - 5281

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: RANDALL BEARD

Title: CPA

Office Address: WIPFLI LLP
43 A W DAVENPORT
RHINELANDER, WI 54501

Telephone: (715) 369 - 1040 EXT 40021

Fax Number: (715) 369 - 5407

E-mail Address: RBEARD@WIPFLI.COM

Date of most recent audit report: 2/16/2005

Period covered by most recent audit: JANUARY THRU DECEMBER 2004

Names and titles of utility management including manager or superintendent:

Name: MR ROBERT FRIBERG

Title: GENERAL MANAGER

Office Address:
P.O. BOX 109
FLORENCE, WI 54121

Telephone: (715) 528 - 3330

Fax Number: (715) 528 - 5281

E-mail Address: RFRIBERG@WPPISYS.ORG

Name: MS JOAN CHURCHILL

Title: EXECUTIVE ASSISTANT

Office Address:
P.O. BOX 109
FLORENCE, WI 54121

Telephone: (715) 528 - 3330

Fax Number: (715) 528 - 5281

E-mail Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ERNEST AGNESS
 - MR RALPH VALINE
 - MR JOSEPH WITYNSKI
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,143,376	2,928,527	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,614,284	2,464,096	2
Depreciation Expense (403)	256,216	221,532	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	147,179	166,124	5
Total Operating Expenses	3,017,679	2,851,752	
Net Operating Income	125,697	76,775	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	125,697	76,775	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	1,941	(98)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	1,423,628	210,844	10
Miscellaneous Nonoperating Income (421)	29,226	203,258	11
Total Other Income	1,454,795	414,004	
Total Income	1,580,492	490,779	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	398	(16,203)	12
Other Income Deductions (426)	65,307	60,796	13
Total Miscellaneous Income Deductions	65,705	44,593	
Income Before Interest Charges	1,514,787	446,186	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	9,917	9,917	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	181,349	189,062	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	191,266	198,979	
Net Income	1,323,521	247,207	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,068,680	3,845,824	20
Balance Transferred from Income (433)	1,323,521	247,207	21
Miscellaneous Credits to Surplus (434)	107,713	128,364	22
Miscellaneous Debits to Surplus--Debit (435)	0	152,715	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,499,914	4,068,680	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,143,376		3,143,376	1
Total (Acct. 400):	3,143,376	0	3,143,376	
Operation and Maintenance Expense (401-402):				
Derived	2,614,284		2,614,284	2
Total (Acct. 401-402):	2,614,284	0	2,614,284	
Depreciation Expense (403):				
Derived	256,216		256,216	3
Total (Acct. 403):	256,216	0	256,216	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	147,179		147,179	5
Total (Acct. 408):	147,179	0	147,179	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	125,697	0	125,697	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	1,941		1,941	8
Total (Acct. 415-416):	1,941	0	1,941	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST	147,596	0	147,596	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
NPGA DIVIDEND	1,276,032	0	1,276,032 12
Total (Acct. 419):	1,423,628	0	1,423,628
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	314	314 13
Contributed Plant - Electric	██████████	23,802	23,802 14
Contributed Plant - Gas	██████████	4,670	4,670 15
MISCELLANEOUS	440	0	440 16
Total (Acct. 421):	440	28,786	29,226
TOTAL OTHER INCOME:	1,426,009	28,786	1,454,795

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(16,203)	██████████	(16,203) 17
AMORTIZATION OF PLANT ACQUISITION ADJUSTMENTS	16,601	0	16,601 18
Total (Acct. 425):	398	0	398
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	25,725	25,725 19
Depreciation Expense on Contributed Plant - Electric	██████████	26,092	26,092 20
Depreciation Expense on Contributed Plant - Gas	██████████	13,490	13,490 21
NONE	0	0	0 22
Total (Acct. 426):	0	65,307	65,307
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	398	65,307	65,705

INTEREST CHARGES**Interest on Long-Term Debt (427):**

Derived	0	██████████	0 23
Total (Acct. 427):	0	0	0

Amortization of Debt Discount and Expense (428):

AMORTIZATION	9,917	██████████	9,917 24
Total (Acct. 428):	9,917	0	9,917

Amortization of Premium on Debt--Cr. (429):

NONE	0	██████████	0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	181,349		181,349 26
Total (Acct. 430):	181,349	0	181,349
Other Interest Expense (431):			
Derived	0		0 27
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	191,266	0	191,266
NET INCOME:	1,360,042	(36,521)	1,323,521
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	2,905,311	1,163,369	4,068,680 29
Total (Acct. 216):	2,905,311	1,163,369	4,068,680
Balance Transferred from Income (433):			
Derived	1,360,042	(36,521)	1,323,521 30
Total (Acct. 433):	1,360,042	(36,521)	1,323,521
Miscellaneous Credits to Surplus (434):			
PROPERTY TAX EQUIVALENT WAIVED	107,713	0	107,713 31
Total (Acct. 434):	107,713	0	107,713
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 32
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 34
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,373,066	1,126,848	5,499,914

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	919	11,122		5,947	17,988	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	1,226	9,542		4,903	15,671	2
Payroll	376				376	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	1,602	9,542	0	4,903	16,047	
Net income (or loss)	(683)	1,580	0	1,044	1,941	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	186,330	1,447,260	0	1,509,786	3,143,376	1
Less: interdepartmental sales	0		0	11,389	11,389	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	35	811		1,762	2,608	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	186,295	1,446,449	0	1,496,635	3,129,379	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	50,792		50,792	1
Electric operating expenses	175,203		175,203	2
Gas operating expenses	147,827		147,827	3
Heating operating expenses			0	4
Sewer operating expenses	31,731		31,731	5
Merchandising and jobbing	376		376	6
Other nonutility expenses			0	7
Water utility plant accounts	5,753		5,753	8
Electric utility plant accounts	63,660	749	64,409	9
Gas utility plant accounts	6,481		6,481	10
Heating utility plant accounts			0	11
Sewer utility plant accounts	644		644	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	749	(749)	0	18
All other accounts			0	19
Total Payroll	483,216	0	483,216	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	5	2
Gas	3.2	3
Sewer	0.6	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	10,272,675	8,416,866	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	3,892,686	3,189,359	2
Net Utility Plant	6,379,989	5,227,507	
Utility Plant Acquisition Adjustments (117-118)	754,889		3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	7,134,878	5,227,507	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,781,359	3,478,711	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	418,891	411,381	15
Other Accounts Receivable (143)	26,171	13,391	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	70,646	40,637	18
Materials and Supplies (151-163)	169,352	171,626	19
Prepayments (165)	18,711	13,765	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	3,485,130	4,129,511	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	56,289	63,959	24
Other Deferred Debits (182-186)	29,422	44,040	25
Total Deferred Debits	85,711	107,999	
Total Assets and Other Debits	10,705,719	9,465,017	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	87,861	87,861	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	5,499,914	4,068,680	28
Total Proprietary Capital	5,587,775	4,156,541	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	4,389,519	4,618,520	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	4,389,519	4,618,520	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	360,195	287,179	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	4,628	4,024	35
Taxes Accrued (236)	0	0	36
Interest Accrued (237)	63,604	66,976	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	8,934	40,144	41
Total Current and Accrued Liabilities	437,361	398,323	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	291,064	291,633	44
Total Deferred Credits	291,064	291,633	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	10,705,719	9,465,017	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,432,456	0	3,001,608	2,982,802	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,310,286	0	2,948,849	4,356,397	2
Utility Plant in Service - Contributed Plant (101.2)	1,143,616	0	88,436	412,347	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	3,302		1,308	8,134	9
Total Utility Plant	2,457,204	0	3,038,593	4,776,878	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	370,115	0	1,070,324	1,934,694	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	230,303	0	44,974	242,276	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	600,418	0	1,115,298	2,176,970	
Net Utility Plant	1,856,786	0	1,923,295	2,599,908	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Gas (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	344,457	960,239	1,432,417		2,737,113	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	29,389	111,753	115,074		256,216	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	859				859	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0	0		0	10
Other credits (specify):						11
Accumulated Depreciation on			395,869		395,869	12
We Energies plant acquisition					0	13
					0	14
					0	15
Total credits	30,248	111,753	510,943	0	652,944	16
Debits during year						17
Book cost of plant retired	4,590	1,668	8,666		14,924	18
Cost of removal	0	0	0		0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	4,590	1,668	8,666	0	14,924	25
Balance end of year (111.1)	370,115	1,070,324	1,934,694	0	3,375,133	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Gas (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	204,578	31,484	216,184		452,246	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	25,725	13,490	26,092		65,307	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0	0		0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	25,725	13,490	26,092	0	65,307	16
Debits during year						17
Book cost of plant retired	0	0	0		0	18
Cost of removal	0	0	0		0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	230,303	44,974	242,276	0	517,553	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	2,609	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	2,609	
Deductions:		
Accounts written off during the year: Utility Customers	2,609	5
Accounts written off during the year: Others		6
Total accounts written off	2,609	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			96,590		96,590	97,545	3
Total Electric Utility					96,590	97,545	

Account	Total End of Year	Amount Prior Year	
Electric utility total	96,590	97,545	1
Water utility (154)	35,351	38,005	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)	37,411	36,076	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	169,352	171,626	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
08/01/01 BOND DISCOUNT	1,904	428	12,085	1
09/01/04 BOND DSCOUNT	5,766	428	44,204	2
NONE				3
Total			56,289	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	87,861	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>87,861</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Total Reacquired Bonds (Account 222)				0	1

Net amount of bonds outstanding December 31: 0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
G.O. BOND	08/02/2001	08/01/2010	4.13%	95,855	1
G.O. BOND	09/09/2004	09/01/2014	3.50%	3,418,664	2
G.O. BOND	08/01/2001	02/01/2011	4.13%	875,000	3
Total for Account 223				4,389,519	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	32,131	2
Charged electric department expense	50,375	3
Charged sewer department expense		4
Other (explain):		
CHARGED GAS DEPARTMENT EXPENSE	63,229	5
Total Accruals and other credits	145,735	
Taxes paid during year:		
County, state and local taxes		6
Social Security taxes	28,891	7
PSC Remainder Assessment	2,293	8
Other (explain):		
PROPERTY TAX EQUIVALENT	107,713	9
WISCONSIN GROSS RECEIPTS TAX	6,828	10
BUSINESS RENEWAL FEE	10	11
Total payments and other debits	145,735	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
G.O. BOND	0			0	2
G.O. BOND 2004	45,555	134,632	135,520	44,667	3
G.O. BOND 2001	19,298	41,868	44,063	17,103	4
G.O. BOND 8/2001	2,123	4,849	5,138	1,834	5
Subtotal	66,976	181,349	184,721	63,604	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	66,976	181,349	184,721	63,604	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	22,673	9
Electric	181,124	10
Sewer (Regulated)		11
Other (specify):		
NATURAL GAS	215,094	12
Total (Acct. 142):	418,891	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	20,562	14
Other (specify):		
GAS LOAN PROGRAM	5,609	15
Total (Acct. 143):	26,171	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
DELINQUENT ACCOUNTS	11,855	16
UNFUNDED RETIREMENT	18,171	17
DUE FROM FIRE DEPARTMENT	40,620	18
Total (Acct. 145):	70,646	
Prepayments (165):		
PREPAID INSURANCE	18,711	19
Total (Acct. 165):	18,711	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
UNFUNDED RETIREMENT AUTHORIZED 07/06/2004	24,740	24
MAPPING ELECTRIC SYSTEM AUTHORIZED 02/28/05	4,682	25
Total (Acct. 186):	29,422	
Payables to Municipality (233):		
NONE		26
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	275,430	27
PUBLIC BENEFITS	15,634	28
Total (Acct. 253):	291,064	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,288,986	3,371,169	0	2,932,723	7,592,878	1
Materials and Supplies	36,678	97,067	0	36,743	170,488	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	357,286	1,683,555	0	1,015,281	3,056,122	4
Customer Advances for Construction					0	5
Regulatory Liability	135,553	140,532	0	7,446	283,531	6
NONE					0	7
Average Net Rate Base	832,825	1,644,149	0	1,946,739	4,423,713	
Net Operating Income	7,455	89,470	0	28,772	125,697	8
Net Operating Income as a percent of Average Net Rate Base						
	0.90%	5.44%	N/A	1.48%	2.84%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	139,426	144,548	0	7,659	291,633	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	7,746	8,031	0	426	16,203	3
Other (specify):						
NONE					0	4
Balance End of Year	131,680	136,517	0	7,233	275,430	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Provided on page F-19

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Provided on page F-19

Identification and Ownership - Contacts (Page iv)

General footnotes

ACCOUNTANT'S COMPILATION REPORT

Board of Commissioners
Florence Utility Commission
Florence, Wisconsin

We have compiled the balance sheets of Florence Utility Commission as of December 31, 2006, and 2005, and the related income and earned surplus statements for the years then ended included in the accompanying Municipal Utility Annual Report in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the Municipal Utility Annual Report.

Our compilation was limited to presenting in the form prescribed by the Public Service Commission of Wisconsin information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, these financial statements and supplementary information are not designed for those who are not informed about such differences.

Wipfli LLP

March 21, 2007
Rhineland, Wisconsin

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	182,137	154,222	1
Total Sales of Water	182,137	154,222	
Other Operating Revenues			
Forfeited Discounts (470)	533	446	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,660	3,167	6
Total Other Operating Revenues	4,193	3,613	
Total Operating Revenues	186,330	157,835	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	7
Pumping Expenses (620-633)	11,135	9,337	8
Water Treatment Expenses (640-652)	3,291	6,575	9
Transmission and Distribution Expenses (660-678)	26,002	28,803	10
Customer Accounts Expenses (901-905)	17,120	14,458	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	59,807	64,802	13
Total Operation and Maintenance Expenses	117,355	123,975	
Other Operating Expenses			
Depreciation Expense (403)	29,389	26,748	14
Amortization Expense (404-407)		0	15
Taxes (408)	32,131	42,502	16
Total Other Operating Expenses	61,520	69,250	
Total Operating Expenses	178,875	193,225	
NET OPERATING INCOME	7,455	(35,390)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	281	11,272	56,900	4
Commercial	72	8,762	33,545	5
Industrial				6
Total Metered Sales to General Customers (461)	353	20,034	90,445	
Private Fire Protection Service (462)	7		5,827	7
Public Fire Protection Service (463)	2		72,992	8
Other Sales to Public Authorities (464)	13	3,193	12,873	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	65		12
Total Sales of Water	376	23,292	182,137	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	72,992	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	72,992	
Forfeited Discounts (470):		
Customer late payment charges	533	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	533	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,991	10
Other (specify):		
EQUIPMENT CHARGES	1,669	11
Total Other Water Revenues (474)	3,660	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	6,620	4,379	14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	4,515	4,958	17
Pumping Labor and Expenses (624)	0		18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	0		20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	0		23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	0		25
Total Pumping Expenses	11,135	9,337	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)	862	3,982	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	2,429	2,593	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	3,291	6,575	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)		0	36
Meter Expenses (663)		0	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)		0	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)		0	43
Maintenance of Transmission and Distribution Mains (673)	20,458	24,559	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	647	749	46
Maintenance of Meters (676)	163	2,158	47
Maintenance of Hydrants (677)	1,468	37	48
Maintenance of Miscellaneous Plant (678)	3,266	1,300	49
Total Transmission and Distribution Expenses	26,002	28,803	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	2,136	1,557	51
Customer Records and Collection Expenses (903)	14,949	12,901	52
Uncollectible Accounts (904)	35	0	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	17,120	14,458	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	2,485	4,531	56
Office Supplies and Expenses (921)	5,447	5,552	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	6,737	15,166	59
Property Insurance (924)	464	0	60
Injuries and Damages (925)	4,174	4,891	61
Employee Pensions and Benefits (926)	25,750	24,435	62
Regulatory Commission Expenses (928)	3,224	0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	216	521	65
Rents (931)		0	66
Maintenance of General Plant (932)	11,310	9,706	67
Total Administrative and General Expenses	59,807	64,802	
Total Operation and Maintenance Expenses	117,355	123,975	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		27,326	38,656	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		477	707	2
Net property tax equivalent		26,849	37,949	
Social Security		4,974	4,024	3
PSC Remainder Assessment		308	529	4
Other (specify): UNEMPLOYMENT TAX			0	5
Total tax expense		32,131	42,502	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Florence				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170431				3
County tax rate	mills		6.081560				4
Local tax rate	mills		2.621771				5
School tax rate	mills		7.689521				6
Voc. school tax rate	mills		1.423233				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		17.986516				10
Less: state credit	mills		0.871729				11
Net tax rate	mills		17.114787				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		2.621771				14
Combined School Tax Rate	mills		9.112754				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		11.734525				17
Total Tax Rate	mills		17.986516				18
Ratio of Local and School Tax to Total	dec.		0.652407				19
Total tax net of state credit	mills		17.114787				20
Net Local and School Tax Rate	mills		11.165803				21
Utility Plant, Jan. 1	\$	2,432,456	2,432,456				22
Materials & Supplies	\$	38,005	38,005				23
Subtotal	\$	2,470,461	2,470,461				24
Less: Plant Outside Limits	\$	29,247	29,247				25
Taxable Assets	\$	2,441,214	2,441,214				26
Assessment Ratio	dec.		1.002500				27
Assessed Value	\$	2,447,317	2,447,317				28
Net Local & School Rate	mills		11.165803				29
Tax Equiv. Computed for Current Year	\$	27,326	27,326				30
Tax Equivalent per 1994 PSC Report	\$	26,752					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	27,326					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	109,268		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	191,786		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	117,346		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	418,400	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	61,003		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	2,971		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	85,551	40,834	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	3,024		20
Total Pumping Plant	152,549	40,834	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	29,022		23
Total Water Treatment Plant	29,022	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			109,268	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			191,786	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			117,346	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	418,400	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			61,003	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			2,971	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			126,385	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			3,024	20
Total Pumping Plant	0	0	193,383	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			29,022	23
Total Water Treatment Plant	0	0	29,022	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	148,188		26
Transmission and Distribution Mains (343)	262,709		27
Fire Mains (344)	0		28
Services (345)	63,138	1,174	29
Meters (346)	43,290		30
Hydrants (348)	34,708	4,997	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	552,033	6,171	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	22,104		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	25,197	184	36
Transportation Equipment (392)	10,238		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	1,513		40
Power Operated Equipment (396)	41,015		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	15,616		44
Other Tangible Property (399)	0		45
Total General Plant	115,683	184	
Total utility plant in service directly assignable	1,267,687	47,189	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,267,687	47,189	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			148,188 26
Transmission and Distribution Mains (343)	2,775		259,934 27
Fire Mains (344)			0 28
Services (345)	455		63,857 29
Meters (346)	705		42,585 30
Hydrants (348)	655		39,050 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	4,590	0	553,614
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			22,104 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			25,381 36
Transportation Equipment (392)			10,238 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			1,513 40
Power Operated Equipment (396)			41,015 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			15,616 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	115,867
Total utility plant in service directly assignable	4,590	0	1,310,286
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	4,590	0	1,310,286

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	9,284		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	196,249		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	205,533	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	129,315		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	2,054		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	36,833		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	168,202	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			9,284	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			196,249	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	205,533	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			129,315	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			2,054	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			36,833	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	168,202	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	285,712		26
Transmission and Distribution Mains (343)	422,499		27
Fire Mains (344)	0		28
Services (345)	2,018	314	29
Meters (346)	0		30
Hydrants (348)	45,321		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	755,550	314	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	14,017		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	14,017	0	
Total utility plant in service directly assignable	1,143,302	314	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,143,302	314	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			285,712 26
Transmission and Distribution Mains (343)			422,499 27
Fire Mains (344)			0 28
Services (345)			2,332 29
Meters (346)			0 30
Hydrants (348)			45,321 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	755,864
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			14,017 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	14,017
Total utility plant in service directly assignable	0	0	1,143,616
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	1,143,616

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	78,360	3.00%	5,812	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	30,699	1.18%	1,381	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	109,059		7,193	
PUMPING PLANT				
Structures and Improvements (321)	9,512	2.22%	1,356	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	59	4.00%	119	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	14,012	4.00%	4,241	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	1,635	3.33%	101	15
Total Pumping Plant	25,218		5,817	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	10,301	2.50%	726	17
Total Water Treatment Plant	10,301		726	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	42,298	2.00%	2,964	19
Transmission and Distribution Mains (343)	32,463	1.18%	3,058	20
Fire Mains (344)	0			21
Services (345)	17,206	2.10%	1,321	22
Meters (346)	33,078	4.00%	365	23
Hydrants (348)	4,261	1.33%	487	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					84,172	4
315					0	5
316					32,080	6
317					0	7
	0	0	0	0	116,252	
321					10,868	8
322					0	9
323					178	10
324					0	11
325					18,253	12
326					0	13
327					0	14
328					1,736	15
	0	0	0	0	31,035	
331					0	16
332					11,027	17
	0	0	0	0	11,027	
341					0	18
342					45,262	19
343	2,775				32,746	20
344					0	21
345	455				18,072	22
346	705				32,738	23
348	655				4,093	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	129,306		8,195	
GENERAL PLANT				
Structures and Improvements (390)	10,135	2.50%	553	26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	19,196	14.29%	1,370	28
Transportation Equipment (392)	8,514	15.00%	545	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	0			31
Laboratory Equipment (395)	341	5.00%	76	32
Power Operated Equipment (396)	22,078	15.00%	5,446	33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	10,309	5.00%	327	36
Other Tangible Property (399)	0			37
Total General Plant	70,573		8,317	
Total accum. prov. directly assignable	344,457		30,248	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	344,457		30,248	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	4,590	0	0	0	132,911
390					10,688 26
391					0 27
391.1					20,566 28
392					9,059 29
393					0 30
394					0 31
395					417 32
396					27,524 33
397					0 34
397.1					0 35
398					10,636 36
399					0 37
	0	0	0	0	78,890
	4,590	0	0	0	370,115
					0 38
	4,590	0	0	0	370,115

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	2,973	2.00%	5,947	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	2,973		5,947	
PUMPING PLANT				
Structures and Improvements (321)	18,463	2.22%	2,874	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	41	4.00%	82	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	22,491	4.00%	819	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	40,995		3,775	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	82,435	2.00%	5,714	19
Transmission and Distribution Mains (343)	62,685	1.18%	4,971	20
Fire Mains (344)	0			21
Services (345)	252	2.10%	42	22
Meters (346)	0			23
Hydrants (348)	8,230	1.33%	604	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					8,920 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	8,920
321					21,337 8
322					0 9
323					123 10
324					0 11
325					23,310 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	44,770
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					88,149 19
343					67,656 20
344					0 21
345					294 22
346					0 23
348					8,834 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	153,602		11,331	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	7,008	14.29%	4,672	28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	0			31
Laboratory Equipment (395)	0			32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	7,008		4,672	
Total accum. prov. directly assignable	204,578		25,725	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	204,578		25,725	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	164,933
390					0 26
391					0 27
391.1					11,680 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	11,680
	0	0	0	0	230,303
					0 38
	0	0	0	0	230,303

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			2,020	2,020	1
February			1,883	1,883	2
March			2,547	2,547	3
April			2,051	2,051	4
May			2,509	2,509	5
June			2,987	2,987	6
July			3,297	3,297	7
August			2,416	2,416	8
September			2,198	2,198	9
October			2,640	2,640	10
November			2,113	2,113	11
December			2,261	2,261	12
Total annual pumpage	0	0	28,922	28,922	
Less: Water sold				23,292	13
Volume pumped but not sold				5,630	14
Volume sold as a percent of volume pumped				81%	15
Volume used for water production, water quality and system maintenance				844	16
Volume related to equipment/system malfunction				1,075	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,919	19
Volume pumped but unaccounted for				3,711	20
Percent of water lost				13%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				444	24
Date of maximum: 5/11/2006					25
Cause of maximum:					26
SYSTEM FLUSHING					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				0	27
Date of minimum: 1/7/2006					28
Total KWH used for pumping for the year				40,652	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
727 NORWAY STREET	1	130	20	612,000	Yes	1
3592 BREWERY LANE	2	108	10	295,000	Yes	2
6076 CHAPIN STREET	3	130	16	1,800,000	Yes	3
5771 TOWER DRIVE	4	114	14	648,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BF781 #1	BF782 #2	EJ760 #3	1
Location	727 NORWAY STREET	3592 BREWERY LN	6076 CHAPIN STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE NORTHWEST	LAYNE NORTHWEST	TRAUT WELLS	5
Year Installed	1952	1969	1993	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	425	205	1,250	8
Pump Motor or Standby Engine Mfr	GE	US	US	9 10
Year Installed	1952	1969	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	30	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	RG-750 #4			14
Location	5771 TOWER DRIVE			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	GOULD'S LINESHAFT			18
Year Installed	2004			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	450			21
Pump Motor or Standby Engine Mfr	EMERSON			22 23
Year Installed	2004			24
Type	ELECTRIC			25
Horsepower	40			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	727 NORWAY STREET	INDUSTRIAL PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1952	1993	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	120	198	6
Total capacity in gallons (actual)	69,000	200,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.6480	0.2950	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	815	0	0	0	815	1
P	D	2.000	1,850	0	0	0	1,850	2
M	D	3.000	5,540	0	630	(4,910)	0	3
M	D	4.000	9,285	0	0	(6,174)	3,111	4
M	D	6.000	5,435	0	0	0	5,435	5
P	D	6.000	2,140	0	0	0	2,140	6
M	D	8.000	18,624	0	0	0	18,624	7
P	D	8.000	13,566	0	0	(800)	12,766	8
M	D	12.000	1,628	0	0	0	1,628	9
P	D	12.000	769	0	0	0	769	10
Total Within Municipality			59,652	0	630	(11,884)	47,138	
M	D	3.000	0			4,910	4,910	11
M	D	4.000	0			6,174	6,174	12
M	D	8.000	0			800	800	13
Total Outside of Municipality			0	0	0	11,884	11,884	
Total Utility			59,652	0	630	0	59,022	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.750	1	0	0	0	1		1
M	0.750	306	0	2	0	304	32	2
P	1.000	35	3	0	0	38	0	3
M	1.000	48	1	1	0	48	1	4
M	1.250	2	0	0	0	2	2	5
P	1.500	1	0	0	0	1	1	6
M	1.500	6	0	0	0	6		7
P	2.000	3	0	0	0	3		8
M	2.000	5	0	0	0	5		9
M	3.000	2	0	0	0	2		10
P	4.000	1	0	0	0	1		11
M	4.000	2	0	0	0	2		12
M	6.000	3	0	0	0	3		13
M	8.000	1	0	0	0	1		14
Total Utility		416	4	3	0	417	36	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.500	2	0	0	0	2	0	1
0.625	379	0	7	0	372	6	2
1.000	27	0	0	0	27	1	3
1.250	1	0	0	0	1	0	4
1.500	4	0	0	0	4	0	5
2.000	12	0	0	0	12	0	6
3.000	4	0	0	0	4	0	7
4.000	1	0	0	0	1	0	8
Total:	430	0	7	0	423	7	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.500	2	0	0	0	0	0	2	1
0.625	277	54	0	5	0	36	372	2
1.000	3	20	0	2	0	2	27	3
1.250	0	0	0	0	0	1	1	4
1.500	0	2	0	0	0	2	4	5
2.000	0	5	0	6	0	1	12	6
3.000	0	2	0	2	0	0	4	7
4.000	0	1	0	0	0	0	1	8
Total:	282	84	0	15	0	42	423	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	16				16	1
Within Municipality	90	2	2		90	2
Total Fire Hydrants	106	2	2	0	106	
Flushing Hydrants						
	4				4	3
Total Flushing Hydrants	4	0	0	0	4	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	701
Number of distribution system valves end of year:	101
Number of distribution valves operated during year:	70

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-21)

Explain all reported Adjustments.

Adjustments in current year are to reclass main footage to reflect the correct footage within the municipality and outside the municipality.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services added during the year were financed with utility funds and customer contributed funds

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

The Utility will be replacing existing meters with remote read meters and will be within the 20 year replacement period.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,421,770	1,285,345	1
Total Sales of Electricity	1,421,770	1,285,345	
Other Operating Revenues			
Forfeited Discounts (450)	6,862	5,321	2
Miscellaneous Service Revenues (451)	70	239	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,531	1,531	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	17,027	23,954	7
Total Other Operating Revenues	25,490	31,045	
Total Operating Revenues	1,447,260	1,316,390	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	835,867	818,967	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	89,763	82,789	10
Customer Accounts Expenses (901-905)	58,056	49,289	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	208,655	185,519	13
Total Operation and Maintenance Expenses	1,192,341	1,136,564	
Other Expenses			
Depreciation Expense (403)	115,074	86,097	14
Amortization Expense (404-407)		0	15
Taxes (408)	50,375	60,393	16
Total Other Expenses	165,449	146,490	
Total Operating Expenses	1,357,790	1,283,054	
NET OPERATING INCOME	89,470	33,336	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,862	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,862	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	70	3
Total Miscellaneous Service Revenues (451)	70	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENTAL INCOME	1,531	5
Total Rent from Electric Property (454)	1,531	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
EQUIPMENT CHARGES	15,598	7
MISCELLANEOUS	1,429	8
Total Other Electric Revenues (456)	17,027	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	835,867	818,967	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	835,867	818,967	
Total Power Production Expenses	835,867	818,967	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	11,690	10,189	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	17,635	11,755	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	3,250	2,100	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	440	412	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	50,520	52,550	63
Maintenance of Underground Lines (594)	3,570	3,586	64
Maintenance of Line Transformers (595)	645	321	65
Maintenance of Street Lighting and Signal Systems (596)	1,217	1,876	66
Maintenance of Meters (597)	796	0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	89,763	82,789	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	11,639	7,603	70
Customer Records and Collection Expenses (903)	45,606	38,888	71
Uncollectible Accounts (904)	811	2,798	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	58,056	49,289	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	16,816	15,402	78
Office Supplies and Expenses (921)	16,927	17,417	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	19,657	10,604	81
Property Insurance (924)	1,326	0	82
Injuries and Damages (925)	7,684	10,021	83
Employee Pensions and Benefits (926)	75,031	70,578	84
Regulatory Commission Expenses (928)	11	0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	621	2,619	87
Rents (931)		0	88
Maintenance of General Plant (932)	70,582	58,878	89
Total Administrative and General Expenses	208,655	185,519	
Total Operation and Maintenance Expenses	1,192,341	1,136,564	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		32,254	41,575	1
Social Security		13,780	11,380	2
Wisconsin Gross Receipts Tax		3,414	3,151	3
PSC Remainder Assessment		917	4,160	4
Other (specify): RENEWAL FEE		10	127	5
Total tax expense		50,375	60,393	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Florence				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.170431				2
County tax rate	mills		6.081560				3
Local tax rate	mills		2.621771				4
School tax rate	mills		7.689521				5
Voc. school tax rate	mills		1.423233				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		17.986516				9
Less: state credit	mills		0.871729				10
Net tax rate	mills		17.114787				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		2.621771				12
Combined School Tax Rate	mills		9.112754				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		11.734525				15
Total Tax Rate	mills		17.986516				16
Ratio of Local and School Tax to Total	dec.		0.652407				17
Total tax net of state credit	mills		17.114787				18
Net Local and School Tax Rate	mills		11.165803				19
Utility Plant, Jan. 1	\$	2,982,802	2,982,802				20
Materials & Supplies	\$	97,545	97,545				21
Subtotal	\$	3,080,347	3,080,347				22
Less: Plant Outside Limits	\$	198,942	198,942				23
Taxable Assets	\$	2,881,405	2,881,405				24
Assessment Ratio	dec.		1.002500				25
Assessed Value	\$	2,888,609	2,888,609				26
Net Local & School Rate	mills		11.165803				27
Tax Equiv. Computed for Current Year	\$	32,254	32,254				28
Tax Equivalent per 1994 PSC Report	\$	23,882					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	32,254					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,882		34
Structures and Improvements (361)	11,860	2,304	35
Station Equipment (362)	348,455	520,549	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	161,142	4,886	38
Overhead Conductors and Devices (365)	103,097	19,473	39
Underground Conduit (366)	48,029		40
Underground Conductors and Devices (367)	304,164	41,913	41
Line Transformers (368)	345,770	27,257	42
Services (369)	180,128	19,090	43
Meters (370)	68,945	24,881	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	46,529	2,560	47
Total Distribution Plant	1,628,001	662,913	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	61,844		49
Office Furniture and Equipment (391)	28,022		50
Computer Equipment (391.1)	92,813	524	51
Transportation Equipment (392)	226,955		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	2,399		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,882 34
Structures and Improvements (361)			14,164 35
Station Equipment (362)			869,004 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		261,478	427,506 38
Overhead Conductors and Devices (365)		416,974	539,544 39
Underground Conduit (366)			48,029 40
Underground Conductors and Devices (367)		305,300	651,377 41
Line Transformers (368)	7,225	137,226	503,028 42
Services (369)		70,078	269,296 43
Meters (370)	1,441		92,385 44
Installations on Customers' Premises (371)		2,174	2,174 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		2,979	52,068 47
Total Distribution Plant	8,666	1,196,209	3,478,457
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			61,844 49
Office Furniture and Equipment (391)			28,022 50
Computer Equipment (391.1)			93,337 51
Transportation Equipment (392)			226,955 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			2,399 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	5,116		55
Power Operated Equipment (396)	138,575	119,476	56
Communication Equipment (397)	82,888		57
Miscellaneous Equipment (398)	119,328		58
Other Tangible Property (399)	0		59
Total General Plant	757,940	120,000	
Total utility plant in service directly assignable	2,385,941	782,913	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,385,941	782,913	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			5,116 55
Power Operated Equipment (396)			258,051 56
Communication Equipment (397)			82,888 57
Miscellaneous Equipment (398)			119,328 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	877,940
Total utility plant in service directly assignable	8,666	1,196,209	4,356,397
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	8,666	1,196,209	4,356,397

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	105,625		38
Overhead Conductors and Devices (365)	75,353	1,003	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	139,723	22,800	41
Line Transformers (368)	0		42
Services (369)	27,793		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	348,494	23,803	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	40,050		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			105,625 38
Overhead Conductors and Devices (365)			76,356 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			162,523 41
Line Transformers (368)			0 42
Services (369)			27,793 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	372,297
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			40,050 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	40,050	0	
Total utility plant in service directly assignable	388,544	23,803	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	388,544	23,803	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	40,050
Total utility plant in service directly assignable	0	0	412,347
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	412,347

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	7,818	2.90%	339	27
Station Equipment (362)	223,891	3.10%	14,020	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	131,537	3.90%	15,083	30
Overhead Conductors and Devices (365)	65,915	3.20%	11,193	31
Underground Conduit (366)	24,025	2.50%	1,201	32
Underground Conductors and Devices (367)	103,014	3.33%	15,926	33
Line Transformers (368)	149,525	3.20%	13,083	34
Services (369)	64,284	4.40%	10,822	35
Meters (370)	36,738	3.60%	2,591	36
Installations on Customers' Premises (371)	0	9.00%	75	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	39,706	4.10%	833	39
Total Distribution Plant	846,453		85,166	
GENERAL PLANT				
Structures and Improvements (390)	35,349	2.50%	1,546	40
Office Furniture and Equipment (391)	24,020	5.40%	762	41
Computer Equipment (391.1)	79,356	5.40%	2,985	42
Transportation Equipment (392)	218,073	15.00%	3,455	43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	804	5.00%	287	45
Laboratory Equipment (395)	408	15.00%	732	46
Power Operated Equipment (396)	80,954	15.00%	15,306	47
Communication Equipment (397)	35,535	6.70%	3,972	48
Miscellaneous Equipment (398)	111,465	5.00%	863	49
Other Tangible Property (399)	0			50
Total General Plant	585,964		29,908	
Total accum. prov. directly assignable	1,432,417		115,074	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					8,157 27
362					237,911 28
363					0 29
364				140,264	286,884 30
365				103,807	180,915 31
366					25,226 32
367				55,181	174,121 33
368	7,225			59,260	214,643 34
369				33,898	109,004 35
370	1,441				37,888 36
371				1,001	1,076 37
372					0 38
373				2,458	42,997 39
	8,666	0	0	395,869	1,318,822
390					36,895 40
391					24,782 41
391.1					82,341 42
392					221,528 43
393					0 44
394					1,091 45
395					1,140 46
396					96,260 47
397					39,507 48
398					112,328 49
399					0 50
	0	0	0	0	615,872
	8,666	0	0	395,869	1,934,694

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>1,432,417</u></u>		<u><u>115,074</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	8,666	0	0	395,869	1,934,694

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	86,528	3.90%	4,063	30
Overhead Conductors and Devices (365)	43,982	3.20%	2,433	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	63,009	3.33%	5,037	33
Line Transformers (368)	0			34
Services (369)	2,640	4.40%	1,209	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	196,159		12,742	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	20,025	15.00%	13,350	42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	20,025		13,350	
Total accum. prov. directly assignable	216,184		26,092	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					90,591 30
365					46,415 31
366					0 32
367					68,046 33
368					0 34
369					3,849 35
370					0 36
371					0 37
372					0 38
373					0 39
	0	0	0	0	208,901
390					0 40
391					0 41
391.1					33,375 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	33,375
	0	0	0	0	242,276

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>216,184</u></u>		<u><u>26,092</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	242,276

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	89	33		(31)		91 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	0	6		29		35 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	7	2
Nonfarm Customers	224	3
Total	231	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	11	7
Nonfarm	936	8
Total	947	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	947	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,349	Tuesday	01/10/2006	09:00	1,325	1
February	02	2,540	Tuesday	02/28/2006	09:00	1,258	2
March	03	2,399	Wednesday	03/01/2006	09:00	1,296	3
April	04	2,198	Monday	04/03/2006	09:00	1,088	4
May	05	2,388	Tuesday	05/30/2006	12:00	1,179	5
June	06	2,313	Friday	06/16/2006	05:00	1,162	6
July	07	3,300	Monday	07/31/2006	01:00	1,384	7
August	08	3,112	Tuesday	08/01/2006	01:00	1,416	8
September	09	2,715	Thursday	09/07/2006	01:00	1,296	9
October	10	2,785	Wednesday	10/11/2006	10:00	1,398	10
November	11	2,909	Thursday	11/30/2006	10:00	1,398	11
December	12	2,994	Monday	12/04/2006	11:00	1,543	12
Total		32,002				15,743	

System Name FLORENCE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	15,743	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	15,743	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	14,678	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	14,678	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,065	25
Total Energy Losses	1,065	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.7649%	27
Total Disposition of Energy	15,743	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
AREA LIGHTING	MS-1	91	58	1
RURAL	RG-1	763	4,054	2
URBAN	RG-1	293	2,342	3
Total Sales for Residential Sales		1,147	6,454	
Commercial & Industrial				
SMALL POWER	CP-1	6	2,922	4
LARGE POWER	CP-2	2	1,322	5
RURAL	GS-1	47	624	6
URBAN	GS-1	115	3,267	7
Total Sales for Commercial & Industrial		170	8,135	
Public Street & Highway Lighting				
PUBLIC STREET HIGHWAY LIGHTING	MS-1	3	89	8
Total Sales for Public Street & Highway Lighting		3	89	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,320	14,678	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		12,851	474	13,325	1
		376,071	32,589	408,660	2
		206,104	19,325	225,429	3
0	0	595,026	52,388	647,414	
9,115	10,689	228,088	23,924	252,012	4
6,426	6,891	117,667	10,703	128,370	5
		57,406	5,068	62,474	6
		284,622	26,548	311,170	7
15,541	17,580	687,783	66,243	754,026	
		19,591	739	20,330	8
0	0	19,591	739	20,330	
				0	9
0	0	0	0	0	
15,541	17,580	1,302,400	119,370	1,421,770	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM INC				1
Point of Delivery	US 2 SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69 KV				4
Point of Metering	SECONDARY BUS-LC				5
Total of 12 Monthly Maximum Demands -- kW	32,002				6
Average load factor	67.3888%				7
Total Cost of Purchased Power	835,183				8
Average cost per kWh	0.0531				9
On-Peak Hours (if applicable)	7 AM - 7 PM M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	610	715			12
February	597	661			13
March	645	651			14
April	500	588			15
May	576	603			16
June	590	572			17
July	653	731			18
August	753	662			19
September	635	662			20
October	705	693			21
November	674	724			22
December	676	867			23
Total kWh (000)	7,614	8,129			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	US 2 E	US 2 WEST				1
Voltage--High Side	69	69				2
Voltage--Low Side	13	13				3
Num. Main Transformers in Operation	0	1				4
Total Capacity of Transformers in kVA	5,000	7,500				5
Number of Spare Transformers on Hand	1	0				6
15-Minute Maximum Demand in kW	2,540	3,300				7
Dt and Hr of Such Maximum Demand	02/28/2006 09:00	07/31/2006 13:00				8 9
Kwh Output	5,594,019	10,148,893				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,313	683	16,998	1
Acquired during year	298	39	570	2
Total	1,611	722	17,568	3
Retired during year	25	10	120	4
Sales, transfers or adjustments increase (decrease)		215	5,619	5
Number end of year	1,586	927	23,067	6
Number end of year accounted for as follows:				7
In customers' use	1,484	844	19,719	8
In utility's use		5	305	9
				10
Locked meters on customers' premises				11
In stock	102	78	3,043	12
Total end of year	1,586	927	23,067	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE				1
Sodium Vapor	100	112	63,616	2
Sodium Vapor	250	43	29,708	3
Total		155	93,324	
Ornamental				
Incandescent	120	33	1,500	4
Total		33	1,500	
Other				
NONE				5
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 932 Maintenance of General plant increased significantly compared to prior year due to vehicle overhaul costs that are not recurring costs and caused the expense account to be higher in comparison to other years.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 362 Station Equipment- \$520,549 consists of the We Energies Tie in and the cost of a backup substation.

Account 396 Power Operated Equipment - \$119,476 addition is for a Chassis Model Bucket Truck

If Adjustments for any account are nonzero, please explain.

Adjustments in the current year reflect the additions of assets from the We Energies purchase

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

The Adjustments column reflects accumulated depreciation on plant assets acquired from We Energies

Transmission and Distribution Lines (Page E-14)

General footnotes

ADDITIONS REFLECT ADDITION OF COMMONWEALTH SYSTEM AND THE ADJUSTMENTS REFLECT CHANGES NEEDED TO BRING TOTALS TO ACTUAL BASED ON FOOTAGE CALCULATED THROUGH MAPPING SYSTEM.

Rural Line Customers (Page E-15)

General footnotes

INCREASE IN CUSTOMERS REFLECT THE ADDITION OF THE WE ENERGIES CUSTOMERS

Street Lighting Equipment (Page E-29)

General footnotes

WE ENERGIES PURCHASE FOR COMMONWEALTH ADDED 12 UNITS @ 100W TOTALING 6816 KWH

GAS OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Gas			
Sales of Gas (480-484)	1,501,192	1,445,289	1
Total Sales of Gas	1,501,192	1,445,289	
Other Operating Revenues			
Forfeited Discounts (487)	6,655	6,338	2
Miscellaneous Service Revenues (488)	0	0	3
Transportation of Gas of Others (489)	0	0	4
Rent from Gas Property (493)	0	0	5
Interdepartmental Rents (494)	0	0	6
Other Gas Revenues (495)	1,939	2,675	7
Total Other Operating Revenues	8,594	9,013	
Total Operating Revenues	1,509,786	1,454,302	
Operation and Maintenance Expenses			
Manufactured Gas Production (700-706)	0	0	8
Other Gas Supply Expenses (730-736)	1,014,263	934,790	9
Distribution Expenses (760-769)	86,838	81,207	10
Customer Accounts Expenses (901-904)	52,477	41,708	11
Customer Service & Information Expenses (907)	0	0	12
Sales Promotion Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	151,010	145,852	14
Total Operation and Maintenance Expenses	1,304,588	1,203,557	
Other Operating Expenses			
Depreciation Expenses (403)	111,753	108,687	15
Amortization Expense (404-407)		0	16
Taxes (408)	64,673	63,229	17
Total Other Operating Expenses	176,426	171,916	
Total Operating Expenses	1,481,014	1,375,473	
NET OPERATING INCOME	28,772	78,829	

OTHER OPERATING REVENUES (GAS)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (487):		
Customer late payment charges	6,655	1
Other (specify):		
NONE		2
Total Forfeited Discounts (487)	6,655	
Miscellaneous Service Revenues (488):		
NONE		3
Total Miscellaneous Service Revenues (488)	0	
Transportation of Gas of Others (489):		
NONE		4
Total Transportation of Gas of Others (489)	0	
Rent from Gas Property (493):		
NONE		5
Total Rent from Gas Property (493)	0	
Interdepartmental Rents (494):		
NONE		6
Total Interdepartmental Rents (494)	0	
Other Gas Revenue (495):		
EQUIPMENT REVENUE	1,784	7
MISCELLANEOUS	155	8
Total Other Gas Revenue (495)	1,939	

GAS OPERATION AND MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
MANUFACTURED GAS PRODUCTION			
Operation Supervision and Labor (700)	0		1
Fuel (701)	0		2
Raw Materials (702)	0		3
Operation Supplies and Expenses (703)	0		4
Residuals Produced -- Credit (704)	0		5
Rents (705)	0		6
Maintenance of Production Plant (706)	0		7
Total Manufactured Gas Production	0	0	
OTHER GAS SUPPLY EXPENSES			
Natural Gas Purchases (730)	1,014,263	934,790	8
Purchased Gas Purchases (732)	0		9
Gas Used in Utility Operation -- Credit (735)	0		10
Other Gas Supply Expenses (736)	0		11
Total Other Gas Supply Expenses	1,014,263	934,790	
DISTRIBUTION EXPENSES			
Supervision (760)	14,927	12,453	12
Mains and Service Labor (761)	44,138	35,765	13
Mains and Services Supplies and Expenses (762)	0		14
Meter and House Regulator Expenses (763)	2,719	1,845	15
Customer Installations Expenses (764)	0		16
Miscellaneous Distribution Expenses (765)	0		17
Rents (766)	0		18
Maintenance of Lines (767)	11,870	13,846	19
Maintenance of Meters and House Regulators (768)	8,488	13,289	20
Maintenance of Other Plant (769)	4,696	4,009	21
Total Distribution Expenses	86,838	81,207	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	11,016	7,448	22
Accounting and Collecting Labor (902)	39,699	34,226	23

GAS OPERATION AND MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)	1,762	34	25
Total Customer Accounts Expenses	52,477	41,708	
CUSTOMER SERVICE EXPENSES			
Customer Service & Information Expenses (907)		0	26
Total Customer Service Expenses	0	0	
SALES PROMOTION EXPENSES			
Sales Promotion Expenses (910)		0	27
Total Sales Promotion Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	25,417	20,530	28
Office Supplies and Other Expenses (921)	14,456	15,149	29
Administrative Expenses Transferred -- Credit (922)		0	30
Outside Services Employed (923)	5,141	8,230	31
Property Insurance (924)	1,161	0	32
Injuries and Damages (925)	9,894	9,931	33
Employee Pensions and Benefits (926)	65,257	63,061	34
Franchise Requirements (927)		0	35
Regulatory Commission Expenses (928)	860	0	36
Duplicate Charges -- Credit (929)		0	37
Institutional or Goodwill Advertising Expenses (930.1)		0	38
Miscellaneous General Expenses (930.2)	4,446	4,900	39
Rents (931)		0	40
Transportation Expenses (933)		0	41
Maintenance of General Plant (935)	24,378	24,051	42
Total Administrative and General Expenses	151,010	145,852	
Total Operation and Maintenance Expenses	1,304,588	1,203,557	

TAXES (ACCT. 408 - GAS)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		48,133	48,133	1
Social Security		12,975	10,058	2
Wisconsin Gross Receipts Tax		3,414	3,151	3
PSC Remainder Assessment		151	1,887	4
Other (specify): UNEMPLOYMENT TAX			0	5
Total tax expense		64,673	63,229	

PROPERTY TAX EQUIVALENT (GAS)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Florence				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170431				3
County tax rate	mills		6.081560				4
Local tax rate	mills		2.621771				5
School tax rate	mills		7.689521				6
Voc. school tax rate	mills		1.423233				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		17.986516				10
Less: state credit	mills		0.871729				11
Net tax rate	mills		17.114787				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		2.621771				14
Combined School Tax Rate	mills		9.112754				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		11.734525				17
Total Tax Rate	mills		17.986516				18
Ratio of Local and School Tax to Total	dec.		0.652407				19
Total tax net of state credit	mills		17.114787				20
Net Local and School Tax Rate	mills		11.165803				21
Utility Plant, Jan. 1	\$	3,001,608	3,001,608				22
Materials & Supplies	\$	36,076	36,076				23
Subtotal	\$	3,037,684	3,037,684				24
Less: Plant Outside Limits	\$	109,278	109,278				25
Taxable Assets	\$	2,928,406	2,928,406				26
Assessment Ratio	dec.		1.002500				27
Assessed Value	\$	2,935,727	2,935,727				28
Net Local & School Rate	mills		11.165803				29
Tax Equiv. Computed for Current Year	\$	32,780	32,780				30
Tax Equivalent per 1994 PSC Report	\$	48,133					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	48,133					34

GAS UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
PRODUCTION PLANT			
Land and Land Rights (304)	0		4
Structures and Improvements (305)	0		5
Liquefied Petroleum Gas Equipment (311)	0		6
Total Production Plant	0	0	
STORAGE PLANT			
Land and Land Rights (360)	0		7
Structures and Improvements (361)	0		8
Gas Holders (362)	0		9
Total Storage Plant	0	0	
TRANSMISSION PLANT			
Land and Land Rights (365)	0		10
Structures and Improvements (366)	0		11
Mains (367)	0		12
Compressor Station Equipment (368)	0		13
Measuring and Regulating Station Equipment (369)	6,147		14
Communication Equipment (370)	0		15
Total Transmission Plant	6,147	0	
DISTRIBUTION PLANT			
Land and Land Rights (374)	4,212		16
Structures and Improvements (375)	13,693		17
Mains (376)	1,557,176	954	18
Compressor Station Equipment (377)	0		19
Meas. and Reg. Station Equipment - General (378)	0		20
Meas. and Reg. Station Equipment - Cty. Gate (379)	72,894		21
Services (380)	685,981	5,255	22
Meters (381)	233,485	3,124	23

GAS UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
PRODUCTION PLANT			
Land and Land Rights (304)			0 4
Structures and Improvements (305)			0 5
Liquefied Petroleum Gas Equipment (311)			0 6
Total Production Plant	0	0	0
STORAGE PLANT			
Land and Land Rights (360)			0 7
Structures and Improvements (361)			0 8
Gas Holders (362)			0 9
Total Storage Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (365)			0 10
Structures and Improvements (366)			0 11
Mains (367)			0 12
Compressor Station Equipment (368)			0 13
Measuring and Regulating Station Equipment (369)			6,147 14
Communication Equipment (370)			0 15
Total Transmission Plant	0	0	6,147
DISTRIBUTION PLANT			
Land and Land Rights (374)			4,212 16
Structures and Improvements (375)			13,693 17
Mains (376)			1,558,130 18
Compressor Station Equipment (377)			0 19
Meas. and Reg. Station Equipment - General (378)			0 20
Meas. and Reg. Station Equipment - Cty. Gate (379)			72,894 21
Services (380)	1,668		689,568 22
Meters (381)			236,609 23

GAS UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
DISTRIBUTION PLANT			
House Regulators (383)	15,275		24
Ind. Meas. and Reg. Station Equipment (385)	15,298		25
Property on Customer Premises (386)	341		26
Total Distribution Plant	2,598,355	9,333	
GENERAL PLANT			
Land and Land Rights (389)	0		27
Structures and Improvements (390)	30,145		28
Office Furniture and Equipment (391)	43,855	459	29
Transportation Equipment (392)	52,429	19,980	30
Stores Equipment (393)	0		31
Tools, Shop and Garage Equipment (394)	18,337	4,148	32
Laboratory Equipment (395)	1,791		33
Power-Operated Equipment (396)	146,385		34
Communication Equipment (397)	4,074		35
Miscellaneous Equipment (398)	15,079		36
Other Tangible Property (399)	0		37
Total General Plant	312,095	24,587	
Total utility plant in service directly assignable	2,916,597	33,920	
Common Utility Plant Allocated to Gas Department	0		38
Total utility plant in service	2,916,597	33,920	

GAS UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
DISTRIBUTION PLANT			
House Regulators (383)			15,275 24
Ind. Meas. and Reg. Station Equipment (385)			15,298 25
Property on Customer Premises (386)			341 26
Total Distribution Plant	1,668	0	2,606,020
GENERAL PLANT			
Land and Land Rights (389)			0 27
Structures and Improvements (390)			30,145 28
Office Furniture and Equipment (391)			44,314 29
Transportation Equipment (392)			72,409 30
Stores Equipment (393)			0 31
Tools, Shop and Garage Equipment (394)			22,485 32
Laboratory Equipment (395)			1,791 33
Power-Operated Equipment (396)			146,385 34
Communication Equipment (397)			4,074 35
Miscellaneous Equipment (398)			15,079 36
Other Tangible Property (399)			0 37
Total General Plant	0	0	336,682
Total utility plant in service directly assignable	1,668	0	2,948,849
Common Utility Plant Allocated to Gas Department			0 38
Total utility plant in service	1,668	0	2,948,849

GAS UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
PRODUCTION PLANT			
Land and Land Rights (304)	0		4
Structures and Improvements (305)	0		5
Liquefied Petroleum Gas Equipment (311)	0		6
Total Production Plant	0	0	
STORAGE PLANT			
Land and Land Rights (360)	0		7
Structures and Improvements (361)	0		8
Gas Holders (362)	0		9
Total Storage Plant	0	0	
TRANSMISSION PLANT			
Land and Land Rights (365)	0		10
Structures and Improvements (366)	0		11
Mains (367)	0		12
Compressor Station Equipment (368)	0		13
Measuring and Regulating Station Equipment (369)	0		14
Communication Equipment (370)	0		15
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (374)	0		16
Structures and Improvements (375)	0		17
Mains (376)	11,373		18
Compressor Station Equipment (377)	0		19
Meas. and Reg. Station Equipment - General (378)	0		20
Meas. and Reg. Station Equipment - Cty. Gate (379)	0		21
Services (380)	37,350	4,670	22
Meters (381)	0		23

GAS UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
PRODUCTION PLANT			
Land and Land Rights (304)			0 4
Structures and Improvements (305)			0 5
Liquefied Petroleum Gas Equipment (311)			0 6
Total Production Plant	0	0	0
STORAGE PLANT			
Land and Land Rights (360)			0 7
Structures and Improvements (361)			0 8
Gas Holders (362)			0 9
Total Storage Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (365)			0 10
Structures and Improvements (366)			0 11
Mains (367)			0 12
Compressor Station Equipment (368)			0 13
Measuring and Regulating Station Equipment (369)			0 14
Communication Equipment (370)			0 15
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (374)			0 16
Structures and Improvements (375)			0 17
Mains (376)			11,373 18
Compressor Station Equipment (377)			0 19
Meas. and Reg. Station Equipment - General (378)			0 20
Meas. and Reg. Station Equipment - Cty. Gate (379)			0 21
Services (380)			42,020 22
Meters (381)			0 23

GAS UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
DISTRIBUTION PLANT			
House Regulators (383)	0		24
Ind. Meas. and Reg. Station Equipment (385)	0		25
Property on Customer Premises (386)	0		26
Total Distribution Plant	48,723	4,670	
GENERAL PLANT			
Land and Land Rights (389)	0		27
Structures and Improvements (390)	0		28
Office Furniture and Equipment (391)	35,043		29
Transportation Equipment (392)	0		30
Stores Equipment (393)	0		31
Tools, Shop and Garage Equipment (394)	0		32
Laboratory Equipment (395)	0		33
Power-Operated Equipment (396)	0		34
Communication Equipment (397)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	35,043	0	
Total utility plant in service directly assignable	83,766	4,670	
Common Utility Plant Allocated to Gas Department	0		38
Total utility plant in service	83,766	4,670	

GAS UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
DISTRIBUTION PLANT			
House Regulators (383)			0 24
Ind. Meas. and Reg. Station Equipment (385)			0 25
Property on Customer Premises (386)			0 26
Total Distribution Plant	0	0	53,393
GENERAL PLANT			
Land and Land Rights (389)			0 27
Structures and Improvements (390)			0 28
Office Furniture and Equipment (391)			35,043 29
Transportation Equipment (392)			0 30
Stores Equipment (393)			0 31
Tools, Shop and Garage Equipment (394)			0 32
Laboratory Equipment (395)			0 33
Power-Operated Equipment (396)			0 34
Communication Equipment (397)			0 35
Miscellaneous Equipment (398)			0 36
Other Tangible Property (399)			0 37
Total General Plant	0	0	35,043
Total utility plant in service directly assignable	0	0	88,436
Common Utility Plant Allocated to Gas Department			0 38
Total utility plant in service	0	0	88,436

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
PRODUCTION PLANT				
Structures and Improvements (305)	0			1
Liquefied Petroleum Gas Equipment (311)	0			2
Total Production Plant	0		0	
STORAGE PLANT				
Structures and Improvements (361)	0			3
Gas Holders (362)	0			4
Total Storage Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (366)	0			5
Mains (367)	0			6
Compressor Station Equipment (368)	0			7
Measuring and Regulating Station Equipment (369)	1,620	3.70%	228	8
Communication Equipment (370)	0			9
Total Transmission Plant	1,620		228	
DISTRIBUTION PLANT				
Structures and Improvements (375)	5,220	3.00%	391	10
Mains (376)	410,204	3.00%	44,507	11
Compressor Station Equipment (377)	0			12
Meas. and Reg. Station Equipment - General (378)	0			13
Meas. and Reg. Station Equipment - Cty. Gate (379)	36,555	3.70%	2,700	14
Services (380)	296,054	3.70%	25,459	15
Meters (381)	77,208	3.70%	6,707	16
House Regulators (383)	7,288	3.57%	546	17
Ind. Meas. and Reg. Station Equipment (385)	7,695	10.00%	1,530	18
Property on Customer Premises (386)	187	4.00%	14	19
Total Distribution Plant	840,411		81,854	
GENERAL PLANT				
Structures and Improvements (390)	8,818	2.50%	754	20
Office Furniture and Equipment (391)	30,125	2.00%	3,078	21
Transportation Equipment (392)	21,952	10.00%	7,721	22

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
305					0 1
311					0 2
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
361					0 3
362					0 4
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
366					0 5
367					0 6
368					0 7
369					1,848 8
370					0 9
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,848</u>
375					5,611 10
376					454,711 11
377					0 12
378					0 13
379					39,255 14
380	1,668				319,845 15
381					83,915 16
383					7,834 17
385					9,225 18
386					201 19
	<u>1,668</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>920,597</u>
390					9,572 20
391					33,203 21
392					29,673 22

ACCUMULATED PROVISION FOR DEPRECIATION - GAS
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Stores Equipment (393)	0			23
Tools, Shop and Garage Equipment (394)	15,133	14.29%	1,160	24
Laboratory Equipment (395)	896	3.70%	66	25
Power-Operated Equipment (396)	30,381	5.56%	15,564	26
Communication Equipment (397)	3,709	14.29%	155	27
Miscellaneous Equipment (398)	7,194	5.56%	1,173	28
Other Tangible Property (399)	0			29
Total General Plant	118,208		29,671	
Total accum. prov. directly assignable	960,239		111,753	
 Common Utility Plant Allocated to Gas Department	 0			 30
 Total accum. prov. for depreciation	 960,239		 111,753	

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
393					0 23
394					16,293 24
395					962 25
396					45,945 26
397					3,864 27
398					8,367 28
399					0 29
	0	0	0	0	147,879
	1,668	0	0	0	1,070,324
					0 30
	1,668	0	0	0	1,070,324

ACCUMULATED PROVISION FOR DEPRECIATION - GAS

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
PRODUCTION PLANT				
Structures and Improvements (305)	0			1
Liquefied Petroleum Gas Equipment (311)	0			2
Total Production Plant	0		0	
STORAGE PLANT				
Structures and Improvements (361)	0			3
Gas Holders (362)	0			4
Total Storage Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (366)	0			5
Mains (367)	0			6
Compressor Station Equipment (368)	0			7
Measuring and Regulating Station Equipment (369)	0			8
Communication Equipment (370)	0			9
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (375)	0			10
Mains (376)	2,996	3.00%	325	11
Compressor Station Equipment (377)	0			12
Meas. and Reg. Station Equipment - General (378)	0			13
Meas. and Reg. Station Equipment - Cty. Gate (379)	0			14
Services (380)	9,993	3.70%	1,484	15
Meters (381)	0			16
House Regulators (383)	0			17
Ind. Meas. and Reg. Station Equipment (385)	0			18
Property on Customer Premises (386)	0			19
Total Distribution Plant	12,989		1,809	
GENERAL PLANT				
Structures and Improvements (390)	0			20
Office Furniture and Equipment (391)	18,495	15.00%	11,681	21
Transportation Equipment (392)	0			22

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
305					0 1
311					0 2
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
361					0 3
362					0 4
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
366					0 5
367					0 6
368					0 7
369					0 8
370					0 9
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
375					0 10
376					3,321 11
377					0 12
378					0 13
379					0 14
380					11,477 15
381					0 16
383					0 17
385					0 18
386					0 19
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>14,798</u>
390					0 20
391					30,176 21
392					0 22

ACCUMULATED PROVISION FOR DEPRECIATION - GAS
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
GENERAL PLANT			
Stores Equipment (393)	0		23
Tools, Shop and Garage Equipment (394)	0		24
Laboratory Equipment (395)	0		25
Power-Operated Equipment (396)	0		26
Communication Equipment (397)	0		27
Miscellaneous Equipment (398)	0		28
Other Tangible Property (399)	0		29
Total General Plant	18,495		11,681
Total accum. prov. directly assignable	31,484		13,490
 Common Utility Plant Allocated to Gas Department	 0		 30
 Total accum. prov. for depreciation	 31,484		 13,490

ACCUMULATED PROVISION FOR DEPRECIATION - GAS (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
393					0 23
394					0 24
395					0 25
396					0 26
397					0 27
398					0 28
399					0 29
	0	0	0	0	30,176
	0	0	0	0	44,974
					0 30
	0	0	0	0	44,974

SALES OF GAS BY RATE SCHEDULE

Particulars (a)	Rate Schedule (b)	Average Number Customers (c)	Therms Sold (d)	Amount (e)	
Residential Sales (480)					
	RG-1	1,108	714,386	986,783	1
Commercial and Industrial Sales (481)					
	CG-1	81	112,233	150,657	2
	CG-2	20	100,003	126,445	3
	LG-1	5	193,683	225,918	4
Sales for Resale (483)					
	NONE				5
Interdepartmental Sales (484)					
	CG-1	10	8,227	11,389	6
Total Sales of Gas		1,224	1,128,532	1,501,192	

GAS OPERATING SECTION FOOTNOTES

NONE