



3014 (02-02-05)

ANNUAL REPORT

OF

Name: FENNIMORE WATER AND LIGHT PLANT

Principal Office: 860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I MARGARET SPRAGUE of
(Person responsible for accounts)

Fennimore Water and Light Plant, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/22/2007
(Date)

CITY CLERK/TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: FENNIMORE WATER AND LIGHT PLANT

Utility Address: 860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS MARGARET SPRAGUE

Title: CITY CLERK-TREASURER

Office Address:

860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

Telephone: (608) 822 - 6119

Fax Number: (608) 822 - 6007 EXT

E-mail Address: fennclerk@tds.net

Individual or firm, if other than utility employee, preparing this report:

Name: BRENT NELSON

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: bnelson@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MS SARA BRODT

Title: CHAIRPERSON

Office Address:

860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809

Telephone: (608) 822 - 6501

Fax Number: (608) 822 - 6007

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JAY BENNETT

Title: MANAGER

Office Address: JOHNSON BLOCK AND COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: jbenett@johnsonblock.com

Date of most recent audit report: 2/21/2006

Period covered by most recent audit: 1/1/05 TO 12/31/05

Names and titles of utility management including manager or superintendent:

Name: MR. JOHN MURPHY

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

Telephone: (608) 822 - 6501

Fax Number: (608) 822 - 6007

E-mail Address:

Name of utility commission/committee: Electric, Water and Sewer Committee

Names of members of utility commission/committee:

GERALD BOLLANT
SARA BRODT, CHAIRPERSON
JON MILES
DAVID STREIF

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,286,284	2,286,447	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,587,254	1,518,733	2
Depreciation Expense (403)	325,032	315,355	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	165,549	165,955	5
Total Operating Expenses	2,077,835	2,000,043	
Net Operating Income	208,449	286,404	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	208,449	286,404	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	37,507	19,185	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	37,507	19,185	
Total Income	245,956	305,589	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(8,280)	(8,280)	12
Other Income Deductions (426)	12,592	12,625	13
Total Miscellaneous Income Deductions	4,312	4,345	
Income Before Interest Charges	241,644	301,244	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	124,985	129,648	14
Amortization of Debt Discount and Expense (428)	1,555	1,555	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	126,540	131,203	
Net Income	115,104	170,041	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,751,736	2,581,695	20
Balance Transferred from Income (433)	115,104	170,041	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,866,840	2,751,736	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,286,284		2,286,284	1
Total (Acct. 400):	2,286,284	0	2,286,284	
Operation and Maintenance Expense (401-402):				
Derived	1,587,254		1,587,254	2
Total (Acct. 401-402):	1,587,254	0	1,587,254	
Depreciation Expense (403):				
Derived	325,032		325,032	3
Total (Acct. 403):	325,032	0	325,032	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	165,549		165,549	5
Total (Acct. 408):	165,549	0	165,549	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	208,449	0	208,449	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	37,507	0	37,507 11
Total (Acct. 419):	37,507	0	37,507
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████		0 12
Contributed Plant - Electric	██████████		0 13
NONE	0	0	0 14
Total (Acct. 421):	0	0	0
TOTAL OTHER INCOME:	37,507	0	37,507
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(8,280)	██████████	(8,280) 15
NONE	0	0	0 16
Total (Acct. 425):	(8,280)	0	(8,280)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	10,126	10,126 17
Depreciation Expense on Contributed Plant - Electric	██████████	2,466	2,466 18
NONE	0	0	0 19
Total (Acct. 426):	0	12,592	12,592
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(8,280)	12,592	4,312
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	124,985	██████████	124,985 20
Total (Acct. 427):	124,985	0	124,985
Amortization of Debt Discount and Expense (428):			
AMORTIZED DEBT DISCOUNT	1,555	██████████	1,555 21
Total (Acct. 428):	1,555	0	1,555
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	126,540	0	126,540
NET INCOME:	127,696	(12,592)	115,104
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	2,212,806	538,930	2,751,736 26
Total (Acct. 216):	2,212,806	538,930	2,751,736
Balance Transferred from Income (433):			
Derived	127,696	(12,592)	115,104 27
Total (Acct. 433):	127,696	(12,592)	115,104
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,340,502	526,338	2,866,840

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	465,812	1,820,472	0	0	2,286,284	1
Less: interdepartmental sales	0	19,474	0	0	19,474	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	53	357			410	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	465,759	1,800,641	0	0	2,266,400	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	150,762	(7,144)	143,618	1
Electric operating expenses	152,988	(54,310)	98,678	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		7,144	7,144	8
Electric utility plant accounts		54,310	54,310	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	303,750	0	303,750	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3	1
Electric	3.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,867,991	9,536,037	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,451,149	4,140,034	2
Net Utility Plant	5,416,842	5,396,003	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	33,593	58,243	6
Special Funds (125)	326,252	274,830	7
Total Other Property and Investments	359,845	333,073	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	4,994	6,442	8
Temporary Cash Investments (132)	280,641	257,937	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	190,932	191,407	11
Other Accounts Receivable (143)	2,788	2,278	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	9,780	1,799	14
Materials and Supplies (150)	161,872	156,270	15
Prepayments (165)	52,133	42,845	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	703,140	658,978	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	13,168	14,723	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	13,168	14,723	
Total Assets and Other Debits	6,492,995	6,402,777	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	681,159	681,159	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,866,840	2,751,736	23
Total Proprietary Capital	3,547,999	3,432,895	
LONG-TERM DEBT			
Bonds (221)	2,238,881	2,427,732	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	214,022	70,000	26
Total Long-Term Debt	2,452,903	2,497,732	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	133,470	101,379	28
Payables to Municipality (233)	255	11,090	29
Customer Deposits (235)	10,153	8,653	30
Taxes Accrued (236)	145,627	143,675	31
Interest Accrued (237)	10,187	10,373	32
Other Current and Accrued Liabilities (238)	51,657	47,956	33
Total Current and Accrued Liabilities	351,349	323,126	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	140,744	149,024	36
Total Deferred Credits	140,744	149,024	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,492,995	6,402,777	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,251,108	0	0	6,284,929	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,753,454	0	0	6,387,206	2
Utility Plant in Service - Contributed Plant (101.2)	651,295	0	0	73,020	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	3,016				9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,407,765	0	0	6,460,226	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	728,779	0	0	3,524,394	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	154,306	0	0	43,670	13
Total Accumulated Provision	883,085	0	0	3,568,064	
Net Utility Plant	2,524,680	0	0	2,892,162	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	665,335	3,286,591			3,951,926	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	69,835	255,197			325,032	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,591				1,591	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	71,426	255,197	0	0	326,623	16
Debits during year						17
Book cost of plant retired	7,982	15,709			23,691	18
Cost of removal		1,685			1,685	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	7,982	17,394	0	0	25,376	25
Balance end of year (110.1)	728,779	3,524,394	0	0	4,253,173	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	146,878	41,230			188,108	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	10,126	2,466			12,592	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	10,126	2,466	0	0	12,592	16
Debits during year						17
Book cost of plant retired	2,698	26			2,724	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	2,698	26	0	0	2,724	25
Balance end of year (110.1)	154,306	43,670	0	0	197,976	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			121,675		121,675	121,056	2
Total Electric Utility					121,675	121,056	

Account	Total End of Year	Amount Prior Year	
Electric utility total	121,675	121,056	1
Water utility	40,197	35,214	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	161,872	156,270	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 Revenue Bonds	787	428	3,956	1
1999 BONDS	768	428	9,212	2
Total			13,168	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	681,159	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>681,159</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 Revenue Bonds	06/01/1997	12/01/2012	5.52%	638,881	1
1999 BONDS	05/01/1999	12/01/2018	4.54%	1,600,000	2
Total Bonds (Account 221):				2,238,881	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
CLARE BANK - PROMISSORY NOTES	10/15/2002	10/10/2012	3.49%	60,000	1
LIVINGSTON STATE BANK - PROMISSORY NOTES	06/01/2006	05/31/2016	6.00%	142,104	2
CAPITAL LEASE - SOFTWARE	08/10/2006	01/15/2010	0.00%	11,918	3
Total for Account 224				214,022	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	143,675	1
Accruals:		
Charged water department expense	55,706	2
Charged electric department expense	109,843	3
Charged sewer department expense	796	4
Other (explain):		
NONE		5
Total Accruals and other credits	166,345	
Taxes paid during year:		
County, state and local taxes	144,634	6
Social Security taxes	17,915	7
PSC Remainder Assessment	1,844	8
Other (explain):		
NONE		9
Total payments and other debits	164,393	
Balance end of year	145,627	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1997 Revenue Bonds	3,375	40,062	40,498	2,939	1
1999 BONDS	6,496	77,564	77,955	6,105	2
Subtotal	9,871	117,626	118,453	9,044	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
2006 PROMISSORY NOTES		4,987	4,275	712	5
2002 PROMISSORY NOTES	502	2,372	2,443	431	6
Subtotal	502	7,359	6,718	1,143	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	10,373	124,985	125,171	10,187	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	33,593	2
Total (Acct. 124):	33,593	
Special Funds (125):		
REDEMPTION ACCOUNT	45,072	3
RESERVE ACCOUNT	124,391	4
DEPRECIATION ACCOUNT	156,789	5
Total (Acct. 125):	326,252	
Notes Receivable (141):		
NONE		6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	40,625	7
Electric	150,307	8
Sewer (Regulated)		9
Other (specify):		
NONE		10
Total (Acct. 142):	190,932	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		11
Merchandising, jobbing and contract work		12
Other (specify):		
POLE RENT AND MISCELLANEOUS CHARGES	2,788	13
Total (Acct. 143):	2,788	
Receivables from Municipality (145):		
DUE FROM GENERAL - SHARE OF HEALTH INSURANCE	1,783	14
DUE FROM SEWER - SHARED METER EXPENSES	7,997	15
Total (Acct. 145):	9,780	
Prepayments (165):		
ELECTRIC - 10 YR WARRANTY ON DIESEL ENGINE - 3 YRS LEFT	7,936	16
WATER - PREPAID INSURANCE	8,641	17
ELECTRIC - PREPAID INSURANCE	35,556	18
Total (Acct. 165):	52,133	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE	19	19
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE	20	20
Total (Acct. 183):	0	
Payables to Municipality (233):		
DUE TO MUNICIPALITY - SHARE OF TELEPHONE CHARGES	255	21
Total (Acct. 233):	255	
Other Deferred Credits (253):		
Regulatory Liability	140,744	22
NONE		23
Total (Acct. 253):	140,744	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,673,882	6,299,544	0	0	8,973,426	1
Materials and Supplies	37,705	121,365	0	0	159,070	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	697,057	3,405,492	0	0	4,102,549	4
Customer Advances for Construction					0	5
Regulatory Liability	115,140	29,744	0	0	144,884	6
NONE					0	7
Average Net Rate Base	1,899,390	2,985,673	0	0	4,885,063	
Net Operating Income	108,406	100,043	0	0	208,449	8
Net Operating Income as a percent of						
Average Net Rate Base	5.71%	3.35%	N/A	N/A	4.27%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	118,430	30,594	0	0	149,024	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	6,580	1,700	0	0	8,280	3
Other (specify):						
NONE					0	4
Balance End of Year	111,850	28,894	0	0	140,744	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

March 22, 2007

City Council
City of Fennimore
Fennimore, Wisconsin

We have compiled the accompanying prescribed Municipal Utility Annual Report of the City of Fennimore Electric and Water Utility as of December 31, 2006, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the City of Fennimore and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	461,445	448,360	1
Total Sales of Water	461,445	448,360	
Other Operating Revenues			
Forfeited Discounts (470)	595	630	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,772	4,562	6
Total Other Operating Revenues	4,367	5,192	
Total Operating Revenues	465,812	453,552	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	10,774	9,930	7
Pumping Expenses (620-625)	31,769	30,597	8
Water Treatment Expenses (630-635)	9,331	10,384	9
Transmission and Distribution Expenses (640-655)	45,978	54,946	10
Customer Accounts Expenses (901-904)	21,683	20,683	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	112,330	67,970	13
Total Operation and Maintenance Expenses	231,865	194,510	
Other Operating Expenses			
Depreciation Expense (403)	69,835	66,166	14
Amortization Expense (404-407)		0	15
Taxes (408)	55,706	55,985	16
Total Other Operating Expenses	125,541	122,151	
Total Operating Expenses	357,406	316,661	
NET OPERATING INCOME	108,406	136,891	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	4	81	375	2
Industrial				3
Total Unmetered Sales to General Customers (460)	4	81	375	
Metered Sales to General Customers (461)				
Residential	979	38,655	203,095	4
Commercial	136	14,672	56,811	5
Industrial	2	9,337	21,745	6
Total Metered Sales to General Customers (461)	1,117	62,664	281,651	
Private Fire Protection Service (462)	4		4,668	7
Public Fire Protection Service (463)	1		150,059	8
Other Sales to Public Authorities (464)	58	6,173	24,692	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,184	68,918	461,445	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	150,059	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	150,059	
Forfeited Discounts (470):		
Customer late payment charges	595	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	595	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,324	10
Other (specify): MISCELLANEOUS	1,448	11
Total Other Water Revenues (474)	3,772	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	10,774	9,930	4
Total Source of Supply Expenses	10,774	9,930	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	18,250	19,695	7
Operation Supplies and Expenses (623)	2,745	972	8
Maintenance of Pumping Plant (625)	10,774	9,930	9
Total Pumping Expenses	31,769	30,597	
WATER TREATMENT EXPENSES			
Operation Labor (630)	5,825	6,743	10
Chemicals (631)	2,491	1,798	11
Operation Supplies and Expenses (632)	1,015	1,403	12
Maintenance of Water Treatment Plant (635)		440	13
Total Water Treatment Expenses	9,331	10,384	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	112	95	14
Operation Supplies and Expenses (641)	4,116	4,795	15
Maintenance of Distribution Reservoirs and Standpipes (650)	5,094	2,996	16
Maintenance of Mains (651)	14,715	18,404	17
Maintenance of Services (652)	13,940	21,290	18
Maintenance of Meters (653)	3,892	3,882	19
Maintenance of Hydrants (654)	2,455	2,996	20
Maintenance of Other Plant (655)	1,654	488	21
Total Transmission and Distribution Expenses	45,978	54,946	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,070	4,570	22
Accounting and Collecting Labor (902)	16,234	14,551	23
Supplies and Expenses (903)	1,326	1,562	24
Uncollectible Accounts (904)	53	0	25
Total Customer Accounts Expenses	21,683	20,683	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	11,274	12,564	27
Office Supplies and Expenses (921)	3,680	2,862	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	2,372	4,596	30
Property Insurance (924)	3,087	4,961	31
Injuries and Damages (925)	3,917	1,933	32
Employee Pensions and Benefits (926)	75,868	27,709	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	8,201	8,598	35
Transportation Expenses (933)	3,931	4,747	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	112,330	67,970	
Total Operation and Maintenance Expenses	231,865	194,510	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		49,312	48,985	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		796	796	2
Net property tax equivalent		48,516	48,189	
Social Security		6,575	7,165	3
PSC Remainder Assessment		615	631	4
Other (specify): NONE			0	5
Total tax expense		55,706	55,985	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.213138				3
County tax rate	mills		4.438378				4
Local tax rate	mills		8.018255				5
School tax rate	mills		9.480585				6
Voc. school tax rate	mills		2.103316				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.253672				10
Less: state credit	mills		1.584972				11
Net tax rate	mills		22.668700				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.018255				14
Combined School Tax Rate	mills		11.583901				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.602156				17
Total Tax Rate	mills		24.253672				18
Ratio of Local and School Tax to Total	dec.		0.808214				19
Total tax net of state credit	mills		22.668700				20
Net Local and School Tax Rate	mills		18.321160				21
Utility Plant, Jan. 1	\$	3,251,108	3,251,108				22
Materials & Supplies	\$	35,214	35,214				23
Subtotal	\$	3,286,322	3,286,322				24
Less: Plant Outside Limits	\$	17,768	17,768				25
Taxable Assets	\$	3,268,554	3,268,554				26
Assessment Ratio	dec.		0.823470				27
Assessed Value	\$	2,691,556	2,691,556				28
Net Local & School Rate	mills		18.321160				29
Tax Equiv. Computed for Current Year	\$	49,312	49,312				30
Tax Equivalent per 1994 PSC Report	\$	35,514					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	49,312					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	1,655		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	336,393		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	338,048	0	
PUMPING PLANT			
Land and Land Rights (320)	13,749		12
Structures and Improvements (321)	275,017		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	157,848	24,900	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	446,614	24,900	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	13,850	2,059	23
Total Water Treatment Plant	13,850	2,059	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			1,655	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			336,393	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	338,048	
PUMPING PLANT				
Land and Land Rights (320)			13,749	12
Structures and Improvements (321)			275,017	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			182,748	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	471,514	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			15,909	23
Total Water Treatment Plant	0	0	15,909	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	578		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	234,549		26
Transmission and Distribution Mains (343)	1,110,364	73,902	27
Fire Mains (344)	0		28
Services (345)	135,426	44,330	29
Meters (346)	101,884	3,136	30
Hydrants (348)	105,646	7,148	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,688,447	128,516	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	20,433		34
Office Furniture and Equipment (391)	3,758		35
Computer Equipment (391.1)	20,579	11,651	36
Transportation Equipment (392)	12,803		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	27,939		39
Laboratory Equipment (395)	3,966		40
Power Operated Equipment (396)	13,512		41
Communication Equipment (397)	3,809		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	552		44
Other Tangible Property (399)	0		45
Total General Plant	107,351	11,651	
Total utility plant in service directly assignable	2,594,310	167,126	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,594,310	167,126	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			578 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			234,549 26
Transmission and Distribution Mains (343)	2,691		1,181,575 27
Fire Mains (344)			0 28
Services (345)	1,403		178,353 29
Meters (346)	500		104,520 30
Hydrants (348)	1,388		111,406 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	5,982	0	1,810,981
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			20,433 34
Office Furniture and Equipment (391)			3,758 35
Computer Equipment (391.1)	2,000		30,230 36
Transportation Equipment (392)			12,803 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			27,939 39
Laboratory Equipment (395)			3,966 40
Power Operated Equipment (396)			13,512 41
Communication Equipment (397)			3,809 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			552 44
Other Tangible Property (399)			0 45
Total General Plant	2,000	0	117,002
Total utility plant in service directly assignable	7,982	0	2,753,454
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	7,982	0	2,753,454

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	530,451		27
Fire Mains (344)	0		28
Services (345)	76,916		29
Meters (346)	0		30
Hydrants (348)	46,626		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	653,993	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	653,993	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	653,993	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	1,289		529,162 27
Fire Mains (344)			0 28
Services (345)	797		76,119 29
Meters (346)			0 30
Hydrants (348)	612		46,014 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	2,698	0	651,295
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	2,698	0	651,295
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	2,698	0	651,295

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			6,306	6,306	1
February			6,140	6,140	2
March			5,869	5,869	3
April			6,199	6,199	4
May			6,768	6,768	5
June			7,325	7,325	6
July			7,547	7,547	7
August			7,800	7,800	8
September			7,217	7,217	9
October			6,541	6,541	10
November			6,923	6,923	11
December			6,121	6,121	12
Total annual pumpage	0	0	80,756	80,756	
Less: Water sold				68,918	13
Volume pumped but not sold				11,838	14
Volume sold as a percent of volume pumped				85%	15
Volume used for water production, water quality and system maintenance				3,089	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				3,089	19
Volume pumped but unaccounted for				8,749	20
Percent of water lost				11%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				576	24
Date of maximum: 7/10/2006					25
Cause of maximum:					26
Hydrant Flushing					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				52	27
Date of minimum: 7/11/2006					28
Total KWH used for pumping for the year				245,084	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
1984 DRILLED WELL	#4	993	14	792,000	Yes	1
1998 DRILLED WELL	#5	1,000	18	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	5		1
Location	INDUSTRIAL PARK	EISENHOWER		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE	PEERLESS		5
Year Installed	1983	1998		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	500	1,000		8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERAL ELECTRIC		10
Year Installed	1983	1998		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	100	200		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1	#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1947	1971	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	120	134	6
Total capacity in gallons (actual)	100,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	286	0	0	0	286	1
M	D	4.000	12,441	0	635	0	11,806	2
M	D	6.000	35,203	0	190	0	35,013	3
P	D	6.000	7,750	165	0	0	7,915	4
M	D	8.000	17,396	0	0	0	17,396	5
P	D	8.000	11,542	1,960	0	0	13,502	6
M	D	12.000	8,614	0	0	0	8,614	7
P	D	12.000	3,232	0	0	0	3,232	8
Total Within Municipality			96,464	2,125	825	0	97,764	
Total Utility			96,464	2,125	825	0	97,764	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.500	144	0	22	0	122	122	1
M	0.750	666	0	0	0	666		2
M	1.000	190	21	0	0	211	211	3
M	1.250	7	0	0	0	7		4
M	1.500	19	0	0	0	19		5
M	2.000	12	1	0	0	13	13	6
M	3.000	1	0	0	0	1		7
M	4.000	7	0	0	0	7		8
M	6.000	1	0	0	0	1		9
M	8.000	3	0	0	0	3		10
Total Utility		1,050	22	22	0	1,050	346	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,115	12	10	24	1,141	169	1
0.750	4	0	0	0	4	0	2
1.000	22	0	0	0	22	1	3
1.250	1	0	0	0	1	0	4
1.500	21	0	0	0	21	0	5
2.000	17	0	0	(3)	14	1	6
3.000	2	0	0	0	2	0	7
4.000	2	1	0	0	3	0	8
Total:	1,184	13	10	21	1,208	171	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	977	101	1	35	15	12	1,141	1
0.750	1	1	0	0	0	2	4	2
1.000	1	17	0	4	0	0	22	3
1.250	0	1	0	0	0	0	1	4
1.500	0	11	0	10	0	0	21	5
2.000	0	5	0	6	0	3	14	6
3.000	0	0	0	2	0	0	2	7
4.000	0	0	1	1	0	1	3	8
Total:	979	136	2	58	15	18	1,208	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	161	6	4		163	2
Total Fire Hydrants	161	6	4	0	163	
Flushing Hydrants						
	4				4	3
Total Flushing Hydrants	4	0	0	0	4	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	160
Number of distribution system valves end of year:	351
Number of distribution valves operated during year:	175

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 652 - In the prior year, the Water Utility performed additional maintenance of services.

A/C 926 - In 2006, the Water Utility paid \$51,474 to fully fund their portion of the City's pension plan.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main additions were financed with the operating revenues of the Water Utility.

Meters (Page W-19)

Explain all reported adjustments.

Adjustments were made to agree to detailed listing provided by Water Utility personnel.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,812,912	1,824,414	1
Total Sales of Electricity	1,812,912	1,824,414	
Other Operating Revenues			
Forfeited Discounts (450)	2,518	2,980	2
Miscellaneous Service Revenues (451)	1,979	2,901	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,332	2,239	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	731	361	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	7,560	8,481	
Total Operating Revenues	1,820,472	1,832,895	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,004,448	1,006,781	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	75,199	121,268	11
Customer Accounts Expenses (901-904)	26,130	25,829	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	249,612	170,345	14
Total Operation and Maintenance Expenses	1,355,389	1,324,223	
Other Expenses			
Depreciation Expense (403)	255,197	249,189	15
Amortization Expense (404-407)		0	16
Taxes (408)	109,843	109,970	17
Total Other Expenses	365,040	359,159	
Total Operating Expenses	1,720,429	1,683,382	
NET OPERATING INCOME	100,043	149,513	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,518	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,518	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	1,979	3
Total Miscellaneous Service Revenues (451)	1,979	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	2,332	5
Total Rent from Electric Property (454)	2,332	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	731	7
Total Other Electric Revenues (456)	731	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	17,648	22,290	11
Fuel (539)	69,747	77,363	12
Operation Supplies and Expenses (540)	10,595	10,167	13
Maintenance of Other Power Production Plant (543)	17,523	7,037	14
Total Other Power Generation Expenses	115,513	116,857	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	888,935	889,924	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	888,935	889,924	
Total Power Production Expenses	1,004,448	1,006,781	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	13,823	15,929	21
Line and Station Supplies and Expenses (562)	16,477	21,795	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	71	1,744	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	33,031	58,474	28
Maintenance of Line Transformers (573)	2,755	8,013	29
Maintenance of Street Lighting and Signal Systems (574)	6,342	8,980	30
Maintenance of Meters (575)	2,700	6,333	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	75,199	121,268	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,321	5,880	33
Accounting and Collecting Labor (902)	18,744	17,123	34
Supplies and Expenses (903)	1,709	1,959	35
Uncollectible Accounts (904)	356	867	36
Total Customer Accounts Expenses	26,130	25,829	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	11,274	12,900	38
Office Supplies and Expenses (921)	4,321	3,353	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	3,999	2,393	41
Property Insurance (924)	21,096	23,397	42
Injuries and Damages (925)	5,209	6,302	43
Employee Pensions and Benefits (926)	179,691	95,856	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	14,272	12,778	46
Transportation Expenses (933)	9,750	13,366	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	249,612	170,345	
Total Operation and Maintenance Expenses	1,355,389	1,324,223	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		96,315	94,690	1
Social Security		11,340	13,154	2
Wisconsin Gross Receipts Tax		959	864	3
PSC Remainder Assessment		1,229	1,262	4
Other (specify): NONE			0	5
Total tax expense		109,843	109,970	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.213138				3
County tax rate	mills		4.438378				4
Local tax rate	mills		8.018255				5
School tax rate	mills		9.480585				6
Voc. school tax rate	mills		2.103316				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.253672				10
Less: state credit	mills		1.584972				11
Net tax rate	mills		22.668700				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.018255				14
Combined School Tax Rate	mills		11.583901				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.602156				17
Total Tax Rate	mills		24.253672				18
Ratio of Local and School Tax to Total	dec.		0.808214				19
Total tax net of state credit	mills		22.668700				20
Net Local and School Tax Rate	mills		18.321160				21
Utility Plant, Jan. 1	\$	6,284,929	6,284,929				22
Materials & Supplies	\$	121,056	121,056				23
Subtotal	\$	6,405,985	6,405,985				24
Less: Plant Outside Limits	\$	21,950	21,950				25
Taxable Assets	\$	6,384,035	6,384,035				26
Assessment Ratio	dec.		0.823470				27
Assessed Value	\$	5,257,061	5,257,061				28
Net Local & School Rate	mills		18.321160				29
Tax Equiv. Computed for Current Year	\$	96,315	96,315				30
Tax Equivalent per 1994 PSC Report	\$	54,012					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	96,315					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	226,487		19
Fuel Holders, Producers and Accessories (342)	74,515		20
Prime Movers (343)	1,039,305		21
Generators (344)	344,454		22
Accessory Electric Equipment (345)	815,594		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	2,500,355	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			226,487 19
Fuel Holders, Producers and Accessories (342)			74,515 20
Prime Movers (343)			1,039,305 21
Generators (344)			344,454 22
Accessory Electric Equipment (345)			815,594 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	2,500,355

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	861		34
Structures and Improvements (361)	2,558		35
Station Equipment (362)	235,252	51,824	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	342,256		38
Overhead Conductors and Devices (365)	531,584	697	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	760,472	87,973	41
Line Transformers (368)	551,960	14,336	42
Services (369)	415,932	10,726	43
Meters (370)	104,757	5,477	44
Installations on Customers' Premises (371)	66,250		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	118,818	1,876	47
Total Distribution Plant	3,130,700	172,909	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	187,183		49
Office Furniture and Equipment (391)	20,512		50
Computer Equipment (391.1)	127,979	12,903	51
Transportation Equipment (392)	58,510		52
Stores Equipment (393)	1,644		53
Tools, Shop and Garage Equipment (394)	37,143	4,110	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			861 34
Structures and Improvements (361)			2,558 35
Station Equipment (362)	9,974		277,102 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			342,256 38
Overhead Conductors and Devices (365)			532,281 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			848,445 41
Line Transformers (368)	1,250		565,046 42
Services (369)			426,658 43
Meters (370)	2,485		107,749 44
Installations on Customers' Premises (371)			66,250 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			120,694 47
Total Distribution Plant	13,709	0	3,289,900
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			187,183 49
Office Furniture and Equipment (391)			20,512 50
Computer Equipment (391.1)	2,000		138,882 51
Transportation Equipment (392)			58,510 52
Stores Equipment (393)			1,644 53
Tools, Shop and Garage Equipment (394)			41,253 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	4,614		55
Power Operated Equipment (396)	138,659	1,110	56
Communication Equipment (397)	3,481		57
Miscellaneous Equipment (398)	1,103		58
Other Tangible Property (399)	0		59
Total General Plant	580,828	18,123	
Total utility plant in service directly assignable	6,211,883	191,032	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,211,883	191,032	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			4,614 55
Power Operated Equipment (396)			139,769 56
Communication Equipment (397)			3,481 57
Miscellaneous Equipment (398)			1,103 58
Other Tangible Property (399)			0 59
Total General Plant	2,000	0	596,951
Total utility plant in service directly assignable	15,709	0	6,387,206
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	15,709	0	6,387,206

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	13,185	38
Overhead Conductors and Devices (365)	20,353	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	27,834	41
Line Transformers (368)	10,920	42
Services (369)	754	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	73,046	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			13,185 38
Overhead Conductors and Devices (365)			20,353 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			27,834 41
Line Transformers (368)	26		10,894 42
Services (369)			754 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	26	0	73,020
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	73,046	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	73,046	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	26	0	73,020
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	26	0	73,020

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	16	1			17	1
7.2/12.5 kV (12kV)	5				5	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV	2				2	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,159	Tuesday	01/31/2006	11:00	3,070	1
February	02	5,284	Friday	02/17/2006	11:00	2,771	2
March	03	5,313	Thursday	03/09/2006	11:00	2,710	3
April	04	4,976	Monday	04/03/2006	11:00	2,693	4
May	05	5,238	Friday	05/26/2006	15:00	2,965	5
June	06	6,308	Friday	06/16/2006	17:00	3,085	6
July	07	7,203	Monday	07/31/2006	14:00	3,535	7
August	08	6,970	Tuesday	08/01/2006	14:00	3,857	8
September	09	5,755	Friday	09/08/2006	15:00	3,033	9
October	10	5,748	Tuesday	10/03/2006	16:00	3,129	10
November	11	5,379	Thursday	11/30/2006	11:00	2,916	11
December	12	5,571	Thursday	12/07/2006	11:00	3,038	12
Total		68,904				36,802	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Dairyland Power Cooperative

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	389	4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	389	7
Purchases	36,413	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	36,802	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	34,244	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	34,244	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,558	27
Total Energy Losses	2,558	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.9507%	29
Total Disposition of Energy	36,802	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,122	10,004	1
Total Sales for Residential Sales		1,122	10,004	
Commercial & Industrial				
COMMERICAL	CG-1	229	4,270	2
INTERDEPARTMENTAL	CG-1	1	307	3
INDUSTRIAL	CP-1	27	19,419	4
Total Sales for Commercial & Industrial		257	23,996	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	10	244	5
Total Sales for Public Street & Highway Lighting		10	244	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,389	34,244	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		638,763	(8,807)	629,956	1
0	0	638,763	(8,807)	629,956	
		275,014	(4,352)	270,662	2
		19,871	(358)	19,513	3
		881,146	(19,554)	861,592	4
0	0	1,176,031	(24,264)	1,151,767	
		31,500	(311)	31,189	5
0	0	31,500	(311)	31,189	
				0	6
0	0	0	0	0	
0	0	1,846,294	(33,382)	1,812,912	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Dairyland				1
Point of Delivery					2
Type of Power Purchased (firm, dump, etc.)	off-peak				3
Voltage at Which Delivered	4160/2400 & 12470/72				4
Point of Metering	Substations 1 & 2				5
Total of 12 Monthly Maximum Demands -- kW	68,904				6
Average load factor	72.3878%				7
Total Cost of Purchased Power	895,457				8
Average cost per kWh	0.0246				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,051				12
February	2,771				13
March	2,667				14
April	2,691				15
May	2,960				16
June	3,049				17
July	3,498				18
August	3,613				19
September	3,033				20
October	3,127				21
November	2,916				22
December	3,035				23
Total kWh (000)	36,411	0			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	389	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	7,640	7
Date and Hour of Such Maximum Demand	7/16/2006 0	8
Load Factor	0.0058	9
Maximum Net Generation in Any One Day	44,907	10
Date of Such Maximum	7/16/2006	11
Number of Hours Generators Operated	322	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	1,004,448	15
Cost per kWh of Net Generation (\$)	2,582	16
Monthly Net Generation --- kWh (000):		
January	19	17
February	0	18
March	42	19
April	2	20
May	5	21
June	36	22
July	37	23
August	243	24
September	0	25
October	2	26
November	0	27
December	3	28
Total kWh (000)	389	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	678	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	399	36
Average Cost per Gallon (\$)	7.2100	37
kWh Net Generation per Gallon of Fuel Oil	14	38
kWh Net Generation per Gallon of Lubr. Oil	975	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	NONE			1
Unit Identification	5			2
Type of Generation	DIESEL			3
kWh Net Generation (000)	389			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	7,640			7
Date and Hour of Such Maximum Demand	7/16/2006 17			8
Load Factor	0.0058			9
Maximum Net Generation in Any One Day	44,907			10
Date of Such Maximum	07/16/2006			11
Number of Hours Generators Operated	322			12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?	O			14
Total Production Expenses	1,004,448			15
Cost per kWh of Net Generation (\$)	2,582.1285			16
Monthly Net Generation --- kWh (000):				
January	19			17
February				18
March	42			19
April	2			20
May	5			21
June	36			22
July	37			23
August	243			24
September				25
October	2			26
November				27
December	3			28
Total kWh (000)	389			29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)	678			32
Average Cost per Barrel of Oil Burned (\$)	82.1100			33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons	399			36
Average Cost per Gallon (\$)	7.2100			37
kWh Net Generation per Gallon of Fuel Oil	14			38
kWh Net Generation per Gallon of Lubr. Oil	975			39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				41
Average Cost per Ton (\$)				42
Kind of Coal Used				43
Average BTU per Pound				44
Water Evaporated--Thousands of Pounds				45
Is Water Evaporated, Metered or Estimated?				46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				48
Based on Total Coal Used at Plant				49
Based on Coal Used Solely in Electric Generation				50
Average BTU per kWh Net Generation				51
Total Cost of Fuel (Oil and/or Coal)				52
per kWh Net Generation (\$)				53
				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							<u><u>0</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	5
Fennimore	5	1952	Recip	Fairbanks - Morse	720	1,504	1
Fennimore	6	1999	Recip	CAT	1,800	2,598	2
Fennimore	7	1999	Recip	CAT	1,800	2,598	3
Fennimore	8	1999	Recip	CAT	1,800	2,598	4
Fennimore	4	1964	Recip	Fairbanks - Morse	720	1,880	5
Total						<u><u>11,178</u></u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
		0	0	0	0	0
		0	0	0	0	0
		0	0	0	0	0
		0	0	0	0	0
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1
2
3
4
5

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	City	Diesel sub	Indus Park	1
Voltage--High Side	69	69	69	2
Voltage--Low Side	4,160	42	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	5,000	750	6,000	5
Number of Spare Transformers on Hand	1	1	1	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
				9
Kwh Output				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
					19
Kwh Output					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
					29
Kwh Output					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,466	387	33,716	1
Acquired during year	63	8	258	2
Total	1,529	395	33,974	3
Retired during year	35	2	75	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,494	393	33,899	6
Number end of year accounted for as follows:				7
In customers' use	1,389	312	26,528	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	105	81	7,371	12
Total end of year	1,494	393	33,899	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	225	111,440	1
Total		225	111,440	
Ornamental				
Sodium Vapor	150	38	30,870	2
Sodium Vapor	250	53	96,448	3
Total		91	127,318	
Other				
NONE				4
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 543 - The substation required more maintenance in 2006. Because of this, some substation equipment was replaced later in the year.

A/C 572 & 562 - Less time was spent on line maintenance as more time was spent installing new underground lines.

A/C 573 - More time was spent on installing new line transformers in 2006 instead of more time in 2005 for maintaining line transformers.

A/C 926 - In 2006, the Electric Utility paid \$90,630 to fully fund their portion of the City's pension plan.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

A/C 362 - New equipment was installed at the substation - three-way 600 amp switch, grounding platforms, high-side fuses, etc.

A/C 367 - New underground lines were installed as part of upcoming 2007 lincoln avenue project.

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

The Utility does not have demand charges.
