



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Principal Office: 31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

Utility Address: 31 SOUTH MADISON STREET

P.O. BOX 76

EVANSVILLE, WI 53536-1399

When was utility organized? 9/9/1901

Report any change in name:

Effective Date:

Utility Web Site: www.ci.evansville.wi.gov

Utility employee in charge of correspondence concerning this report:

Name: ERIC JEPPEPERSON

Title: FINANCE DIRECTOR

Office Address:

31 SOUTH MADISON STREET

P.O. BOX 76

EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2285

Fax Number: (608) 882 - 2286

E-mail Address: eric.jepperson@ci.evansville.wi.gov

Individual or firm, if other than utility employee, preparing this report:

Name: KEVIN KRYSINSKI

Title: CPA

Office Address: JOHNSON BLOCK & CO., INC

6314 ODANDA ROAD

MADISON, WI 53719

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

E-mail Address: kevink1@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: THOMAS COTHARD

Title: CHAIRMAN

Office Address:

447 EVANS DR

EVANSVILLE, WI 53536

Telephone: (608) 882 - 5709

Fax Number: () -

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: KEVIN KRYSINSKI

Title: CPA

Office Address: JOHNSON BLOCK & CO., INC
6314 ODANA ROAD
MADISON, WI 53719

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

E-mail Address: kevink1@johnsonblock.com

Date of most recent audit report: 3/31/2007

Period covered by most recent audit: 01/01/2006-12/31/2006

Names and titles of utility management including manager or superintendent:

Name: SCOTT E GEORGE

Title: SUPERINTENDENT

Office Address:

31 SOUTH MADISON STREET
P.O. BOX 76
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2288

Fax Number: (608) 882 - 2286

E-mail Address: scott.george@ci.evansville.wi.gov

Name of utility commission/committee: EVANSVILLE WATER & LIGHT COMMITTEE

Names of members of utility commission/committee:

MR THOMAS COTHARD, CHAIR
MR JOHN SORNSON, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,050,189	5,834,793	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,292,752	4,901,920	2
Depreciation Expense (403)	372,795	329,805	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	315,942	274,596	5
Total Operating Expenses	4,981,489	5,506,321	
Net Operating Income	68,700	328,472	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	68,700	328,472	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(447)	1,665	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	164,250	65,929	10
Miscellaneous Nonoperating Income (421)	576,223	359,883	11
Total Other Income	740,026	427,477	
Total Income	808,726	755,949	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(28,370)	(28,370)	12
Other Income Deductions (426)	87,281	80,877	13
Total Miscellaneous Income Deductions	58,911	52,507	
Income Before Interest Charges	749,815	703,442	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	135,106	47,083	14
Amortization of Debt Discount and Expense (428)	4,989	1,668	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	37,403	43,812	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	177,498	92,563	
Net Income	572,317	610,879	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	9,385,412	8,860,741	20
Balance Transferred from Income (433)	572,317	610,879	21
Miscellaneous Credits to Surplus (434)	263,186	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	86,208	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	30,686	0	25
Total Unappropriated Earned Surplus End of Year (216)	10,190,229	9,385,412	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,050,189		5,050,189	1
Total (Acct. 400):	5,050,189	0	5,050,189	
Operation and Maintenance Expense (401-402):				
Derived	4,292,752		4,292,752	2
Total (Acct. 401-402):	4,292,752	0	4,292,752	
Depreciation Expense (403):				
Derived	372,795		372,795	3
Total (Acct. 403):	372,795	0	372,795	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	315,942		315,942	5
Total (Acct. 408):	315,942	0	315,942	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	68,700	0	68,700	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	(447)		(447)	8
Total (Acct. 415-416):	(447)	0	(447)	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INVESTMENT INCOME	164,250	0	164,250 11
Total (Acct. 419):	164,250	0	164,250
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	346,843	346,843 12
Contributed Plant - Electric	██████████	229,380	229,380 13
NONE	0	0	0 14
Total (Acct. 421):	0	576,223	576,223
TOTAL OTHER INCOME:	163,803	576,223	740,026

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(28,370)	██████████	(28,370) 15
NONE	0	0	0 16
Total (Acct. 425):	(28,370)	0	(28,370)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	37,786	37,786 17
Depreciation Expense on Contributed Plant - Electric	██████████	49,495	49,495 18
NONE	0	0	0 19
Total (Acct. 426):	0	87,281	87,281
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(28,370)	87,281	58,911

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	135,106	██████████	135,106 20
Total (Acct. 427):	135,106	0	135,106
Amortization of Debt Discount and Expense (428):			
AMORTIZATION	4,989	██████████	4,989 21
Total (Acct. 428):	4,989	0	4,989
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	37,403	██████████	37,403 23
Total (Acct. 430):	37,403	0	37,403

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	177,498	0	177,498
NET INCOME:	83,375	488,942	572,317
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	6,146,269	3,239,143	9,385,412 26
Total (Acct. 216):	6,146,269	3,239,143	9,385,412
Balance Transferred from Income (433):			
Derived	83,375	488,942	572,317 27
Total (Acct. 433):	83,375	488,942	572,317
Miscellaneous Credits to Surplus (434):			
GAIN ON SALE OF PROPERTY	7,459	0	7,459 28
2005 AUDIT ADJUSTMENTS	255,727	0	255,727 29
Total (Acct. 434):	263,186	0	263,186
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
APPROPRIATIONS ON INCOME	30,686	0	30,686 32
Total (Acct. 439)--Debit:	30,686	0	30,686
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,462,144	3,728,085	10,190,229

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		2,172			2,172	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		2,619			2,619	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	2,619	0	0	2,619	
Net income (or loss)	0	(447)	0	0	(447)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	696,972	4,353,217	0	0	5,050,189	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	79	15,115			15,194	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	696,893	4,338,102	0	0	5,034,995	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	58,095		58,095	1
Electric operating expenses	176,189		176,189	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	269,255		269,255	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	503,539	0	503,539	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.9	1
Electric	8.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	17,361,664	15,438,084	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,686,254	4,322,253	2
Net Utility Plant	12,675,410	11,115,831	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	3,265	3,265	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	2,568	2,568	4
Net Nonutility Property	697	697	
Investment in Municipality (123)	0	0	5
Other Investments (124)	1,788	0	6
Special Funds (125)	0	0	7
Total Other Property and Investments	2,485	697	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,527,476	3,704,259	8
Temporary Cash Investments (132)	350,029	218,969	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	808,309	951,194	11
Other Accounts Receivable (143)	86,981	80,802	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	1,015,664	721,106	14
Materials and Supplies (150)	150,016	192,765	15
Prepayments (165)	18,702	16,382	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	4,957,177	5,885,477	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	59,086	64,076	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	59,086	64,076	
Total Assets and Other Debits	17,694,158	17,066,081	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	659,390	659,390	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	10,190,229	9,385,412	23
Total Proprietary Capital	10,849,619	10,044,802	
LONG-TERM DEBT			
Bonds (221)	3,250,000	3,250,000	24
Advances from Municipality (223)	920,935	1,115,755	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	4,170,935	4,365,755	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	483,810	434,285	28
Payables to Municipality (233)	1,062,456	906,769	29
Customer Deposits (235)	24,787	19,755	30
Taxes Accrued (236)	228,569	204,192	31
Interest Accrued (237)	32,851	58,378	32
Other Current and Accrued Liabilities (238)	108,427	93,345	33
Total Current and Accrued Liabilities	1,940,900	1,716,724	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	54,543	293,973	35
Other Deferred Credits (253)	678,161	644,827	36
Total Deferred Credits	732,704	938,800	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	17,694,158	17,066,081	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	7,274,829	0	0	8,163,255	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,923,717	0	0	7,235,379	2
Utility Plant in Service - Contributed Plant (101.2)	2,974,846	0	0	1,491,945	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	382,083			353,694	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	8,280,646	0	0	9,081,018	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	914,502	0	0	2,961,049	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	266,810	0	0	543,893	13
Total Accumulated Provision	1,181,312	0	0	3,504,942	
Net Utility Plant	7,099,334	0	0	5,576,076	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	824,832	2,724,472			3,549,304	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	100,890	271,905			372,795	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,720				5,720	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	106,610	271,905	0	0	378,515	16
Debits during year						17
Book cost of plant retired	16,940	35,328			52,268	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	16,940	35,328	0	0	52,268	25
Balance end of year (110.1)	914,502	2,961,049	0	0	3,875,551	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	229,024	543,925			772,949	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	37,786	49,495			87,281	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	37,786	49,495	0	0	87,281	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
To adjust beginning balance		49,527			49,527	21
					0	22
					0	23
					0	24
Total debits	0	49,527	0	0	49,527	25
Balance end of year (110.1)	266,810	543,893	0	0	810,703	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Old Unused Softener Plant	0			0	2
Old Unused Softener Plant Land	697			697	3
Old Unused Standpipe	2,568			2,568	4
Old Pumping Station	0			0	5
Total Nonutility Property (121)	3,265	0	0	3,265	
Less accum. prov. depr. & amort. (122)	2,568			2,568	6
 Net Nonutility Property	 697	 0	 0	 697	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			137,396		137,396	176,651	2
Total Electric Utility					137,396	176,651	

Account	Total End of Year	Amount Prior Year	
Electric utility total	137,396	176,651	1
Water utility	12,620	16,114	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	150,016	192,765	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2005 REVENUE BONDS - ELECTRIC PORTION	2,739	428	26,163	1
2005 REVENUE BONDS - WATER PORTION	2,251	428	32,923	2
Total			59,086	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	659,390	1
Changes during year (explain):		2
Balance end of year	659,390	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 REVENUE BONDS	08/30/2005	05/01/2025	4.00%	3,250,000	1
Total Bonds (Account 221):				3,250,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
2003 GO NOTES	04/01/2003	04/01/2013	2.56%	115,000	1
2003 STATE TRUST FUND LOAN	03/15/2003	03/15/2023	6.00%	39,435	2
2003B GO NOTES	10/01/2003	10/01/2013	2.92%	473,000	3
2002 REFINANCE	01/02/2002	10/01/2007	3.37%	293,500	4
Total for Account 223				920,935	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	204,192	1
Accruals:		
Charged water department expense	135,247	2
Charged electric department expense	180,695	3
Charged sewer department expense	1,787	4
Other (explain):		
NONE		5
Total Accruals and other credits	317,729	
Taxes paid during year:		
County, state and local taxes	204,192	6
Social Security taxes	32,229	7
PSC Remainder Assessment	5,700	8
Other (explain):		
GROSS RECEIPTS TAX	51,231	9
Total payments and other debits	293,352	
Balance end of year	228,569	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 REVENUE BONDS	47,083	135,106	158,746	23,443	1
Subtotal	47,083	135,106	158,746	23,443	
Advances from Municipality (223)					
2003 STATE TRUST FUND LOAN	1,908	2,532	2,445	1,995	2
2002 UB&T LOANS	2,290	8,021	9,160	1,151	3
2003 GO NOTES (WATER AND ELEC)	4,439	17,264	17,760	3,943	4
2003 GO NOTES (WATER ONLY)	2,631	9,586	9,898	2,319	5
Subtotal	11,268	37,403	39,263	9,408	
Other Long-Term Debt (224)					
JOHN DEERE INC SKID LOADER	27	0	27	0	6
Subtotal	27	0	27	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	58,378	172,509	198,036	32,851	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WATER MAINTENANCE ASSESSMENTS	1,788	2
Total (Acct. 124):	1,788	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	89,594	5
Electric	718,715	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	808,309	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	86,981	9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	86,981	
Receivables from Municipality (145):		
DELINQUENTS ON TAX ROLL	26,963	12
WAGES AND OPERATING COSTS	2,998	13
DUE FROM GENERAL- PUBLIC FIRE PROTECTION	771,578	14
DUE FROM SEWER- JOINT METERING	214,125	15
Total (Acct. 145):	1,015,664	
Prepayments (165):		
PREPAID INSURANCE	18,702	16
Total (Acct. 165):	18,702	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		18
Total (Acct. 183):	0	
Payables to Municipality (233):		
PILOT PAYMENTS, UTILITY SHARE OF CONSTRUCTION COSTS	977,621	19
BILLINGS DUE TO SEWER	84,835	20
Total (Acct. 233):	1,062,456	
Other Deferred Credits (253):		
Regulatory Liability	482,293	21
PUBLIC BENEFITS	144,611	22
LANDLORD DEPOSITS	4,407	23
WATER IMPACT FEES	46,850	24
Total (Acct. 253):	678,161	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,228,593	7,021,947	0	0	11,250,540	1
Materials and Supplies	14,367	157,023	0	0	171,390	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	869,667	2,842,760	0	0	3,712,427	4
Customer Advances for Construction					0	5
Regulatory Liability	113,709	382,769	0	0	496,478	6
					0	7
Average Net Rate Base	3,259,584	3,953,441	0	0	7,213,025	
Net Operating Income	113,443	(44,743)	0	0	68,700	8
Net Operating Income as a percent of Average Net Rate Base	3.48%	-1.13%	N/A	N/A	0.95%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	116,958	393,705	0	0	510,663	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	6,498	21,872	0	0	28,370	3
Other (specify):						
NONE					0	4
Balance End of Year	110,460	371,833	0	0	482,293	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

City Council
City of Evansville
Evansville, Wisconsin

We have compiled the accompanying prescribed Annual Report of the City of Evansville Water & Light Department as of December 31, 2006, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with generally accepted accounting principles.

This report is intended solely for the information and use of the management of the City of Evansville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

Johnson Block & Company, Inc.
Madison, Wisconsin

April 2, 2007

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	673,946	696,343	1
Total Sales of Water	673,946	696,343	
Other Operating Revenues			
Forfeited Discounts (470)	6,086	5,856	2
Miscellaneous Service Revenues (471)	1,296	2,754	3
Rents from Water Property (472)	9,924	9,000	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	5,720	5,315	6
Total Other Operating Revenues	23,026	22,925	
Total Operating Revenues	696,972	719,268	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	2,005	4,211	7
Pumping Expenses (620-625)	47,707	79,206	8
Water Treatment Expenses (630-635)	29,093	15,592	9
Transmission and Distribution Expenses (640-655)	90,892	173,965	10
Customer Accounts Expenses (901-904)	20,336	21,859	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	155,649	102,609	13
Total Operation and Maintenance Expenses	345,682	397,442	
Other Operating Expenses			
Depreciation Expense (403)	100,890	78,474	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	136,957	115,396	16
Total Other Operating Expenses	237,847	193,870	
Total Operating Expenses	583,529	591,312	
NET OPERATING INCOME	113,443	127,956	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,299	97,795	336,646	4
Commercial	203	15,329	43,881	5
Industrial	14	9,031	18,878	6
Total Metered Sales to General Customers (461)	2,516	122,155	399,405	
Private Fire Protection Service (462)	14		11,838	7
Public Fire Protection Service (463)	0		249,402	8
Other Sales to Public Authorities (464)	25	4,430	13,301	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	2,555	126,585	673,946	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	249,402	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	249,402	
Forfeited Discounts (470):		
Customer late payment charges	6,086	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	6,086	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	1,296	7
Total Miscellaneous Service Revenues (471)	1,296	
Rents from Water Property (472):		
TOWER RENTAL	9,924	8
Total Rents from Water Property (472)	9,924	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,720	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	5,720	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	2,005	4,211	4
Total Source of Supply Expenses	2,005	4,211	
PUMPING EXPENSES			
Operation Labor (620)	2,936	3,406	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	27,800	58,494	7
Operation Supplies and Expenses (623)	638	442	8
Maintenance of Pumping Plant (625)	16,333	16,864	9
Total Pumping Expenses	47,707	79,206	
WATER TREATMENT EXPENSES			
Operation Labor (630)	5,551	1,857	10
Chemicals (631)	16,288	13,463	11
Operation Supplies and Expenses (632)	391	193	12
Maintenance of Water Treatment Plant (635)	6,863	79	13
Total Water Treatment Expenses	29,093	15,592	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	9,084	10,980	14
Operation Supplies and Expenses (641)	8,897	8,839	15
Maintenance of Distribution Reservoirs and Standpipes (650)	23,078	64,073	16
Maintenance of Mains (651)	489	38,774	17
Maintenance of Services (652)	29,530	32,519	18
Maintenance of Meters (653)	7,352	7,586	19
Maintenance of Hydrants (654)	8,448	5,966	20
Maintenance of Other Plant (655)	4,014	5,228	21
Total Transmission and Distribution Expenses	90,892	173,965	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,602	5,196	22
Accounting and Collecting Labor (902)	8,358	8,397	23
Supplies and Expenses (903)	6,297	7,960	24
Uncollectible Accounts (904)	79	306	25
Total Customer Accounts Expenses	20,336	21,859	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	20,188	20,379	27
Office Supplies and Expenses (921)	4,551	4,183	28
Administrative Expenses Transferred--Credit (922)	794	0	29
Outside Services Employed (923)	18,971	12,697	30
Property Insurance (924)	1,799	309	31
Injuries and Damages (925)	7,317	7,376	32
Employee Pensions and Benefits (926)	36,417	30,985	33
Regulatory Commission Expenses (928)	3,774	0	34
Miscellaneous General Expenses (930)	16,348	12,242	35
Transportation Expenses (933)	5,010	3,855	36
Maintenance of General Plant (935)	42,068	10,583	37
Total Administrative and General Expenses	155,649	102,609	
Total Operation and Maintenance Expenses	345,682	397,442	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		125,491	105,008	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,787	1,545	2
Net property tax equivalent		123,704	103,463	
Social Security		9,548	10,400	3
PSC Remainder Assessment		3,705	1,533	4
Other (specify): NONE			0	5
Total tax expense		136,957	115,396	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.177600				3
County tax rate	mills		5.536800				4
Local tax rate	mills		6.660500				5
School tax rate	mills		9.925100				6
Voc. school tax rate	mills		1.689000				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.989000				10
Less: state credit	mills		1.435200				11
Net tax rate	mills		22.553800				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.660500				14
Combined School Tax Rate	mills		11.614100				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.274600				17
Total Tax Rate	mills		23.989000				18
Ratio of Local and School Tax to Total	dec.		0.761791				19
Total tax net of state credit	mills		22.553800				20
Net Local and School Tax Rate	mills		17.181278				21
Utility Plant, Jan. 1	\$	7,423,946	7,423,946				22
Materials & Supplies	\$	16,114	16,114				23
Subtotal	\$	7,440,060	7,440,060				24
Less: Plant Outside Limits	\$	53,542	53,542				25
Taxable Assets	\$	7,386,518	7,386,518				26
Assessment Ratio	dec.		0.988822				27
Assessed Value	\$	7,303,952	7,303,952				28
Net Local & School Rate	mills		17.181278				29
Tax Equiv. Computed for Current Year	\$	125,491	125,491				30
Tax Equivalent per 1994 PSC Report	\$	47,842					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	125,491					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	2,181		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	253,376	382,101	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	255,557	382,101	
PUMPING PLANT			
Land and Land Rights (320)	3,685		12
Structures and Improvements (321)	392,336	328,673	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	54,577	168,396	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	40,705		20
Total Pumping Plant	491,303	497,069	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	25,712		23
Total Water Treatment Plant	25,712	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			2,181	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			635,477	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	637,658	
PUMPING PLANT				
Land and Land Rights (320)			3,685	12
Structures and Improvements (321)			721,009	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			222,973	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			40,705	20
Total Pumping Plant	0	0	988,372	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			25,712	23
Total Water Treatment Plant	0	0	25,712	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,735		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	548,183		26
Transmission and Distribution Mains (343)	1,137,610	383,807	27
Fire Mains (344)	0		28
Services (345)	212,592	65,394	29
Meters (346)	203,737	35,600	30
Hydrants (348)	263,956	40,615	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,371,813	525,416	
GENERAL PLANT			
Land and Land Rights (389)	22,213		33
Structures and Improvements (390)	142,925		34
Office Furniture and Equipment (391)	9,473	94	35
Computer Equipment (391.1)	44,877	2,507	36
Transportation Equipment (392)	87,063		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	20,698		39
Laboratory Equipment (395)	8,299		40
Power Operated Equipment (396)	51,082		41
Communication Equipment (397)	2,455		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	389,085	2,601	
Total utility plant in service directly assignable	3,533,470	1,407,187	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,533,470	1,407,187	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			5,735 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			548,183 26
Transmission and Distribution Mains (343)	7,940		1,513,477 27
Fire Mains (344)			0 28
Services (345)	1,340		276,646 29
Meters (346)	2,060		237,277 30
Hydrants (348)	5,600		298,971 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	16,940	0	2,880,289
GENERAL PLANT			
Land and Land Rights (389)			22,213 33
Structures and Improvements (390)			142,925 34
Office Furniture and Equipment (391)			9,567 35
Computer Equipment (391.1)			47,384 36
Transportation Equipment (392)			87,063 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			20,698 39
Laboratory Equipment (395)			8,299 40
Power Operated Equipment (396)			51,082 41
Communication Equipment (397)			2,455 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	391,686
Total utility plant in service directly assignable	16,940	0	4,923,717
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	16,940	0	4,923,717

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	116,730		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	111,132		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	227,862	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			116,730 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			111,132 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	227,862
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	1,987,077	205,981	27
Fire Mains (344)	0		28
Services (345)	378,663	68,252	29
Meters (346)	6,621		30
Hydrants (348)	136,730	25,760	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,509,091	299,993	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	2,736,953	299,993	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,736,953	299,993	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		(45,300)	2,147,758 27
Fire Mains (344)			0 28
Services (345)		(12,600)	434,315 29
Meters (346)			6,621 30
Hydrants (348)		(4,200)	158,290 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	(62,100)	2,746,984
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	(62,100)	2,974,846
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	(62,100)	2,974,846

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			10,792	10,792	1
February			9,739	9,739	2
March			10,579	10,579	3
April			10,441	10,441	4
May			12,040	12,040	5
June			12,503	12,503	6
July			14,320	14,320	7
August			14,003	14,003	8
September			11,009	11,009	9
October			12,281	12,281	10
November			10,940	10,940	11
December			11,292	11,292	12
Total annual pumpage	0	0	139,939	139,939	
Less: Water sold				126,585	13
Volume pumped but not sold				13,354	14
Volume sold as a percent of volume pumped				90%	15
Volume used for water production, water quality and system maintenance				2,000	16
Volume related to equipment/system malfunction				500	17
Non-utility volume NOT included in water sales				28	18
Total volume not sold but accounted for				2,528	19
Volume pumped but unaccounted for				10,826	20
Percent of water lost				8%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				660	24
Date of maximum: 8/5/2006					25
Cause of maximum:					26
Lawn watering due to hot weather					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				187	27
Date of minimum: 10/25/2006					28
Total KWH used for pumping for the year				364,715	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	1
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	2
6TH STREET	Well #3	998	24	1,440,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3	FIRE PUMP 1
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	2
Purpose	B	B		B 3
Destination	D	D		D 4
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER	LAYNE BOWLER	5
Year Installed	1995	1995	1995	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	600	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1995	1995	11
Type	ELECTRIC	NATURAL GAS	ELECTRIC	12
Horsepower	40	40	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	14
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	15
Purpose	P	P	S	16
Destination	R	R	D	17
Pump Manufacturer	GOULDS	BRYAN JACKSON	CUMMINS ONAN	18
Year Installed	2003	1957	1995	19
Type	SUBMERSIBLE	VERTICAL TURBINE	OTHER	20
Actual Capacity (gpm)	550	740	1	21
Pump Motor or Standby Engine Mfr	FRANKLYN	US MOTORS PUMP HAS SOME BAD INFO		22 23
Year Installed	2003	1957	1995	24
Type	ELECTRIC	ELECTRIC	OTHER	25
Horsepower	40	40	1	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3			1
Location	6TH STREET			2
Purpose	P			3
Destination	R			4
Pump Manufacturer	LANE			5
Year Installed	2006			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,000			8
Pump Motor or Standby Engine Mfr	V.S. MOTOR			9 10
Year Installed	2006			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	RESERVOIR	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1931	1990	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	2	185	6
Total capacity in gallons (actual)	400,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880	12
Is a corrosion control chemical used (yes, no)?		Y	13
Is water fluoridated (yes, no)?		Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	160	0	0	0	160	1
M	D	4.000	17,730	0	0	0	17,730	2
A	D	6.000	5,198	0	0	0	5,198	3
M	D	6.000	16,953	0	0	0	16,953	4
M	D	8.000	46,111	3,831	0	0	49,942	5
M	D	10.000	30,515	0	0	0	30,515	6
M	D	12.000	4,687	0	0	0	4,687	7
Total Within Municipality			121,354	3,831	0	0	125,185	
Total Utility			121,354	3,831	0	0	125,185	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1	0	0	0	1		1
M	0.500	7	0	0	0	7		2
M	0.750	997	0	0	0	997		3
M	1.000	812	38	0	0	850	105	4
M	1.500	2	0	0	0	2		5
M	2.000	30	2	0	0	32		6
P	2.000	1	0	0	0	1		7
M	4.000	6	0	0	0	6		8
M	6.000	8	0	0	0	8		9
M	10.000	2	0	0	0	2		10
Total Utility		1,866	40	0	0	1,906	105	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,412	306	123	(495)	2,100	242	1
0.750	57	4	3	(24)	34	0	2
1.000	26	0	0	(6)	20	0	3
1.250	4	0	0	1	5	0	4
1.500	16	0	0	(1)	15	0	5
2.000	26	0	0	(5)	21	0	6
3.000	5	0	0	(1)	4	0	7
4.000	2	0	0	0	2	0	8
Total:	2,548	310	126	(531)	2,201	242	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,849	142	1	6	0	102	2,100	1
0.750	22	7	1	3	0	1	34	2
1.000	2	11	2	3	1	1	20	3
1.250	0	4	0	0	1	0	5	4
1.500	0	8	2	1	0	4	15	5
2.000	0	12	2	6	1	0	21	6
3.000	0	0	3	1	0	0	4	7
4.000	0	0	1	1	0	0	2	8
Total:	1,873	184	12	21	3	108	2,201	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	292	11	4		299	2
Total Fire Hydrants	292	11	4	0	299	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	265
Number of distribution system valves end of year:	556
Number of distribution valves operated during year:	470

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 923 increased because there were additional outside accounting services used in 2006.

Account 650 decreased because they had major pump repairs in 2005.

Account 635 increased because they had some minor repairs to the water treatment plant.

Account 622 decreased because there was lower electric bills in 2006 because of credit.

Account 651 decreased because there were more main breaks in 2005.

Account 935 increased because there was higher maintenance of general plant in 2006.

Property Tax Equivalent (Water) (Page W-07)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

The utility plant balance was adjusted to remove Grand Orchard Phase 1 from beginning balance which was not capitilized until 2006.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

Account 314 includes costs for new well.

Account 325 includes costs of new pumping equipment.

Account 321 includes costs of new wellhouse.

If Plant in Service Retirements, Account 345, are greater than zero AND Retirements on the Water Services schedule are zero, please explain.

Statistic figures for water service retirements were included in 2005.

However, dollar retirements were made in 2006.

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

Statistic figures for main retirements were included in 2005. However, dollar retirements were made in 2006.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

To remove Grand Orchard phase 1 from beginning balance which was not capitalized until 2006.

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions were financed by the utility and customers.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions financed by the utility and customers.

Meters (Page W-19)

Explain all reported adjustments.

The water meter counts have been incorrect since 2003. The PSC is aware of this because of the rate case. Adjustments were made in 2006 to correct.

If Tested During Year column total is zero, please explain.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,328,823	5,078,973	1
Total Sales of Electricity	4,328,823	5,078,973	
Other Operating Revenues			
Forfeited Discounts (450)	17,555	24,268	2
Miscellaneous Service Revenues (451)	275	2,635	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	6,564	6,928	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	2,721	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	24,394	36,552	
Total Operating Revenues	4,353,217	5,115,525	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,133,819	3,858,836	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	369,685	287,176	11
Customer Accounts Expenses (901-904)	92,537	73,602	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	351,029	284,864	14
Total Operation and Maintenance Expenses	3,947,070	4,504,478	
Other Expenses			
Depreciation Expense (403)	271,905	251,331	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	178,985	159,200	17
Total Other Expenses	450,890	410,531	
Total Operating Expenses	4,397,960	4,915,009	
NET OPERATING INCOME	(44,743)	200,516	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	17,555	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	17,555	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	275	3
Total Miscellaneous Service Revenues (451)	275	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MISCELLANEOUS RENTALS	6,564	5
Total Rent from Electric Property (454)	6,564	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,133,819	3,858,836	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,133,819	3,858,836	
Total Power Production Expenses	3,133,819	3,858,836	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	36,487	23,818	20
Line and Station Labor (561)	45,387	43,271	21
Line and Station Supplies and Expenses (562)	38,736	12,086	22
Street Lighting and Signal System Expenses (565)	62	62	23
Meter Expenses (566)	13,524	17,252	24
Customer Installations Expenses (567)	8,478	6,956	25
Miscellaneous Distribution Expenses (569)	25,107	8,706	26
Maintenance of Structures and Equipment (571)	11,585	16,459	27
Maintenance of Lines (572)	169,840	137,862	28
Maintenance of Line Transformers (573)	12,294	6,226	29
Maintenance of Street Lighting and Signal Systems (574)	3,556	2,948	30
Maintenance of Meters (575)	4,629	10,662	31
Maintenance of Miscellaneous Distribution Plant (576)	0	868	32
Total Distribution Expenses	369,685	287,176	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	20,844	21,217	33
Accounting and Collecting Labor (902)	37,727	30,886	34
Supplies and Expenses (903)	18,851	20,611	35
Uncollectible Accounts (904)	15,115	888	36
Total Customer Accounts Expenses	92,537	73,602	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	38,266	36,414	38
Office Supplies and Expenses (921)	7,990	11,292	39
Administrative Expenses Transferred -- Credit (922)	1,475	0	40
Outside Services Employed (923)	38,481	18,345	41
Property Insurance (924)	3,341	574	42
Injuries and Damages (925)	14,998	13,254	43
Employee Pensions and Benefits (926)	115,706	113,986	44
Regulatory Commission Expenses (928)	67	66	45
Miscellaneous General Expenses (930)	36,037	34,190	46
Transportation Expenses (933)	34,969	30,807	47
Maintenance of General Plant (935)	62,649	25,936	48
Total Administrative and General Expenses	351,029	284,864	
Total Operation and Maintenance Expenses	3,947,070	4,504,478	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		103,078	99,179	1
Social Security		22,681	20,166	2
Wisconsin Gross Receipts Tax		51,231	37,008	3
PSC Remainder Assessment		1,995	2,847	4
Other (specify): NONE			0	5
Total tax expense		178,985	159,200	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.000000				3
County tax rate	mills		0.000000				4
Local tax rate	mills		6.660500				5
School tax rate	mills		9.925100				6
Voc. school tax rate	mills		1.689000				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.274600				10
Less: state credit	mills		1.093300				11
Net tax rate	mills		17.181300				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.660500				14
Combined School Tax Rate	mills		11.614100				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.274600				17
Total Tax Rate	mills		18.274600				18
Ratio of Local and School Tax to Total	dec.		1.000000				19
Total tax net of state credit	mills		17.181300				20
Net Local and School Tax Rate	mills		17.181300				21
Utility Plant, Jan. 1	\$	8,211,580	8,211,580				22
Materials & Supplies	\$	175,936	175,936				23
Subtotal	\$	8,387,516	8,387,516				24
Less: Plant Outside Limits	\$	2,320,263	2,320,263				25
Taxable Assets	\$	6,067,253	6,067,253				26
Assessment Ratio	dec.		0.988822				27
Assessed Value	\$	5,999,433	5,999,433				28
Net Local & School Rate	mills		17.181300				29
Tax Equiv. Computed for Current Year	\$	103,078	103,078				30
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	103,078					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	185		34
Structures and Improvements (361)	0		35
Station Equipment (362)	684,218		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	671,475	37	38
Overhead Conductors and Devices (365)	908,638	57,971	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	789,959	27,282	41
Line Transformers (368)	1,309,860	85,128	42
Services (369)	558,378	44,188	43
Meters (370)	294,288	63,707	44
Installations on Customers' Premises (371)	25,914	282	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	482,348	42,604	47
Total Distribution Plant	5,725,263	321,199	
GENERAL PLANT			
Land and Land Rights (389)	41,752		48
Structures and Improvements (390)	319,697		49
Office Furniture and Equipment (391)	19,159	174	50
Computer Equipment (391.1)	71,031	5,335	51
Transportation Equipment (392)	234,004	135,160	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	81,666		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			185 34
Structures and Improvements (361)			0 35
Station Equipment (362)			684,218 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			671,512 38
Overhead Conductors and Devices (365)		324	966,933 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			817,241 41
Line Transformers (368)	3,585		1,391,403 42
Services (369)	240		602,326 43
Meters (370)	31,503		326,492 44
Installations on Customers' Premises (371)			26,196 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			524,952 47
Total Distribution Plant	35,328	324	6,011,458
GENERAL PLANT			
Land and Land Rights (389)			41,752 48
Structures and Improvements (390)			319,697 49
Office Furniture and Equipment (391)			19,333 50
Computer Equipment (391.1)			76,366 51
Transportation Equipment (392)			369,164 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			81,666 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	4,806		55
Power Operated Equipment (396)	290,232		56
Communication Equipment (397)	20,905		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,083,252	140,669	
Total utility plant in service directly assignable	6,808,515	461,868	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,808,515	461,868	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			4,806 55
Power Operated Equipment (396)			290,232 56
Communication Equipment (397)			20,905 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	1,223,921
Total utility plant in service directly assignable	35,328	324	7,235,379
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	35,328	324	7,235,379

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	239,542		38
Overhead Conductors and Devices (365)	245,684	830	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	582,035	201,594	41
Line Transformers (368)	0		42
Services (369)	220,920	1,340	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	1,288,181	203,764	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			239,542 38
Overhead Conductors and Devices (365)			246,514 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			783,629 41
Line Transformers (368)			0 42
Services (369)			222,260 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	1,491,945
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	1,288,181	203,764	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 1,288,181	 203,764	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>0</u>	<u>1,491,945</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>0</u>	<u>0</u>	<u>1,491,945</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,164	Tuesday	01/03/2006	18:00	5,448	1
February	02	10,800	Monday	02/13/2006	08:00	5,602	2
March	03	10,545	Monday	03/20/2006	09:00	5,318	3
April	04	10,106	Monday	04/03/2006	12:00	5,630	4
May	05	9,552	Tuesday	05/23/2006	12:00	4,699	5
June	06	12,048	Friday	06/16/2006	15:00	6,144	6
July	07	14,632	Monday	07/17/2006	14:00	6,408	7
August	08	15,302	Monday	07/31/2006	14:00	6,043	8
September	09	10,915	Thursday	08/24/2006	14:00	5,794	9
October	10	10,588	Wednesday	10/25/2006	08:00	5,351	10
November	11	11,511	Thursday	11/30/2006	18:00	5,552	11
December	12	12,100	Tuesday	12/05/2006	18:00	5,814	12
Total		139,263				67,803	

System Name Evansville

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Alliant (Wisconsin Power & Light)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	67,803	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	67,803	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	64,222	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	64,222	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	3,581	25
Total Energy Losses	3,581	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.2815%	27
Total Disposition of Energy	67,803	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
YARD LIGHTS	MS-1	70	53	1
RESIDENTIAL SALES	RG-1	2,976	26,912	2
Total Sales for Residential Sales		3,046	26,965	
Commercial & Industrial				
SMALL POWER	CP-1	22	4,638	3
LARGE POWER	CP-2	7	8,818	4
INDUSTRIAL POWER	CP-4	4	15,221	5
GENERAL SERVICE	GS-1	515	8,137	6
YARD LIGHTS	MS-1	103	142	7
Total Sales for Commercial & Industrial		651	36,956	
Public Street & Highway Lighting				
ATHLETIC FIELD LIGHTING SERVICE	MIS	1	10	8
STREET LIGHTING	MS-1	2	291	9
Total Sales for Public Street & Highway Lighting		3	301	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,700	64,222	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,959		4,959	1
		1,528,287	353,489	1,881,776	2
0	0	1,533,246	353,489	1,886,735	
15	21	226,394	17,119	243,513	3
29	35	418,099		418,099	4
42	49	669,217	369,399	1,038,616	5
		559,022	126,544	685,566	6
		12,174		12,174	7
86	105	1,884,906	513,062	2,397,968	
		3,234		3,234	8
		40,886		40,886	9
0	0	44,120	0	44,120	
				0	10
0	0	0	0	0	
86	105	3,462,272	866,551	4,328,823	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69K Volts				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	139,263				6
Average load factor	66.6945%				7
Total Cost of Purchased Power	3,516,393				8
Average cost per kWh	0.0519				9
On-Peak Hours (if applicable)	8 am - 10 pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,597	2,851			12
February	2,740	2,861			13
March	2,600	2,718			14
April	2,721	2,910			15
May	2,336	2,363			16
June	2,909	3,235			17
July	3,165	3,244			18
August	3,038	3,005			19
September	2,751	3,042			20
October	2,648	2,702			21
November	2,686	2,867			22
December	2,640	3,174			23
Total kWh (000)	32,831	34,972			24

					(d)	(e)	
							25
							26
							27
							28
Name of Vendor							29
Point of Delivery							30
Voltage at Which Delivered							31
Point of Metering							32
Type of Power Purchased (firm, dump, etc.)							33
Total of 12 Monthly Maximum Demands -- kW							34
Average load factor							35
Total Cost of Purchased Power							36
Average cost per kWh							37
On-Peak Hours (if applicable)							38
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak		39
January							40
February							41
March							42
April							43
May							44
June							45
July							46
August							47
September							48
October							49
November							50
December							51
Total kWh (000)							52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
None	None	a	a	1			
Total							<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	1981	1997	Older	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	12	12	12	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	7,500	10,000	7,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
				9
Kwh Output				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation			(l)
	(h)	(i)	(j)	
Name of Substation				14
Voltage--High Side				15
Voltage--Low Side				16
Num. of Main Transformers in Operation				17
Total Capacity of Transformers in kVA				18
Number of Spare Transformers on Hand				19
15-Minute Maximum Demand in kW				20
Dt and Hr of Such Maximum Demand				21
				22
Kwh Output				23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation			(r)
	(n)	(o)	(p)	
Name of Substation				24
Voltage--High Side				25
Voltage--Low Side				26
Num. of Main Transformers in Operation				27
Capacity of Transformers in kVA				28
Number of Spare Transformers on Hand				29
15-Minute Maximum Demand in kW				30
Dt and Hr of Such Maximum Demand				31
				32
Kwh Output				33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,892	1,630	53,939	1
Acquired during year	211	65	2,878	2
Total	4,103	1,695	56,817	3
Retired during year	216	6	110	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	3,887	1,689	56,707	6
Number end of year accounted for as follows:				7
In customers' use	3,708	1,584	52,885	8
In utility's use	9	18	585	9
				10
Locked meters on customers' premises				11
In stock	170	87	3,237	12
Total end of year	3,887	1,689	56,707	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	81		1
Mercury Vapor	300	1		2
Mercury Vapor	400	3		3
Sodium Vapor	100	200		4
Sodium Vapor	150	4		5
Sodium Vapor	250	24		6
Total		313		0
Ornamental				
Metal Halide/Halogen	175	2		7
Metal Halide/Halogen	250	35		8
Mercury Vapor	250	4		9
Total		41		0
Other				
NONE				10
Total		0		0

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 904 increased because of an increase in customer write-offs in 2006.

Account 560 increased because of an increase in payroll allocation.

Account 562 increased because of an increase in materials and supplies allocated to this account.

Account 569 increased because of an increase in maintenance expenses in 2006.

Account 923 increased because of additional bookkeeping and reconciliation expenses.

Account 575 decreased because of a decrease in meter maintenance in 2006.

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Difference in beginning plant is related to audit adjustments in 2005.

If Materials and Supplies Total for this schedule does not match the Electric utility Prior Year amount on the Materials and Supplies schedule, please explain.

Difference is due to 2005 audit adjustments.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

For account 368, see E-24 for list of transformer additions.

For account 365, new overhead lines were added in 2006.

Increase in account 392 is because of the purchases of 2 new pick-up trucks and a new versalift truck.

For account 370, see E-24 for new meters added.

If Adjustments for any account are nonzero, please explain.

Account 365 adjustments are because of 2005 audit adjustments.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

Account 367 increase because there was new underground conductors added.
