



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CITY OF HARTFORD UTILITIES

Principal Office: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

For the Year Ended: DECEMBER 31, 2005

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF HARTFORD UTILITIES

Utility Address: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

When was utility organized? 10/24/1895

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DAWN TIMM

Title: FINANCE DIRECTOR/TREASURER

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8203

Fax Number: (262) 670 - 3623

E-mail Address: dtimm@ci.hartford.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name: DONALD N. VILIONE

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5424

Fax Number: (414) 777 - 5555

E-mail Address: dvilione@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: DENNIS HEGY

Title: CHAIRMAN

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8298

Fax Number: (262) 673 - 8218

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: DONALD N. VILIONE

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5424

Fax Number: (414) 777 - 5555

E-mail Address: dvilione@virchowkrause.com

Date of most recent audit report: 4/26/2005

Period covered by most recent audit: 1/1/2004 -12/31/2004

Names and titles of utility management including manager or superintendent:

Name: DARNELL WAGNER

Title: UTILITY DIRECTOR

Office Address:
109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8282 EXT

Fax Number: (262) 673 - 8218

E-mail Address:

Name: GARY KENNETH KOPPELBERGER

Title: CITY ADMINISTRATOR

Office Address:
109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8204

Fax Number: (262) 673 - 8218

E-mail Address: gkoppel@nconnect.net

Name of utility commission/committee: HARTFORD COMMON COUNCIL

Names of members of utility commission/committee:

- HON JAMES CORE, ALDERPERSON
- HON JOSEPH DAUTERMANN, ALDERPERSON
- HON PETER ERDMAN, ALDERPERSON
- HON TONY GARZA, ALDERPERSON
- HON DENNIS HEGY, ALDERPERSON
- HON KATHLEEN ISLEB, ALDERPERSON
- HON JACKI LOKKEN, ALDERPERSON
- HON WAYNE RUSNIAK, ALDERPERSON
- HON C HUCK SHORTT, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

IDENTIFICATION AND OWNERSHIP

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? **NO**

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	19,727,140	16,471,680	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	16,671,957	13,774,596	2
Depreciation Expense (403)	877,365	933,108	3
Amortization Expense (404-407)	7,741	7,741	4
Taxes (408)	737,252	776,559	5
Total Operating Expenses	18,294,315	15,492,004	
Net Operating Income	1,432,825	979,676	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,432,825	979,676	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	36,462	(42,639)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	213,378	84,620	10
Miscellaneous Nonoperating Income (421)	3,223,681	1,371,428	11
Total Other Income	3,473,521	1,413,409	
Total Income	4,906,346	2,393,085	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(77,270)	(77,270)	12
Other Income Deductions (426)	303,234	188,354	13
Total Miscellaneous Income Deductions	225,964	111,084	
Income Before Interest Charges	4,680,382	2,282,001	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	881,055	768,318	14
Amortization of Debt Discount and Expense (428)	42,440	41,239	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	923,495	809,557	
Net Income	3,756,887	1,472,444	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	18,684,385	18,757,330	20
Balance Transferred from Income (433)	3,756,887	1,472,444	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	1,545,389	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	22,441,272	18,684,385	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	19,727,140	██████████	19,727,140	1
Total (Acct. 400):	19,727,140	0	19,727,140	
Operation and Maintenance Expense (401-402):				
Derived	16,671,957	██████████	16,671,957	2
Total (Acct. 401-402):	16,671,957	0	16,671,957	
Depreciation Expense (403):				
Derived	877,365	██████████	877,365	3
Total (Acct. 403):	877,365	0	877,365	
Amortization Expense (404-407):				
Derived	7,741	██████████	7,741	4
Total (Acct. 404-407):	7,741	0	7,741	
Taxes (408):				
Derived	737,252	██████████	737,252	5
Total (Acct. 408):	737,252	0	737,252	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	██████████	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	██████████	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,432,825	0	1,432,825	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	36,462	██████████	36,462	8
Total (Acct. 415-416):	36,462	0	36,462	
Income from Nonutility Operations (417):				
NONE	0	██████████	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	██████████	0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	212,498	0	212,498	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON SPECIAL ASSESSMENTS	880	0	880 12
Total (Acct. 419):	213,378	0	213,378
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	1,954,744	1,954,744 13
Contributed Plant - Electric	[REDACTED]	1,268,937	1,268,937 14
NONE	0	0	0 15
Total (Acct. 421):	0	3,223,681	3,223,681
TOTAL OTHER INCOME:	249,840	3,223,681	3,473,521
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(77,270)	[REDACTED]	(77,270) 16
NONE	0	0	0 17
Total (Acct. 425):	(77,270)	0	(77,270)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	172,594	172,594 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	130,640	130,640 19
NONE	0	0	0 20
Total (Acct. 426):	0	303,234	303,234
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(77,270)	303,234	225,964
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	881,055	[REDACTED]	881,055 21
Total (Acct. 427):	881,055	0	881,055
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	42,440	[REDACTED]	42,440 22
Total (Acct. 428):	42,440	0	42,440
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	923,495	0	923,495
NET INCOME:	836,440	2,920,447	3,756,887
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	11,411,823	7,272,562	18,684,385 27
Total (Acct. 216):	11,411,823	7,272,562	18,684,385
Balance Transferred from Income (433):			
Derived	836,440	2,920,447	3,756,887 28
Total (Acct. 433):	836,440	2,920,447	3,756,887
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	12,248,263	10,193,009	22,441,272

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	10,923	1,003,886			1,014,809	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		851			851	2
Payroll		55,041			55,041	3
Materials	10,809	909,225			920,034	4
Taxes		2,421			2,421	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	10,809	967,538	0	0	978,347	
Net income (or loss)	114	36,348	0	0	36,462	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,379,537	17,347,603	0	0	19,727,140	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	57,535		0	57,535	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	2,379,537	17,290,068	0	0	19,669,605	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	382,810	64,841	447,651	1
Electric operating expenses	398,864	167,163	566,027	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	1,741		1,741	6
Other nonutility expenses			0	7
Water utility plant accounts	42,264		42,264	8
Electric utility plant accounts	381,058		381,058	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	232,004	(232,004)	0	18
All other accounts			0	19
Total Payroll	1,438,741	0	1,438,741	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	5	1
Electric	14	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	50,317,436	44,927,224	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	13,288,791	12,161,270	2
Net Utility Plant	37,028,645	32,765,954	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,682	1,682	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	1,682	1,682	
Investment in Municipality (123)	0	0	5
Other Investments (124)	272,366	281,861	6
Special Funds (125)	9,370,834	4,825,858	7
Total Other Property and Investments	9,644,882	5,109,401	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	28,832	282,859	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	1,898,224	1,465,890	11
Other Accounts Receivable (143)	752,570	144,108	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	4,022,627	4,022,627	14
Materials and Supplies (150)	1,819,195	1,110,523	15
Prepayments (165)	153,407	293,808	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	8,674,855	7,319,815	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	449,739	483,833	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	449,739	483,833	
Total Assets and Other Debits	55,798,121	45,679,003	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,259,357	4,259,357	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	22,441,272	18,684,385	23
Total Proprietary Capital	26,700,629	22,943,742	
LONG-TERM DEBT			
Bonds (221)	21,785,000	16,135,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	21,785,000	16,135,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	1,604,602	1,095,374	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	11,465	11,009	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	502,717	378,338	32
Other Current and Accrued Liabilities (238)	165,907	153,145	33
Total Current and Accrued Liabilities	2,284,691	1,637,866	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	5,027,801	4,962,395	36
Total Deferred Credits	5,027,801	4,962,395	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	55,798,121	45,679,003	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	20,402,273	0	0	24,524,951	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	15,617,234	0	0	20,633,149	2
Utility Plant in Service - Contributed Plant (101.2)	6,780,466	0	0	5,228,038	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	2,590				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	495,677			1,560,282	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	22,895,967	0	0	27,421,469	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	3,847,693	0	0	7,280,116	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	849,268	0	0	1,311,714	13
Total Accumulated Provision	4,696,961	0	0	8,591,830	
Net Utility Plant	18,199,006	0	0	18,829,639	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	3,644,275	6,659,247			10,303,522	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	189,395	687,970			877,365	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	28,894				28,894	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	3,503	96,719			100,222	9
Salvage					0	10
Other credits (specify):						11
AUDITOR ADJUSTMENT	0				0	12
					0	13
					0	14
					0	15
Total credits	221,792	784,689	0	0	1,006,481	16
Debits during year						17
Book cost of plant retired	17,679	126,202			143,881	18
Cost of removal	695	37,618			38,313	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	18,374	163,820	0	0	182,194	25
Balance end of year (110.1)	3,847,693	7,280,116	0	0	11,127,809	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	676,674	1,181,074			1,857,748	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	172,594	130,640			303,234	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	172,594	130,640	0	0	303,234	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	849,268	1,311,714	0	0	2,160,982	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
LAND AT ABANDONED WELL 8	1,682			1,682	2
Total Nonutility Property (121)	1,682	0	0	1,682	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	1,682	0	0	1,682	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other		1,774,984			1,774,984	1,066,299	2
Total Electric Utility					1,774,984	1,066,299	

Account	Total End of Year	Amount Prior Year	
Electric utility total	1,774,984	1,066,299	1
Water utility	44,211	44,224	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	1,819,195	1,110,523	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2005 W & E REVENUE BONDS	211	428	7,146	1
1998 W & E REFUNDING BONDS	30,133	428	376,662	2
2000 W & E REVENUE BONDS	1,969	428	18,701	3
2002 W & E REVENUE BONDS	8,029	428	28,101	4
2003 W & E REVENUE BONDS	1,109	428	19,129	5
Total			449,739	
Unamortized premium on debt (251)				
NONE				6
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,259,357	1
Changes during year (explain):		2
Balance end of year	<u><u>4,259,357</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 W & E REVENUE BONDS	08/01/1998	07/01/2018	5.05%	8,230,000	1
2000 W & E REFUNDING BONDS	07/01/2000	07/01/2015	5.53%	755,000	2
2002 W & E REVENUE BONDS	04/01/2002	07/01/2009	3.66%	2,020,000	3
2003 W & E REVENUE BONDS	04/01/2003	07/01/2023	4.22%	4,400,000	4
2005 W & E REVENUE BONDS	07/15/2005	07/01/2020	3.56%	6,380,000	5
Total Bonds (Account 221):				21,785,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
1994 DSM LOAN - WPPI	01/21/1994	01/21/2004	2.00%	0	1
Total for Account 224				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	347,690	2
Charged electric department expense	476,557	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	824,247	
Taxes paid during year:		
County, state and local taxes	723,441	6
Social Security taxes	99,160	7
PSC Remainder Assessment	1,646	8
Other (explain):		
NONE		9
Total payments and other debits	824,247	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 REVENUE BONDS	0	137,334		137,334	1
2000 REVENUE BONDS	22,844	44,243	45,687	21,400	2
2003 REVENUE BONDS	97,483	193,717	194,966	96,234	3
1998 REVENUE BONDS	209,166	416,567	418,330	207,403	4
2002 REVENUE BONDS	48,845	89,194	97,693	40,346	5
Subtotal	378,338	881,055	756,676	502,717	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
CUSTOMER DEPOSITS	0			0	7
1994 DSM LOAN WPPI	0			0	8
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	9
Subtotal	0	0	0	0	
Total	378,338	881,055	756,676	502,717	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WATERMAIN ASSESSMENTS- DUE IN ANNUAL INSTALLMENTS	6,220	2
SPEICAL ASSESSMENTS - WATERMAIN	12,739	3
WATERMAIN ASSESSMENTS - DUE UPON ANNEXATION	253,407	4
Total (Acct. 124):	272,366	
Special Funds (125):		
1998 REVENUE BONDS - CASH AN EQUIVALENTS	751,246	5
2000 REVENUE BONDS - CASH AND EQUIVALENTS	156,876	6
2002 REVENUE BONDS - CASH AND EQUIVALENTS	916,588	7
2003 REVENUE BONDS - CASH AND EQUIVALENTS	499,967	8
2005 REVENUE BONDS - CASH AND EQUIVALENTS	7,046,157	9
Total (Acct. 125):	9,370,834	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	201,834	11
Electric	1,696,390	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	1,898,224	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work	720,838	16
Other (specify):		
INTEREST RECEIVABLE FROM INVESTMENTS	31,732	17
Total (Acct. 143):	752,570	
Receivables from Municipality (145):		
TAX INCREMENTAL DISTRICT #4 PROJECT COSTS	4,022,627	18
Total (Acct. 145):	4,022,627	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	25,395	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
EXPENDABLE WORK ORDERS	128,012	20
Total (Acct. 165):	153,407	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		22
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		23
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	1,390,849	24
DEFERRED SPECIAL ASSESSMENTS (WATERMAIN)	253,407	25
DEFERRED REVENUE - TAX INCREMENTAL DISTRICT #4 COSTS	3,383,545	26
Total (Acct. 253):	5,027,801	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	15,334,443	20,262,300	0	0	35,596,743	1
Materials and Supplies	44,217	1,420,641	0	0	1,464,858	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	3,745,984	6,969,681	0	0	10,715,665	4
Customer Advances for Construction					0	5
Regulatory Liability	516,222	913,262	0	0	1,429,484	6
					0	7
Average Net Rate Base	11,116,454	13,799,998	0	0	24,916,452	
Net Operating Income	735,886	696,939	0	0	1,432,825	8
Net Operating Income as a percent of Average Net Rate Base	6.62%	5.05%	N/A	N/A	5.75%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	530,174	937,945	0	0	1,468,119	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	27,904	49,366	0	0	77,270	3
Other (specify):					0	4
Balance End of Year	502,270	888,579	0	0	1,390,849	

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

City of Hartford
Hartford, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Hartford Utilities, enterprise funds of the City of Hartford as of December 31, 2005 and 2004, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2005 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

Milwaukee, Wisconsin
March 15, 2006

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

General footnotes

Other Credits - Auditor adjustment - the PSC is filed prior to the final audit of the City's books and records occurring. This was an adjustment that was found during the 2004 audit that was not included on the PSC report.

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,359,802	2,271,664	1
Total Sales of Water	2,359,802	2,271,664	
Other Operating Revenues			
Forfeited Discounts (470)	2,761	3,124	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	16,974	14,376	6
Total Other Operating Revenues	19,735	17,500	
Total Operating Revenues	2,379,537	2,289,164	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	900	900	7
Pumping Expenses (620-625)	262,111	165,382	8
Water Treatment Expenses (630-635)	53,036	59,914	9
Transmission and Distribution Expenses (640-655)	221,936	258,225	10
Customer Accounts Expenses (901-904)	97,165	109,486	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	486,723	409,146	13
Total Operation and Maintenance Expenses	1,121,871	1,003,053	
Other Operating Expenses			
Depreciation Expense (403)	189,395	275,719	14
Amortization Expense (404-407)		0	15
Taxes (408)	332,385	333,203	16
Total Other Operating Expenses	521,780	608,922	
Total Operating Expenses	1,643,651	1,611,975	
NET OPERATING INCOME	735,886	677,189	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	11	572	4,385	2
Industrial				3
Total Unmetered Sales to General Customers (460)	11	572	4,385	
Metered Sales to General Customers (461)				
Residential	4,112	234,787	1,038,284	4
Commercial	383	95,711	305,030	5
Industrial	58	161,832	353,339	6
Total Metered Sales to General Customers (461)	4,553	492,330	1,696,653	
Private Fire Protection Service (462)	45		46,645	7
Public Fire Protection Service (463)	1		558,000	8
Other Sales to Public Authorities (464)	30	21,435	54,119	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	4,640	514,337	2,359,802	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	558,000	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	558,000	
Forfeited Discounts (470):		
Customer late payment charges	2,761	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	2,761	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	16,974	10
Other (specify): NONE		11
Total Other Water Revenues (474)	16,974	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	900	900	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	900	900	
PUMPING EXPENSES			
Operation Labor (620)	19,863	19,149	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	97,069	78,246	7
Operation Supplies and Expenses (623)	6,230	4,780	8
Maintenance of Pumping Plant (625)	138,949	63,207	9
Total Pumping Expenses	262,111	165,382	
WATER TREATMENT EXPENSES			
Operation Labor (630)	16,900	17,503	10
Chemicals (631)	36,011	42,148	11
Operation Supplies and Expenses (632)	125	263	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	53,036	59,914	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	37,678	38,888	14
Operation Supplies and Expenses (641)	4,043	4,375	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	122,819	132,379	17
Maintenance of Services (652)	26,388	23,363	18
Maintenance of Meters (653)	21,618	21,909	19
Maintenance of Hydrants (654)	9,096	37,311	20
Maintenance of Other Plant (655)	294	0	21
Total Transmission and Distribution Expenses	221,936	258,225	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	20,555	23,860	22
Accounting and Collecting Labor (902)	43,985	49,741	23
Supplies and Expenses (903)	32,625	35,885	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	97,165	109,486	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	120,788	113,375	27
Office Supplies and Expenses (921)	28,499	26,345	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	85,432	34,049	30
Property Insurance (924)	27,486	23,015	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	183,611	174,976	33
Regulatory Commission Expenses (928)	8,234	0	34
Miscellaneous General Expenses (930)	8,529	5,740	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	24,144	31,646	37
Total Administrative and General Expenses	486,723	409,146	
Total Operation and Maintenance Expenses	1,121,871	1,003,053	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		315,391	316,574	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,543	3,579	2
Net property tax equivalent		311,848	312,995	
Social Security		32,024	32,217	3
PSC Remainder Assessment		275	272	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(3,803)	(4,109)	5
FICA CHARGED TO OVERHEAD		(7,959)	(8,172)	6
FICA CHARGED TO MERCHANDISING			0	7
Total tax expense		332,385	333,203	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.202707				3
County tax rate	mills		3.311143				4
Local tax rate	mills		6.590076				5
School tax rate	mills		9.793194				6
Voc. school tax rate	mills		1.543064				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.440184				10
Less: state credit	mills		1.150124				11
Net tax rate	mills		20.290060				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.590076				14
Combined School Tax Rate	mills		11.336258				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.926334				17
Total Tax Rate	mills		21.440184				18
Ratio of Local and School Tax to Total	dec.		0.836109				19
Total tax net of state credit	mills		20.290060				20
Net Local and School Tax Rate	mills		16.964705				21
Utility Plant, Jan. 1	\$	20,402,273	20,402,273				22
Materials & Supplies	\$	44,224	44,224				23
Subtotal	\$	20,446,497	20,446,497				24
Less: Plant Outside Limits	\$	767,235	767,235				25
Taxable Assets	\$	19,679,262	19,679,262				26
Assessment Ratio	dec.		0.944700				27
Assessed Value	\$	18,590,999	18,590,999				28
Net Local & School Rate	mills		16.964705				29
Tax Equiv. Computed for Current Year	\$	315,391	315,391				30
Tax Equivalent per 1994 PSC Report	\$	177,264					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	315,391					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	33,368		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	108,058	0	6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	692,606		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	834,032	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	249,517	48,096	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	389,376		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,400		20
Total Pumping Plant	643,293	48,096	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	42,540		23
Total Water Treatment Plant	42,540	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			33,368	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)		5,090	113,148	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			692,606	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	5,090	839,122	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)		(5,090)	292,523	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			389,376	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			4,400	20
Total Pumping Plant	0	(5,090)	686,299	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			42,540	23
Total Water Treatment Plant	0	0	42,540	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,509		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,136,642		26
Transmission and Distribution Mains (343)	7,637,432	328,430	27
Fire Mains (344)	0		28
Services (345)	1,183,953	13,399	29
Meters (346)	978,362	131,450	30
Hydrants (348)	909,077	26,205	31
Other Transmission and Distribution Plant (349)	250		32
Total Transmission and Distribution Plant	11,852,225	499,484	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	720,142	31,171	34
Office Furniture and Equipment (391)	10,412		35
Computer Equipment (391.1)	539,463	1,007	36
Transportation Equipment (392)	193,084	3,503	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	63,462		39
Laboratory Equipment (395)	4,423		40
Power Operated Equipment (396)	42,287		41
Communication Equipment (397)	97,925		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,364		44
Other Tangible Property (399)	0		45
Total General Plant	1,679,562	35,681	
Total utility plant in service directly assignable	15,051,652	583,261	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	15,051,652	583,261	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			6,509 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,136,642 26
Transmission and Distribution Mains (343)	5,393		7,960,469 27
Fire Mains (344)			0 28
Services (345)	104		1,197,248 29
Meters (346)	42		1,109,770 30
Hydrants (348)			935,282 31
Other Transmission and Distribution Plant (349)			250 32
Total Transmission and Distribution Plant	5,539	0	12,346,170
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			751,313 34
Office Furniture and Equipment (391)			10,412 35
Computer Equipment (391.1)			540,470 36
Transportation Equipment (392)	12,140		184,447 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			63,462 39
Laboratory Equipment (395)			4,423 40
Power Operated Equipment (396)			42,287 41
Communication Equipment (397)			97,925 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,364 44
Other Tangible Property (399)			0 45
Total General Plant	12,140	0	1,703,103
Total utility plant in service directly assignable	17,679	0	15,617,234
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	17,679	0	15,617,234

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	4,609,028	1,193,083	27
Fire Mains (344)	0		28
Services (345)	296,520	399,600	29
Meters (346)	7,848	0	30
Hydrants (348)	125,287	149,100	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	5,038,683	1,741,783	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	5,038,683	1,741,783	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	5,038,683	1,741,783	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			5,802,111 27
Fire Mains (344)			0 28
Services (345)			696,120 29
Meters (346)			7,848 30
Hydrants (348)			274,387 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	6,780,466
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	6,780,466
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	6,780,466

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			45,190	45,190	1
February			41,185	41,185	2
March			45,192	45,192	3
April			41,977	41,977	4
May			45,075	45,075	5
June			58,828	58,828	6
July			57,254	57,254	7
August			55,008	55,008	8
September			54,453	54,453	9
October			49,957	49,957	10
November			44,088	44,088	11
December			45,349	45,349	12
Total annual pumpage	0	0	583,556	583,556	
Less: Water sold				514,337	13
Volume pumped but not sold				69,219	14
Volume sold as a percent of volume pumped				88%	15
Volume used for water production, water quality and system maintenance				6,343	16
Volume related to equipment/system malfunction				30,914	17
Non-utility volume NOT included in water sales				216	18
Total volume not sold but accounted for				37,473	19
Volume pumped but unaccounted for				31,746	20
Percent of water lost				5%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,995	24
Date of maximum: 9/15/2005					25
Cause of maximum:					26
WATERING OF LAWNS					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				854	27
Date of minimum: 5/6/2005					28
Total KWH used for pumping for the year				1,169,765	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST EAGLE POINT ROAD	WELL 10	50	20	319,990	Yes	1
END OF TERI LANE	WELL 11	74	18	200,427	Yes	2
6043 HWY 60 EAST	WELL 12	75	18	201,541	Yes	3
6002 HWY 60 EAST	WELL 13	40	24	98,982	No	4
GOODLAND ROAD	WELL 15	182	20	704,816	Yes	5
SOUTH END OF SIXTH STREET	WELL 4	704	12	115,100	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 10	BOOSTER 10 #2	BOOSTER 4	1
Location	EAST EAGLE POINT ROAD	EAST EAGLE POINT ROAD	JTH END OF SIXTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	FAIRBANKS	5
Year Installed	1962	1962	1992	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	650	650	450	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	WAUKESHA	BLANK	9 10
Year Installed	1960	1960	1997	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	50	75	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER STATION #3	BOOSTER STATION #1	BOOSTER STATION #2	14
Location	1580 HWY U	1580 HWY U	1580 HWY U	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	AURORA	AURORA	AURORA	18
Year Installed	1999	1999	1999	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,500	750	750	21
Pump Motor or Standby Engine Mfr	ONAN	US ELECTRIC	US ELECTRIC	22 23
Year Installed	1999	1999	1999	24
Type	NATURAL GAS	ELECTRIC	ELECTRIC	25
Horsepower	80	25	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 10	WELL 10 #2	WELL 11	1
Location	6033 EAGLE POINT ROAD	6033 EAGLE POINT ROAD	95 S. TERI LANE	2
Purpose	P	P	P	3
Destination	R T	R T	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1962	1962	1968	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	710	710	360	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	CONTINENTAL	US ELECTRIC	9 10
Year Installed	1960	1960	1968	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	15	40	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 11 #2	WELL 12	WELL 12 #2	14
Location	95 S. TERI LANE	6043 HWY 60 EAST	6043 HWY 60 EAST	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1968	1994	1994	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	275	430	275	21
Pump Motor or Standby Engine Mfr	CONTINENTAL	US ELECTRIC	FORD	22 23
Year Installed	1968	1996	1972	24
Type	OTHER	ELECTRIC	PROPANE	25
Horsepower	40	30	50	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 13	WELL 13 #2	WELL 15	1
Location	6002 HWY 60 EAST	6002 HWY 60 EAST	2793 GOODLAND ROAD	2
Purpose	P	P	P	3
Destination	R	R	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1980	1980	1993	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	325	325	1,250	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERATOR	GENERAL ELECTRIC	9 10
Year Installed	1980	1980	1993	11
Type	ELECTRIC	DIESEL	ELECTRIC	12
Horsepower	30	6	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 15 #2	WELL 4		14
Location	2793 GOODLAND ROAD	215 SIXTH STREET		15
Purpose	P	P		16
Destination	D	R T		17
Pump Manufacturer	LAYNE	LAYNE		18
Year Installed	1993	1992		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,250	500		21
Pump Motor or Standby Engine Mfr	KOHLER	BLANK		22 23
Year Installed	1999	1997		24
Type	DIESEL	ELECTRIC		25
Horsepower	200	75		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH STREET TOWER	HIGHWAY K WATER TOWER	HWY U TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1948	1999	1976	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	1	150	1	6
Total capacity in gallons (actual)	150,000	300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 10	WELL 4	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1961	1923	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	1	1	6
Total capacity in gallons (actual)	150,000	150,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	1.000	202	0	0	0	202	1	
M	D	1.250	204	0	0	0	204	2	
M	D	3.000	343	0	0	0	343	3	
M	D	4.000	87,791	0	0	0	87,791	4	
M	D	6.000	47,422	127	0	0	47,549	5	
M	D	8.000	120,186	15,799	0	0	135,985	6	
M	T	8.000	3,164	0	0	0	3,164	7	
M	D	10.000	33,937	8,719	874	0	41,782	8	
M	T	10.000	11,755	0	0	0	11,755	9	
M	D	12.000	26,515	7,284	0	0	33,799	10	
M	T	12.000	10,309	0	0	0	10,309	11	
M	T	16.000	38,446	0	0	0	38,446	12	
Total Within Municipality			380,274	31,929	874	0	411,329		
M	T	8.000	8,512	0	0	0	8,512	13	
M	T	10.000	1,659	0	0	0	1,659	14	
M	T	12.000	10,599	0	0	0	10,599	15	
M	T	16.000	6,940	0	0	0	6,940	16	
Total Outside of Municipality			27,710	0	0	0	27,710		
Total Utility			407,984	31,929	874	0	439,039		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.750	1,997	444	0	0	2,441		1
M	1.000	3,272	0	0	0	3,272		2
M	1.250	393	0	0	0	393		3
M	1.500	129	5	0	0	134		4
M	2.000	138	2	1	0	139		5
M	3.000	3	0	0	0	3		6
M	4.000	19	0	0	0	19		7
M	6.000	10	0	0	0	10		8
M	8.000	1	0	0	0	1		9
Total Utility		5,962	451	1	0	6,412	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,344	1,440	1	0	5,783	525	1
0.750	315	0	0	0	315	4	2
1.000	93	30	0	0	123	1	3
1.250	4	0	0	0	4	0	4
1.500	54	19	0	0	73	1	5
2.000	48	19	0	0	67	1	6
3.000	17	2	0	0	19	0	7
4.000	12	0	0	0	12	0	8
6.000	11	0	0	0	11	0	9
8.000	3	0	0	0	3	0	10
10.000	1	0	0	0	1	0	11
Total:	4,902	1,510	1	0	6,411	532	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	4,151	202	16	8	0	1,406	5,783	1
0.750	51	33	7	0	0	224	315	2
1.000	2	53	9	4	0	55	123	3
1.250	0	1	0	0	0	3	4	4
1.500	0	53	2	6	0	12	73	5
2.000	0	39	10	6	0	12	67	6
3.000	0	4	5	5	0	5	19	7
4.000	0	2	7	1	0	2	12	8
6.000	0	0	0	0	0	11	11	9
8.000	0	0	0	0	0	3	3	10
10.000	0	0	0	0	0	1	1	11
Total:	4,204	387	56	30	0	1,734	6,411	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	10				10	1
Within Municipality	562	79			641	2
Total Fire Hydrants	572	79	0	0	651	
Flushing Hydrants						
	4	8			12	3
Total Flushing Hydrants	4	8	0	0	12	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	818
Number of distribution system valves end of year:	1,689
Number of distribution valves operated during year:	229

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 622 - Increase in electric costs charged by suppliers.
- 625 - Well 13 rehabilitation work done.
- 631 - 2004 was unusually high due to price increases, costs are now back to what they were in 2003.
- 651 - warmer in 2005 so less main brakes occurred.
- 654 - During 2004 more repairs were required. Less in work done in 2005.
- 902 - one meter reader spent more time testing. Use of more automated readings instead of manual.
- 920 - 2005 had more projects than in prior year.
- 923 - studies done in 2005 for new well.
- 926 - increasing health insurance costs.
- 928 - remainder assessment.
- 935 - more building maintenance done in 2004, less in 2005 due to more work needed elsewhere.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

- 312 & 321 - When asset was entered it was inadvertently posted to the wrong account number. This adjustment is to move it to the proper account number per PSC guidelines.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

A portion of the mains added during the year were financed by the City with either cash on hand or funds borrowed during 2005. The remaining portion was financed by developers in the construction of various subdivisions within the City.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Services added during the year were financed by both cash on hand and borrowed \$ by the City and also by developers for the continued construction of various subdivisions within the City.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There were no utility owned services not in use at 12/31/05.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-19)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, all station meters are being tested every two years.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	17,216,545	14,068,935	1
Total Sales of Electricity	17,216,545	14,068,935	
Other Operating Revenues			
Forfeited Discounts (450)	21,732	22,248	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	36,348	30,813	5
Interdepartmental Rents (455)	57,535	47,427	6
Other Electric Revenues (456)	15,443	13,093	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	131,058	113,581	
Total Operating Revenues	17,347,603	14,182,516	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	14,401,353	11,395,967	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	404,722	738,203	11
Customer Accounts Expenses (901-904)	138,868	142,810	12
Sales Expenses (910)	4,631	6,593	13
Administrative and General Expenses (920-935)	600,512	487,970	14
Total Operation and Maintenance Expenses	15,550,086	12,771,543	
Other Expenses			
Depreciation Expense (403)	687,970	657,389	15
Amortization Expense (404-407)	7,741	7,741	16
Taxes (408)	404,867	443,356	17
Total Other Expenses	1,100,578	1,108,486	
Total Operating Expenses	16,650,664	13,880,029	
NET OPERATING INCOME	696,939	302,487	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	21,732	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	21,732	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL CHARGES	36,348	5
Total Rent from Electric Property (454)	36,348	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL SALES	57,535	6
Total Interdepartmental Rents (455)	57,535	
Other Electric Revenues (456):		
RECONNECTION CHARGES	8,775	7
WI SALES TAX DISCOUNTS	6,668	8
Total Other Electric Revenues (456)	15,443	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	14,401,353	11,395,967	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	14,401,353	11,395,967	
Total Power Production Expenses	14,401,353	11,395,967	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	8,484	62,847	21
Line and Station Supplies and Expenses (562)	1,650	39,275	22
Street Lighting and Signal System Expenses (565)	1,203	0	23
Meter Expenses (566)	0	12,027	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	20,085	19,272	26
Maintenance of Structures and Equipment (571)	11,505	53,546	27
Maintenance of Lines (572)	261,337	394,239	28
Maintenance of Line Transformers (573)	36,711	85,348	29
Maintenance of Street Lighting and Signal Systems (574)	27,582	43,868	30
Maintenance of Meters (575)	36,165	27,781	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	404,722	738,203	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	20,933	24,532	33
Accounting and Collecting Labor (902)	66,990	60,958	34
Supplies and Expenses (903)	50,945	54,516	35
Uncollectible Accounts (904)	0	2,804	36
Total Customer Accounts Expenses	138,868	142,810	
SALES EXPENSES			
Sales Expenses (910)	4,631	6,593	37
Total Sales Expenses	4,631	6,593	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	113,539	122,086	38
Office Supplies and Expenses (921)	61,067	47,480	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	108,730	33,889	41
Property Insurance (924)	36,058	28,900	42
Injuries and Damages (925)	12,506	10,845	43
Employee Pensions and Benefits (926)	216,871	212,398	44
Regulatory Commission Expenses (928)	11,892	0	45
Miscellaneous General Expenses (930)	23,080	8,816	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	16,769	23,556	48
Total Administrative and General Expenses	600,512	487,970	
Total Operation and Maintenance Expenses	15,550,086	12,771,543	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		408,050	414,551	1
Social Security		67,136	60,822	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		1,372	18,279	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(29,868)	(27,282)	5
FICA CHARGED TO OVERHEAD		(41,823)	(22,690)	6
FICA CHARGED TO MERCHANDISING			(324)	7
Total tax expense		404,867	443,356	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.202707				2
County tax rate	mills		3.311143				3
Local tax rate	mills		6.590076				4
School tax rate	mills		9.793194				5
Voc. school tax rate	mills		1.543064				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		21.440184				9
Less: state credit	mills		1.150124				10
Net tax rate	mills		20.290060				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.590076				12
Combined School Tax Rate	mills		11.336258				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		17.926334				15
Total Tax Rate	mills		21.440184				16
Ratio of Local and School Tax to Total	dec.		0.836109				17
Total tax net of state credit	mills		20.290060				18
Net Local and School Tax Rate	mills		16.964705				19
Utility Plant, Jan. 1	\$	24,524,951	24,524,951				20
Materials & Supplies	\$	1,066,299	1,066,299				21
Subtotal	\$	25,591,250	25,591,250				22
Less: Plant Outside Limits	\$	130,410	130,410				23
Taxable Assets	\$	25,460,840	25,460,840				24
Assessment Ratio	dec.		0.944700				25
Assessed Value	\$	24,052,856	24,052,856				26
Net Local & School Rate	mills		16.964705				27
Tax Equiv. Computed for Current Year	\$	408,050	408,050				28
Tax Equivalent per 1994 PSC Report	\$	283,971					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	408,050					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	90,579		34
Structures and Improvements (361)	3,634,510	122,589	35
Station Equipment (362)	562,122		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,955,448	75,991	38
Overhead Conductors and Devices (365)	1,961,610	21,022	39
Underground Conduit (366)	347,675	8,673	40
Underground Conductors and Devices (367)	1,948,867	0	41
Line Transformers (368)	3,398,970	0	42
Services (369)	1,104,197	95,942	43
Meters (370)	717,843	78,779	44
Installations on Customers' Premises (371)	1,016	0	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,012,596	319,238	47
Total Distribution Plant	16,735,433	722,234	
GENERAL PLANT			
Land and Land Rights (389)	27,947		48
Structures and Improvements (390)	1,419,691	31,941	49
Office Furniture and Equipment (391)	28,651		50
Computer Equipment (391.1)	607,623	46,312	51
Transportation Equipment (392)	797,353	28,310	52
Stores Equipment (393)	7,679		53
Tools, Shop and Garage Equipment (394)	102,238	15,002	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			90,579 34
Structures and Improvements (361)			3,757,099 35
Station Equipment (362)			562,122 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	6,301		2,025,138 38
Overhead Conductors and Devices (365)	8,410		1,974,222 39
Underground Conduit (366)			356,348 40
Underground Conductors and Devices (367)	28,301		1,920,566 41
Line Transformers (368)	21,146		3,377,824 42
Services (369)	1,546		1,198,593 43
Meters (370)	16,318		780,304 44
Installations on Customers' Premises (371)			1,016 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	44,180		1,287,654 47
Total Distribution Plant	126,202	0	17,331,465
GENERAL PLANT			
Land and Land Rights (389)			27,947 48
Structures and Improvements (390)			1,451,632 49
Office Furniture and Equipment (391)			28,651 50
Computer Equipment (391.1)			653,935 51
Transportation Equipment (392)			825,663 52
Stores Equipment (393)			7,679 53
Tools, Shop and Garage Equipment (394)			117,240 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	46,803		55
Power Operated Equipment (396)	59,921	24,100	56
Communication Equipment (397)	24,894		57
Miscellaneous Equipment (398)	33,219		58
Other Tangible Property (399)	0		59
Total General Plant	3,156,019	145,665	
Total utility plant in service directly assignable	19,891,452	867,899	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	19,891,452	867,899	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			46,803 55
Power Operated Equipment (396)			84,021 56
Communication Equipment (397)			24,894 57
Miscellaneous Equipment (398)			33,219 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>3,301,684</u>
Total utility plant in service directly assignable	<u>126,202</u>	<u>0</u>	<u>20,633,149</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>126,202</u>	<u>0</u>	<u>20,633,149</u>

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	0		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	3,959,102	1,268,936	41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	3,959,102	1,268,936	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			5,228,038 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	5,228,038
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	3,959,102	1,268,936	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	3,959,102	1,268,936	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	5,228,038
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	5,228,038

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	200				200	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	92				92	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)	104,152				104,152	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	41,632	Friday	01/14/2005	00:00	24,078	1
February	02	39,844	Friday	02/18/2005	00:00	21,922	2
March	03	40,860	Friday	03/18/2005	00:00	24,036	3
April	04	40,356	Tuesday	04/19/2005	00:00	22,172	4
May	05	38,344	Monday	05/09/2005	00:00	22,246	5
June	06	48,297	Monday	06/27/2005	00:00	25,420	6
July	07	48,204	Thursday	07/14/2005	00:00	26,680	7
August	08	49,139	Monday	08/01/2005	00:00	27,701	8
September	09	48,273	Tuesday	09/13/2005	00:00	25,707	9
October	10	47,112	Tuesday	10/04/2005	00:00	25,222	10
November	11	39,987	Thursday	11/17/2005	00:00	23,401	11
December	12	42,066	Monday	12/19/2005	00:00	24,669	12
Total		524,114				293,254	

System Name WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	293,254	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	293,254	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	285,147	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	64	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)	198	21
Total Used by Company	262	22
Total Sold and Used	285,409	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	7,845	25
Total Energy Losses	7,845	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6752%	27
Total Disposition of Energy	293,254	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	5,279	42,469	1
Total Sales for Residential Sales		5,279	42,469	
Commercial & Industrial				
COMMERCIAL	CG-1	680	16,470	2
INDUSTRIAL	CP-1	49	14,070	3
INDUSTRIAL	CP-2	24	44,442	4
INDUSTRIAL	CP-3	5	33,649	5
INDUSTRIAL	CP-4	2	94,290	6
INDUSTRIAL	CP-5	1	37,675	7
Total Sales for Commercial & Industrial		761	240,596	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTING	MS-1	6	1,337	8
PUMPING	MS-2	1	745	9
Total Sales for Public Street & Highway Lighting		7	2,082	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		6,047	285,147	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,406,241	377,207	3,783,448	1
0	0	3,406,241	377,207	3,783,448	
		1,243,827	145,037	1,388,864	2
		867,425	123,087	990,512	3
		2,168,333	390,391	2,558,724	4
		1,592,189	302,010	1,894,199	5
		3,575,921	739,728	4,315,649	6
		1,654,058	327,176	1,981,234	7
0	0	11,101,753	2,027,429	13,129,182	
		234,877	10,445	245,322	8
		52,504	6,089	58,593	9
0	0	287,381	16,534	303,915	
				0	10
0	0	0	0	0	
0	0	14,795,375	2,421,170	17,216,545	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HARTFORD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	HARTFORD				5
Total of 12 Monthly Maximum Demands -- kW	524,114				6
Average load factor	76.6470%				7
Total Cost of Purchased Power	14,401,353				8
Average cost per kWh	0.0491				9
On-Peak Hours (if applicable)	3570				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	10,926	13,152			12
February	10,302	11,620			13
March	11,780	12,256			14
April	10,371	11,801			15
May	10,302	11,944			16
June	12,513	12,907			17
July	11,551	15,129			18
August	13,523	14,178			19
September	11,946	13,761			20
October	11,296	13,926			21
November	10,819	12,582			22
December	11,251	13,418			23
Total kWh (000)	136,580	156,674			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	AIRPORT DR	HTFD BULK	MONROE	RURAL ST	SPARE	1
Voltage--High Side	24,900	138,000	24,900	24,900	24,900	2
Voltage--Low Side	4,160	24,900	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	2	1	2	1	4
Total Capacity of Transformers in kVA	3,750	112,000	5,000	7,750	3,750	5
Number of Spare Transformers on Hand			0		1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	WILSON AVE					12
Voltage--High Side	24,900					13
Voltage--Low Side	4,160					14
Num. of Main Transformers in Operation	2					15
Total Capacity of Transformers in kVA	7,750					16
Number of Spare Transformers on Hand						17
15-Minute Maximum Demand in kW						18
Dt and Hr of Such Maximum Demand						19
Kwh Output						20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	6,190	1,542	158,332	1
Acquired during year	739	89	6,202	2
Total	6,929	1,631	164,534	3
Retired during year	25	17	762	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	6,904	1,614	163,772	6
Number end of year accounted for as follows:				7
In customers' use	6,904	1,614	163,772	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock				12
Total end of year	6,904	1,614	163,772	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0	0	1
NONE		0	0	2
Sodium Vapor	70	8	6,880	3
Sodium Vapor	150	899	286,218	4
Sodium Vapor	250	144	729,464	5
Total		1,051	1,022,562	
Ornamental				
Sodium Vapor	100	37	34,500	6
Sodium Vapor	150	84	87,978	7
Total		121	122,478	
Other				
Other	1	2	90	8
Other	150	40	96,670	9
Total		42	96,760	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 545 - increasing costs to consumers by the suppliers.
 - 561, 562, 571, 572, 573, 574 - less time spent in these areas due to the City working on the Slinger project.
 - 566 - 2004 had API metering (City cost to meter customer), none in 2005.
 - 575 - 2005 had more meters changed out than 2004.
 - 902 - more time was spent on electric and less on City work in 2005.
 - 920 - less time needed in 2005 due to Slinger projects.
 - 921 - increase in 2005 of the charge from the City.
 - 923 - contractor charges for 2004 projects that were paid in 2005.
 - 924 - Increase in 2005 due to the transformer loss.
 - 928 - remainder assessment.
 - 935 - less building maintenance done in 2005 due to attention focused on other areas.
-

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

There are no electric customers outside of the municipal boundry.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

All additions were either financed by cash on hand or with borrowed funds by the City. The utility borrowed \$ in 2005.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

367 - developer contribution for various subdivision being constructed within the City.

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

The electric utility does not have demand unit billings.
