



3014 (02-02-05)

ANNUAL REPORT

OF

Name: ARGYLE MUNICIPAL ELECTRIC & WATER UTILITY

Principal Office: P.O. BOX 246
ARGYLE, WI 53504

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ARGYLE MUNICIPAL ELECTRIC & WATER UTILITY

Utility Address: P.O. BOX 246
ARGYLE, WI 53504

When was utility organized? 1/1/1905

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MRS SANDRA FLANNERY

Title: CLERK-TREASURER

Office Address:

P.O. BOX 246
ARGYLE, WI 53504-0246

Telephone: (608) 543 - 3113

Fax Number: (608) 543 - 3272

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: SHAWN ROELLI

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK & COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 56565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: sroelli@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: BRAD OSTBY

Title: CHAIRMAN

Office Address:

P.O. BOX 246
ARGYLE, WI 53504

Telephone: (608) 543 - 3113

Fax Number: (608) 543 - 3272

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JAY BENNETT

Title: MANAGER

Office Address: JOHNSON BLOCK & COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: jbenett@johnsonblock.com

Date of most recent audit report: 1/20/2005

Period covered by most recent audit: 1/1/04-12/31/04

Names and titles of utility management including manager or superintendent:

Name: MR RANDY MARTIN

Title: SUPERINTENDENT

Office Address:
P.O. BOX 246
ARGYLE, WI 53504

Telephone: (608) 543 - 3113

Fax Number: (608) 543 - 3272

E-mail Address:

Name of utility commission/committee: ARGYLE UTILITY COMMITTEE

Names of members of utility commission/committee:

- MR KEITH BAERTSCHI
- MR TIM HILL
- MR BRAD OSTBY

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

, WI

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	572,838	531,779	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	329,196	316,321	2
Depreciation Expense (403)	118,217	98,646	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	56,520	46,338	5
Total Operating Expenses	503,933	461,305	
Net Operating Income	68,905	70,474	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	68,905	70,474	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,943	3,465	10
Miscellaneous Nonoperating Income (421)	2,181	0	11
Total Other Income	7,124	3,465	
Total Income	76,029	73,939	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,812)	(1,812)	12
Other Income Deductions (426)	3,378	3,353	13
Total Miscellaneous Income Deductions	1,566	1,541	
Income Before Interest Charges	74,463	72,398	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	45,372	51,730	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	24,707	19
Total Interest Charges	45,372	27,023	
Net Income	29,091	45,375	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,028,817	983,442	20
Balance Transferred from Income (433)	29,091	45,375	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,057,908	1,028,817	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	572,838		572,838	1
Total (Acct. 400):	572,838	0	572,838	
Operation and Maintenance Expense (401-402):				
Derived	329,196		329,196	2
Total (Acct. 401-402):	329,196	0	329,196	
Depreciation Expense (403):				
Derived	118,217		118,217	3
Total (Acct. 403):	118,217	0	118,217	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	56,520		56,520	5
Total (Acct. 408):	56,520	0	56,520	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	68,905	0	68,905	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	4,943	0	4,943 11
Total (Acct. 419):	4,943	0	4,943
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water			0 12
Contributed Plant - Electric			0 13
HOOK-UP FEES		2,181	2,181 14
Total (Acct. 421):	0	2,181	2,181
TOTAL OTHER INCOME:	4,943	2,181	7,124

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(1,812)		(1,812) 15
NONE	0	0	0 16
Total (Acct. 425):	(1,812)	0	(1,812)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		638	638 17
Depreciation Expense on Contributed Plant - Electric		2,740	2,740 18
NONE	0	0	0 19
Total (Acct. 426):	0	3,378	3,378
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,812)	3,378	1,566

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	45,372		45,372 20
Total (Acct. 427):	45,372	0	45,372
Amortization of Debt Discount and Expense (428):			
NONE	0		0 21
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0		0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	45,372	0	45,372
NET INCOME:	30,288	(1,197)	29,091
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	979,485	49,332	1,028,817 26
Total (Acct. 216):	979,485	49,332	1,028,817
Balance Transferred from Income (433):			
Derived	30,288	(1,197)	29,091 27
Total (Acct. 433):	30,288	(1,197)	29,091
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,009,773	48,135	1,057,908

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	133,676	439,162	0	0	572,838	1
Less: interdepartmental sales	0	14,120	0	0	14,120	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	133,676	425,042	0	0	558,718	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	13,306	(2,910)	10,396	1
Electric operating expenses	37,303		37,303	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		2,910	2,910	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	50,609	0	50,609	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0.7	1
Electric	1.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	3,399,330	3,359,685	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	976,619	855,971	2
Net Utility Plant	2,422,711	2,503,714	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	0	0	7
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	205,228	189,192	8
Temporary Cash Investments (132)	0		9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	63,196	46,795	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	82,110	84,193	14
Materials and Supplies (150)	45,649	37,757	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	396,183	357,937	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	2,818,894	2,861,651	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	384,611	384,611	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,057,908	1,028,817	23
Total Proprietary Capital	1,442,519	1,413,428	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	326,335	273,807	25
Other Long-Term Debt (224)	874,114	992,829	26
Total Long-Term Debt	1,200,449	1,266,636	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	24,296	23,144	28
Payables to Municipality (233)	35,135	36,229	29
Customer Deposits (235)			30
Taxes Accrued (236)	49,216	41,681	31
Interest Accrued (237)	34,238	45,887	32
Other Current and Accrued Liabilities (238)	423	216	33
Total Current and Accrued Liabilities	143,308	147,157	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	32,618	34,430	36
Total Deferred Credits	32,618	34,430	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	2,818,894	2,861,651	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,077,568	0	0	2,282,117	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,061,963	0	0	2,243,908	2
Utility Plant in Service - Contributed Plant (101.2)	28,827	0	0	64,632	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	1,090,790	0	0	2,308,540	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	237,535	0	0	693,758	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	5,484	0	0	39,842	13
Total Accumulated Provision	243,019	0	0	733,600	
Net Utility Plant	847,771	0	0	1,574,940	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	214,287	599,736			814,023	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	23,670	94,547			118,217	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	624				624	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	24,294	94,547	0	0	118,841	16
Debits during year						17
Book cost of plant retired	1,046	525			1,571	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	1,046	525	0	0	1,571	25
Balance end of year (110.1)	237,535	693,758	0	0	931,293	26
Composite Depreciation Rate?	Yes	Yes				27
If yes, what is the rate?	2.30%	4.24%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	4,846	37,102			41,948	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	638	2,740			3,378	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	638	2,740	0	0	3,378	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	5,484	39,842	0	0	45,326	26
Composite Depreciation Rate?	Yes	Yes				27
If yes, what is the rate?	2.30%	4.24%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other				28,579	28,579	20,188	2
Total Electric Utility					28,579	20,188	

Account	Total End of Year	Amount Prior Year	
Electric utility total	28,579	20,188	1
Water utility	17,070	17,569	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	45,649	37,757	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u><u>0</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	384,611	1
Changes during year (explain):		2
Balance end of year	384,611	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	------------------------------	------------------------------------	------------------------------	---------------------------------------------

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
ADVANCE FROM MUNICIPALITY	01/01/2004	01/01/2020	0.00%	286,627	1
ADVANCE FROM MUNICIPALITY	01/01/1990	01/01/2020	0.00%	39,708	2
Total for Account 223				326,335	
Other Long-Term Debt (224)					
STATE TRUST FUND	11/25/1997	03/15/2007	5.75%	34,043	3
STATE TRUST FUND	02/12/1998	03/15/2007	5.75%	34,162	4
STATE TRUST FUND	11/20/2003	03/15/2023	5.00%	414,677	5
STATE TRUST FUND	03/16/2004	03/15/2024	5.00%	317,711	6
WOODFORD STATE BANK	05/02/2001	05/03/2006	4.85%	42,500	7
STATE TRUST FUND	01/07/1998	03/15/2007	5.75%	31,021	8
Total for Account 224				874,114	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	41,681	1
Accruals:		
Charged water department expense	18,299	2
Charged electric department expense	38,221	3
Charged sewer department expense	236	4
Other (explain):		
NONE		5
Total Accruals and other credits	56,756	
Taxes paid during year:		
County, state and local taxes	43,044	6
Social Security taxes	5,741	7
PSC Remainder Assessment	436	8
Other (explain):		
NONE		9
Total payments and other debits	49,221	
Balance end of year	49,216	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
Advance from Municipality	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
WOODFORD STATE BANK	2,835	2,379	4,527	687	3
State Trust Fund	43,052	42,993	52,494	33,551	4
Subtotal	45,887	45,372	57,021	34,238	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	45,887	45,372	57,021	34,238	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	7,203	5
Electric	55,993	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	63,196	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	0	
Receivables from Municipality (145):		
DUE FROM SEWER TO WATER - SHARED METER COSTS, HOOK-UP FEES	3,047	12
DUE FROM SEWER TO WATER - LOAN	20,000	13
DUE FROM VILLAGE TO WATER - HYDRANT RENT, TAX ROLL	58,548	14
DUE FROM WATER TO ELECTRIC - PSC ASSESSMENT	109	15
DUE FROM VILLAGE TO ELECTRIC - TAX ROLL	406	16
Total (Acct. 145):	82,110	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):	0	
Payables to Municipality (233):		
PAYABLE TO VILLAGE - WATER HEALTH INSURANCE, WAGES, SUPPLIES, SOFTWARE	35,135	20
Total (Acct. 233):	35,135	
Other Deferred Credits (253):		
Regulatory Liability	32,618	21
NONE		22
Total (Acct. 253):	32,618	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)		
Add Average:							
Utility Plant in Service (101.1)	1,056,442	2,230,696	0	0	3,287,138	1	
Materials and Supplies	17,319	24,383	0	0	41,702	2	
Other (specify):						0	3
Less Average:							
Reserve for Depreciation (110.1)	225,911	646,747	0	0	872,658	4	
Customer Advances for Construction					0	5	
Regulatory Liability	4,274	29,249	0	0	33,523	6	
					0	7	
Average Net Rate Base	843,576	1,579,083	0	0	2,422,659		
Net Operating Income	46,428	22,477	0	0	68,905	8	
Net Operating Income as a percent of							
Average Net Rate Base	5.50%	1.42%	N/A	N/A	2.84%		

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	4,390	30,040	0	0	34,430	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	231	1,581	0	0	1,812	3
Other (specify):						
NONE					0	4
Balance End of Year	4,159	28,459	0	0	32,618	

FINANCIAL SECTION FOOTNOTES

Notes Payable & Miscellaneous Long-Term Debt (Page F-16)

General footnotes

The municipality has agreed not to charge the utility interest on the advance in a/c 223.

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

Account 142 - Customer Accounts Receivable increase relates to Electric Utility rate increase on June 1, 2005 of 13%. As a result, late customer payments have increased.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

January 26, 2006

Village Board
Village of Argyle
Argyle, Wisconsin 53504

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Argyle Electric and Water Utilities as of December 31, 2005, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Argyle and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	131,869	131,508	1
Total Sales of Water	131,869	131,508	
Other Operating Revenues			
Forfeited Discounts (470)	440	480	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	1,367	1,302	6
Total Other Operating Revenues	1,807	1,782	
Total Operating Revenues	133,676	133,290	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	13,626	16,523	8
Water Treatment Expenses (630-635)	1,746	198	9
Transmission and Distribution Expenses (640-655)	11,089	2,278	10
Customer Accounts Expenses (901-904)	7,409	8,808	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	11,409	10,973	13
Total Operation and Maintenance Expenses	45,279	38,780	
Other Operating Expenses			
Depreciation Expense (403)	23,670	23,389	14
Amortization Expense (404-407)		0	15
Taxes (408)	18,299	18,773	16
Total Other Operating Expenses	41,969	42,162	
Total Operating Expenses	87,248	80,942	
NET OPERATING INCOME	46,428	52,348	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	325	14,115	58,421	4
Commercial	43	3,054	12,599	5
Industrial	1	89	438	6
Total Metered Sales to General Customers (461)	369	17,258	71,458	
Private Fire Protection Service (462)				7
Public Fire Protection Service (463)	1		57,447	8
Other Sales to Public Authorities (464)	9	858	2,964	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	379	18,116	131,869	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	----------------------------------------------	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	57,447	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	57,447	
Forfeited Discounts (470):		
Customer late payment charges	440	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	440	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	859	10
Other (specify): MISCELLANEOUS	508	11
Total Other Water Revenues (474)	1,367	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	10,396	12,783	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	2,272	3,734	7
Operation Supplies and Expenses (623)	958	6	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	13,626	16,523	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	203	198	11
Operation Supplies and Expenses (632)	1,543	0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	1,746	198	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)	6,779	202	15
Maintenance of Distribution Reservoirs and Standpipes (650)	435	286	16
Maintenance of Mains (651)	2,394	1,118	17
Maintenance of Services (652)	89	412	18
Maintenance of Meters (653)	1,362	172	19
Maintenance of Hydrants (654)	30	88	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	11,089	2,278	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	850	850	22
Accounting and Collecting Labor (902)	6,231	7,527	23
Supplies and Expenses (903)	328	431	24
Uncollectible Accounts (904)	0	0	25
Total Customer Accounts Expenses	7,409	8,808	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	4,688	4,514	27
Office Supplies and Expenses (921)	1,156	858	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	1,375	2,028	30
Property Insurance (924)	987	974	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	2,815	2,595	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	388	4	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	11,409	10,973	
Total Operation and Maintenance Expenses	45,279	38,780	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		16,416	16,958	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		236	250	2
Net property tax equivalent		16,180	16,708	
Social Security		2,010	1,921	3
PSC Remainder Assessment		109	144	4
Other (specify): NONE			0	5
Total tax expense		18,299	18,773	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.204678				3
County tax rate	mills		7.808786				4
Local tax rate	mills		3.513191				5
School tax rate	mills		11.152277				6
Voc. school tax rate	mills		1.948831				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.627763				10
Less: state credit	mills		1.795261				11
Net tax rate	mills		22.832502				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		3.513191				14
Combined School Tax Rate	mills		13.101108				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		16.614299				17
Total Tax Rate	mills		24.627763				18
Ratio of Local and School Tax to Total	dec.		0.674617				19
Total tax net of state credit	mills		22.832502				20
Net Local and School Tax Rate	mills		15.403186				21
Utility Plant, Jan. 1	\$	1,077,568	1,077,568				22
Materials & Supplies	\$	17,569	17,569				23
Subtotal	\$	1,095,137	1,095,137				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,095,137	1,095,137				26
Assessment Ratio	dec.		0.924916				27
Assessed Value	\$	1,012,910	1,012,910				28
Net Local & School Rate	mills		15.403186				29
Tax Equiv. Computed for Current Year	\$	15,602	15,602				30
Tax Equivalent per 1994 PSC Report	\$	16,416					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	16,416					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	150		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	52,087		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	52,237	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	20,308		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	64,278		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	2,400		20
Total Pumping Plant	86,986	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	526		23
Total Water Treatment Plant	526	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			150	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			52,087	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	52,237	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			20,308	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			64,278	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			2,400	20
Total Pumping Plant	0	0	86,986	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			526	23
Total Water Treatment Plant	0	0	526	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	50		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	211,711		26
Transmission and Distribution Mains (343)	511,341	8,735	27
Fire Mains (344)	0	0	28
Services (345)	69,209	1,592	29
Meters (346)	31,203		30
Hydrants (348)	59,446	1,761	31
Other Transmission and Distribution Plant (349)	881		32
Total Transmission and Distribution Plant	883,841	12,088	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	613		35
Computer Equipment (391.1)	6,335		36
Transportation Equipment (392)	4,738		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	11,332		39
Laboratory Equipment (395)	3,674		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	639		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	27,331	0	
Total utility plant in service directly assignable	1,050,921	12,088	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,050,921	12,088	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			50 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			211,711 26
Transmission and Distribution Mains (343)	966		519,110 27
Fire Mains (344)			0 28
Services (345)			70,801 29
Meters (346)			31,203 30
Hydrants (348)	80		61,127 31
Other Transmission and Distribution Plant (349)			881 32
Total Transmission and Distribution Plant	1,046	0	894,883
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			613 35
Computer Equipment (391.1)			6,335 36
Transportation Equipment (392)			4,738 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			11,332 39
Laboratory Equipment (395)			3,674 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			639 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	27,331
Total utility plant in service directly assignable	1,046	0	1,061,963
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	1,046	0	1,061,963

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	20,915		27
Fire Mains (344)	0		28
Services (345)	3,265	2,180	29
Meters (346)	0		30
Hydrants (348)	2,467		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	26,647	2,180	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	26,647	2,180	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	26,647	2,180	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			20,915 27
Fire Mains (344)			0 28
Services (345)			5,445 29
Meters (346)			0 30
Hydrants (348)			2,467 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	28,827
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	28,827
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	28,827

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			1,743	1,743	1
February			1,573	1,573	2
March			1,791	1,791	3
April			3,612	3,612	4
May			1,836	1,836	5
June			2,015	2,015	6
July			1,947	1,947	7
August			2,198	2,198	8
September			1,955	1,955	9
October			1,871	1,871	10
November			1,707	1,707	11
December			1,776	1,776	12
Total annual pumpage	0	0	24,024	24,024	
Less: Water sold				18,116	13
Volume pumped but not sold				5,908	14
Volume sold as a percent of volume pumped				75%	15
Volume used for water production, water quality and system maintenance				3,200	16
Volume related to equipment/system malfunction				0	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				3,200	19
Volume pumped but unaccounted for				2,708	20
Percent of water lost				11%	21
If more than 25%, indicate causes: will add water sold					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				608	24
Date of maximum: 4/21/2005					25
Cause of maximum: Tower was drained so the well ran continuously.					26
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				42	27
Date of minimum: 12/12/2005					28
Total KWH used for pumping for the year				55,164	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL 1	1	313	8	30,000	Yes	1
WELL 2	2	525	8	36,000	Yes	2
WELL 3	3	916	15	62,400	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1
Identification	1	2	3	1
Location	ARGYLE	ARGYLE	ARGYLE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	STA-RITE	WORTHINGTON	WORHTINGTON	5
Year Installed	1994	1985	1985	6
Type	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	50	300	520	8
Pump Motor or Standby Engine Mfr	FORD	WORHTINGTON	WORHTINGTON	9 10
Year Installed	1994	1985	1985	11
Type	NATURAL GAS	ELECTRIC	ELECTRIC	12
Horsepower	50	200	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	14
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1985		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	80		6
Total capacity in gallons (actual)	200,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	PRESSURE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	500.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	N		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	500	0	0	0	500	1
M	D	4.000	6,823	0	322	0	6,501	2
M	D	6.000	12,808	12	0	0	12,820	3
M	D	8.000	16,974	310	0	0	17,284	4
Total Within Municipality			37,105	322	322	0	37,105	
Total Utility			37,105	322	322	0	37,105	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	372	0	0	0	372	24	1
M	1.000	20	1	0	0	21		2
M	2.000	4	0	0	0	4		3
Total Utility		396	1	0	0	397	24	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.500	375	0	0	2	377	27	1
1.000	9	0	0	0	9	0	2
1.500	1	0	0	0	1	1	3
2.000	6	0	0	0	6	4	4
3.000	2	0	0	0	2	1	5
Total:	393	0	0	2	395	33	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.500	326	43	0	0	0	8	377	1
1.000	0	3	1	3	0	2	9	2
1.500	0	0	1	0	0	0	1	3
2.000	0	1	0	5	0	0	6	4
3.000	0	0	0	2	0	0	2	5
Total:	326	47	2	10	0	10	395	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	79	1	1	0	79	2
Total Fire Hydrants	79	1	1	0	79	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	10
Number of distribution system valves end of year:	125
Number of distribution valves operated during year:	120

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 641 - Transmission and Distribution - Operation Supplies and Expenses increased \$6,577 due to water testing.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water main additions were financed by operating revenues of the utility.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services additions were financed by operating revenues of the utility and contribution by home owner.

Meters (Page W-19)

Explain all reported adjustments.

Meters were adjusted to actual amounts per detailed review by utility personnel.

Explain program for replacing or testing meters 1" or smaller.

Utility personnel are aware of the requirement that meters 1" or smaller be tested every 10 years or replaced every 20 years. Utility personnel are attempting to meet this requirement.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	436,614	395,155	1
Total Sales of Electricity	436,614	395,155	
Other Operating Revenues			
Forfeited Discounts (450)	1,901	1,935	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	120	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	647	1,279	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	2,548	3,334	
Total Operating Revenues	439,162	398,489	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	214,296	202,639	9
Transmission Expenses (550-553)	441	306	10
Distribution Expenses (560-576)	27,329	27,687	11
Customer Accounts Expenses (901-904)	5,695	6,320	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	36,156	40,589	14
Total Operation and Maintenance Expenses	283,917	277,541	
Other Expenses			
Depreciation Expense (403)	94,547	75,257	15
Amortization Expense (404-407)		0	16
Taxes (408)	38,221	27,565	17
Total Other Expenses	132,768	102,822	
Total Operating Expenses	416,685	380,363	
NET OPERATING INCOME	22,477	18,126	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	1,901	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	1,901	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	647	7
Total Other Electric Revenues (456)	647	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	16,040	15,439	11
Fuel (539)	13,275	8,790	12
Operation Supplies and Expenses (540)	5,047	8,341	13
Maintenance of Other Power Production Plant (543)	0	51	14
Total Other Power Generation Expenses	34,362	32,621	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	174,244	166,306	15
Other Expenses (546)	5,690	3,712	16
Total Other Power Supply Expenses	179,934	170,018	
Total Power Production Expenses	214,296	202,639	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	441	306	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	441	306	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	16,040	15,439	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)	261	53	22
Street Lighting and Signal System Expenses (565)	1,440	1,545	23
Meter Expenses (566)	4,193	416	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	2,295	1,626	27
Maintenance of Lines (572)	900	5,828	28
Maintenance of Line Transformers (573)	2,200	0	29
Maintenance of Street Lighting and Signal Systems (574)	0	2,780	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	27,329	27,687	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,222	5,026	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)	473	1,294	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	5,695	6,320	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	9,376	9,028	38
Office Supplies and Expenses (921)	2,494	4,858	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	2,361	6,093	41
Property Insurance (924)	3,276	3,233	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	12,513	12,926	44
Regulatory Commission Expenses (928)	989	0	45
Miscellaneous General Expenses (930)	2,158	1,440	46
Transportation Expenses (933)	2,989	3,011	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	36,156	40,589	
Total Operation and Maintenance Expenses	283,917	277,541	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		32,800	23,724	1
Social Security		3,731	3,060	2
Wisconsin Gross Receipts Tax		1,363	350	3
PSC Remainder Assessment		327	431	4
Other (specify): NONE			0	5
Total tax expense		38,221	27,565	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.204678				2
County tax rate	mills		7.808786				3
Local tax rate	mills		3.513191				4
School tax rate	mills		11.152277				5
Voc. school tax rate	mills		1.948831				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.627763				9
Less: state credit	mills		1.795261				10
Net tax rate	mills		22.832502				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		3.513191				12
Combined School Tax Rate	mills		13.101108				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		16.614299				15
Total Tax Rate	mills		24.627763				16
Ratio of Local and School Tax to Total	dec.		0.674617				17
Total tax net of state credit	mills		22.832502				18
Net Local and School Tax Rate	mills		15.403186				19
Utility Plant, Jan. 1	\$	2,282,117	2,282,117				20
Materials & Supplies	\$	20,188	20,188				21
Subtotal	\$	2,302,305	2,302,305				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	2,302,305	2,302,305				24
Assessment Ratio	dec.		0.924916				25
Assessed Value	\$	2,129,439	2,129,439				26
Net Local & School Rate	mills		15.403186				27
Tax Equiv. Computed for Current Year	\$	32,800	32,800				28
Tax Equivalent per 1994 PSC Report	\$	21,459					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	32,800					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	100		11
Structures and Improvements (331)	8,271		12
Reservoirs, Dams and Waterways (332)	5,000		13
Water Wheels, Turbines and Generators (333)	54,175		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	67,546	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	712		18
Structures and Improvements (341)	94,089		19
Fuel Holders, Producers and Accessories (342)	56,749		20
Prime Movers (343)	432,072	15,110	21
Generators (344)	0		22
Accessory Electric Equipment (345)	266,720		23
Miscellaneous Power Plant Equipment (346)	92,299		24
Total Other Production Plant	942,641	15,110	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			100 11
Structures and Improvements (331)			8,271 12
Reservoirs, Dams and Waterways (332)			5,000 13
Water Wheels, Turbines and Generators (333)			54,175 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	67,546
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			712 18
Structures and Improvements (341)			94,089 19
Fuel Holders, Producers and Accessories (342)			56,749 20
Prime Movers (343)			447,182 21
Generators (344)			0 22
Accessory Electric Equipment (345)			266,720 23
Miscellaneous Power Plant Equipment (346)			92,299 24
Total Other Production Plant	0	0	957,751

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	62,533	6,585	30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	62,533	6,585	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	388,050		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	36,481	2,487	38
Overhead Conductors and Devices (365)	295,395		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	74,788		41
Line Transformers (368)	110,345		42
Services (369)	112	2,083	43
Meters (370)	36,611	683	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	73,066		47
Total Distribution Plant	1,014,848	5,253	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	1,513		50
Computer Equipment (391.1)	8,216		51
Transportation Equipment (392)	86,362		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	23,242		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)		3,311	72,429 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	3,311	72,429
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			388,050 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	525		38,443 38
Overhead Conductors and Devices (365)		(3,311)	292,084 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			74,788 41
Line Transformers (368)			110,345 42
Services (369)		(112)	2,083 43
Meters (370)		112	37,406 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			73,066 47
Total Distribution Plant	525	(3,311)	1,016,265
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			1,513 50
Computer Equipment (391.1)			8,216 51
Transportation Equipment (392)			86,362 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			23,242 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	7,334		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	3,250		58
Other Tangible Property (399)	0		59
Total General Plant	129,917	0	
Total utility plant in service directly assignable	2,217,485	26,948	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,217,485	26,948	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			7,334 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			3,250 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	129,917
Total utility plant in service directly assignable	525	0	2,243,908
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	525	0	2,243,908

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	0	38
Overhead Conductors and Devices (365)	51,706	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	12,926	41
Line Transformers (368)	0	42
Services (369)	0	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	64,632	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			51,706 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			12,926 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	64,632
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	64,632	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	64,632	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	64,632
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	64,632

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	18				18	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	7				7	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	1 11
Nonfarm	6 12
Total	7 13
Total customers on rural lines at end of year	7 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,403	Monday	01/17/2005	08:00	756	1
February	02	1,260	Friday	02/18/2005	09:00	626	2
March	03	1,241	Wednesday	03/02/2005	08:00	640	3
April	04	1,054	Monday	04/25/2005	09:00	522	4
May	05	1,142	Monday	05/02/2005	10:00	529	5
June	06	1,436	Friday	06/24/2005	16:00	587	6
July	07	1,406	Monday	07/25/2005	12:00	606	7
August	08	1,475	Tuesday	08/09/2005	16:00	629	8
September	09	1,333	Monday	09/12/2005	17:00	576	9
October	10	1,188	Tuesday	10/04/2005	20:00	573	10
November	11	1,287	Thursday	11/24/2005	11:00	640	11
December	12	1,476	Monday	12/19/2005	08:00	787	12
Total		15,701				7,471	

System Name ARGYLE MUNICIPAL ELECTRIC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Dairyland Power Corp.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	125	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	106	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	231	7
Purchases	7,471	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	7,702	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	7,224	18
Sales For Resale	0	19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	7,224	24
Energy Losses:		
Transmission Losses (if applicable)	79	26
Distribution Losses	399	27
Total Energy Losses	478	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.2062%	29
Total Disposition of Energy	7,702	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	396	4,121	1
Total Sales for Residential Sales		396	4,121	
Commercial & Industrial				
SMALL POWER	CP-1	5	601	2
LARGE POWER	CP-2	1	629	3
GENERAL SERVICE	GS-1	91	1,762	4
Total Sales for Commercial & Industrial		97	2,992	
Public Street & Highway Lighting				
STREET LIGHTING SERVICE	MS-1	5	111	5
Total Sales for Public Street & Highway Lighting		5	111	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		498	7,224	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		255,421	(12,232)	243,189	1
0	0	255,421	(12,232)	243,189	
2,111		31,414	(1,469)	29,945	2
2,480		35,085	(1,834)	33,251	3
	2,807	121,088	(5,668)	115,420	4
4,591	2,807	187,587	(8,971)	178,616	
		15,085	(276)	14,809	5
0	0	15,085	(276)	14,809	
				0	6
0	0	0	0	0	
4,591	2,807	458,093	(21,479)	436,614	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	:YLAND POWER COOP				1
Point of Delivery	SUB STATION				2
Type of Power Purchased (firm, dump, etc.)	Non-Firm				3
Voltage at Which Delivered	69kv				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	15,701				6
Average load factor	65.1821%				7
Total Cost of Purchased Power	177,635				8
Average cost per kWh	0.0238				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	756				12
February	626				13
March	640				14
April	522				15
May	529				16
June	587				17
July	606				18
August	629				19
September	576				20
October	573				21
November	640				22
December	787				23
Total kWh (000)	7,471	0			24

		(d)		(e)		
Name of Vendor						28
Point of Delivery						29
Voltage at Which Delivered						30
Point of Metering						31
Type of Power Purchased (firm, dump, etc.)						32
Total of 12 Monthly Maximum Demands -- kW						33
Average load factor						34
Total Cost of Purchased Power						35
Average cost per kWh						36
On-Peak Hours (if applicable)						37
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
Total kWh (000)						51
						52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	230	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	1,476	7
Date and Hour of Such Maximum Demand	12/19/2005 8	8
Load Factor	0.0178	9
Maximum Net Generation in Any One Day	8,784	10
Date of Such Maximum	7/17/2005	11
Number of Hours Generators Operated	6	12
Maximum Continuous or Dependable Capacity--kW	2,030	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	13	17
February	16	18
March	38	19
April	21	20
May	21	21
June	34	22
July	53	23
August	12	24
September	2	25
October	4	26
November	0	27
December	16	28
Total kWh (000)	230	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	181	32
Average Cost per Barrel of Oil Burned (\$)	75.2900	33
Specific Gravity	31	34
Average BTU per Gallon	139,000	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	30	38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation	4,633	52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)	0.0598	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	Argyle Mun		Argyle Mun. Ele		1
Unit Identification	2	1			2
Type of Generation	RECIP	HYDRO			3
kWh Net Generation (000)	105	125			4
Is Generation Metered or Estimated?	M	M			5
Is Exciter & Station Use Metered or Estimated?	M	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	1,580	1,475			7
Date and Hour of Such Maximum Demand	12/19/2005 18	8/9/2005 16			8
Load Factor	0.0076	0.0097			9
Maximum Net Generation in Any One Day	8,684	1,020			10
Date of Such Maximum	07/17/2005	03/02/2005			11
Number of Hours Generators Operated	6	24			12
Maximum Continuous or Dependable Capacity--kW	2,000	30			13
Is Plant Owned or Leased?	O	O			14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000	0.0000			16
Monthly Net Generation --- kWh (000):					
January	0	13			17
February	1	15			18
March	16	22			19
April	0	21			20
May	0	21			21
June	22	12			22
July	47	6			23
August	8	4			24
September	0	2			25
October	3	1			26
November	0	0			27
December	8	8			28
Total kWh (000)	105	125			29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)	181				32
Average Cost per Barrel of Oil Burned (\$)	75.2800				33
Specific Gravity	31				34
Average BTU per Gallon	139,000				35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil	14				38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N	N			40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation	9,928				51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)	0.1240				53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							<u><u>0</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
Argyle Mun	2	2004	Recip	Caterpillar	1,800	3,196	1
Total						<u><u>3,196</u></u>	

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	<u>kWh Generated by Each Unit During Yr. (000's)</u>		<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
						kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	<u>kWh Generated by Each Unit Generator During Yr. (000's)</u>		<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
				kW (k)	kVA (l)		
2004	4,160			2,250	2,813	2,250	2,000
Total		0	0	2,250	2,813	2,250	2,000

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
Argyle Mun. Ele	Pecatonica	Attended	verticle	3	1,929	123	60	60	1
							Total	60	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)		
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity					
					kW (n)	kVA (o)				
5	5	1,929	2,300	125	50	75	50	30	1	
Total				125	50	75	50	30		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Argyle					1
Voltage--High Side	69					2
Voltage--Low Side	4					3
Num. Main Transformers in Operation	1					4
Total Capacity of Transformers in kVA	3,750					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	1,476					7
Dt and Hr of Such Maximum Demand	12/19/2005					8
	08:00					9
Kwh Output	7,224					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	514	154	7,718	1
Acquired during year	10	3	75	2
Total	524	157	7,793	3
Retired during year		3	40	4
Sales, transfers or adjustments increase (decrease)	3		17	5
Number end of year	527	154	7,770	6
Number end of year accounted for as follows:				7
In customers' use	495	147	7,515	8
In utility's use		1	10	9
				10
Locked meters on customers' premises				11
In stock	32	6	245	12
Total end of year	527	154	7,770	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	175	12	11,310	1
Sodium Vapor	100	106	51,304	2
Sodium Vapor	150	28	26,775	3
Sodium Vapor	250	4	5,328	4
Total		150	94,717	
Ornamental				
Sodium Vapor	150	20	16,102	5
Total		20	16,102	
Other				
NONE				6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Accounts 356, 365,369,370 - Electric Utility Plant in Service - Adjustments were made to reflect actual amounts per detailed review with utility personnel.
