



3014 (02-02-05)

ANNUAL REPORT

OF

Name: JUNEAU UTILITY COMMISSION

Principal Office: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0163

For the Year Ended: DECEMBER 31, 2004

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JUNEAU UTILITY COMMISSION

Utility Address: 100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039-0163

When was utility organized? 1/1/1895

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ALICE L. GENTZ
Title: UTILITY CLERK/ACCOUNTANT

Office Address:
100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808 EXT
Fax Number: (920) 386 - 4803

E-mail Address: agentz@cityofjuneau.net

Individual or firm, if other than utility employee, preparing this report:

Name:
Title:

Office Address:

Telephone:
Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DANIEL J. WEGENER
Title: PRESIDENT

Office Address:
239 MAPLE AVE.
JUNEAU, WI 53039

Telephone: (920) 386 - 2567
Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: jandres@virchowkrause.com

Date of most recent audit report: 2/15/2005

Period covered by most recent audit: YEAR ENDING 2005

Names and titles of utility management including manager or superintendent:

Name: MERLIN LUEDKE/RANDY SCHAEFER

Title: ELECTRIC SUPERINTENDENT/WATER-WASTEWATER SUPERINTE

Office Address:

100 LINCOLN DRIVE
P.O. BOX 62
JUNEAU, WI 53039

Telephone: (920) 386 - 4808

Fax Number: (920) 386 - 4803

E-mail Address: mluedke@cityofjuneau.net

Name of utility commission/committee: JUNEAU UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROSS CANNIFF, COMMISSIONER
 - MR ROBERT SELCHERT, COMMISSIONER
 - MR KENNETH STOCK, COMMISSIONER
 - MR DANIEL WEGENER, PRESIDENT
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,927,730	2,845,597	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,150,887	2,140,019	2
Depreciation Expense (403)	231,394	205,732	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	187,781	172,610	5
Total Operating Expenses	2,570,062	2,518,361	
Net Operating Income	357,668	327,236	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	357,668	327,236	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	17,331	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	14,753	13,314	10
Miscellaneous Nonoperating Income (421)	81,822	132,761	11
Total Other Income	96,575	163,406	
Total Income	454,243	490,642	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(11,560)	0	12
Other Income Deductions (426)	21,857	19,711	13
Total Miscellaneous Income Deductions	10,297	19,711	
Income Before Interest Charges	443,946	470,931	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	60,929	65,734	14
Amortization of Debt Discount and Expense (428)	994	1,124	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	61,923	66,858	
Net Income	382,023	404,073	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,151,985	3,275,448	20
Balance Transferred from Income (433)	382,023	404,073	21
Miscellaneous Credits to Surplus (434)	0	472,464	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,534,008	4,151,985	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,927,730		2,927,730	1
Total (Acct. 400):	2,927,730	0	2,927,730	
Operation and Maintenance Expense (401-402):				
Derived	2,150,887		2,150,887	2
Total (Acct. 401-402):	2,150,887	0	2,150,887	
Depreciation Expense (403):				
Derived	231,394		231,394	3
Total (Acct. 403):	231,394	0	231,394	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	187,781		187,781	5
Total (Acct. 408):	187,781	0	187,781	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	357,668	0	357,668	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS - ELECTRIC	8,338	0	8,338	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
RESCO INVESTMENT INCOME	497	0	497 12
INTEREST ON INVESTMENTS - WATER	5,918	0	5,918 13
Total (Acct. 419):	14,753	0	14,753
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	56,527	56,527 14
Contributed Plant - Electric	[REDACTED]	25,295	25,295 15
NONE	0	0	0 16
Total (Acct. 421):	0	81,822	81,822
TOTAL OTHER INCOME:	14,753	81,822	96,575

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(11,560)	[REDACTED]	(11,560) 17
NONE	0	0	0 18
Total (Acct. 425):	(11,560)	0	(11,560)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	7,977	7,977 19
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	13,880	13,880 20
NONE	0	0	0 21
Total (Acct. 426):	0	21,857	21,857
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(11,560)	21,857	10,297

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	60,929	[REDACTED]	60,929 22
Total (Acct. 427):	60,929	0	60,929
Amortization of Debt Discount and Expense (428):			
BOND AMORTIZATION - ELECTRIC	178	[REDACTED]	178 23
BOND AMORTIZATION - WATER	816	[REDACTED]	816 24
Total (Acct. 428):	994	0	994
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 26
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0		0 27
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	61,923	0	61,923
NET INCOME:	322,058	59,965	382,023
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,566,471	585,514	4,151,985 29
Total (Acct. 216):	3,566,471	585,514	4,151,985
Balance Transferred from Income (433):			
Derived	322,058	59,965	382,023 30
Total (Acct. 433):	322,058	59,965	382,023
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 31
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 32
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 34
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,888,529	645,479	4,534,008

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	0	0			0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	0	0			0	2
Payroll	0	0			0	3
Materials	0	0			0	4
Taxes	0	0			0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	542,040	2,385,690	0	0	2,927,730	1
Less: interdepartmental sales	2,230	49,434	0	0	51,664	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	539,810	2,336,256	0	0	2,876,066	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	58,376		58,376	1
Electric operating expenses	143,628		143,628	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	51		51	8
Electric utility plant accounts	14,759		14,759	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	216,814	0	216,814	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.5	1
Electric	3.5	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,631,831	8,372,367	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,603,632	2,648,129	2
Net Utility Plant	6,028,199	5,724,238	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	278,384	375,928	5
Other Investments (124)	5,497	5,000	6
Special Funds (125)	492,991	460,550	7
Total Other Property and Investments	776,872	841,478	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	756,771	515,226	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	253,277	227,654	11
Other Accounts Receivable (143)	4,543	25,763	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	10,664	49,618	14
Materials and Supplies (150)	73,454	80,743	15
Prepayments (165)	7,168	6,444	16
Other Current and Accrued Assets (170)	223	265	17
Total Current and Accrued Assets	1,106,100	905,713	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	6,819	7,813	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	6,819	7,813	
Total Assets and Other Debits	7,917,990	7,479,242	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,478,345	1,466,604	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,534,008	4,151,985	23
Total Proprietary Capital	6,012,353	5,618,589	
LONG-TERM DEBT			
Bonds (221)	1,275,172	1,404,915	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,275,172	1,404,915	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	135,011	196,687	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)	90		30
Taxes Accrued (236)	167,433	166,988	31
Interest Accrued (237)	17,820	19,365	32
Other Current and Accrued Liabilities (238)	101,742	55,564	33
Total Current and Accrued Liabilities	422,096	438,604	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	208,070	0	36
Total Deferred Credits	208,070	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	299	17,134	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	299	17,134	
Total Liabilities and Other Credits	7,917,990	7,479,242	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,018,475	0	0	4,353,892	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,622,383	0	0	4,095,662	2
Utility Plant in Service - Contributed Plant (101.2)	492,202	0	0	395,236	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	63			26,285	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,114,648	0	0	4,517,183	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	766,478	0	0	1,565,024	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	79,270	0	0	192,860	13
Total Accumulated Provision	845,748	0	0	1,757,884	
Net Utility Plant	3,268,900	0	0	2,759,299	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	760,074	1,637,155			2,397,229	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	82,851	148,543			231,394	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,420				3,420	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	6,162	4,600			10,762	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	92,433	153,143	0	0	245,576	16
Debits during year						17
Book cost of plant retired	21,284	57,199			78,483	18
Cost of removal	254	1,376			1,630	19
Other debits (specify):						20
Est Reg Liab(253): Docket 05-US-10€	64,491	166,699			231,190	21
					0	22
					0	23
					0	24
Total debits	86,029	225,274	0	0	311,303	25
Balance end of year (110.1)	766,478	1,565,024	0	0	2,331,502	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	71,293	179,607			250,900	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	7,977	13,880			21,857	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		3			3	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	7,977	13,883	0	0	21,860	16
Debits during year						17
Book cost of plant retired	0	630			630	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	630	0	0	630	25
Balance end of year (110.1)	79,270	192,860	0	0	272,130	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		3.64%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			64,646		64,646	71,754	2
Total Electric Utility					64,646	71,754	

Account	Total End of Year	Amount Prior Year	
Electric utility total	64,646	71,754	1
Water utility	8,808	8,989	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	73,454	80,743	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 REVENUE BONDS	994	428	6,819	1
NONE				2
Total			6,819	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,466,604	1
Changes during year (explain):		
STREET LIGHT AT WILD GOOSE PARK	1,806	2
CITY PORTION OF N. FAIRFIELD AVE. WATERMAIN EXTENSION	9,935	3
Balance end of year	<u>1,478,345</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REVENUE BONDS	07/15/1998	03/01/2018	4.86%	655,172	1
2002A LEASE BONDS	04/02/2002	10/01/2019	4.84%	620,000	2
Total Bonds (Account 221):				1,275,172	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
------------------------------------------------------------	------------------------------	------------------------------------	------------------------------	---------------------------------------------

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	166,988	1
Accruals:		
Charged water department expense	83,344	2
Charged electric department expense	104,437	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	187,781	
Taxes paid during year:		
County, state and local taxes	167,433	6
Social Security taxes	16,587	7
PSC Remainder Assessment	3,006	8
Other (explain):		
GROSS RECEIPTS TAX	310	9
Total payments and other debits	187,336	
Balance end of year	167,433	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1998 REVENUE BONDS	12,165	32,690	34,144	10,711	2
2002A LEASE BONDS	7,200	28,239	28,330	7,109	3
Subtotal	19,365	60,929	62,474	17,820	
Advances from Municipality (223)					
ADVANCE -	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	19,365	60,929	62,474	17,820	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
SEWER UTILITY	235,000	1
TIF II	43,384	2
Total (Acct. 123):	278,384	
Other Investments (124):		
RESCO INVESTMENT	5,497	3
Total (Acct. 124):	5,497	
Special Funds (125):		
RESERVE FUND - ELECTRIC	20,490	4
RESERVE FUND - WATER	75,900	5
DEPRECIATION FUND - ELECTRIC	1,868	6
REDEMPTION FUND - ELECTRIC	20,775	7
REDEMPTION FUND - WATER	110,010	8
EQUIPMENT REPLACEMENT FUND - ELECTRIC	209,413	9
EQUIPMENT REPLACEMENT FUND - WATER	54,535	10
Total (Acct. 125):	492,991	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	48,965	12
Electric	202,693	13
Sewer (Regulated)		14
Other (specify):		
PUBLIC BENEFITS	1,619	15
Total (Acct. 142):	253,277	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
MISCELLANEOUS - WATER	1,302	18
MISCELLANEOUS - ELECTRIC	3,241	19
Total (Acct. 143):	4,543	
Receivables from Municipality (145):		
WATER USED BY CITY - WATER	100	20
STREET LIGHT MAINTENANCE - ELECTRIC	513	21
UTILITY TAX ROLL - WATER	6,616	22

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Receivables from Municipality (145):		
UTILITY TAX ROLL - ELECTRIC	3,435	23
Total (Acct. 145):	10,664	
Prepayments (165):		
PREPAID INSURANCE - HEALTH	3,842	24
REMAINDER ASSESSMENT - WATER	632	25
REMAINDER ASSESSMENT - ELECTRIC	2,694	26
Total (Acct. 165):	7,168	
Extraordinary Property Losses (182):		
NONE		27
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		28
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		29
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	219,630	30
1ST YEAR AMORTIZATION	(11,560)	31
Total (Acct. 253):	208,070	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,632,229	3,489,792	0	0	7,122,021	1
Materials and Supplies	8,898	68,200	0	0	77,098	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	763,276	1,601,089	0	0	2,364,365	4
Customer Advances for Construction					0	5
Regulatory Liability	30,633	79,182	0	0	109,815	6
NONE					0	7
Average Net Rate Base	2,847,218	1,877,721	0	0	4,724,939	
Net Operating Income	240,062	117,606	0	0	357,668	8
Net Operating Income as a percent of						
Average Net Rate Base	8.43%	6.26%	N/A	N/A	7.57%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year					0	1
Add credits during year:						
Establish Regulatory Liability 1/1/04	64,491	166,699	0	0	231,190	2
Other (specify): NONE					0	3
Deduct charges:						
Miscellaneous Amortization (425)	3,225	8,335			11,560	4
Other (specify): NONE					0	5
Balance End of Year	61,266	158,364	0	0	219,630	

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

General footnotes

A/C 124 - INVESTMENT IN RESCO ELECTRIC SUPPLY COMPANY.

A/C 143 - OUTSTANDING INVOICES AS FOLLOWS:

RYAN SEY \$261.62 PROPERTY DAMAGE
JAMES CRITCHFIELD \$1,876.88 ELECTRIC EXTENSION
CHARTER COMMUNICATIONS \$455.00 JOINT TRENCHING COSTS
AMERITECH \$455.00 JOINT TRENCHING COSTS
DODGE CO. HWY. DEPT. \$192.48 MACHINERY RENTAL
CHRISTOPHER MUELLER \$740.82 PROPERTY DAMAGE
KENT SAUGSTAD \$12.25 POOL METER
BULLSEYE INDUSTRIES \$120.24 WATER USED DURING CONSTRUCTION
EDWARD E. GILLEN CO. \$131.38 WATER USED DURING CONSTRUCTION
KOCH TELECOMMUNICATIONS \$297.21 WATER USED DURING CONSTRUCTION

A/C 145 - DUE TO ELECTRIC DEPT \$512.50 STREET LIGHT MAINTENANCE
ELECTRIC UTILITY TAX ROLL \$3,435.42
DUE TO WATER DEPT \$100.44 WATER USED BY CITY
WATER UTILITY TAX ROLL \$6,616.10

A/C 165 - PREPAID NONPROPERTY INSURANCE

A/C 263 - PUBLIC BENEFITS

Net Utility Plant (Page F-07)

General footnotes

ELECTRIC SUBSTATION WAS PUT ONLINE IN 2003 WITH COSTS GOING TO A/C 106 - COMPLETED CONSTRUCTION NOT CLASSIFIED. RECLASSIFIED TO PROPER ACCOUNTS IN 2004.

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

General footnotes

DID NOT INCLUDE CIAC-PRE2003 IN THIS ACCOUNT (110.1) IN 2003 REPORT. CREDITED THE AMOUNTS BACK IN AND DEBITED THEM TO CONTRIBUTED ACCOUNT (110.2).

Accumulated Provision for Depreciation and Amortization of Utility Plant on Contributed Plant in Servic

General footnotes

INCLUDED CIAC-PRE2003 IN THIS ACCOUNT (110.2) IN 2003 REPORT. DEBITED THE AMOUNTS TO THIS ACCOUNT AND CREDITED THEM OUT OF UILITY FINANCED ACCOUNT (110.1).

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/C 145 - DUE TO ELECTRIC DEPT \$512.50 STREET LIGHT MAINTENANCE
ELECTRIC UTILITY TAX ROLL \$3,435.42
DUE TO WATER DEPT \$100.44 WATER USED BY CITY
WATER UTILITY TAX ROLL \$6,616.10

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	537,384	521,889	1
Total Sales of Water	537,384	521,889	
Other Operating Revenues			
Forfeited Discounts (470)	1,029	1,271	2
Miscellaneous Service Revenues (471)	60	221	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,567	4,075	6
Total Other Operating Revenues	4,656	5,567	
Total Operating Revenues	542,040	527,456	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	25,046	27,337	8
Water Treatment Expenses (630-635)	11,805	13,100	9
Transmission and Distribution Expenses (640-655)	41,920	35,209	10
Customer Accounts Expenses (901-904)	6,280	5,789	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	50,732	53,612	13
Total Operation and Maintenance Expenses	135,783	135,047	
Other Operating Expenses			
Depreciation Expense (403)	82,851	81,383	14
Amortization Expense (404-407)		0	15
Taxes (408)	83,344	88,220	16
Total Other Operating Expenses	166,195	169,603	
Total Operating Expenses	301,978	304,650	
NET OPERATING INCOME	240,062	222,806	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	727	33,151	186,221	4
Commercial	83	9,261	41,161	5
Industrial	11	1,727	7,218	6
Total Metered Sales to General Customers (461)	821	44,139	234,600	
Private Fire Protection Service (462)	16		27,104	7
Public Fire Protection Service (463)	836		193,173	8
Other Sales to Public Authorities (464)	22	30,848	80,277	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	6	457	2,230	12
Total Sales of Water	1,701	75,444	537,384	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	----------------------------------------------	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	193,173	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	193,173	
Forfeited Discounts (470):		
Customer late payment charges	1,029	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,029	
Miscellaneous Service Revenues (471):		
2% ADMINISTRATIVE FEES	60	7
Total Miscellaneous Service Revenues (471)	60	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,448	10
Other (specify): PENALTY FOR UNPAID UTILITIES PUT ON TAX BILLS	119	11
Total Other Water Revenues (474)	3,567	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	5,881	4,310	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	9,787	10,590	7
Operation Supplies and Expenses (623)	9,009	9,897	8
Maintenance of Pumping Plant (625)	369	2,540	9
Total Pumping Expenses	25,046	27,337	
WATER TREATMENT EXPENSES			
Operation Labor (630)	7,152	7,252	10
Chemicals (631)	4,433	4,424	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	220	1,424	13
Total Water Treatment Expenses	11,805	13,100	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	19,568	19,250	14
Operation Supplies and Expenses (641)	6,445	5,497	15
Maintenance of Distribution Reservoirs and Standpipes (650)	511	582	16
Maintenance of Mains (651)	5,700	3,713	17
Maintenance of Services (652)	1,024	2,792	18
Maintenance of Meters (653)	2,599	2,450	19
Maintenance of Hydrants (654)	6,073	925	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	41,920	35,209	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,539	1,269	22
Accounting and Collecting Labor (902)	3,537	3,339	23
Supplies and Expenses (903)	1,204	1,181	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	6,280	5,789	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	13,798	12,896	27
Office Supplies and Expenses (921)	3,335	4,941	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	6,254	8,510	30
Property Insurance (924)	2,755	3,928	31
Injuries and Damages (925)	4,180	5,258	32
Employee Pensions and Benefits (926)	18,859	14,795	33
Regulatory Commission Expenses (928)		727	34
Miscellaneous General Expenses (930)		0	35
Transportation Expenses (933)	1,526	1,714	36
Maintenance of General Plant (935)	25	843	37
Total Administrative and General Expenses	50,732	53,612	
Total Operation and Maintenance Expenses	135,783	135,047	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		79,665	81,819	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,299	1,296	2
Net property tax equivalent		78,366	80,523	
Social Security	SS - \$3,622; MED - \$848	4,470	7,139	3
PSC Remainder Assessment		508	558	4
Other (specify): NONE			0	5
Total tax expense		83,344	88,220	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.254148				2
County tax rate	mills		7.723532				3
Local tax rate	mills		9.088746				4
School tax rate	mills		15.978181				5
Voc. school tax rate	mills		1.872365				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		34.916972				9
Less: state credit	mills		2.109440				10
Net tax rate	mills		32.807532				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.088746				12
Combined School Tax Rate	mills		17.850546				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		26.939292				15
Total Tax Rate	mills		34.916972				16
Ratio of Local and School Tax to Total	dec.		0.771524				17
Total tax net of state credit	mills		32.807532				18
Net Local and School Tax Rate	mills		25.311808				19
Utility Plant, Jan. 1	\$	4,018,475	4,018,475				20
Materials & Supplies	\$	8,989	8,989				21
Subtotal	\$	4,027,464	4,027,464				22
Less: Plant Outside Limits	\$	29,000	29,000				23
Taxable Assets	\$	3,998,464	3,998,464				24
Assessment Ratio	dec.		0.787135				25
Assessed Value	\$	3,147,331	3,147,331				26
Net Local & School Rate	mills		25.311808				27
Tax Equiv. Computed for Current Year	\$	79,665	79,665				28
Tax Equivalent per 1994 PSC Report	\$	60,345					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	79,665					31

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	4,084		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	37,523		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	41,607	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	155,913		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	41,417		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	197,330	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	47,833		22
Water Treatment Equipment (332)	157,596		23
Total Water Treatment Plant	205,429	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			4,084	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			37,523	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	41,607	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			155,913	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			41,417	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	197,330	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			47,833	22
Water Treatment Equipment (332)			157,596	23
Total Water Treatment Plant	0	0	205,429	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	15		24
Structures and Improvements (341)	15,442		25
Distribution Reservoirs and Standpipes (342)	350,055		26
Transmission and Distribution Mains (343)	1,945,807	9,935	27
Fire Mains (344)	0		28
Services (345)	402,052		29
Meters (346)	120,224	16,784	30
Hydrants (348)	237,489		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,071,084	26,719	
GENERAL PLANT			
Land and Land Rights (389)	1,854		33
Structures and Improvements (390)	15,904	47,041	34
Office Furniture and Equipment (391)	3,367	640	35
Computer Equipment (391.1)	15,518	1,251	36
Transportation Equipment (392)	30,644		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	8,690	1,250	39
Laboratory Equipment (395)	1,656		40
Power Operated Equipment (396)	17,863		41
Communication Equipment (397)	25,211	100	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	5,918	2,851	44
Other Tangible Property (399)	0		45
Total General Plant	126,625	53,133	
Total utility plant in service directly assignable	3,642,075	79,852	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,642,075	79,852	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			15 24
Structures and Improvements (341)			15,442 25
Distribution Reservoirs and Standpipes (342)			350,055 26
Transmission and Distribution Mains (343)		(53,096)	1,902,646 27
Fire Mains (344)			0 28
Services (345)		(15,464)	386,588 29
Meters (346)	8,474		128,534 30
Hydrants (348)		(9,700)	227,789 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	8,474	(78,260)	3,011,069
GENERAL PLANT			
Land and Land Rights (389)			1,854 33
Structures and Improvements (390)			62,945 34
Office Furniture and Equipment (391)			4,007 35
Computer Equipment (391.1)	457		16,312 36
Transportation Equipment (392)			30,644 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			9,940 39
Laboratory Equipment (395)			1,656 40
Power Operated Equipment (396)	12,353		5,510 41
Communication Equipment (397)			25,311 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,769 44
Other Tangible Property (399)			0 45
Total General Plant	12,810	0	166,948
Total utility plant in service directly assignable	21,284	(78,260)	3,622,383
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	21,284	(78,260)	3,622,383

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	177,995	25,426	27
Fire Mains (344)	0		28
Services (345)	160,806	23,790	29
Meters (346)	0		30
Hydrants (348)	18,615	7,310	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	357,416	56,526	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	357,416	56,526	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	357,416	56,526	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		53,096	256,517 27
Fire Mains (344)			0 28
Services (345)		15,464	200,060 29
Meters (346)			0 30
Hydrants (348)		9,700	35,625 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	78,260	492,202
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	78,260	492,202
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	78,260	492,202

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			6,761	6,761	1
February			6,099	6,099	2
March			6,477	6,477	3
April			6,783	6,783	4
May			7,327	7,327	5
June			7,588	7,588	6
July			8,091	8,091	7
August			7,703	7,703	8
September			7,709	7,709	9
October			7,241	7,241	10
November			6,987	6,987	11
December			7,288	7,288	12
Total annual pumpage	0	0	86,054	86,054	
Less: Water sold				75,444	13
Volume pumped but not sold				10,610	14
Volume sold as a percent of volume pumped				88%	15
Volume used for water production, water quality and system maintenance				148	16
Volume related to equipment/system malfunction				2	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				150	19
Volume pumped but unaccounted for				10,460	20
Percent of water lost				12%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				404	24
Date of maximum: 8/9/2004					25
Cause of maximum:					26
FLUSHING OF NEW WATER MAIN					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				40	27
Date of minimum: 11/25/2004					28
Total KWH used for pumping for the year				99,819	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1, 128 S MAIN STREET	1	666	12	400,000	Yes	1
WELL #2, 239 S MILL STREET	2	680	24	330,000	Yes	2
WELL #3, 330 SOUTH STREET	3	625	24	820,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#1	WELL#2	WELL#3	1
Location	128 S MAIN STREET	239 S MILL STREET	330 SOUTH STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1988	1936	1975	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	280	230	570	8
Pump Motor or Standby Engine Mfr	FAIRBANKS	US	US	9 10
Year Installed	1936	1996	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	30	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TOWER #1 - WELL #1	TOWER #1 - WELL #3	TOWER #1 - WELL#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	1984	1984	1984	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	145	145	145	6
Total capacity in gallons (actual)	500,000	500,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.3600	0.8640	0.3600	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	3,410	0	0	0	3,410	1
M	D	6.000	28,467	0	0	0	28,467	2
M	D	8.000	17,080	436	0	0	17,516	3
M	D	10.000	27,772	253	0	0	28,025	4
M	D	12.000	8,533	0	0	0	8,533	5
Total Within Municipality			85,262	689	0	0	85,951	
M	D	10.000	2,275	0	0	0	2,275	6
Total Outside of Municipality			2,275	0	0	0	2,275	
Total Utility			87,537	689	0	0	88,226	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	123	0	0	0	123		2
M	1.000	512	7	0	0	519	2	3
M	1.250	2	0	0	0	2		4
M	1.500	9	0	0	0	9		5
L	1.500	6	0	0	0	6		6
M	2.000	29	0	0	0	29		7
P	4.000	1	0	0	0	1		8
M	4.000	10	0	0	0	10		9
M	6.000	6	0	0	0	6		10
M	8.000	5	1	0	0	6	0	11
M	10.000	1	0	0	0	1	0	12
Total Utility		714	8	0	0	722	2	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	828	48	5	0	871	105	1
0.750	11	0	0	0	11	0	2
1.000	17	0	0	0	17	1	3
1.250	0	0	0	0	0	0	4
1.500	12	0	0	0	12	3	5
2.000	17	1	0	0	18	2	6
3.000	4	0	0	0	4	1	7
4.000	2	0	0	0	2	1	8
6.000	2	0	0	0	2	2	9
Total:	893	49	5	0	937	115	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	719	51	8	4	4	85	871	1
0.750	0	6	1	0	0	4	11	2
1.000	0	11	1	2	0	3	17	3
1.250	0	0	0	0	0	0	0	4
1.500	0	9	1	0	0	2	12	5
2.000	0	4	1	8	1	4	18	6
3.000	0	0	1	1	2	0	4	7
4.000	0	0	0	1	0	1	2	8
6.000	0	0	0	2	0	0	2	9
Total:	719	81	13	18	7	99	937	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	165	2	0		167	2
Total Fire Hydrants	166	2	0	0	168	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	60
Number of distribution system valves end of year:	261
Number of distribution valves operated during year:	176

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 654 - PAINTED 55 HYDRANTS IN 2004.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

- A/C 343 - ADDED 149' OF 8" MAIN (CITY'S PORTION OF N. FAIRFIELD EXTENSION)
- A/C 346 - ADDED 48 WATER METERS, RETIRED 4 METERS. REMOVED 73 METERS, SALVAGED THE METER HEADS, REPLACED BASES WITH NEW TESTED BASES.
- A/C 390 - REMODELED BUILDING THAT HOUSES WELL #2, CREATED UTILITY OFFICES.
- A/C 391 - WATER'S PORTION OF COPIER.
- A/C 391.1 - WATER'S PORTION OF COMPUTER EQUIPMENT AT UTILITY OFFICE. RETIRED 3 COMPUTERS AT CITY HALL.
- A/C 394 - ADDED VEHICLE LIFT AT TREATMENT PLANT.
- A/C 396 - RETIRED 210C BACKHOE.
- A/C 397 - WATER PORTION OF BASE RADIO AT UTILITY OFFICE.
- A/C 398 - PURCHASED WATER LEAK LOCATOR.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS FOR A/C 343, 345, & 348 MADE TO CORRECT LAST YEAR'S ADJUSTMENT TO CONTRIBUTION PER CORRESPONDENCE WITH BRIDGOT QUANDT.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

General footnotes

- A/C 343 - ADDED 287' OF 8" MAIN, 253' OF 10" MAIN, AND 1 8" VALVE.
- A/C 345 - ADDED 7 1" LATERALS AND 1 8" LATERAL.
- A/C 348 - ADDED 2 FIRE HYDRANTS.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS FOR A/C 343, 345, & 348 MADE TO CORRECT LAST YEAR'S ADJUSTMENT TO CONTRIBUTION PER CORRESPONDENCE WITH BRIDGOT QUANDT.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

- WESTERN AVE. - ADDED 9' OF 8" MAIN AND 253' OF 10" MAIN. FINANCED BY DEVELOPER (BULLSEYE).
- N. FAIRFIELD AVE. - ADDED 427' OF 8" MAIN. FINANCED 1/3 BY THE CITY, 1/3 PAID BY PROPERTY OWNER, AND 1/3 ASSESSED TO ANOTHER PROPERTY OWNER OVER AN 8 YEAR PERIOD AT AN INTEREST RATE 6.0% ANNUM.

Water Services (Page W-18)

General footnotes

THERE IS A SIGNIFICANT DIFFERENCE BETWEEN THE NUMBER OF WATER SERVICES AND THE NUMBER OF CUSTOMERS DUE TO SEVERAL APARTMENT BUILDINGS AND MULTIPLE FAMILY RESIDENCES WITH ONE SERVICE PER BUILDING.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

- 7 - 1" SERVICES ON N. FAIRFIELD AVE. WERE CONTRIBUTED BY DEVELOPER.
- 1 - 8" SERVICE WAS CONTRIBUTED BY BULLSEYE INDUSTRIES.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

WE TEST AT LEAST ONE-TENTH OF THE METERS YEARLY, KEEPING US ON A TEN-YEAR CYCLE. IN 2004 WE PURCHASED METER BASES AND REPLACED 73 BASES, SALVAGING THE HEADS. THIS NUMBER IS INCLUDED IN THE 105 5/8" METERS THAT WERE TESTED.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

FEWER THAN HALF OF HYDRANTS WERE OPERATED DURING YEAR DUE TO TIME RESTRAINTS AND LACK OF MANPOWER. WE PLAN TO OPERATE MORE THAN HALF DURING 2005.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,375,510	2,307,220	1
Total Sales of Electricity	2,375,510	2,307,220	
Other Operating Revenues			
Forfeited Discounts (450)	2,304	2,827	2
Miscellaneous Service Revenues (451)	1,236	1,517	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,980	5,549	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	660	1,028	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	10,180	10,921	
Total Operating Revenues	2,385,690	2,318,141	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,760,927	1,705,690	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	105,416	152,099	11
Customer Accounts Expenses (901-904)	19,096	21,862	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	129,665	125,321	14
Total Operation and Maintenance Expenses	2,015,104	2,004,972	
Other Expenses			
Depreciation Expense (403)	148,543	124,349	15
Amortization Expense (404-407)		0	16
Taxes (408)	104,437	84,390	17
Total Other Expenses	252,980	208,739	
Total Operating Expenses	2,268,084	2,213,711	
NET OPERATING INCOME	117,606	104,430	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,304	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,304	
Miscellaneous Service Revenues (451):		
NSF CHECK FEES	325	3
RECONNECTION FEES	105	4
2% ADMINISTRATIVE FEES	806	5
Total Miscellaneous Service Revenues (451)	1,236	
Sales of Water and Water Power (453):		
NONE		6
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	5,377	7
MACHINE	603	8
Total Rent from Electric Property (454)	5,980	
Interdepartmental Rents (455):		
NONE		9
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	339	10
COPY FEES	120	11
DIVIDEND CHECK	124	12
PENALTY FOR UNPAID UTILITIES PUT ON TAX BILLS	77	13
Total Other Electric Revenues (456)	660	
Amortization of Construction Grants (457):		
NONE		14
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,760,927	1,705,690	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,760,927	1,705,690	
Total Power Production Expenses	1,760,927	1,705,690	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		162	20
Line and Station Labor (561)	68,966	59,994	21
Line and Station Supplies and Expenses (562)	21,569	15,807	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	4,116	52,770	27
Maintenance of Lines (572)	6,194	11,428	28
Maintenance of Line Transformers (573)	31	873	29
Maintenance of Street Lighting and Signal Systems (574)	3,676	5,517	30
Maintenance of Meters (575)	864	5,548	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	105,416	152,099	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,828	4,847	33
Accounting and Collecting Labor (902)	9,691	13,466	34
Supplies and Expenses (903)	3,577	3,549	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	19,096	21,862	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	42,365	42,637	38
Office Supplies and Expenses (921)	7,283	12,132	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	22,864	22,509	41
Property Insurance (924)	7,013	6,025	42
Injuries and Damages (925)	12,444	10,222	43
Employee Pensions and Benefits (926)	37,450	29,224	44
Regulatory Commission Expenses (928)	1,367	1,006	45
Miscellaneous General Expenses (930)		2,079	46
Transportation Expenses (933)	(1,454)	(718)	47
Maintenance of General Plant (935)	333	205	48
Total Administrative and General Expenses	129,665	125,321	
Total Operation and Maintenance Expenses	2,015,104	2,004,972	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		87,768	85,168	1
Social Security	SS - \$11,565; MED - \$2,297	13,862	12,210	2
Wisconsin Gross Receipts Tax		310	283	3
PSC Remainder Assessment		2,497	2,611	4
Other (specify): CAPITALIZED TAXES ON SUBSTATION		0	(15,882)	5
Total tax expense		104,437	84,390	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.254148				3
County tax rate	mills		7.723532				4
Local tax rate	mills		9.088746				5
School tax rate	mills		15.978181				6
Voc. school tax rate	mills		1.872365				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		34.916972				10
Less: state credit	mills		2.109440				11
Net tax rate	mills		32.807532				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.088746				14
Combined School Tax Rate	mills		17.850546				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		26.939292				17
Total Tax Rate	mills		34.916972				18
Ratio of Local and School Tax to Total	dec.		0.771524				19
Total tax net of state credit	mills		32.807532				20
Net Local and School Tax Rate	mills		25.311808				21
Utility Plant, Jan. 1	\$	4,353,892	4,353,892				22
Materials & Supplies	\$	71,754	71,754				23
Subtotal	\$	4,425,646	4,425,646				24
Less: Plant Outside Limits	\$	20,440	20,440				25
Taxable Assets	\$	4,405,206	4,405,206				26
Assessment Ratio	dec.		0.787135				27
Assessed Value	\$	3,467,492	3,467,492				28
Net Local & School Rate	mills		25.311808				29
Tax Equiv. Computed for Current Year	\$	87,768	87,768				30
Tax Equivalent per 1994 PSC Report	\$	61,617					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	87,768					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	9,402		34
Structures and Improvements (361)	46,978		35
Station Equipment (362)	370,835	0	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	248,174	0	38
Overhead Conductors and Devices (365)	254,239	0	39
Underground Conduit (366)	89,856	3,094	40
Underground Conductors and Devices (367)	481,684	8,541	41
Line Transformers (368)	375,477	11,544	42
Services (369)	299,861	47,494	43
Meters (370)	125,720	3,167	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	150,309	2,175	47
Total Distribution Plant	2,452,535	76,015	
GENERAL PLANT			
Land and Land Rights (389)	4,973		48
Structures and Improvements (390)	81,477	110,881	49
Office Furniture and Equipment (391)	4,007	12,802	50
Computer Equipment (391.1)	42,953	4,717	51
Transportation Equipment (392)	151,803	3,600	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	27,144	2,502	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			9,402 34
Structures and Improvements (361)			46,978 35
Station Equipment (362)	1,135	943,169	1,312,869 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	206	11,542	259,510 38
Overhead Conductors and Devices (365)	331	28,989	282,897 39
Underground Conduit (366)	25		92,925 40
Underground Conductors and Devices (367)	1,203	64,187	553,209 41
Line Transformers (368)	782		386,239 42
Services (369)			347,355 43
Meters (370)	5,998		122,889 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,014		151,470 47
Total Distribution Plant	10,694	1,047,887	3,565,743
GENERAL PLANT			
Land and Land Rights (389)			4,973 48
Structures and Improvements (390)			192,358 49
Office Furniture and Equipment (391)			16,809 50
Computer Equipment (391.1)	1,371		46,299 51
Transportation Equipment (392)			155,403 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			29,646 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	32,292		55
Power Operated Equipment (396)	69,584		56
Communication Equipment (397)	3,466	5,752	57
Miscellaneous Equipment (398)	13,688	4,783	58
Other Tangible Property (399)	0		59
Total General Plant	431,387	145,037	
Total utility plant in service directly assignable	2,883,922	221,052	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,883,922	221,052	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			32,292 55
Power Operated Equipment (396)	45,134		24,450 56
Communication Equipment (397)			9,218 57
Miscellaneous Equipment (398)			18,471 58
Other Tangible Property (399)			0 59
Total General Plant	46,505	0	529,919
Total utility plant in service directly assignable	57,199	1,047,887	4,095,662
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	57,199	1,047,887	4,095,662

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	26,097	0	38
Overhead Conductors and Devices (365)	45,430	429	39
Underground Conduit (366)	8,152	4,966	40
Underground Conductors and Devices (367)	168,064	17,305	41
Line Transformers (368)	10,054		42
Services (369)	102,098	5,768	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	7,503		47
Total Distribution Plant	367,398	28,468	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	23		26,074 38
Overhead Conductors and Devices (365)	78		45,781 39
Underground Conduit (366)	3		13,115 40
Underground Conductors and Devices (367)	468		184,901 41
Line Transformers (368)	24		10,030 42
Services (369)			107,866 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	34		7,469 47
Total Distribution Plant	630	0	395,236
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	367,398	28,468	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 367,398	 28,468	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>630</u>	<u>0</u>	<u>395,236</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>630</u>	<u>0</u>	<u>395,236</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	14				14	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	13		1		14	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV	2				2	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	2 11
Nonfarm	5 12
Total	7 13
Total customers on rural lines at end of year	7 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,118	Friday	01/30/2004	09:00	3,481	1
February	02	5,776	Monday	02/16/2004	09:00	3,124	2
March	03	5,588	Thursday	03/18/2004	11:00	3,517	3
April	04	5,653	Friday	04/16/2004	13:00	3,068	4
May	05	6,502	Thursday	05/20/2004	14:00	3,264	5
June	06	7,748	Tuesday	06/08/2004	13:00	3,463	6
July	07	7,424	Thursday	07/22/2004	13:00	3,645	7
August	08	7,484	Tuesday	08/03/2004	13:00	3,666	8
September	09	7,260	Wednesday	09/15/2004	13:00	3,473	9
October	10	5,880	Friday	10/08/2004	13:00	2,988	10
November	11	5,497	Monday	11/15/2004	11:00	3,290	11
December	12	5,846	Monday	12/20/2004	14:00	3,377	12
Total		76,776				40,356	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	40,356	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	40,356	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	38,803	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	38,803	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,553	27
Total Energy Losses	1,553	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.8483%	29
Total Disposition of Energy	40,356	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
CITY & RESIDENTIAL	RG-1	917	7,321	1
Total Sales for Residential Sales		917	7,321	
Commercial & Industrial				
SMALL POWER	CP-1	16	4,742	2
LARGE POWER - TOD	CP-2	5	7,408	3
INDUSTRIAL - TOD	CP-3	2	15,810	4
CITY/RURAL/INTERDEPARTMENTAL	GS-1	160	3,170	5
Total Sales for Commercial & Industrial		183	31,130	
Public Street & Highway Lighting				
STREET LIGHTS/AREA LIGHTING/ATHLETIC FIELDS	MS-1	32	352	6
Total Sales for Public Street & Highway Lighting		32	352	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,132	38,803	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		439,225	70,031	509,256	1
0	0	439,225	70,031	509,256	
14,840		256,965	45,499	302,464	2
21,339		388,304	70,724	459,028	3
29,778		669,986	151,496	821,482	4
0	0	199,926	30,582	230,508	5
65,957	0	1,515,181	298,301	1,813,482	
		49,494	3,278	52,772	6
0	0	49,494	3,278	52,772	
				0	7
0	0	0	0	0	
65,957	0	2,003,900	371,610	2,375,510	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT UTILITIES				1
Point of Delivery	HOME ROAD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	OME RD-SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	76,776				6
Average load factor	72.0045%				7
Total Cost of Purchased Power	1,760,927				8
Average cost per kWh	0.0436				9
On-Peak Hours (if applicable)	.0345545				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,620	1,861			12
February	1,433	1,691			13
March	1,607	1,910			14
April	1,458	1,610			15
May	1,416	1,848			16
June	1,705	1,758			17
July	1,718	1,927			18
August	1,694	1,972			19
September	1,634	1,839			20
October	1,427	1,561			21
November	1,438	1,852			22
December	1,618	1,759			23
Total kWh (000)	18,768	21,588			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
Name of Substation	Downtown	HOME RD	INDUSTRIAL		1
Voltage--High Side	69,000	69,000	69,000		2
Voltage--Low Side	4,160	4,160	4,160		3
Num. Main Transformers in Operation	1	1	1		4
Total Capacity of Transformers in kVA	3,750	5,000	7,500		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW	2,137	4,121	3,618		7
Dt and Hr of Such Maximum Demand	06/17/2004 12:00	06/08/2004 16:00	12/23/2004 09:00		8 9
Kwh Output	14,011,200	15,464,000	10,880,000		10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation (j)	(k)	(l)
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation (p)	(q)	(r)
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,139	332	22,311	1
Acquired during year	16	2	300	2
Total	1,155	334	22,611	3
Retired during year	9	1	50	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,146	333	22,561	6
Number end of year accounted for as follows:				7
In customers' use	1,115	310	20,725	8
In utility's use	3	1	10	9
				10
Locked meters on customers' premises				11
In stock	28	22	1,826	12
Total end of year	1,146	333	22,561	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	400	10	17,520	1
NONE		0		2
Sodium Vapor	150	49	32,193	3
Sodium Vapor	250	56	61,320	4
Sodium Vapor	400	5	8,760	5
Total		120	119,793	
Ornamental				
Mercury Vapor	400	4	7,008	6
Sodium Vapor	100	46	20,148	7
Sodium Vapor	150	33	21,681	8
Sodium Vapor	250	42	45,990	9
Sodium Vapor	400	8	14,016	10
Total		133	108,843	
Other				
NONE		0		11
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 561 - MORE LABOR CODED TO THIS ACCOUNT BECAUSE THERE WAS LESS MAINTENANCE OF LINES AND METERS NEEDED IN 2004.
 A/C 562 - NEEDED MORE REPAIR PARTS AND OPERATING SUPPLIES IN 2004.
 A/C 571 - WE DID MAJOR SUBSTATION MAINTENANCE IN 2003, VERY LITTLE IN 2004.
 A/C 572 - WE RENTED LESS EQUIPMENT TO DO LINE MAINTENANCE IN 2004.
 A/C 575 - WE DID LESS METER TESTING WHILE OUR UTILITY BUILDING WAS BEING REMODELED.
 A/C 902 - DOWN IN 2004 DUE TO CLERK/TREASURER'S POSITION BEING CHARGED MORE TO CITY THAN TO UTILITY.
 A/C 921 - IN 2003 WE WERE WITHOUT A CLERK/TREASURER FOR MOST OF YEAR, THEREFORE OUR OTHER PROFESSIONAL SERVICES WERE HIGHER IN 2003 THAN IN 2004.
 A/C 926 - HIGHER PREMIUMS FOR HEALTH AND DENTAL INSURANCE.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

A/C 366 - ADDED 6455' OF 2" PETROFLEX AND 7 UNITS OF U-GUARD.
 A/C 367 - ADDED 3 LIGHTNING ARRESTOR ELBOWS, 10' SINGLE PH PRIMARY JAK, 3 SECTION CABINETS, 25 TERMINATION ASSEMBLIES, 409' 3-PH PRIMARY JAK 1/O, 1033' 3-PH PRIMARY JAK 4/O.
 A/C 368 - ADDED 2 TRANSFORMERS AND 7 PADS, RETIRED 1 TRANSFORMER.
 A/C 369 - ADDED 310' 1/O U/G SERVICE, 1330' 3/O U/G SERVICE, 1750' U/G SECONDARY MAIN.
 A/C 370 - ADDED 16 METERS, RETIRED 9.
 A/C 373 - ADDED 1 ORNAMENTAL STREET LIGHT-150 HPS.
 A/C 390 - REMODELED FORMER FIRE STATION, CREATED UTILITY OFFICES.
 A/C 391 - PURCHASED COPIER AND OFFICE FURNITURE FOR UTILITY OFFICES.
 A/C 391.1 - PURCHASED COMPUTERS FOR UTILITY OFFICES, RETIRED 3 COMPUTERS AT CITY HALL.
 A/C 392 - PURCHASED TRAILER FOR SKIDLOADER.
 A/C 394 - PURCHASED TOOLS AND TOOL CHEST FOR ELECTRIC GARAGE.
 A/C 397 - PURCHASED PHONE SYSTEM FOR UTILITY OFFICES.
 A/C 398 - PURCHASED LINE LOCATOR.

If Adjustments for any account are nonzero, please explain.

A/C 362, 364, 365, 367 - RECLASSIFIED INDUSTRIAL PARK SUBSTATION (ONLINE IN 2003) FROM ACCOUNT 106 - COMPLETED CONSTRUCTION NOT CLASSIFIED.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

A/C 365 - ADDED 1 TERMINATION ASSLY.
 A/C 366 - ADDED 5730' OF PETROFLEX AND 3 U-GUARD SECTIONS.
 A/C 367 - ADDED 2 SECTION CABINETS, 9 TERMINATION ASSY, 2200' OF PRIMARY JAK 1/O 3PH, AND 520' OF PRIMARY JAK 4/O 3PH.
 A/C 369 - ADDED 200' OF UNDGRD SECONDARY MAIN.