



3013 (02-09-04)

ANNUAL REPORT

OF

Name: WAUNAKEE WATER & LIGHT

Principal Office: 205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597-0070

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SHIRLEY A NELSON of
(Person responsible for accounts)

WAUNAKEE WATER & LIGHT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 04/30/2004
(Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUNAKEE WATER & LIGHT

Utility Address: 205 N. KLEIN DRIVE

P.O. BOX 70

WAUNAKEE, WI 53597-0070

When was utility organized? 9/7/1915

Report any change in name:

Effective Date:

Utility Web Site: WWW.WAUNAKEEUTILITIES.COM

Utility employee in charge of correspondence concerning this report:

Name: MS SHIRLEY A NELSON

Title: OFFICE MANAGER

Office Address: WAUNAKEE UTILITIES

205 N. KLEIN DRIVE

P.O. BOX 70

WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: SNELSON@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DUANE LANGE

Title: PRESIDENT

Office Address:

205 NORTH KLEIN DRIVE

P.O. BOX 70

WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: PARTNER

Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53597

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: JANDRES@VIRCHOWKRAUSE.COM

Date of most recent audit report: 3/1/2003

Period covered by most recent audit: YEAR ENDED 12/31/2002

Names and titles of utility management including manager or superintendent:

Name: LEE ELVER

Title: GENERAL MANAGER

Office Address:
205 NORTH KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: lelver@wppisys.org

Name of utility commission/committee: Waunakee Water & Light Commission

Names of members of utility commission/committee:

- MR DAN ARNOLD, COMMISSIONER
- MR DUANE LANGE, PRESIDENT
- MR JOHN W LAUBMEIER, COMMISSIONER/TRUSTEE
- MR ROGER LEE, COMMISSIONER/TRUSTEE
- MR GEORGE LIEGEL, COMMISSIONER
- MR JOHN ROESSLER, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	7,344,191	7,015,140	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	5,483,973	5,279,207	2
Depreciation Expense (403)	488,778	611,151	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	390,924	345,251	5
Total Operating Expenses	6,363,675	6,235,609	
Net Operating Income	980,516	779,531	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	980,516	779,531	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	35,934	61,202	10
Miscellaneous Nonoperating Income (421)	390,289	25,498	11
Total Other Income	426,223	86,700	
Total Income	1,406,739	866,231	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	168,881	341	13
Total Miscellaneous Income Deductions	168,881	341	
Income Before Interest Charges	1,237,858	865,890	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	232,613	283,249	14
Amortization of Debt Discount and Expense (428)	51,375	52,500	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	22,954	19
Total Interest Charges	283,988	312,795	
Net Income	953,870	553,095	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,857,269	3,316,088	20
Balance Transferred from Income (433)	953,870	553,095	21
Miscellaneous Credits to Surplus (434)	6,290,425	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	9,968	11,914	25
Total Unappropriated Earned Surplus End of Year (216)	11,091,596	3,857,269	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	7,344,191		7,344,191	1
Total (Acct. 400):	7,344,191	0	7,344,191	
Operation and Maintenance Expense (401-402):				
Derived	5,483,973		5,483,973	2
Total (Acct. 401-402):	5,483,973	0	5,483,973	
Depreciation Expense (403):				
Derived	488,778		488,778	3
Total (Acct. 403):	488,778	0	488,778	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	390,924		390,924	5
Total (Acct. 408):	390,924	0	390,924	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	980,516	0	980,516	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST EARNED ON FUNDS AND INVESTMENTS	35,934	0	35,934 11
Total (Acct. 419):	35,934	0	35,934
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	304,670	304,670 12
Contributed Plant - Electric	██████████	92,410	92,410 13
TO ADJ TREAS BOND TO FAIR MARKET VALUE	0	(6,791)	(6,791) 14
NONE	0	0	0 15
Total (Acct. 421):	0	390,289	390,289
TOTAL OTHER INCOME:	35,934	390,289	426,223

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 16
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	101,109	101,109 17
Depreciation Expense on Contributed Plant - Electric	██████████	67,563	67,563 18
SUPPLIES	209	0	209 19
Total (Acct. 426):	209	168,672	168,881
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	209	168,672	168,881

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	232,613	██████████	232,613 20
Total (Acct. 427):	232,613	0	232,613
Amortization of Debt Discount and Expense (428):			
NONE	51,375	██████████	51,375 21
Total (Acct. 428):	51,375	0	51,375
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	283,988	0	283,988
NET INCOME:	732,253	221,617	953,870
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,857,269	0	3,857,269 26
Total (Acct. 216):	3,857,269	0	3,857,269
Balance Transferred from Income (433):			
Derived	732,253	221,617	953,870 27
Total (Acct. 433):	732,253	221,617	953,870
Miscellaneous Credits to Surplus (434):			
CLOSING CIAC	0	6,290,425	6,290,425 28
Total (Acct. 434):	0	6,290,425	6,290,425
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	9,968	0	9,968 31
Total (Acct. 439)--Debit:	9,968	0	9,968
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,579,554	6,512,042	11,091,596

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,113,810	6,230,381	0	0	7,344,191	1
Less: interdepartmental sales	367		0	0	367	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	8	92			100	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,113,435	6,230,289	0	0	7,343,724	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	196,703		196,703	1
Electric operating expenses	359,208		359,208	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	111,868		111,868	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	5,664		5,664	8
Electric utility plant accounts	145,674		145,674	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	819,117	0	819,117	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	22,589,056	21,410,244	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	7,294,217	5,708,015	2
Net Utility Plant	15,294,839	15,702,229	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	15,294,839	15,702,229	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	1,716,159	1,794,871	9
Total Other Property and Investments	1,716,159	1,794,871	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	169,153	223,886	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	599,170	526,849	15
Other Accounts Receivable (143)	14,997	27,416	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	58,296	60,266	18
Materials and Supplies (151-163)	187,444	178,969	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	3,379	9,085	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	1,032,439	1,026,471	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	89,283	85,489	24
Other Deferred Debits (182-186)	79,165	0	25
Total Deferred Debits	168,448	85,489	
Total Assets and Other Debits	18,211,885	18,609,060	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,489,290	1,448,904	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	11,091,596	3,857,269	28
Total Proprietary Capital	12,580,886	5,306,173	
LONG-TERM DEBT			
Bonds (221-222)	4,655,000	4,895,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	4,655,000	4,895,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	572,560	544,081	33
Payables to Municipality (233)	73,065	79,231	34
Customer Deposits (235)	23,172	22,920	35
Taxes Accrued (236)	0	0	36
Interest Accrued (237)	57,958	69,519	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	199,270	191,691	41
Total Current and Accrued Liabilities	926,025	907,442	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	14,322		43
Other Deferred Credits (253)	35,652	42,624	44
Total Deferred Credits	49,974	42,624	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	7,457,821	49
Total Liabilities and Other Credits	18,211,885	18,609,060	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	10,577,490	0	0	10,832,754	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,393,334	0	0	9,352,474	2
Utility Plant in Service - Contributed Plant (101.2)	5,858,016	0	0	1,965,875	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	10,931			8,426	9
Total Utility Plant	11,262,281	0	0	11,326,775	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,956,764	0	0	4,034,456	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	673,571	0	0	629,426	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	2,630,335	0	0	4,663,882	
Net Utility Plant	8,631,946	0	0	6,662,893	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,827,917	3,880,098			5,708,015	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	131,122	357,656			488,778	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	8,897				8,897	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	853	24,806			25,659	10
Other credits (specify):						11
					0	12
Total credits	140,872	382,462	0	0	523,334	13
Debits during year						14
Book cost of plant retired	9,032	221,094			230,126	15
Cost of removal	2,993	7,010			10,003	16
Other debits (specify):						17
					0	18
Total debits	12,025	228,104	0	0	240,129	19
Balance end of year (111.1)	1,956,764	4,034,456	0	0	5,991,220	20

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	0	0			0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	101,109	67,563			168,672	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage	0	0			0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	572,462	594,934			1,167,396	10
Total credits	673,571	662,497	0	0	1,336,068	11
Debits during year						12
Book cost of plant retired	0	31,084			31,084	13
Cost of removal	0	1,987			1,987	14
Other debits (specify):						15
					0	16
Total debits	0	33,071	0	0	33,071	17
Balance end of year (111.2)	673,571	629,426	0	0	1,302,997	18

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
Other (specify):					
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			175,305		175,305	168,481	3
Total Electric Utility					175,305	168,481	

Account	Total End of Year	Amount Prior Year	
Electric utility total	175,305	168,481	1
Water utility (154)	12,139	10,488	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	187,444	178,969	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
Bond Issue	0	428	89,283	1
Loss on Refinancing	2,233	428	0	2
Total			89,283	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,448,904	1
Changes during year (explain):		
MUNICIPAL ELECTRIC -SR. CENTER FACILITY	40,386	2
Balance end of year	<u><u>1,489,290</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1996 ISSUE	12/01/1996	10/01/2016	4.75%	125,000	1
2000 ISSUE	01/01/2000	10/01/2020	5.40%	1,090,000	2
2002 ISSUE	07/01/2002	10/01/2012	3.65%	1,115,000	3
2003 ISSUE	07/01/2003	10/01/2016	2.51%	2,325,000	4
Total Bonds (Account 221):				4,655,000	
Total Reacquired Bonds (Account 222)				0	5

Net amount of bonds outstanding December 31: 4,655,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	183,159	2
Charged electric department expense	207,755	3
Charged sewer department expense	2,530	4
Other (explain):		
NONE		5
Total Accruals and other credits	393,444	
Taxes paid during year:		
County, state and local taxes	342,508	6
Social Security taxes	42,110	7
PSC Remainder Assessment	8,826	8
Other (explain):		
NONE		9
Total payments and other debits	393,444	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1996 Mortgage Revenue Bonds	31,300	95,386	125,202	1,484	1
2000 MORTGAGE REVENUE BONDS	15,615	62,021	62,463	15,173	2
2003 MORTGAGE REVENUE BONDS		31,374		31,374	3
2002 MORTGAGE REVENUE BONDS	22,604	43,832	56,509	9,927	4
Subtotal	69,519	232,613	244,174	57,958	
Advances from Municipality (223)					
1994 Advance	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	69,519	232,613	244,174	57,958	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
SPECIAL FUNDS - BOND REDEMPTION FUND	181,091	3
SPECIAL FUNDS - BOND RESERVE FUND	618,545	4
SPECIAL FUNDS - BOND PROCEEDS AND INTEREST EARNED	84,140	5
SPECIAL FUNDS - 2000 BOND PROCEEDS AND INTEREST EARNED	389,193	6
SPECIAL FUNDS - 2002 BOND REFINANCE PROCEEDS AND INTEREST	5,208	7
Total (Acct. 125):	1,278,177	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	185,188	8
Total (Acct. 126):	185,188	
Other Special Funds (128):		
CAPITOL IMPROVEMENT ACCOUNT	209,880	9
SPECIAL FUNDS - TOWER ACCOUNTS	42,914	10
Total (Acct. 128):	252,794	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	68,989	14
Electric	530,181	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	599,170	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Sewer (Non-regulated)		18
Merchandising, jobbing and contract work	14,997	19
Other (specify):		
NONE		20
Total (Acct. 143):	14,997	
Receivables from Municipality (145):		
TRANSFER TO TAX ROLL, ELECTRIC PROJECTS	58,296	21
Total (Acct. 145):	58,296	
Prepayments (165):		
NONE		22
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE	79,165	24
Total (Acct. 183):	79,165	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	0	
Payables to Municipality (233):		
REFUSE COLLECTIONS	73,065	28
Total (Acct. 233):	73,065	
Other Deferred Credits (253):		
PUBLIC BENEFITS AND DEFERRED TOWER RENTAL	35,652	29
Total (Acct. 253):	35,652	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	5,203,006	9,089,593	0	0	14,292,599	1
Materials and Supplies	11,313	171,893	0	0	183,206	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,892,340	3,957,277	0	0	5,849,617	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	3,321,979	5,304,209	0	0	8,626,188	
Net Operating Income	374,402	606,114	0	0	980,516	7
Net Operating Income as a percent of Average Net Rate Base	11.27%	11.43%	N/A	N/A	11.37%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

Electric and water plant were installed in three subdivisions in 2003. The developers paid for this plant.

4. Estimated changes in revenues due to rate changes.

No rate changes in 2003.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Bonds (Accts. 221 and 222) (Page F-15)

General footnotes

Due to favorable interest rates, a 1996 bond issue was refinanced during 2003. There is one final payment in the Year 2004.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	5,553,346	1,904,475	0	0	0	7,457,821	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	5,553,346	1,904,475				7,457,821	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,061,009	952,936	1
Total Sales of Water	1,061,009	952,936	
Other Operating Revenues			
Forfeited Discounts (470)	1,083	930	2
Miscellaneous Service Revenues (471)	128	123	3
Rents from Water Property (472)	47,885	34,461	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,705	3,577	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	52,801	39,091	
Total Operating Revenues	1,113,810	992,027	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	8
Pumping Expenses (620-633)	86,281	91,863	9
Water Treatment Expenses (640-652)	7,301	13,228	10
Transmission and Distribution Expenses (660-678)	125,346	91,024	11
Customer Accounts Expenses (901-905)	29,816	31,729	12
Sales Expenses (910)	490	0	13
Administrative and General Expenses (920-932)	175,883	175,160	14
Total Operation and Maintenance Expenses	425,117	403,004	
Other Operating Expenses			
Depreciation Expense (403)	131,122	206,996	15
Amortization Expense (404-407)		0	16
Taxes (408)	183,169	164,121	17
Total Other Operating Expenses	314,291	371,117	
Total Operating Expenses	739,408	774,121	
NET OPERATING INCOME	374,402	217,906	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	37	350	5,596	1
Commercial	1	3	5,460	2
Industrial				3
Total Unmetered Sales to General Customers (460)	38	353	11,056	
Metered Sales to General Customers (461)				
Residential	2,955	234,765	555,337	4
Commercial	253	64,483	117,822	5
Industrial	1	47,641	51,856	6
Total Metered Sales to General Customers (461)	3,209	346,889	725,015	
Private Fire Protection Service (462)	38		12,989	7
Public Fire Protection Service (463)	1		299,413	8
Other Sales to Public Authorities (464)	16	6,778	12,169	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	86	367	12
Total Sales of Water	3,303	354,106	1,061,009	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	298,993	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	420	3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	299,413	
Forfeited Discounts (470):		
Customer late payment charges	1,083	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	1,083	
Miscellaneous Service Revenues (471):		
SALE OF WATER MATERIAL, MISC.	128	7
Total Miscellaneous Service Revenues (471)	128	
Rents from Water Property (472):		
RENTS FOR ANTENNAS ON WATER TOWERS	47,885	8
Total Rents from Water Property (472)	47,885	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,705	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	3,705	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Infiltration Galleries and Tunnels (615)	0		11
Maintenance of Supply Mains (616)	0		12
Maintenance of Miscellaneous Water Source Plant (617)	0		13
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		14
Fuel for Power Production (621)	0		15
Power Production Labor and Expenses (622)	0		16
Fuel or Power Purchased for Pumping (623)	48,098	45,138	17
Pumping Labor and Expenses (624)	30,318	33,327	18
Expenses Transferred--Credit (625)	0		19
Miscellaneous Expenses (626)	711	1,014	20
Rents (627)	0		21
Maintenance Supervision and Engineering (630)	0		22
Maintenance of Structures and Improvements (631)	7,154	12,384	23
Maintenance of Power Production Equipment (632)	0		24
Maintenance of Pumping Equipment (633)	0		25
Total Pumping Expenses	86,281	91,863	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		26
Chemicals (641)	5,385	5,151	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	1,916	8,077	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	7,301	13,228	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		283	34
Storage Facilities Expenses (661)		0	35
Transmission and Distribution Lines Expenses (662)	8,384	8,769	36
Meter Expenses (663)	16,008	2,208	37
Customer Installations Expenses (664)		0	38
Miscellaneous Expenses (665)	63,568	6,684	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)	7,012	3,259	41
Maintenance of Structures and Improvements (671)	1,520	787	42
Maintenance of Distribution Reservoirs and Standpipes (672)	394	3,280	43
Maintenance of Transmission and Distribution Mains (673)	17,455	32,174	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	3,815	8,034	46
Maintenance of Meters (676)		13,140	47
Maintenance of Hydrants (677)	7,190	12,406	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	125,346	91,024	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	50
Meter Reading Labor (902)	6,818	6,608	51
Customer Records and Collection Expenses (903)	22,905	25,071	52
Uncollectible Accounts (904)	93	50	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	29,816	31,729	
SALES EXPENSES			
Sales Expenses (910)	490	0	55
Total Sales Expenses	490	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	43,100	48,804	56
Office Supplies and Expenses (921)	13,007	13,575	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	17,331	18,912	59
Property Insurance (924)	8,130	3,908	60
Injuries and Damages (925)	4,491	5,624	61
Employee Pensions and Benefits (926)	57,748	50,808	62
Regulatory Commission Expenses (928)		6,930	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	7,573	5,088	65
Rents (931)		0	66
Maintenance of General Plant (932)	24,503	21,511	67
Total Administrative and General Expenses	175,883	175,160	
Total Operation and Maintenance Expenses	425,117	403,004	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		169,325	159,753	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,530	2,406	2
Net property tax equivalent		166,795	157,347	
Social Security		15,126	15,358	3
PSC Remainder Assessment		1,248	876	4
Other (specify): NONE			0	5
CAPITALIZED TAXES (NEW TOWER)			(9,460)	6
Total tax expense		183,169	164,121	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.201085				2
County tax rate	mills		2.871830				3
Local tax rate	mills		6.118799				4
School tax rate	mills		9.799877				5
Voc. school tax rate	mills		1.370496				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		20.362087				9
Less: state credit	mills		1.279517				10
Net tax rate	mills		19.082570				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.118799				12
Combined School Tax Rate	mills		11.170373				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		17.289172				15
Total Tax Rate	mills		20.362087				16
Ratio of Local and School Tax to Total	dec.		0.849086				17
Total tax net of state credit	mills		19.082570				18
Net Local and School Tax Rate	mills		16.202751				19
Utility Plant, Jan. 1	\$	10,577,490	10,577,490				20
Materials & Supplies	\$	10,488	10,488				21
Subtotal	\$	10,587,978	10,587,978				22
Less: Plant Outside Limits	\$	80,880	80,880				23
Taxable Assets	\$	10,507,098	10,507,098				24
Assessment Ratio	dec.		0.994602				25
Assessed Value	\$	10,450,381	10,450,381				26
Net Local & School Rate	mills		16.202751				27
Tax Equiv. Computed for Current Year	\$	169,325	169,325				28
Tax Equivalent per 1994 PSC Report	\$	100,342					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	169,325					31

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	128		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	318,288		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	318,416	0	
PUMPING PLANT			
Land and Land Rights (320)	58,677		12
Structures and Improvements (321)	425,391		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	36,411		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	682,815		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,872		20
Total Pumping Plant	1,208,166	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	24,591	1,848	23
Total Water Treatment Plant	24,591	1,848	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			128	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			318,288	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	318,416	
PUMPING PLANT				
Land and Land Rights (320)			58,677	12
Structures and Improvements (321)		(178,211)	247,180	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)		(22,115)	14,296	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		(204,683)	478,132	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			4,872	20
Total Pumping Plant	0	(405,009)	803,157	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			26,439	23
Total Water Treatment Plant	0	0	26,439	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	12,506		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,413,279		26
Transmission and Distribution Mains (343)	5,460,826	107,223	27
Fire Mains (344)	0		28
Services (345)	1,022,429	48,457	29
Meters (346)	313,998	21,215	30
Hydrants (348)	624,771	13,675	31
Other Transmission and Distribution Plant (349)	99		32
Total Transmission and Distribution Plant	8,847,908	190,570	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	62,781		34
Office Furniture and Equipment (391)	160		35
Computer Equipment (391.1)	4,396	2,166	36
Transportation Equipment (392)	71,167		37
Stores Equipment (393)	262		38
Tools, Shop and Garage Equipment (394)	16,893	825	39
Laboratory Equipment (395)	7,084		40
Power Operated Equipment (396)	3,545		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0	194,278	43
Miscellaneous Equipment (398)	656		44
Other Tangible Property (399)	0		45
Total General Plant	166,944	197,269	
Total utility plant in service directly assignable	10,566,025	389,687	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	10,566,025	389,687	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			12,506 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,413,279 26
Transmission and Distribution Mains (343)	1,812	(3,954,564)	1,611,673 27
Fire Mains (344)			0 28
Services (345)	467	(740,222)	330,197 29
Meters (346)	2,087		333,126 30
Hydrants (348)	270	(453,551)	184,625 31
Other Transmission and Distribution Plant (349)			99 32
Total Transmission and Distribution Plant	4,636	(5,148,337)	3,885,505
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			62,781 34
Office Furniture and Equipment (391)			160 35
Computer Equipment (391.1)	4,396		2,166 36
Transportation Equipment (392)			71,167 37
Stores Equipment (393)			262 38
Tools, Shop and Garage Equipment (394)			17,718 39
Laboratory Equipment (395)			7,084 40
Power Operated Equipment (396)			3,545 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			194,278 43
Miscellaneous Equipment (398)			656 44
Other Tangible Property (399)			0 45
Total General Plant	4,396	0	359,817
Total utility plant in service directly assignable	9,032	(5,553,346)	5,393,334
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	9,032	(5,553,346)	5,393,334

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)		178,211	178,211 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)		22,115	22,115 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)		204,683	204,683 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	405,009	405,009
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		205,944	27
Fire Mains (344)			28
Services (345)		50,852	29
Meters (346)			30
Hydrants (348)		47,874	31
Other Transmission and Distribution Plant (349)			32
Total Transmission and Distribution Plant	0	304,670	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	0	0	
Total utility plant in service directly assignable	0	304,670	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	0	304,670	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		3,954,564	4,160,508 27
Fire Mains (344)			0 28
Services (345)		740,222	791,074 29
Meters (346)			0 30
Hydrants (348)		453,551	501,425 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	5,148,337	5,453,007
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	5,553,346	5,858,016
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	5,553,346	5,858,016

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	73,565	2.94%	9,230	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	73,565		9,230	
PUMPING PLANT				
Structures and Improvements (321)	92,363	2.44%	7,940	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	17,732	4.42%	629	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	394,468	4.42%	21,037	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	4,502	4.29%	214	15
Total Pumping Plant	509,065		29,820	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	17,402	6.00%	1,531	17
Total Water Treatment Plant	17,402		1,531	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	194,191	1.87%	26,852	19
Transmission and Distribution Mains (343)	447,908	1.10%	20,267	20
Fire Mains (344)	0			21
Services (345)	193,819	2.09%	8,909	22
Meters (346)	209,882	5.03%	17,796	23
Hydrants (348)	90,998	1.59%	3,914	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					82,795	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	82,795	
321					100,303	8
322					0	9
323					18,361	10
324					0	11
325					415,505	12
326					0	13
327					0	14
328					4,716	15
	0	0	0	0	538,885	
331					0	16
332					18,933	17
	0	0	0	0	18,933	
341					0	18
342					221,043	19
343	1,812	2,893	115		463,585	20
344					0	21
345	467		120		202,381	22
346	2,087		99		225,690	23
348	270	100	519		95,061	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	114	5.00%		25
Total Transmission and Distribution Plant	1,136,912		77,738	
GENERAL PLANT				
Structures and Improvements (390)	15,706	2.25%	1,821	26
Office Furniture and Equipment (391)	18	5.83%	9	27
Computer Equipment (391.1)	5,878	26.67%		28
Transportation Equipment (392)	54,704	10.50%	9,465	29
Stores Equipment (393)	235	5.83%	15	30
Tools, Shop and Garage Equipment (394)	8,249	5.83%	1,004	31
Laboratory Equipment (395)	1,817	5.83%	411	32
Power Operated Equipment (396)	4,184	6.00%		33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0	9.20%	8,937	35
Miscellaneous Equipment (398)	182	5.83%	38	36
Other Tangible Property (399)	0			37
Total General Plant	90,973		21,700	
Total accum. prov. directly assignable	1,827,917		140,019	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,827,917		140,019	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					114 25
	4,636	2,993	853	0	1,207,874
390					17,527 26
391					27 27
391.1	4,396				1,482 28
392					64,169 29
393					250 30
394					9,253 31
395					2,228 32
396					4,184 33
397					0 34
397.1					8,937 35
398					220 36
399					0 37
	4,396	0	0	0	108,277
	9,032	2,993	853	0	1,956,764
					0 38
	9,032	2,993	853	0	1,956,764

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)				4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
Total Source of Supply Plant	<u>0</u>		<u>0</u>	
PUMPING PLANT				
Structures and Improvements (321)		2.44%	5,702	8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)		4.42%	974	10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)		4.42%	9,007	12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)		4.29%		15
Total Pumping Plant	<u>0</u>		<u>15,683</u>	
WATER TREATMENT PLANT				
Structures and Improvements (331)				16
Water Treatment Equipment (332)		6.00%		17
Total Water Treatment Plant	<u>0</u>		<u>0</u>	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)		1.87%		19
Transmission and Distribution Mains (343)		1.10%	52,747	20
Fire Mains (344)				21
Services (345)		2.09%	22,174	22
Meters (346)		5.03%		23
Hydrants (348)		1.59%	10,505	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					5,702 8
322					0 9
323					974 10
324					0 11
325					9,007 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	15,683
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343				349,940	402,687 20
344					0 21
345				151,427	173,601 22
346					0 23
348				71,095	81,600 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)		5.00%	25
Total Transmission and Distribution Plant	<u>0</u>		<u>85,426</u>
GENERAL PLANT			
Structures and Improvements (390)			26
Office Furniture and Equipment (391)			27
Computer Equipment (391.1)			28
Transportation Equipment (392)			29
Stores Equipment (393)			30
Tools, Shop and Garage Equipment (394)			31
Laboratory Equipment (395)			32
Power Operated Equipment (396)			33
Communication Equipment (397)			34
SCADA Equipment (397.1)			35
Miscellaneous Equipment (398)			36
Other Tangible Property (399)			37
Total General Plant	<u>0</u>		<u>0</u>
Total accum. prov. directly assignable	<u>0</u>		<u>101,109</u>
Common Utility Plant Allocated to Water Department			38
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>101,109</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349	0	0	0	572,462	0 25 657,888
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	572,462	673,571
					0 38
	0	0	0	572,462	673,571

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			28,753	28,753	1
February			26,273	26,273	2
March			28,845	28,845	3
April			28,626	28,626	4
May			29,549	29,549	5
June			36,781	36,781	6
July			37,535	37,535	7
August			51,404	51,404	8
September			37,628	37,628	9
October			33,836	33,836	10
November			32,334	32,334	11
December			34,278	34,278	12
Total annual pumpage	0	0	405,842	405,842	
Less: Water sold				354,106	13
Volume pumped but not sold				51,736	14
Volume sold as a percent of volume pumped				87%	15
Volume used for water production, water quality and system maintenance				4,000	16
Volume related to equipment/system malfunction				1,350	17
Non-utility volume NOT included in water sales				600	18
Total volume not sold but accounted for				5,950	19
Volume pumped but unaccounted for				45,786	20
Percent of water lost				11%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,471	23
Date of maximum: 8/18/2003					24
Cause of maximum:					25
RESIDENTIAL LAWN SPRINKLING					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				521	26
Date of minimum: 9/15/2003					27
Total KWH used for pumping for the year				675,000	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST MAIN	1	505	12	900,000	Yes	1
SOUTH CENTURY AVE	2	420	12	1,584,000	Yes	2
SOUTH DIVISION ST	3	600	12	1,584,000	Yes	3
ARBORETUM DRIVE	4	700	12	1,584,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3 BOOSTER AT WELL 3	LEXINGTON BOOSTER	SIMON BOOSTER	1
Location	14 SOUTH DIVISION STREET	704 LEXINGTON	14 SOUTH DIVISION STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	KRANE DEMING	KRANE DEMING	5
Year Installed	1985	1994	1994	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	500	500	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	EMERSON	EMERSON	10
Year Installed	1985	1994	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1	WELL #2	WELL #3	14
Location	502 EAST MAIN ST	SOUTH CENTURY AVENUE	14 SOUTH DIVISION STREET	15
Purpose	P	P	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	SIMMONS	FAIRBANKS MORSE	18
Year Installed	1995	1992	1985	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	625	1,100	1,100	21
Pump Motor or Standby Engine Mfr	HITACHI	GENERAL ELECTRIC	WESTINGHOUSE	23
Year Installed	1995	1964	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	75	60	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	WELL #4		1
Location	1204 ARBORETUM DR		2
Purpose	P		3
Destination	D		4
Pump Manufacturer	GOULDS		5
Year Installed	2000		6
Type	VERTICAL TURBINE		7
Actual Capacity (gpm)	1,200		8
Pump Motor or Standby Engine Mfr	FORD		10
Year Installed	2000		11
Type	ELECTRIC		12
Horsepower	125		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			25
Horsepower			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	300 S DIVISION RESERVOIR	217 E MAIN ST	417 E VERLEEN	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1985	1928	1969	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	153	6
Total capacity in gallons (actual)	300,000	50,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	511 RIPP ROAD - RIPP PARK/SINNESS PK WATER TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1992	2002	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	133	123	6
Total capacity in gallons (actual)	300,000	500,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet							
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	6.000	78,444	0	0	0	78,444
M	D	8.000	99,197	7,344	1,742	0	104,799
M	D	10.000	61,513	1,443	0	0	62,956
M	D	12.000	10,764	0	0	0	10,764
Total Within Municipality			249,918	8,787	1,742	0	256,963
M	D	10.000	3,500	0	0	0	3,500
Total Outside of Municipality			3,500	0	0	0	3,500
Total Utility			253,418	8,787	1,742	0	260,463

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,204	86	0	0	1,290		1
M	1.000	1,675	0	0	0	1,675		2
M	1.250	7	0	0	0	7		3
M	1.500	54	1	0	0	55		4
M	2.000	42	4	0	0	46		5
M	4.000	10	1	1	0	10		6
M	6.000	84	0	0	0	84		7
M	8.000	2	0	0	0	2		8
Total Utility		3,078	92	1	0	3,169	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	0	0	0	0	0	0	1
0.750	3,099	156	51	0	3,204	556	2
1.000	79	4	1	0	82	11	3
1.500	40	1	0	0	41	12	4
2.000	30	4	0	0	34	4	5
3.000	9	1	0	0	10	1	6
4.000	1	1	0	0	2	0	7
6.000	0	0	0	0	0	0	8
10.000	6	0	0	0	6	6	9
Total:	3,264	167	52	0	3,379	590	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	0	1
0.750	3,023	137	0	3	3	38	3,204	2
1.000	27	47	0	5	0	3	82	3
1.500	0	38	0	1	0	2	41	4
2.000	0	29	0	4	1	0	34	5
3.000	0	5	0	3	2	0	10	6
4.000	0	0	1	0	0	1	2	7
6.000	0	0	0	0	0	0	0	8
10.000	0	0	0	0	6	0	6	9
Total:	3,050	256	1	16	12	44	3,379	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	517	24	3		538	2
Total Fire Hydrants	517	24	3	0	538	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	526
Number of distribution system valves end of year:	742
Number of distribution valves operated during year:	742

WATER OPERATING SECTION FOOTNOTES

Water Operating Revenues - Sales of Water (Page W-02)

General footnotes

Rates that were effective 3/26/02 were applied to the first full year in 2003.

Water Operation & Maintenance Expenses (Page W-05)

General footnotes

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- 663 - An increased meter testing program results in higher costs.
- 673 - 2003 had less water main breaks.
- 676 - Decreased time spent and allocated to maint. of meters/equip.
- 665 - We installed the R&R Sy-Tech mapping/work order system. Increased time spent in the field doing GPS etc.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

General footnotes

Column F (Adjustments) - Move CIAC plant.
Includes accounts 321, 323, 325, 345, 343, 348

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

- 397.1 - Added Scada Equipment.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

General footnotes

343-Transmission & Distr Mains - Financed by Developers.

Column F Adjustments: Transfer CIAC plant.
Includes accounts 321, 323, 325, 343, 345, 348

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

General footnotes

- 323 - Will adj. accum. depr in 2004 to correct this.
- 349 - Will adj. accum. depr in 2004 to correct this.
- 396 - Will adj. accum. depr in 2004 to correct this.

Water Mains (Page W-21)

General footnotes

Water Mains (343) 1742' of watermain was retired and replaced during a municipal street project. The balance of the main added was contributed by developers in new subdivisions.

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

As explained above, the developers of new subdivisions contributed the new plant.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

During a Village street project, one service was replaced. The balance of services were contributed by developers in new subdivisions.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	6,215,028	6,006,930	1
Total Sales of Electricity	6,215,028	6,006,930	
Other Operating Revenues			
Forfeited Discounts (450)	6,399	7,878	2
Miscellaneous Service Revenues (451)	227	934	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,739	5,685	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,988	1,686	7
Total Other Operating Revenues	15,353	16,183	
Total Operating Revenues	6,230,381	6,023,113	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	4,426,177	4,299,101	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	329,543	269,493	10
Customer Accounts Expenses (901-905)	42,362	46,494	11
Sales Expenses (911-916)	(733)	3,628	12
Administrative and General Expenses (920-932)	261,507	257,487	13
Total Operation and Maintenance Expenses	5,058,856	4,876,203	
Other Expenses			
Depreciation Expense (403)	357,656	404,155	14
Amortization Expense (404-407)		0	15
Taxes (408)	207,755	181,130	16
Total Other Expenses	565,411	585,285	
Total Operating Expenses	5,624,267	5,461,488	
NET OPERATING INCOME	606,114	561,625	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,399	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,399	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS	227	3
Total Miscellaneous Service Revenues (451)	227	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT FEES	5,739	5
Total Rent from Electric Property (454)	5,739	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TAX DISCOUNT	2,988	7
Total Other Electric Revenues (456)	2,988	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	4,426,177	4,299,101	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	4,426,177	4,299,101	
Total Power Production Expenses	4,426,177	4,299,101	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	40,506	45,543	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)		0	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)		0	56
Customer Installations Expenses (587)	7,438	10,589	57
Miscellaneous Distribution Expenses (588)	111,834	29,201	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	24,428	22,212	60
Maintenance of Structures (591)		3	61
Maintenance of Station Equipment (592)	21,789	41,395	62
Maintenance of Overhead Lines (593)	47,758	22,712	63
Maintenance of Underground Lines (594)	43,427	56,722	64
Maintenance of Line Transformers (595)	14,060	16,759	65
Maintenance of Street Lighting and Signal Systems (596)	(267)	8,447	66
Maintenance of Meters (597)	18,570	15,910	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	329,543	269,493	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	10,082	9,743	70
Customer Records and Collection Expenses (903)	32,272	36,482	71
Uncollectible Accounts (904)	8	269	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	42,362	46,494	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)	(733)	3,628	77
Total Sales Expenses	(733)	3,628	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	59,857	67,083	78
Office Supplies and Expenses (921)	18,314	18,377	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	23,308	18,937	81
Property Insurance (924)	11,111	5,341	82
Injuries and Damages (925)	7,728	6,631	83
Employee Pensions and Benefits (926)	131,049	112,342	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	24,554	16,966	87
Rents (931)		0	88
Maintenance of General Plant (932)	(14,414)	11,810	89
Total Administrative and General Expenses	261,507	257,487	
Total Operation and Maintenance Expenses	5,058,856	4,876,203	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		166,428	144,778	1
Social Security		26,984	23,854	2
Wisconsin Gross Receipts Tax		6,765	6,620	3
PSC Remainder Assessment		7,578	5,878	4
Other (specify): NONE			0	5
Total tax expense		<u>207,755</u>	<u>181,130</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.201085				3
County tax rate	mills		2.871830				4
Local tax rate	mills		6.118799				5
School tax rate	mills		9.799877				6
Voc. school tax rate	mills		1.370496				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.362087				10
Less: state credit	mills		1.279517				11
Net tax rate	mills		19.082570				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.118799				14
Combined School Tax Rate	mills		11.170373				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.289172				17
Total Tax Rate	mills		20.362087				18
Ratio of Local and School Tax to Total	dec.		0.849086				19
Total tax net of state credit	mills		19.082570				20
Net Local and School Tax Rate	mills		16.202751				21
Utility Plant, Jan. 1	\$	10,832,754	10,832,754				22
Materials & Supplies	\$	168,481	168,481				23
Subtotal	\$	11,001,235	11,001,235				24
Less: Plant Outside Limits	\$	673,904	673,904				25
Taxable Assets	\$	10,327,331	10,327,331				26
Assessment Ratio	dec.		0.994602				27
Assessed Value	\$	10,271,584	10,271,584				28
Net Local & School Rate	mills		16.202751				29
Tax Equiv. Computed for Current Year	\$	166,428	166,428				30
Tax Equivalent per 1994 PSC Report	\$	106,041					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	166,428					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	100,651		34
Structures and Improvements (361)	21,368		35
Station Equipment (362)	1,951,876		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	444,119	7,413	38
Overhead Conductors and Devices (365)	697,681	32,456	39
Underground Conduit (366)	299,926	33,368	40
Underground Conductors and Devices (367)	3,056,239	286,178	41
Line Transformers (368)	1,631,309	125,261	42
Services (369)	725,642	45,539	43
Meters (370)	297,404	21,568	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	407,025	14,490	47
Total Distribution Plant	9,633,240	566,273	
GENERAL PLANT			
Land and Land Rights (389)	134,101		48
Structures and Improvements (390)	276,450		49
Office Furniture and Equipment (391)	39,404		50
Computer Equipment (391.1)	79,397	9,600	51
Transportation Equipment (392)	384,819	165,542	52
Stores Equipment (393)	25,530		53
Tools, Shop and Garage Equipment (394)	35,795	5,440	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			100,651 34
Structures and Improvements (361)			21,368 35
Station Equipment (362)			1,951,876 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,954	(155,870)	283,708 38
Overhead Conductors and Devices (365)	23,345	(237,177)	469,615 39
Underground Conduit (366)	38	(110,290)	222,966 40
Underground Conductors and Devices (367)	15,894	(1,010,127)	2,316,396 41
Line Transformers (368)	38,888		1,717,682 42
Services (369)	2,659	(237,014)	531,508 43
Meters (370)	9,759		309,213 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	1,304	(153,997)	266,214 47
Total Distribution Plant	103,841	(1,904,475)	8,191,197
GENERAL PLANT			
Land and Land Rights (389)			134,101 48
Structures and Improvements (390)			276,450 49
Office Furniture and Equipment (391)			39,404 50
Computer Equipment (391.1)	17,005		71,992 51
Transportation Equipment (392)	100,248		450,113 52
Stores Equipment (393)			25,530 53
Tools, Shop and Garage Equipment (394)			41,235 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	33,193		55
Power Operated Equipment (396)	68,218		56
Communication Equipment (397)	18,817		57
Miscellaneous Equipment (398)	2,224		58
Other Tangible Property (399)	0		59
Total General Plant	1,097,948	180,582	
Total utility plant in service directly assignable	10,731,188	746,855	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 10,731,188	 746,855	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			33,193 55
Power Operated Equipment (396)			68,218 56
Communication Equipment (397)			18,817 57
Miscellaneous Equipment (398)			2,224 58
Other Tangible Property (399)			0 59
Total General Plant	117,253	0	1,161,277
Total utility plant in service directly assignable	221,094	(1,904,475)	9,352,474
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	221,094	(1,904,475)	9,352,474

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)		4,399	39
Underground Conduit (366)		17,707	40
Underground Conductors and Devices (367)		44,368	41
Line Transformers (368)			42
Services (369)		2,627	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)		23,383	47
Total Distribution Plant	0	92,484	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,303	155,870	153,567 38
Overhead Conductors and Devices (365)	3,650	237,177	237,926 39
Underground Conduit (366)	22	110,290	127,975 40
Underground Conductors and Devices (367)	23,700	1,010,127	1,030,795 41
Line Transformers (368)			0 42
Services (369)	779	237,014	238,862 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	630	153,997	176,750 47
Total Distribution Plant	31,084	1,904,475	1,965,875
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>92,484</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>92,484</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	31,084	1,904,475	1,965,875
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	31,084	1,904,475	1,965,875

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0	2.90%	24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	9,557	2.90%	620	27
Station Equipment (362)	685,176	3.10%	60,508	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	102,401	3.90%	11,153	30
Overhead Conductors and Devices (365)	187,345	3.20%	14,880	31
Underground Conduit (366)	39,911	2.50%	5,158	32
Underground Conductors and Devices (367)	1,026,747	3.30%	71,965	33
Line Transformers (368)	755,596	3.20%	53,584	34
Services (369)	294,690	4.40%	22,436	35
Meters (370)	132,226	3.60%	10,919	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	107,845	4.10%	10,645	39
Total Distribution Plant	3,341,494		261,868	
GENERAL PLANT				
Structures and Improvements (390)	114,215	2.50%	6,911	40
Office Furniture and Equipment (391)	14,431	5.40%	2,128	41
Computer Equipment (391.1)	51,364	14.30%	10,825	42
Transportation Equipment (392)	238,599	15.00%	62,620	43
Stores Equipment (393)	9,990	4.00%	1,021	44
Tools, Shop and Garage Equipment (394)	18,107	5.00%	1,926	45
Laboratory Equipment (395)	20,053	5.00%	1,660	46
Power Operated Equipment (396)	60,892	15.00%	7,325	47
Communication Equipment (397)	9,837	6.70%	1,261	48
Miscellaneous Equipment (398)	1,116	5.00%	111	49
Other Tangible Property (399)	0			50
Total General Plant	538,604		95,788	
Total accum. prov. directly assignable	3,880,098		357,656	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					10,177 27
362					745,684 28
363					0 29
364	11,954	1,287	527		100,840 30
365	23,345	4,184	3,076		177,772 31
366	38		1,234		46,265 32
367	15,894	1,443	3,641		1,085,016 33
368	38,888		214		770,506 34
369	2,659	5	384		314,846 35
370	9,759				133,386 36
371					0 37
372					0 38
373	1,304	91	730		117,825 39
	103,841	7,010	9,806	0	3,502,317
390					121,126 40
391					16,559 41
391.1	17,005				45,184 42
392	100,248		15,000		215,971 43
393					11,011 44
394					20,033 45
395					21,713 46
396					68,217 47
397					11,098 48
398					1,227 49
399					0 50
	117,253	0	15,000	0	532,139
	221,094	7,010	24,806	0	4,034,456

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>3,880,098</u></u>		<u><u>357,656</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	221,094	7,010	24,806	0	4,034,456

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
Total Steam Production Plant	<u>0</u>		<u>0</u>
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
Total Hydraulic Production Plant	<u>0</u>		<u>0</u>
OTHER PRODUCTION PLANT			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
Total Other Production Plant	<u>0</u>		<u>0</u>
TRANSMISSION PLANT			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)				26
Total Transmission Plant	<u>0</u>		<u>0</u>	
DISTRIBUTION PLANT				
Structures and Improvements (361)				27
Station Equipment (362)				28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		3.90%	6,035	30
Overhead Conductors and Devices (365)		3.20%	7,604	31
Underground Conduit (366)		2.50%	2,978	32
Underground Conductors and Devices (367)		3.30%	33,691	33
Line Transformers (368)				34
Services (369)		4.40%	10,476	35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)		4.10%	6,779	39
Total Distribution Plant	<u>0</u>		<u>67,563</u>	
GENERAL PLANT				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)				48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
Total General Plant	<u>0</u>		<u>0</u>	
Total accum. prov. directly assignable	<u>0</u>		<u>67,563</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	2,303			34,636	38,368 30
365	3,650			63,367	67,321 31
366	22			13,499	16,455 32
367	23,700	1,987		347,281	355,285 33
368					0 34
369	779			99,674	109,371 35
370					0 36
371					0 37
372					0 38
373	630			36,477	42,626 39
	31,084	1,987	0	594,934	629,426
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	31,084	1,987	0	594,934	629,426

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
Total accum. prov. for depreciation	<u><u>0</u></u>		<u><u>67,563</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	31,084	1,987	0	594,934	629,426

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	-1.76	5.54	1
7.2/12.5 kV (12kV)	1.11	4.18	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)	-2.21	7.86	5
7.2/12.5 kV (12kV)	2.20	3.65	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV		1.81	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	1	2
Nonfarm Customers		3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	13	7
Nonfarm	61	8
Total	74	9
Customers served at other than rural rates:		10
Farm	5	11
Nonfarm	25	12
Total	30	13
Total customers on rural lines at end of year	104	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	16,488	Tuesday	01/14/2003	19:00	8,902	1
February	02	16,043	Wednesday	02/12/2003	19:00	8,071	2
March	03	15,877	Tuesday	03/04/2003	19:00	8,357	3
April	04	14,881	Monday	04/07/2003	11:00	7,674	4
May	05	14,736	Tuesday	05/27/2003	13:00	7,608	5
June	06	22,543	Wednesday	06/25/2003	14:00	8,229	6
July	07	20,683	Monday	07/07/2003	18:00	9,951	7
August	08	23,760	Wednesday	08/20/2003	16:00	10,352	8
September	09	21,033	Thursday	09/11/2003	15:00	9,254	9
October	10	15,809	Thursday	10/02/2003	08:00	8,351	10
November	11	16,575	Monday	11/24/2003	18:00	8,118	11
December	12	18,004	Wednesday	12/10/2003	18:00	9,151	12
Total		216,432				104,018	

System Name Wisconsin Public Power Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	104,016	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	104,016	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	100,833	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	100,833	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	3,183	25
Total Energy Losses	3,183	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.0601%	27
Total Disposition of Energy	104,016	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
URBAN AND RESIDENTIAL SALES	RG-1	3,707	33,800	1	
Total Sales for Residential Sales		3,707	33,800		
Commercial & Industrial					
SMALL POWER	CP-1	48	13,705	2	
LARGE POWER	CP-2	14	17,277	3	
INDUSTRIAL POWER TIME OF DAY	CP-3	3	25,092	4	
GENERAL SERVICE	GS-1	409	10,570	5	
Total Sales for Commercial & Industrial		474	66,644		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	1	306	6	
ATHLETIC FIELD LIGHTING	MS-2	2	83	7	
Total Sales for Public Street & Highway Lighting		3	389		
Sales for Resale					
NONE				8	
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		4,184	100,833		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	2,239,742	117,833	2,357,575	1
0	0	2,239,742	117,833	2,357,575	
49,829	64,303	805,763	43,537	849,300	2
57,694	92,629	937,177	53,661	990,838	3
54,780	60,903	1,101,081	77,951	1,179,032	4
0	0	768,300	8,998	777,298	5
162,303	217,835	3,612,321	184,147	3,796,468	
0	0	56,877	919	57,796	6
0	0	3,015	174	3,189	7
0	0	59,892	1,093	60,985	
				0	8
0	0	0	0	0	
162,303	217,835	5,911,955	303,073	6,215,028	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI Inc.				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69 kV				4
Point of Metering	Substations				5
Total of 12 Monthly Maximum Demands -- kW	216,432				6
Average load factor	65.8348%				7
Total Cost of Purchased Power	4,426,177				8
Average cost per kWh	0.0426				9
On-Peak Hours (if applicable)	07:00-21:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,473	4,429			12
February	4,025	4,046			13
March	4,096	4,261			14
April	4,063	3,610			15
May	3,830	3,778			16
June	4,277	3,951			17
July	5,057	4,894			18
August	5,263	5,089			19
September	4,685	4,569			20
October	4,422	3,929			21
November	3,737	4,381			22
December	4,574	4,577			23
Total kWh (000)	52,502	51,514			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
Load Factor	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	none				1
Unit Identification	none				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1	
none								1
						0		
Total						0		

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	<u>kWh Generated by Each Unit During Yr. (000's)</u>		<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
						kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators								
Year Installed (h)	Voltage (kV) (i)	<u>kWh Generated by Each Unit Generator During Yr. (000's)</u>		<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
				kW (k)	kVA (l)			
Total		0	0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
none	none	0	0	0			0	1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Alloy	Ind. Park	North Side	So Div. St	West Side	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,000	12,000	12,000	4,000	12,000	3
Num. Main Transformers in Operation	1	1	1	2	1	4
Capacity of Transformers in kVA	1,500	10,000	10,000	7,500	7,500	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	869	9,237	5,695	3,445	9,011	7
Dt and Hr of Such Maximum Demand	06/25/2003 14:00	08/21/2003 14:00	08/26/2003 18:00	06/25/2003 14:00	08/20/2003 17:00	8 9
Kwh Output	54,061	3,781,199	1,960,048	1,221,813	3,214,698	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						11
Voltage--High Side						12
Voltage--Low Side						13
Num. of Main Transformers in Operation						14
Capacity of Transformers in kVA						15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						20
Voltage--High Side						21
Voltage--Low Side						22
Num. of Main Transformers in Operation						23
Capacity of Transformers in kVA						24
Number of Spare Transformers on Hand						25
15-Minute Maximum Demand in kW						26
Dt and Hr of Such Maximum Demand						27
Kwh Output						28

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,092	1,112	61,835	1
Acquired during year	305	74	4,300	2
Total	4,397	1,186	66,135	3
Retired during year	49	72	3,556	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	4,348	1,114	62,579	6
Number end of year accounted for as follows:				7
In customers' use	4,232	1,038	58,771	8
In utility's use	14	15	975	9
Inactive transformers on system		4	837	10
Locked meters on customers' premises				11
In stock	102	57	1,996	12
Total end of year	4,348	1,114	62,579	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	219	108,405	1
Sodium Vapor	150	60	43,260	2
Total		279	151,665	
Ornamental				
Sodium Vapor	100	166	86,130	3
Sodium Vapor	150	84	61,285	4
Total		250	147,415	
Other				
Other	489	38	9,860	5
Total		38	9,860	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

588 Misc Distr Exp - A new R&R Sy-Tech system is being installed. It is a new mapping and work order system. Costs include GPS' of plant and other costs.

593 - Maint O/H Lines - Staff had increased time maintaining overhead lines as well as tree trimming.

592 - Maint Station Equip - 2002 had time/materials on repairing of substation equipment.

932 - Represents mostly an increase in charge out minor mtls.

926 - Increased wages, increased compensated absences, etc.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

Adjustments (f) are due to moving plant (CIAC).
Includes accounts 364, 365, 366, 367, 369, 373

Account 392-Transportation Equipment A new digger derrick truck was purchased in 2003. The retirement is the old truck that was replaced.

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Adjustments column - Due to move of plant re CIAC.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

Column F (Adjustments) - Transfer of plant from Financed to Contributed (CIAC). Includes accounts 364, 365, 366, 367, 369, 373.

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Adjustments - Due to CIAC.
