



3014 (02-09-04)

ANNUAL REPORT

OF

Name: RICHLAND CENTER ELECTRIC UTILITY

Principal Office: 450 SOUTH MAIN STREET
P.O. BOX 312
RICHLAND CENTER, WI 53581-0312

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: RICHLAND CENTER ELECTRIC UTILITY

Utility Address: 450 SOUTH MAIN STREET

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS JAN LEONARD

Title: BOOKKEEPER

Office Address:

450 SOUTH MAIN STREET

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844

Fax Number: (608) 647 - 2830

E-mail Address: N/A

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & CO., LLP

TEN TERRACE COURT

P.O. BOX 7398

MADISON, WI 53707

Telephone: (608) 240 - 2404

Fax Number: (608) 249 - 8532

E-mail Address: ajaeger@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: RODNEY PERRY

Title: PRESIDENT OF UTILITY COMMISSION

Office Address:

450 SOUTH MAIN STREET

P.O. BOX 312

RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844

Fax Number: (608) 647 - 2830

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & CO., LLP
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2404

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: BILL MCCORKLE

Title: UTILITY SUPERINTENDENT

Office Address:

450 SOUTH MAIN STREET
P.O. BOX 312
RICHLAND CENTER, WI 53581-0312

Telephone: (608) 647 - 3844 EXT

Fax Number: (608) 647 - 2830

E-mail Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- RICHARD BEGGS
 - CARSON CULVER
 - STEVE DEETS
 - RODNEY PERRY
 - SCOTT SAWLE
 - DAVID SIEFKES
 - THADDEUS STANLEY
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,867,085	4,726,119	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,397,216	4,267,680	2
Depreciation Expense (403)	228,493	223,830	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	158,633	155,476	5
Total Operating Expenses	4,784,342	4,646,986	
Net Operating Income	82,743	79,133	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	82,743	79,133	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	729	7,744	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	13,863	18,907	10
Miscellaneous Nonoperating Income (421)	2,252	0	11
Total Other Income	16,844	26,651	
Total Income	99,587	105,784	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	11,680	1,719	13
Total Miscellaneous Income Deductions	11,680	1,719	
Income Before Interest Charges	87,907	104,065	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0		15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	0	0	
Net Income	87,907	104,065	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,328,450	4,229,360	20
Balance Transferred from Income (433)	87,907	104,065	21
Miscellaneous Credits to Surplus (434)	108,111	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	3,711	4,975	25
Total Unappropriated Earned Surplus End of Year (216)	4,520,757	4,328,450	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,867,085		4,867,085	1
Total (Acct. 400):	4,867,085	0	4,867,085	
Operation and Maintenance Expense (401-402):				
Derived	4,397,216		4,397,216	2
Total (Acct. 401-402):	4,397,216	0	4,397,216	
Depreciation Expense (403):				
Derived	228,493		228,493	3
Total (Acct. 403):	228,493	0	228,493	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	158,633		158,633	5
Total (Acct. 408):	158,633	0	158,633	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	82,743	0	82,743	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	729		729	8
Total (Acct. 415-416):	729	0	729	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST AND DIVIDEND INCOME	13,863	0	13,863 11
Total (Acct. 419):	13,863	0	13,863
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	2,252	2,252 12
NONE	0	0	0 13
Total (Acct. 421):	0	2,252	2,252
TOTAL OTHER INCOME:	14,592	2,252	16,844
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 14
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	9,444	9,444 15
OTHER INCOME DEDUCTIONS	2,236	0	2,236 16
Total (Acct. 426):	2,236	9,444	11,680
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	2,236	9,444	11,680
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	[REDACTED]	0 17
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 18
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 19
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 20
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0	[REDACTED]	0 21
Total (Acct. 431):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest Charged to Construction--Cr. (432):			
NONE	0		0 22
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	0	0	0
NET INCOME:	95,099	(7,192)	87,907
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,328,450	0	4,328,450 23
Total (Acct. 216):	4,328,450	0	4,328,450
Balance Transferred from Income (433):			
Derived	95,099	(7,192)	87,907 24
Total (Acct. 433):	95,099	(7,192)	87,907
Miscellaneous Credits to Surplus (434):			
TRANSFER OF NET CONTRIBUTED PLANT 1/1/03	0	108,111	108,111 25
Total (Acct. 434):	0	108,111	108,111
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 26
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 27
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
APPROPRIATIONS OF INCOME TO MUNICIPAL FUNDS	3,711	0	3,711 28
Total (Acct. 439)--Debit:	3,711	0	3,711
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,419,838	100,919	4,520,757

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		4,235			4,235	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		243			243	2
Payroll		378			378	3
Materials		2,885			2,885	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	3,506	0	0	3,506	
Net income (or loss)	0	729	0	0	729	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	4,867,085	0	0	4,867,085	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			299		299	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	4,866,786	0	0	4,866,786	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	266,669		266,669	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	62,201	1,272	63,473	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	16,246		16,246	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	1,272	(1,272)	0	18
All other accounts			0	19
Total Payroll	346,388	0	346,388	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,033,812	6,407,983	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,442,917	4,022,244	2
Net Utility Plant	2,590,895	2,385,739	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	440,626	453,926	6
Special Funds (125)	0	0	7
Total Other Property and Investments	440,626	453,926	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	246,415	208,317	8
Temporary Cash Investments (132)	1,103,964	889,527	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	421,682	418,888	11
Other Accounts Receivable (143)	29,987	54,205	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	28,311	444,531	14
Materials and Supplies (150)	141,745	129,509	15
Prepayments (165)	5,829	7,235	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,977,933	2,152,212	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	277,706	368,218	20
Total Deferred Debits	277,706	368,218	
Total Assets and Other Debits	5,287,160	5,360,095	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	127,856	127,856	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,520,757	4,328,450	23
Total Proprietary Capital	4,648,613	4,456,306	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	355,906	336,698	28
Payables to Municipality (233)	33,749	69,338	29
Customer Deposits (235)	422	1,486	30
Taxes Accrued (236)	24,921	25,306	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)	82,455	71,198	33
Total Current and Accrued Liabilities	497,453	504,026	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	141,094	105,127	36
Total Deferred Credits	141,094	105,127	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	294,636	41
Total Liabilities and Other Credits	5,287,160	5,360,095	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	6,407,983	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	6,736,924	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	296,888	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	7,033,812	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	4,246,948	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	195,969	13
Total Accumulated Provision	0	0	0	4,442,917	
Net Utility Plant	0	0	0	2,590,895	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	4,022,244				4,022,244	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	228,493				228,493	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
TRANSPORTATION CLEARING	54,000				54,000	9
Salvage	12,094				12,094	10
Other credits (specify):						11
					0	12
Total credits	294,587	0	0	0	294,587	13
Debits during year						14
Book cost of plant retired	53,637				53,637	15
Cost of removal	16,246				16,246	16
Other debits (specify):						17
					0	18
Total debits	69,883	0	0	0	69,883	19
Balance end of year (110.1)	4,246,948	0	0	0	4,246,948	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	9,444				9,444	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	186,525				186,525	10
Total credits	195,969	0	0	0	195,969	11
Debits during year						12
Book cost of plant retired	0				0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	195,969	0	0	0	195,969	18
Composite Depreciation Rate?	Yes					19
If yes, what is the rate?	6.36%					20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			141,745		141,745	129,509	2
Total Electric Utility					141,745	129,509	

Account	Total End of Year	Amount Prior Year	
Electric utility total	141,745	129,509	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	141,745	129,509	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	127,856	1
Changes during year (explain):		
NO CHANGE		2
Balance end of year	<u><u>127,856</u></u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
-------------------------------------	------------------------------	------------------------------------	------------------------------	---

NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	25,306	1
Accruals:		
Charged water department expense		2
Charged electric department expense	158,633	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>158,633</u>	
Taxes paid during year:		
County, state and local taxes	124,800	6
Social Security taxes	26,500	7
PSC Remainder Assessment	5,955	8
Other (explain):		
WISCONSIN GROSS RECEIPTS TAX	1,763	9
Total payments and other debits	<u>159,018</u>	
Balance end of year	<u><u>24,921</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	0	0	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ADVANCE TO TIF	36,395	2
ADVANCE TO TELECOMMUNICATIONS FUND	404,231	3
Total (Acct. 124):	440,626	
Special Funds (125):		
NONE		4
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		6
Electric	421,682	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	421,682	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
JOINT TRENCHING AND RELOCATION COSTS	2,591	12
REFUSE ACCOUNTS RECEIVABLE	26,713	13
OTHER	683	14
Total (Acct. 143):	29,987	
Receivables from Municipality (145):		
UTILITY BILLS DUE FROM CITY	16,860	15
RECEIVABLE FROM WATER FOR ALLOCATION OF JOINT COSTS	11,451	16
Total (Acct. 145):	28,311	
Prepayments (165):		
PREPAID INSURANCE	5,829	17
Total (Acct. 165):	5,829	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
DEMAND SIDE MANAGEMENT PROGRAM - AUTHORIZED 2/22/92	81,260	19
WPPI ENTRY FEE - AUTHORIZED 1/28/02	196,446	20
Total (Acct. 183):	277,706	
Payables to Municipality (233):		
PAYABLE TO SEWER FOR OVER ALLOCATION OF JOINT COSTS	4,135	21
REFUSE ACCOUNTS COLLECTED BY UTILITY	19,086	22
TAXES ON FIBER RING (TELECOMMUNICATIONS)	8,009	23
MISCELLANEOUS BILLING OWED TO CITY	2,519	24
Total (Acct. 233):	33,749	
Other Deferred Credits (253):		
PUBLIC BENEFIT FEES	91,222	25
ALLIANT REFUNDS OWED TO CUSTOMERS IN 2004	49,872	26
Total (Acct. 253):	141,094	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	6,425,135	0	0	6,425,135	1
Materials and Supplies	0	135,627	0	0	135,627	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	4,134,596	0	0	4,134,596	4
Customer Advances for Construction					0	5
NONE					0	6
Average Net Rate Base	0	2,426,166	0	0	2,426,166	
Net Operating Income	0	82,743	0	0	82,743	7
Net Operating Income as a percent of						
Average Net Rate Base	N/A	3.41%	N/A	N/A	3.41%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

A rate increase was made effective by the utility February 1, 2003.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

Richland Center Electric Utility
Richland Center, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Richland Center Electric Utility, an enterprise fund of the City of Richland Center as of December 31, 2003 and 2002, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2003 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. Accordingly, these financial statements and schedules are not designed for those who are not informed about such differences.

Madison, Wisconsin
March 12, 2003

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	294,636	0	0	0	294,636	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105		294,636				294,636	3
Balance End of Year	0	0	0	0	0	0	

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,822,592	4,683,357	1
Total Sales of Electricity	4,822,592	4,683,357	
Other Operating Revenues			
Forfeited Discounts (450)	6,420	8,031	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	34,357	34,108	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,716	623	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	44,493	42,762	
Total Operating Revenues	4,867,085	4,726,119	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,872,473	3,752,037	9
Transmission Expenses (550-553)	37,589	35,164	10
Distribution Expenses (560-576)	164,839	141,947	11
Customer Accounts Expenses (901-904)	65,371	75,857	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	256,944	262,675	14
Total Operation and Maintenance Expenses	4,397,216	4,267,680	
Other Expenses			
Depreciation Expense (403)	228,493	223,830	15
Amortization Expense (404-407)		0	16
Taxes (408)	158,633	155,476	17
Total Other Expenses	387,126	379,306	
Total Operating Expenses	4,784,342	4,646,986	
NET OPERATING INCOME	82,743	79,133	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,420	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,420	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENTAL	34,357	5
Total Rent from Electric Property (454)	34,357	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	1,601	7
PURCHASE OF RENEWABLE RESOURCE CREDITS	2,115	8
Total Other Electric Revenues (456)	3,716	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,872,473	3,752,037	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,872,473	3,752,037	
Total Power Production Expenses	3,872,473	3,752,037	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)	37,589	35,164	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	37,589	35,164	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	20,604	29,598	21
Line and Station Supplies and Expenses (562)	17,399	20,871	22
Street Lighting and Signal System Expenses (565)	5,214	4,933	23
Meter Expenses (566)	473	661	24
Customer Installations Expenses (567)	14,050	15,037	25
Miscellaneous Distribution Expenses (569)	2,322	4,447	26
Maintenance of Structures and Equipment (571)	402	404	27
Maintenance of Lines (572)	86,183	50,369	28
Maintenance of Line Transformers (573)	1,410	1,210	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)	16,782	14,417	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	164,839	141,947	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	10,556	9,168	33
Accounting and Collecting Labor (902)	36,169	43,279	34
Supplies and Expenses (903)	18,347	18,316	35
Uncollectible Accounts (904)	299	5,094	36
Total Customer Accounts Expenses	65,371	75,857	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	14,704	13,815	38
Office Supplies and Expenses (921)	13,249	11,920	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	24,177	25,643	41
Property Insurance (924)	2,400	2,100	42
Injuries and Damages (925)	21,117	24,588	43
Employee Pensions and Benefits (926)	161,481	148,006	44
Regulatory Commission Expenses (928)	1,541	17,960	45
Miscellaneous General Expenses (930)	16,324	18,552	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	1,951	91	48
Total Administrative and General Expenses	256,944	262,675	
Total Operation and Maintenance Expenses	4,397,216	4,267,680	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		124,415	124,415	1
Social Security		26,500	24,928	2
Wisconsin Gross Receipts Tax		1,763	1,639	3
PSC Remainder Assessment		5,955	4,494	4
Other (specify): NONE			0	5
Total tax expense		158,633	155,476	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Richland				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.221273				3
County tax rate	mills		7.948547				4
Local tax rate	mills		6.676264				5
School tax rate	mills		13.243672				6
Voc. school tax rate	mills		2.102716				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.192472				10
Less: state credit	mills		1.687523				11
Net tax rate	mills		28.504949				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.676264				14
Combined School Tax Rate	mills		15.346388				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.022652				17
Total Tax Rate	mills		30.192472				18
Ratio of Local and School Tax to Total	dec.		0.729409				19
Total tax net of state credit	mills		28.504949				20
Net Local and School Tax Rate	mills		20.791758				21
Utility Plant, Jan. 1	\$	6,407,983	6,407,983				22
Materials & Supplies	\$	129,509	129,509				23
Subtotal	\$	6,537,492	6,537,492				24
Less: Plant Outside Limits	\$	113,648	113,648				25
Taxable Assets	\$	6,423,844	6,423,844				26
Assessment Ratio	dec.		0.899800				27
Assessed Value	\$	5,780,175	5,780,175				28
Net Local & School Rate	mills		20.791758				29
Tax Equiv. Computed for Current Year	\$	120,180	120,180				30
Tax Equivalent per 1994 PSC Report	\$	124,415					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	124,415					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	5,979		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	5,979	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			5,979 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	5,979
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	13,768		25
Structures and Improvements (352)	0		26
Station Equipment (353)	13,389		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	34,877		29
Overhead Conductors and Devices (356)	19,157		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	81,191	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	2,536		34
Structures and Improvements (361)	15,770		35
Station Equipment (362)	753,521		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	847,115	6,723	38
Overhead Conductors and Devices (365)	1,159,677	13,971	39
Underground Conduit (366)	46,826	2,936	40
Underground Conductors and Devices (367)	910,934	121,850	41
Line Transformers (368)	790,327	51,412	42
Services (369)	212,541	3,062	43
Meters (370)	224,955	11,702	44
Installations on Customers' Premises (371)	75,779	1,952	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	305,568	21,954	47
Total Distribution Plant	5,345,549	235,562	
GENERAL PLANT			
Land and Land Rights (389)	32,149		48
Structures and Improvements (390)	324,307	415,268	49
Office Furniture and Equipment (391)	49,334	1,349	50
Computer Equipment (391.1)	56,235		51
Transportation Equipment (392)	381,649	25,035	52
Stores Equipment (393)	2,250		53
Tools, Shop and Garage Equipment (394)	15,896		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			13,768 25
Structures and Improvements (352)			0 26
Station Equipment (353)			13,389 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			34,877 29
Overhead Conductors and Devices (356)			19,157 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	81,191
DISTRIBUTION PLANT			
Land and Land Rights (360)			2,536 34
Structures and Improvements (361)			15,770 35
Station Equipment (362)			753,521 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	6,130	(111,171)	736,537 38
Overhead Conductors and Devices (365)	13,293		1,160,355 39
Underground Conduit (366)			49,762 40
Underground Conductors and Devices (367)	1,087	(87,326)	944,371 41
Line Transformers (368)		(75,764)	765,975 42
Services (369)		(20,375)	195,228 43
Meters (370)	2,479		234,178 44
Installations on Customers' Premises (371)	329		77,402 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	3,176		324,346 47
Total Distribution Plant	26,494	(294,636)	5,259,981
GENERAL PLANT			
Land and Land Rights (389)			32,149 48
Structures and Improvements (390)			739,575 49
Office Furniture and Equipment (391)			50,683 50
Computer Equipment (391.1)			56,235 51
Transportation Equipment (392)	27,143		379,541 52
Stores Equipment (393)			2,250 53
Tools, Shop and Garage Equipment (394)			15,896 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	19,174	55
Power Operated Equipment (396)	64,270	56
Communication Equipment (397)	17,824	57
Miscellaneous Equipment (398)	7,306	58
Other Tangible Property (399)	4,870	59
Total General Plant	975,264	441,652
Total utility plant in service directly assignable	6,407,983	677,214
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	6,407,983	677,214

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			19,174 55
Power Operated Equipment (396)			64,270 56
Communication Equipment (397)			17,824 57
Miscellaneous Equipment (398)			7,306 58
Other Tangible Property (399)			4,870 59
Total General Plant	<u>27,143</u>	<u>0</u>	<u>1,389,773</u>
Total utility plant in service directly assignable	<u>53,637</u>	<u>(294,636)</u>	<u>6,736,924</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u><u>53,637</u></u>	<u><u>(294,636)</u></u>	<u><u>6,736,924</u></u>

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		2,252	41
Line Transformers (368)			42
Services (369)			43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	2,252	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)		111,171	111,171 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		87,326	89,578 41
Line Transformers (368)		75,764	75,764 42
Services (369)		20,375	20,375 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	294,636	296,888
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>2,252</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>2,252</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	294,636	296,888
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	294,636	296,888

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	0.05	36.27	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	0.10	3.10	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV	0.00	4.20	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	1	3
Total	1	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	51	8
Total	51	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	5	12
Total	5	13
Total customers on rural lines at end of year	56	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	13,000	Thursday	01/23/2003	18:00	7,658	1
February	02	13,000	Monday	02/17/2003	11:00	7,103	2
March	03	13,000	Monday	03/03/2003	19:00	7,537	3
April	04	13,000	Tuesday	04/15/2003	16:00	7,083	4
May	05	13,000	Tuesday	05/27/2003	17:00	7,387	5
June	06	18,000	Tuesday	06/24/2003	17:00	7,990	6
July	07	17,000	Monday	07/07/2003	14:00	8,990	7
August	08	20,000	Wednesday	08/20/2003	17:00	9,501	8
September	09	16,000	Tuesday	09/09/2003	17:00	8,056	9
October	10	13,000	Wednesday	10/08/2003	15:00	7,653	10
November	11	13,000	Monday	11/17/2003	18:00	7,319	11
December	12	14,000	Thursday	12/11/2003	18:00	7,827	12
Total		176,000				94,104	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	94,103	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	94,103	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	91,834	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	54	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	54	22
Total Sold and Used	91,888	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	2,215	25
Total Energy Losses	2,215	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.3538%	27
Total Disposition of Energy	94,103	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	2,415	17,356	1
Total Sales for Residential Sales		2,415	17,356	
Commercial & Industrial				
COMMERCIAL SALES	CG-1	587	73,917	2
Total Sales for Commercial & Industrial		587	73,917	
Public Street & Highway Lighting				
PUBLIC STREET & HIGHWAY	MS-1	48	561	3
Total Sales for Public Street & Highway Lighting		48	561	
Sales for Resale				
NONE				4
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,050	91,834	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,151,574	13,346	1,164,920	1
0	0	1,151,574	13,346	1,164,920	
		3,533,805	65,830	3,599,635	2
0	0	3,533,805	65,830	3,599,635	
		57,595	442	58,037	3
0	0	57,595	442	58,037	
				0	4
0	0	0	0	0	
0	0	4,742,974	79,618	4,822,592	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor					1
Point of Delivery	Richland Center				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69000				4
Point of Metering	Richland Center				5
Total of 12 Monthly Maximum Demands -- kW	175,054				6
Average load factor	73.6391%				7
Total Cost of Purchased Power	3,779,212				8
Average cost per kWh	0.0402				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,607	4,051			12
February	3,343	3,760			13
March	3,410	4,126			14
April	3,465	3,618			15
May	3,401	3,986			16
June	3,846	4,144			17
July	4,358	4,632			18
August	4,481	5,020			19
September	3,807	4,249			20
October	3,758	3,896			21
November	3,098	4,220			22
December	3,674	4,153			23
Total kWh (000)	44,248	49,855			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Dean Foods	James Olsn	Kaultronic	RC Hopital	Rockwell	1
Voltage--High Side	12,470	69,000	12,470	12,470	12,470	2
Voltage--Low Side	480	12,470	240	480	480	3
Num. Main Transformers in Operation	2	1	4	1	7	4
Capacity of Transformers in kVA	5,000	28,000	1,084	2,000	2,000	5
Number of Spare Transformers on Hand	0	0	4	0	4	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	Sewer Plt	UW-Rchmnd	WI Dairy		13
Voltage--High Side	12,470	12,470	12,470		14
Voltage--Low Side	480	480	480		15
Num. of Main Transformers in Operation	2	2	2		16
Capacity of Transformers in kVA	1,500	1,500	5,000		17
Number of Spare Transformers on Hand	1	1	0		18
15-Minute Maximum Demand in kW					19
Dt and Hr of Such Maximum Demand					20
					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
					31
Kwh Output					32

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,060	708	50,532	1
Acquired during year	55	30	2,612	2
Total	3,115	738	53,144	3
Retired during year	67			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	3,048	738	53,144	6
Number end of year accounted for as follows:				7
In customers' use	2,947	644	44,726	8
In utility's use	3			9
Inactive transformers on system	[REDACTED]			10
Locked meters on customers' premises		[REDACTED]	[REDACTED]	11
In stock	98	94	8,418	12
Total end of year	3,048	738	53,144	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	288	10	1
Sodium Vapor	150	35	10	2
Sodium Vapor	250	92	10	3
Total		415	30	
Ornamental				
Sodium Vapor	400	90	10	4
Total		90	10	
Other				
Incandescent	100	3	10	5
Total		3	10	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 561 and 572 - Accounts both fluctuate dependent upon maintenance projects in current year. Nothing unusual other than more line maintenance in 2003.

Account 928 - An electric rate study was completed in 2002.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

All adjustments represent transfer of contributed plant balance as of 1/1/03.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

All adjustments represent transfer of contributed plant balance as of 1/1/03.
