



3013 (02-09-04)

**ANNUAL REPORT**

OF

Name: COLUMBUS WATER & LIGHT DEPARTMENT

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Principal Office: 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

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For the Year Ended: DECEMBER 31, 2003

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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## IDENTIFICATION AND OWNERSHIP

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**Exact Utility Name:** COLUMBUS WATER & LIGHT DEPARTMENT

**Utility Address:** 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**When was utility organized?** 1/1/1899

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**E-mail Address:** jandler@wppisys.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** MR DOUGLAS CALDWELL

**Title:** COMMISSION PRESIDENT

**Office Address:**

605 HIBBARD ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 3936

**Fax Number:**

**E-mail Address:** sdcaldwell@charter.net

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** TIM HERLITZKA

**Title:**

**Office Address:** VIRCHOW KRAUSE & COMPANY LLP

4600 AMERICAN PARKWAY  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (800) 362 - 7301

**Fax Number:** (608) 249 - 8532

**E-mail Address:** terlitzka@virchowkrause.com

**Date of most recent audit report:** 2/13/2004

**Period covered by most recent audit:** CALENDAR YEAR 2003

### IDENTIFICATION AND OWNERSHIP

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**Names and titles of utility management including manager or superintendent:**

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**Name:** MR ALAN STROHSCHIEIN

**Title:** COMMISSION VICE PRESIDENT

**Office Address:**

159 S LUDINGTON ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 2809

**Fax Number:**

**E-mail Address:** kastro@ssglawyers.com

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**Name:** MR JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**E-mail Address:** jandler@wppisys.org

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**Name:** MS HEIDI POSER

**Title:** COMMISSION SECRETARY

**Office Address:**

314 S CHARLES ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 2882

**Fax Number:**

**E-mail Address:** hmposer@charter.net

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**Name of utility commission/committee:** COLUMBUS WATER & LIGHT COMMISSION

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**Names of members of utility commission/committee:**

MR DOUGLAS CALDWELL, PRESIDENT

MR JOHN EXNER

MS HEIDI POSER, SECRETARY

MR ALAN STROHSCHIEIN, VICE PRESIDENT

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**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**                     

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	4,709,970	4,628,310	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	3,620,600	3,505,248	2
Depreciation Expense (403)	311,515	335,055	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	342,530	343,892	5
<b>Total Operating Expenses</b>	<b>4,274,645</b>	<b>4,184,195</b>	
<b>Net Operating Income</b>	<b>435,325</b>	<b>444,115</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>435,325</b>	<b>444,115</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	538	42	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	27,090	42,519	10
Miscellaneous Nonoperating Income (421)	48,500	0	11
<b>Total Other Income</b>	<b>76,128</b>	<b>42,561</b>	
<b>Total Income</b>	<b>511,453</b>	<b>486,676</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	21,605	1,373	13
<b>Total Miscellaneous Income Deductions</b>	<b>21,605</b>	<b>1,373</b>	
<b>Income Before Interest Charges</b>	<b>489,848</b>	<b>485,303</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	219,528	234,195	14
Amortization of Debt Discount and Expense (428)	40,248	40,440	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	1,194	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
<b>Total Interest Charges</b>	<b>259,776</b>	<b>275,829</b>	
<b>Net Income</b>	<b>230,072</b>	<b>209,474</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,661,564	4,462,663	20
Balance Transferred from Income (433)	230,072	209,474	21
Miscellaneous Credits to Surplus (434)	1,018,187	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	10,696	10,573	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>5,899,127</b>	<b>4,661,564</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	4,709,970		4,709,970	1
<b>Total (Acct. 400):</b>	<b>4,709,970</b>	<b>0</b>	<b>4,709,970</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	3,620,600		3,620,600	2
<b>Total (Acct. 401-402):</b>	<b>3,620,600</b>	<b>0</b>	<b>3,620,600</b>	
<b>Depreciation Expense (403):</b>				
Derived	311,515		311,515	3
<b>Total (Acct. 403):</b>	<b>311,515</b>	<b>0</b>	<b>311,515</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0		0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	342,530		342,530	5
<b>Total (Acct. 408):</b>	<b>342,530</b>	<b>0</b>	<b>342,530</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE	0		0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE	0		0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>435,325</b>	<b>0</b>	<b>435,325</b>	

**OTHER INCOME**

<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	538		538	8
<b>Total (Acct. 415-416):</b>	<b>538</b>	<b>0</b>	<b>538</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE	0		0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE	0		0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>OTHER INCOME</b>			
<b>Interest and Dividend Income (419):</b>			
INVESTMENT INCOME	27,090	0	27,090 11
<b>Total (Acct. 419):</b>	<b>27,090</b>	<b>0</b>	<b>27,090</b>
<b>Miscellaneous Nonoperating Income (421):</b>			
Contributed Plant - Water	[REDACTED]	22,241	22,241 12
Contributed Plant - Electric	[REDACTED]	26,259	26,259 13
NONE	0	0	0 14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>48,500</b>	<b>48,500</b>
<b>TOTAL OTHER INCOME:</b>	<b>27,628</b>	<b>48,500</b>	<b>76,128</b>
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
<b>Miscellaneous Amortization (425):</b>			
NONE	0	0	0 15
<b>Total (Acct. 425):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Income Deductions (426):</b>			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	12,330	12,330 16
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	7,857	7,857 17
MISCELLANEOUS EXPENSE	1,418	0	1,418 18
<b>Total (Acct. 426):</b>	<b>1,418</b>	<b>20,187</b>	<b>21,605</b>
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>1,418</b>	<b>20,187</b>	<b>21,605</b>
<b>INTEREST CHARGES</b>			
<b>Interest on Long-Term Debt (427):</b>			
Derived	219,528	[REDACTED]	219,528 19
<b>Total (Acct. 427):</b>	<b>219,528</b>	<b>0</b>	<b>219,528</b>
<b>Amortization of Debt Discount and Expense (428):</b>			
AMORTIZATION OF DEBT ISSUANCE COSTS	11,736	[REDACTED]	11,736 20
AMORTIZATION OF LOSS ON ADVANCE REFUNDING	28,512	[REDACTED]	28,512 21
<b>Total (Acct. 428):</b>	<b>40,248</b>	<b>0</b>	<b>40,248</b>
<b>Amortization of Premium on Debt--Cr. (429):</b>			
NONE	0	[REDACTED]	0 22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest on Debt to Municipality (430):</b>			
Derived	0	[REDACTED]	0 23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
<b>INTEREST CHARGES</b>			
<b>Other Interest Expense (431):</b>			
Derived	0		0 24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest Charged to Construction--Cr. (432):</b>			
NONE	0		0 25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL INTEREST CHARGES:</b>	<b>259,776</b>	<b>0</b>	<b>259,776</b>
<b>NET INCOME:</b>	<b>201,759</b>	<b>28,313</b>	<b>230,072</b>
<b>EARNED SURPLUS</b>			
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>			
Derived	4,661,564	0	4,661,564 26
<b>Total (Acct. 216):</b>	<b>4,661,564</b>	<b>0</b>	<b>4,661,564</b>
<b>Balance Transferred from Income (433):</b>			
Derived	201,759	28,313	230,072 27
<b>Total (Acct. 433):</b>	<b>201,759</b>	<b>28,313</b>	<b>230,072</b>
<b>Miscellaneous Credits to Surplus (434):</b>			
CIAC LESS ACCUMULATED DEPRECIATION	0	1,018,187	1,018,187 28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>1,018,187</b>	<b>1,018,187</b>
<b>Miscellaneous Debits to Surplus--Debit (435):</b>			
NONE	0	0	0 29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Surplus--Debit (436):</b>			
Detail appropriations to (from) account 215			0 30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>			
APPROPRIATION OF INCOME TO MUNICIPALITY	10,696	0	10,696 31
<b>Total (Acct. 439)--Debit:</b>	<b>10,696</b>	<b>0</b>	<b>10,696</b>
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>4,852,627</b>	<b>1,046,500</b>	<b>5,899,127</b>

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	365	3,188			3,553	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll		2,155			2,155	3
Materials		562			562	4
Taxes					0	5
<b>Other (list by major classes):</b>						
TRANSPORTATION		298			298	6
<b>Total costs and expenses</b>	<b>0</b>	<b>3,015</b>	<b>0</b>	<b>0</b>	<b>3,015</b>	
<b>Net income (or loss)</b>	<b>365</b>	<b>173</b>	<b>0</b>	<b>0</b>	<b>538</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

- |   |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	889,374	3,820,596	0	0	4,709,970	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	46	301			347	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>889,328</b>	<b>3,820,295</b>	<b>0</b>	<b>0</b>	<b>4,709,623</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	183,791		<b>183,791</b>	1
Electric operating expenses	242,992		<b>242,992</b>	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	31,902		<b>31,902</b>	8
Electric utility plant accounts	61,742		<b>61,742</b>	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>520,427</b>	<b>0</b>	<b>520,427</b>	

### BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	14,090,886	13,820,149	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	5,330,873	4,791,895	2
<b>Net Utility Plant</b>	<b>8,760,013</b>	<b>9,028,254</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>8,760,013</b>	<b>9,028,254</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	87,169	87,177	8
Special Funds (125-128)	1,280,618	1,356,998	9
<b>Total Other Property and Investments</b>	<b>1,367,787</b>	<b>1,444,175</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	338,042	200,896	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	514,471	548,275	15
Other Accounts Receivable (143)	1,997	17,871	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	10,006	18,762	18
Materials and Supplies (151-163)	213,435	165,173	19
Prepayments (165)	30,786	19,368	20
Interest and Dividends Receivable (171)	6,500	10,400	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>1,115,237</b>	<b>980,745</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	208,015	248,263	24
Other Deferred Debits (182-186)	65,159	45,442	25
<b>Total Deferred Debits</b>	<b>273,174</b>	<b>293,705</b>	
<b>Total Assets and Other Debits</b>	<b>11,516,211</b>	<b>11,746,879</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	493,643	486,443	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	5,899,127	4,661,564	<b>28</b>
<b>Total Proprietary Capital</b>	<b>6,392,770</b>	<b>5,148,007</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	4,225,000	4,525,000	<b>29</b>
Advances from Municipality (223)	0	0	<b>30</b>
Other Long-Term Debt (224)	0	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>4,225,000</b>	<b>4,525,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	288,493	246,602	<b>33</b>
Payables to Municipality (233)	173,767	157,543	<b>34</b>
Customer Deposits (235)	7,816	6,795	<b>35</b>
Taxes Accrued (236)	298,896	302,180	<b>36</b>
Interest Accrued (237)	18,500	18,813	<b>37</b>
Matured Long-Term Debt (239)			<b>38</b>
Matured Interest (240)			<b>39</b>
Tax Collections Payable (241)		13	<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)	47	(256)	<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>787,519</b>	<b>731,690</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)			<b>43</b>
Other Deferred Credits (253)	12,277	8,943	<b>44</b>
<b>Total Deferred Credits</b>	<b>12,277</b>	<b>8,943</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>45</b>
Injuries and Damages Reserve (262)			<b>46</b>
Pensions and Benefits Reserve (263)	98,645	87,500	<b>47</b>
Miscellaneous Operating Reserves (265)			<b>48</b>
<b>Total Operating Reserves</b>	<b>98,645</b>	<b>87,500</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	0	1,245,739	<b>49</b>
<b>Total Liabilities and Other Credits</b>	<b>11,516,211</b>	<b>11,746,879</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	6,822,075	0	0	6,998,074	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,864,714	0	0	6,933,114	2
Utility Plant in Service - Contributed Plant (101.2)	1,021,363	0	0	271,695	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
<b>Total Utility Plant</b>	<b>6,886,077</b>	<b>0</b>	<b>0</b>	<b>7,204,809</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,635,603	0	0	3,447,531	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	105,491	0	0	142,248	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
<b>Total Accumulated Provision</b>	<b>1,741,094</b>	<b>0</b>	<b>0</b>	<b>3,589,779</b>	
<b>Net Utility Plant</b>	<b>5,144,983</b>	<b>0</b>	<b>0</b>	<b>3,615,030</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION AND  
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT  
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY  
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,507,052	3,284,843			4,791,895	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged depreciation expense (403)	119,911	191,604			311,515	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,355				7,355	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	112	7,036			7,148	10
Other credits (specify):						11
Transportation Clearing	8,640	22,226			30,866	12
<b>Total credits</b>	<b>136,018</b>	<b>220,866</b>	<b>0</b>	<b>0</b>	<b>356,884</b>	<b>13</b>
<b>Debits during year</b>						14
Book cost of plant retired	6,616	54,946			61,562	15
Cost of removal	851	3,232			4,083	16
Other debits (specify):						17
					0	18
<b>Total debits</b>	<b>7,467</b>	<b>58,178</b>	<b>0</b>	<b>0</b>	<b>65,645</b>	<b>19</b>
<b>Balance end of year (111.1)</b>	<b>1,635,603</b>	<b>3,447,531</b>	<b>0</b>	<b>0</b>	<b>5,083,134</b>	<b>20</b>

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):  
 1. Report the amounts charged to Depreciation Expense (426).  
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	0	0			0	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged depreciation expense (426)	12,330	7,857			20,187	4
Accruals charged other accounts (specify):						5 6
					0	7
Salvage	0	0			0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	93,161	134,391			227,552	10
<b>Total credits</b>	<b>105,491</b>	<b>142,248</b>	<b>0</b>	<b>0</b>	<b>247,739</b>	<b>11</b>
<b>Debits during year</b>						12
Book cost of plant retired	0	0			0	13
Cost of removal	0	0			0	14
Other debits (specify):						15
					0	16
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>17</b>
<b>Balance end of year (111.2)</b>	<b>105,491</b>	<b>142,248</b>	<b>0</b>	<b>0</b>	<b>247,739</b>	<b>18</b>

### NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)
Balance first of year	0 1
<b>Additions:</b>	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
<b>Total Additions</b>	<u>0</u>
<b>Deductions:</b>	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
<b>Total accounts written off</b>	<u>0</u>
<b>Balance end of year</b>	<u><u>0</u></u>

**MATERIALS AND SUPPLIES**

<b>Account (a)</b>	<b>Generation (b)</b>	<b>Transmission (c)</b>	<b>Distribution (d)</b>	<b>Other (e)</b>	<b>Total End of Year (f)</b>	<b>Amount Prior Year (g)</b>	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			186,180		186,180	139,787	3
<b>Total Electric Utility</b>					<b>186,180</b>	<b>139,787</b>	

<b>Account</b>	<b>Total End of Year</b>	<b>Amount Prior Year</b>	
Electric utility total	186,180	139,787	1
Water utility (154)	27,255	25,386	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>213,435</b>	<b>165,173</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
1995 Mortgage Revenue Bonds	11,736	428	60,668	1
UNAMORTIZED LOSS ON ADVANCE REFUNDING	28,512	428	147,347	2
<b>Total</b>			<b>208,015</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	486,443	1
<b>Changes during year (explain):</b>		
TIF CONTRIBUTIONS	7,200	2
<b>Balance end of year</b>	<u><u>493,643</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1995 Mortgage revenue bonds	11/01/1995	06/01/2013	5.24%	4,225,000	1
<b>Total Bonds (Account 221):</b>				<b>4,225,000</b>	
Total Reacquired Bonds (Account 222)				0	2

**Net amount of bonds outstanding December 31: 4,225,000**

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
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NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	302,180	1
<b>Accruals:</b>		
Charged water department expense	160,704	2
Charged electric department expense	184,329	3
Charged sewer department expense	2,867	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>347,900</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	302,191	6
Social Security taxes	39,827	7
PSC Remainder Assessment	5,508	8
<b>Other (explain):</b>		
Gross Receipts Tax	3,658	9
<b>Total payments and other debits</b>	<b>351,184</b>	
<b>Balance end of year</b>	<b>298,896</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
MORTGAGE REVENUE BONDS	18,813	219,528	219,841	18,500	1
<b>Subtotal</b>	<b>18,813</b>	<b>219,528</b>	<b>219,841</b>	<b>18,500</b>	
<b>Advances from Municipality (223)</b>					
1997 Combined G.O.	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>18,813</b>	<b>219,528</b>	<b>219,841</b>	<b>18,500</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
DEFERRED SPECIAL ASSESSMENTS	17,914	2
RECEIVABLE FROM TIF	69,255	3
<b>Total (Acct. 124):</b>	<b>87,169</b>	
<b>Sinking Funds (125):</b>		
RESERVE ACCOUNT	614,500	4
BOND PRINCIPAL & INTEREST ACCOUNT	229,156	5
CONSTRUCTION ACCOUNT	43,856	6
<b>Total (Acct. 125):</b>	<b>887,512</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION ACCOUNT	393,106	7
<b>Total (Acct. 126):</b>	<b>393,106</b>	
<b>Other Special Funds (128):</b>		
NONE		8
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Interest Special Deposits (132):</b>		
NONE		9
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		10
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		11
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	183,684	12
Electric	330,787	13
Sewer (Regulated)		14
<b>Other (specify):</b>		
NONE		15
<b>Total (Acct. 142):</b>	<b>514,471</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		16

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work		17
<b>Other (specify):</b>		
MISCELLANEOUS	1,997	18
<b>Total (Acct. 143):</b>	<b>1,997</b>	
<b>Receivables from Municipality (145):</b>		
RECEIVABLE FROM CITY	5,673	19
RECEIVABLE FROM SEWER	4,333	20
<b>Total (Acct. 145):</b>	<b>10,006</b>	
<b>Prepayments (165):</b>		
INSURANCE	30,786	21
<b>Total (Acct. 165):</b>	<b>30,786</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
PRELIMINARY ENGINEERING	65,159	23
<b>Total (Acct. 183):</b>	<b>65,159</b>	
<b>Clearing Accounts (184):</b>		
NONE		24
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		26
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
PAYABLE TO CITY - INSURANCE, PILOT, TREASURERS SALARY	104,419	27
PAYABLE TO SEWER - SEWER BILLS COLLECTED BY WATER AND LIGHT	69,348	28
<b>Total (Acct. 233):</b>	<b>173,767</b>	
<b>Other Deferred Credits (253):</b>		
PUBLIC BENEFITS	12,277	29
<b>Total (Acct. 253):</b>	<b>12,277</b>	

### RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	5,844,062	6,842,056	0	0	12,686,118	1
Materials and Supplies	26,320	162,983	0	0	189,303	2
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,571,327	3,366,187	0	0	4,937,514	4
Customer Advances for Construction					0	5
					<b>0</b>	<b>6</b>
<b>Average Net Rate Base</b>	<b>4,299,055</b>	<b>3,638,852</b>	<b>0</b>	<b>0</b>	<b>7,937,907</b>	
Net Operating Income	171,298	264,027	0	0	435,325	7
<b>Net Operating Income as a percent of Average Net Rate Base</b>	<b>3.98%</b>	<b>7.26%</b>	<b>N/A</b>	<b>N/A</b>	<b>5.48%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

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## FINANCIAL SECTION FOOTNOTES

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### Revenues Subject to Wisconsin Remainder Assessment (Page F-04)

#### General footnotes

Less: Uncollectibles - These are from a check issued in 2002 for an overpaid final bill. The check was never cashed after many attempts to locate (Household Finance) so we credited the check back to this account.

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**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	998,664	247,075	0	0	0	<b>1,245,739</b>	<b>1</b>
<b>Add credits during year:</b>							
NONE						<b>0</b>	<b>2</b>
<b>Deduct charges (specify):</b>							
Closed January 1, 2003 per Docket 05-US-105	998,664	247,075				<b>1,245,739</b>	<b>3</b>
<b>Balance End of Year</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	878,765	849,921	1
<b>Total Sales of Water</b>	<b>878,765</b>	<b>849,921</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470)	4,369	3,973	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	6,240	6,739	6
Amortization of Construction Grants (475)		0	7
<b>Total Other Operating Revenues</b>	<b>10,609</b>	<b>10,712</b>	
<b>Total Operating Revenues</b>	<b>889,374</b>	<b>860,633</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	8,060	8
Pumping Expenses (620-633)	37,582	28,745	9
Water Treatment Expenses (640-652)	80,978	70,880	10
Transmission and Distribution Expenses (660-678)	98,708	83,237	11
Customer Accounts Expenses (901-905)	29,180	28,619	12
Sales Expenses (910)	4,499	4,503	13
Administrative and General Expenses (920-932)	189,017	171,158	14
<b>Total Operation and Maintenance Expenses</b>	<b>439,964</b>	<b>395,202</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403)	119,911	136,522	15
Amortization Expense (404-407)		0	16
Taxes (408)	158,201	160,000	17
<b>Total Other Operating Expenses</b>	<b>278,112</b>	<b>296,522</b>	
<b>Total Operating Expenses</b>	<b>718,076</b>	<b>691,724</b>	
<b>NET OPERATING INCOME</b>	<b>171,298</b>	<b>168,909</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential	1,630	75,686	396,993	4
Commercial	217	39,999	141,105	5
Industrial	13	28,663	70,254	6
<b>Total Metered Sales to General Customers (461)</b>	<b>1,860</b>	<b>144,348</b>	<b>608,352</b>	
Private Fire Protection Service (462)	16		16,229	7
Public Fire Protection Service (463)	1		230,724	8
Other Sales to Public Authorities (464)	22	6,310	23,460	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
<b>Total Sales of Water</b>	<b>1,899</b>	<b>150,658</b>	<b>878,765</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.  
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1 or Fd-1)	230,724	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>230,724</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges	4,369	5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>4,369</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	6,240	10
<b>Other (specify):</b> NONE		11
<b>Total Other Water Revenues (474)</b>	<b>6,240</b>	

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	0	8,060	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>8,060</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)		0	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	24,385	21,973	17
Pumping Labor and Expenses (624)	781	641	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)		0	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	12,416	6,131	25
<b>Total Pumping Expenses</b>	<b>37,582</b>	<b>28,745</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)		0	26
Chemicals (641)	32,440	22,981	27

**WATER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor and Expenses (642)	37,573	37,637	<b>28</b>
Miscellaneous Expenses (643)		0	<b>29</b>
Rents (644)		0	<b>30</b>
Maintenance Supervision and Engineering (650)		0	<b>31</b>
Maintenance of Structures and Improvements (651)	36	2,992	<b>32</b>
Maintenance of Water Treatment Equipment (652)	10,929	7,270	<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>80,978</b>	<b>70,880</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	2,447	0	<b>34</b>
Storage Facilities Expenses (661)	485	470	<b>35</b>
Transmission and Distribution Lines Expenses (662)	12,014	6,262	<b>36</b>
Meter Expenses (663)	1,291	358	<b>37</b>
Customer Installations Expenses (664)	2,701	3,703	<b>38</b>
Miscellaneous Expenses (665)	23,722	20,592	<b>39</b>
Rents (666)	160	157	<b>40</b>
Maintenance Supervision and Engineering (670)		0	<b>41</b>
Maintenance of Structures and Improvements (671)		0	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	0	35	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	31,180	26,558	<b>44</b>
Maintenance of Fire Mains (674)		0	<b>45</b>
Maintenance of Services (675)	18,127	20,172	<b>46</b>
Maintenance of Meters (676)	4,703	4,140	<b>47</b>
Maintenance of Hydrants (677)	1,878	790	<b>48</b>
Maintenance of Miscellaneous Plant (678)		0	<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>98,708</b>	<b>83,237</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	<b>50</b>
Meter Reading Labor (902)	5,816	5,253	<b>51</b>
Customer Records and Collection Expenses (903)	23,410	21,653	<b>52</b>
Uncollectible Accounts (904)	(46)	1,713	<b>53</b>

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Miscellaneous Customer Accounts Expenses (905)		0	<b>54</b>
<b>Total Customer Accounts Expenses</b>	<b>29,180</b>	<b>28,619</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	4,499	4,503	<b>55</b>
<b>Total Sales Expenses</b>	<b>4,499</b>	<b>4,503</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	56,182	57,267	<b>56</b>
Office Supplies and Expenses (921)	19,765	19,790	<b>57</b>
Administrative Expenses Transferred--Credit (922)		0	<b>58</b>
Outside Services Employed (923)	24,941	13,427	<b>59</b>
Property Insurance (924)	10,697	9,855	<b>60</b>
Injuries and Damages (925)	5,780	3,217	<b>61</b>
Employee Pensions and Benefits (926)	60,996	57,150	<b>62</b>
Regulatory Commission Expenses (928)		0	<b>63</b>
Duplicate Charges--Credit (929)		0	<b>64</b>
Miscellaneous General Expenses (930)	8,504	7,854	<b>65</b>
Rents (931)		0	<b>66</b>
Maintenance of General Plant (932)	2,152	2,598	<b>67</b>
<b>Total Administrative and General Expenses</b>	<b>189,017</b>	<b>171,158</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>439,964</b>	<b>395,202</b>	

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		146,403	148,283	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,370	2,719	2
<b>Net property tax equivalent</b>		<b>141,033</b>	<b>145,564</b>	
Social Security		16,144	13,587	3
PSC Remainder Assessment		1,024	849	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>158,201</b>	<b>160,000</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.210770				3
County tax rate	mills		4.869430				4
Local tax rate	mills		12.001150				5
School tax rate	mills		10.313340				6
Voc. school tax rate	mills		1.427880				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>28.822570</b>				<b>10</b>
Less: state credit	mills		1.398640				11
<b>Net tax rate</b>	mills		<b>27.423930</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>12.001150</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.741220</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>23.742370</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>28.822570</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.823742</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>27.423930</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>22.590251</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>6,822,075</b>	6,822,075				22
Materials & Supplies	\$	<b>25,386</b>	25,386				23
<b>Subtotal</b>	\$	<b>6,847,461</b>	<b>6,847,461</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>16,947</b>	16,947				25
<b>Taxable Assets</b>	\$	<b>6,830,514</b>	<b>6,830,514</b>				<b>26</b>
Assessment Ratio	dec.		0.948800				27
<b>Assessed Value</b>	\$	<b>6,480,792</b>	<b>6,480,792</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>22.590251</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>146,403</b>	<b>146,403</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	111,027					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>146,403</b>					<b>34</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	122,133		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>122,133</b>	<b>0</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	1,890		12
Structures and Improvements (321)	8,713		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	16,418		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	148,304	4,256	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	68,000		20
<b>Total Pumping Plant</b>	<b>243,325</b>	<b>4,256</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	2,217		21
Structures and Improvements (331)	478,573		22
Water Treatment Equipment (332)	682,308		23
<b>Total Water Treatment Plant</b>	<b>1,163,098</b>	<b>0</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			122,133 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>122,133</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			1,890 12
Structures and Improvements (321)			8,713 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			16,418 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)	583		151,977 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			68,000 20
<b>Total Pumping Plant</b>	<b>583</b>	<b>0</b>	<b>246,998</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			2,217 21
Structures and Improvements (331)			478,573 22
Water Treatment Equipment (332)			682,308 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>1,163,098</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	8,400		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	464,072		26
Transmission and Distribution Mains (343)	2,770,657	1,422	27
Fire Mains (344)	0		28
Services (345)	582,438	9,968	29
Meters (346)	221,913	15,074	30
Hydrants (348)	327,519	15,577	31
Other Transmission and Distribution Plant (349)	67		32
<b>Total Transmission and Distribution Plant</b>	<b>4,375,066</b>	<b>42,041</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	2,911		33
Structures and Improvements (390)	594,601		34
Office Furniture and Equipment (391)	14,382		35
Computer Equipment (391.1)	28,796	461	36
Transportation Equipment (392)	51,733	236	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	16,694		39
Laboratory Equipment (395)	13,313		40
Power Operated Equipment (396)	52,287	925	41
Communication Equipment (397)	141,514		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	2,222		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>918,453</b>	<b>1,622</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,822,075</b>	<b>47,919</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>6,822,075</b>	<b>47,919</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			8,400 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			464,072 26
Transmission and Distribution Mains (343)		(685,649)	2,086,430 27
Fire Mains (344)			0 28
Services (345)	421	(206,477)	385,508 29
Meters (346)	3,782		233,205 30
Hydrants (348)	425	(96,538)	246,133 31
Other Transmission and Distribution Plant (349)			67 32
<b>Total Transmission and Distribution Plant</b>	<b>4,628</b>	<b>(988,664)</b>	<b>3,423,815</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			2,911 33
Structures and Improvements (390)			594,601 34
Office Furniture and Equipment (391)		18,540	32,922 35
Computer Equipment (391.1)	1,405	(28,540)	(688) 36
Transportation Equipment (392)			51,969 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			16,694 39
Laboratory Equipment (395)			13,313 40
Power Operated Equipment (396)			53,212 41
Communication Equipment (397)			141,514 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			2,222 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>1,405</b>	<b>(10,000)</b>	<b>908,670</b>
<b>Total utility plant in service directly assignable</b>	<b>6,616</b>	<b>(988,664)</b>	<b>5,864,714</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>6,616</b>	<b>(988,664)</b>	<b>5,864,714</b>

**WATER UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
<b>Total Intangible Plant</b>	<u>0</u>	<u>0</u>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
<b>Total Source of Supply Plant</b>	<u>0</u>	<u>0</u>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
<b>Total Pumping Plant</b>	<u>0</u>	<u>0</u>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
<b>Total Water Treatment Plant</b>	<u>0</u>	<u>0</u>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PUMPING PLANT</b>			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			24
Structures and Improvements (341)			25
Distribution Reservoirs and Standpipes (342)			26
Transmission and Distribution Mains (343)		20,468	27
Fire Mains (344)			28
Services (345)			29
Meters (346)			30
Hydrants (348)		2,231	31
Other Transmission and Distribution Plant (349)			32
<b>Total Transmission and Distribution Plant</b>	<b>0</b>	<b>22,699</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			33
Structures and Improvements (390)			34
Office Furniture and Equipment (391)			35
Computer Equipment (391.1)			36
Transportation Equipment (392)			37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)			39
Laboratory Equipment (395)			40
Power Operated Equipment (396)			41
Communication Equipment (397)			42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>22,699</b>	
Common Utility Plant Allocated to Water Department			46
<b>Total utility plant in service</b>	<b>0</b>	<b>22,699</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)		685,649	706,117 27
Fire Mains (344)			0 28
Services (345)		206,477	206,477 29
Meters (346)			0 30
Hydrants (348)		96,538	98,769 31
Other Transmission and Distribution Plant (349)			0 32
<b>Total Transmission and Distribution Plant</b>	<b>0</b>	<b>988,664</b>	<b>1,011,363</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)		10,000	10,000 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>10,000</b>	<b>10,000</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>998,664</b>	<b>1,021,363</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>0</b>	<b>998,664</b>	<b>1,021,363</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	42,554	2.94%	3,591	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>42,554</b>		<b>3,591</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	8,569	100.00%		8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	16,418	100.00%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	87,655	4.42%	6,649	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	22,500	4.29%	2,917	15
<b>Total Pumping Plant</b>	<b>135,142</b>		<b>9,566</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	168,112	2.50%	11,964	16
Water Treatment Equipment (332)	292,963	3.25%	22,175	17
<b>Total Water Treatment Plant</b>	<b>461,075</b>		<b>34,139</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	126,513	1.87%	8,678	19
Transmission and Distribution Mains (343)	130,360	0.93%	19,397	20
Fire Mains (344)	0			21
Services (345)	123,386	2.09%	7,958	22
Meters (346)	110,706	5.29%	12,038	23
Hydrants (348)	35,731	1.59%	3,793	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					46,145 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	46,145
321					8,569 8
322					0 9
323					16,418 10
324					0 11
325	583				93,721 12
326					0 13
327					0 14
328					25,417 15
	583	0	0	0	144,125
331					180,076 16
332					315,138 17
	0	0	0	0	495,214
341					0 18
342					135,191 19
343		31	112		149,838 20
344					0 21
345	421	545			130,378 22
346	3,782				118,962 23
348	425	275			38,824 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Other Transmission and Distribution Plant (349)	67	100.00%		<b>25</b>
<b>Total Transmission and Distribution Plant</b>	<b>526,763</b>		<b>51,864</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	136,114	2.25%	13,379	<b>26</b>
Office Furniture and Equipment (391)	22,796	5.83%	856	<b>27</b>
Computer Equipment (391.1)	14,081	100.00%		<b>28</b>
Transportation Equipment (392)	12,562	10.50%	5,444	<b>29</b>
Stores Equipment (393)	0			<b>30</b>
Tools, Shop and Garage Equipment (394)	17,473	100.00%		<b>31</b>
Laboratory Equipment (395)	7,593	5.83%	776	<b>32</b>
Power Operated Equipment (396)	38,644	6.00%	3,165	<b>33</b>
Communication Equipment (397)	92,032	9.17%	12,977	<b>34</b>
SCADA Equipment (397.1)	0			<b>35</b>
Miscellaneous Equipment (398)	223	6.70%	149	<b>36</b>
Other Tangible Property (399)	0			<b>37</b>
<b>Total General Plant</b>	<b>341,518</b>		<b>36,746</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,507,052</b>		<b>135,906</b>	
Common Utility Plant Allocated to Water Department	0			<b>38</b>
<b>Total accum. prov. for depreciation</b>	<b>1,507,052</b>		<b>135,906</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					67 25
	4,628	851	112	0	573,260
390					149,493 26
391					23,652 27
391.1	1,405				12,676 28
392					18,006 29
393					0 30
394					17,473 31
395					8,369 32
396					41,809 33
397					105,009 34
397.1					0 35
398					372 36
399					0 37
	1,405	0	0	0	376,859
	6,616	851	112	0	1,635,603
					0 38
	6,616	851	112	0	1,635,603

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)				1
Collecting and Impounding Reservoirs (312)				2
Lake, River and Other Intakes (313)				3
Wells and Springs (314)				4
Infiltration Galleries and Tunnels (315)				5
Supply Mains (316)				6
Other Water Source Plant (317)				7
<b>Total Source of Supply Plant</b>	<u>0</u>		<u>0</u>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)				8
Boiler Plant Equipment (322)				9
Other Power Production Equipment (323)				10
Steam Pumping Equipment (324)				11
Electric Pumping Equipment (325)				12
Diesel Pumping Equipment (326)				13
Hydraulic Pumping Equipment (327)				14
Other Pumping Equipment (328)				15
<b>Total Pumping Plant</b>	<u>0</u>		<u>0</u>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)				16
Water Treatment Equipment (332)				17
<b>Total Water Treatment Plant</b>	<u>0</u>		<u>0</u>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)				18
Distribution Reservoirs and Standpipes (342)				19
Transmission and Distribution Mains (343)		0.93%	6,462	20
Fire Mains (344)				21
Services (345)		2.09%	4,315	22
Meters (346)				23
Hydrants (348)		1.59%	1,553	24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343				34,282	40,744 20
344					0 21
345				43,360	47,675 22
346					0 23
348				10,619	12,172 24

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Other Transmission and Distribution Plant (349)			25
<b>Total Transmission and Distribution Plant</b>	<u>0</u>		<u>12,330</u>
<b>GENERAL PLANT</b>			
Structures and Improvements (390)			26
Office Furniture and Equipment (391)			27
Computer Equipment (391.1)			28
Transportation Equipment (392)			29
Stores Equipment (393)			30
Tools, Shop and Garage Equipment (394)			31
Laboratory Equipment (395)			32
Power Operated Equipment (396)			33
Communication Equipment (397)			34
SCADA Equipment (397.1)			35
Miscellaneous Equipment (398)			36
Other Tangible Property (399)			37
<b>Total General Plant</b>	<u>0</u>		<u>0</u>
<b>Total accum. prov. directly assignable</b>	<u>0</u>		<u>12,330</u>
Common Utility Plant Allocated to Water Department			38
<b>Total accum. prov. for depreciation</b>	<u><u>0</u></u>		<u><u>12,330</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349	0	0	0	88,261	0 25 100,591
390					0 26
391					0 27
391.1				4,900	4,900 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399	0	0	0	4,900	0 37 4,900
	0	0	0	93,161	105,491
					0 38
	0	0	0	93,161	105,491

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

<b>Sources of Water Supply</b>					
<b>Month</b>	<b>Purchased Water Gallons (000's)</b>	<b>Surface Water Gallons (000's)</b>	<b>Ground Water Gallons (000's)</b>	<b>Total Gallons All Methods (000's)</b>	
<b>(a)</b>	<b>(b)</b>	<b>(c)</b>	<b>(d)</b>	<b>(e)</b>	
January			15,195	<b>15,195</b>	1
February			13,512	<b>13,512</b>	2
March			14,715	<b>14,715</b>	3
April			14,563	<b>14,563</b>	4
May			16,691	<b>16,691</b>	5
June			16,680	<b>16,680</b>	6
July			17,872	<b>17,872</b>	7
August			18,810	<b>18,810</b>	8
September			16,229	<b>16,229</b>	9
October			15,476	<b>15,476</b>	10
November			13,723	<b>13,723</b>	11
December			14,859	<b>14,859</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>188,325</b>	<b>188,325</b>	
Less: Water sold				150,658	13
Volume pumped but not sold				<b>37,667</b>	14
Volume sold as a percent of volume pumped				<b>80%</b>	15
Volume used for water production, water quality and system maintenance				6,160	16
Volume related to equipment/system malfunction				2,312	17
Non-utility volume NOT included in water sales				185	18
Total volume not sold but accounted for				<b>8,657</b>	19
Volume pumped but unaccounted for				<b>29,010</b>	20
Percent of water lost				<b>15%</b>	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				787	23
Date of maximum: 8/28/2003					24
Cause of maximum:					25
Normal Usage					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				379	26
Date of minimum: 12/4/2003					27
Total KWH used for pumping for the year				347,223	28
If water is purchased: Vendor Name: N/A					29
Point of Delivery:					30

**SOURCES OF WATER SUPPLY - GROUND WATERS**

<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
361 NORTH WATER STREET	WELL #1	575	10	792,000	Yes	<b>1</b>
361 NORTH WATER STREET	WELL #2	575	12	792,000	Yes	<b>2</b>
950 MAPLE AVENUE	WELL #4	677	15	1,224,000	Yes	<b>3</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #101	BOOSTER #102	BOOSTER #103	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #1	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	WORTHINGTON	WORTHINGTON	BYRON JACKSON	5
Year Installed	1971	1964	1964	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	700	0	8
Pump Motor or Standby Engine Mfr	LOUIS ALLIS	ALLIS CHALMERS	US MOTORS	10
Year Installed	1971	1964	1964	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	50	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER #201	BOOSTER #202	BOOSTER #203	14
Location	WATER PLANT #2	WATER PLANT #2	WATER PLANT #2	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	FAIRBANKS MORSE	FAIRBANKS MORSE	FAIRBANKS MORSE	18
Year Installed	1994	1994	1994	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	700	740	700	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	23
Year Installed	1994	1994	1994	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	50	50	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #1	WELL #2	WELL #4	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #2	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	SIMMONS	SIMMONS	FAIRBANKS MORSE	5
Year Installed	1991	1990	1994	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	850	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	2003	2003	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	30	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WATER RESERVOIR #1	WATER RESERVOIR #2	WATER TOWER	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1941	1994	1971	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	165	6
Total capacity in gallons (actual)	240,000	300,000	250,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES	CENTRAL FACILITIES		10
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000		12
Is a corrosion control chemical used (yes, no)?	Y	Y		13
Is water fluoridated (yes, no)?	Y	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
L	D	1.000	760	0	0	0	760	1
M	D	2.000	893	0	0	0	893	2
M	D	4.000	31,558	0	0	0	31,558	3
M	D	6.000	54,972	0	0	0	54,972	4
M	D	8.000	16,101	0	0	0	16,101	5
M	D	10.000	32,968	0	0	0	32,968	6
M	D	12.000	16,280	473	0	0	16,753	7
<b>Total Within Municipality</b>			<b>153,532</b>	<b>473</b>	<b>0</b>	<b>0</b>	<b>154,005</b>	
<b>Total Utility</b>			<b>153,532</b>	<b>473</b>	<b>0</b>	<b>0</b>	<b>154,005</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	533	0	13	0	520	2	1
M	0.750	764	0	0	0	764	23	2
M	1.000	513	14	0	0	527	64	3
M	1.250	11	0	0	0	11	4	4
M	1.500	23	0	0	0	23	0	5
M	2.000	35	0	0	0	35	1	6
P	2.000	1	0	0	0	1	0	7
M	3.000	1	0	0	0	1	0	8
M	4.000	21	0	0	0	21	8	9
M	6.000	6	2	0	0	8	0	10
M	8.000	4	0	0	0	4	0	11
M	10.000	1	0	0	0	1	0	12
<b>Total Utility</b>		<b>1,913</b>	<b>16</b>	<b>13</b>	<b>0</b>	<b>1,916</b>	<b>102</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,886	96	67	0	1,915	219	1
1.000	49	0	0	0	49	3	2
1.250	2	0	0	0	2	0	3
1.500	23	0	0	0	23	0	4
2.000	28	1	0	0	29	1	5
3.000	8	0	0	0	8	0	6
4.000	4	0	0	0	4	0	7
<b>Total:</b>	<b>2,000</b>	<b>97</b>	<b>67</b>	<b>0</b>	<b>2,030</b>	<b>223</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,650	165	5	7	0	88	1,915	1
1.000	6	34	4	1	0	4	49	2
1.250	0	1	0	1	0	0	2	3
1.500	0	16	4	0	1	2	23	4
2.000	0	9	1	8	0	11	29	5
3.000	0	2	1	2	0	3	8	6
4.000	0	2	0	2	0	0	4	7
<b>Total:</b>	<b>1,656</b>	<b>229</b>	<b>15</b>	<b>21</b>	<b>1</b>	<b>108</b>	<b>2,030</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	250	6	5		251	2
<b>Total Fire Hydrants</b>	<b>250</b>	<b>6</b>	<b>5</b>	<b>0</b>	<b>251</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	66
Number of distribution system valves end of year:	428
Number of distribution valves operated during year:	107

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## WATER OPERATING SECTION FOOTNOTES

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### Water Operation & Maintenance Expenses (Page W-05)

#### General footnotes

923 Outside Services Employed - Water leak system study in 2003.

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### Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

#### General footnotes

391, 391.1, 343, 345, 348 Adjustments - adjustment to reclassify contributed plant per docket 05-US-105.

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### Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

#### General footnotes

345, 343, 348, 391.1 Adjustments - adjustment to reclassify contributed plant per docket 05-US-105.

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### Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

#### General footnotes

391, 391.1 & 394 - Depreciation amount is greater than Plant In Service. The reason is unknown. The over depreciation will be corrected by not depreciating future additions.

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### Water Mains (Page W-21)

#### General footnotes

Main additions/upgrades financed by Developer.

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### Water Services (Page W-22)

#### General footnotes

13 new services were replacement of lead.  
(2) 6" services were developer contributed.  
(1) 1" service was developer contributed  
in accordance with rate schedule Cz-1

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	3,787,528	3,727,646	1
<b>Total Sales of Electricity</b>	<b>3,787,528</b>	<b>3,727,646</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450)	7,359	6,564	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	24,004	4
Rent from Electric Property (454)	24,689	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,020	9,463	7
<b>Total Other Operating Revenues</b>	<b>33,068</b>	<b>40,031</b>	
<b>Total Operating Revenues</b>	<b>3,820,596</b>	<b>3,767,677</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	2,658,733	2,592,128	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	161,950	194,678	10
Customer Accounts Expenses (901-905)	61,463	60,379	11
Sales Expenses (911-916)	9,790	19,770	12
Administrative and General Expenses (920-932)	288,700	243,091	13
<b>Total Operation and Maintenance Expenses</b>	<b>3,180,636</b>	<b>3,110,046</b>	
<b>Other Expenses</b>			
Depreciation Expense (403)	191,604	198,533	14
Amortization Expense (404-407)		0	15
Taxes (408)	184,329	183,892	16
<b>Total Other Expenses</b>	<b>375,933</b>	<b>382,425</b>	
<b>Total Operating Expenses</b>	<b>3,556,569</b>	<b>3,492,471</b>	
<b>NET OPERATING INCOME</b>	<b>264,027</b>	<b>275,206</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	7,359	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<u>7,359</u>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<u>0</u>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<u>0</u>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACT RENTAL	24,689	5
<b>Total Rent from Electric Property (454)</b>	<u>24,689</u>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<u>0</u>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS AND OTHER ELECTRIC REVENUE	1,020	7
<b>Total Other Electric Revenues (456)</b>	<u>1,020</u>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Miscellaneous Other Power Generation Expenses (549)	0	0	<b>28</b>
Rents (550)	0	0	<b>29</b>
Maintenance Supervision and Engineering (551)	0	0	<b>30</b>
Maintenance of Structures (552)	0	0	<b>31</b>
Maintenance of Generating and Electric Plant (553)	0	0	<b>32</b>
Maintenance of Miscellaneous Other Power Generating Plant (554)	0	0	<b>33</b>
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	2,658,733	2,592,128	<b>34</b>
System Control and Load Dispatching (556)	0	0	<b>35</b>
Other Expenses (557)	0	0	<b>36</b>
<b>Total Other Power Supply Expenses</b>	<b>2,658,733</b>	<b>2,592,128</b>	
<b>Total Power Production Expenses</b>	<b>2,658,733</b>	<b>2,592,128</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	0	0	<b>37</b>
Load Dispatching (561)	0	0	<b>38</b>
Station Expenses (562)	0	0	<b>39</b>
Overhead Line Expenses (563)	0	0	<b>40</b>
Underground Line Expenses (564)	0	0	<b>41</b>
Miscellaneous Transmission Expenses (566)	0	0	<b>42</b>
Rents (567)	0	0	<b>43</b>
Maintenance Supervision and Engineering (568)	0	0	<b>44</b>
Maintenance of Structures (569)	0	0	<b>45</b>
Maintenance of Station Equipment (570)	0	0	<b>46</b>
Maintenance of Overhead Lines (571)	0	0	<b>47</b>
Maintenance of Underground Lines (572)	0	0	<b>48</b>
Maintenance of Miscellaneous Transmission Plant (573)	0	0	<b>49</b>
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	1,999	671	<b>50</b>

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Load Dispatching (581)		0	51
Station Expenses (582)	7,407	1,394	52
Overhead Line Expenses (583)	3,213	1,913	53
Underground Line Expenses (584)	10,774	9,111	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	232	1,304	56
Customer Installations Expenses (587)	2,098	1,000	57
Miscellaneous Distribution Expenses (588)	76,951	60,650	58
Rents (589)	1,285	607	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	0	116	61
Maintenance of Station Equipment (592)	8,092	1,271	62
Maintenance of Overhead Lines (593)	21,644	59,995	63
Maintenance of Underground Lines (594)	11,179	44,281	64
Maintenance of Line Transformers (595)	146	363	65
Maintenance of Street Lighting and Signal Systems (596)	10,104	6,580	66
Maintenance of Meters (597)	6,826	5,422	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>161,950</b>	<b>194,678</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	12,480	11,880	70
Customer Records and Collection Expenses (903)	49,284	42,761	71
Uncollectible Accounts (904)	(301)	5,738	72
Miscellaneous Customer Accounts Expenses (905)		0	73
<b>Total Customer Accounts Expenses</b>	<b>61,463</b>	<b>60,379</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)	9,734	19,770	75
Advertising Expenses (913)		0	76

### ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SALES EXPENSES</b>			
Miscellaneous Sales Expenses (916)	56	0	77
<b>Total Sales Expenses</b>	<b>9,790</b>	<b>19,770</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	65,574	64,978	78
Office Supplies and Expenses (921)	22,870	21,042	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	22,536	11,545	81
Property Insurance (924)	10,284	10,279	82
Injuries and Damages (925)	4,824	4,779	83
Employee Pensions and Benefits (926)	94,804	82,470	84
Regulatory Commission Expenses (928)		0	85
Duplicate Charges -- Credit (929)		0	86
Miscellaneous General Expenses (930)	29,459	27,115	87
Rents (931)		0	88
Maintenance of General Plant (932)	38,349	20,883	89
<b>Total Administrative and General Expenses</b>	<b>288,700</b>	<b>243,091</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>3,180,636</b>	<b>3,110,046</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		152,504	153,898	1
Social Security		23,683	23,057	2
Wisconsin Gross Receipts Tax		3,658	3,370	3
PSC Remainder Assessment		4,484	3,567	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b><u>184,329</u></b>	<b><u>183,892</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.210770				2
County tax rate	mills		4.869430				3
Local tax rate	mills		12.001150				4
School tax rate	mills		10.313340				5
Voc. school tax rate	mills		1.427880				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>28.822570</b>				9
Less: state credit	mills		1.398640				10
<b>Net tax rate</b>	mills		<b>27.423930</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
Local Tax Rate	mills		12.001150				12
Combined School Tax Rate	mills		11.741220				13
Other Tax Rate - Local	mills		0.000000				14
<b>Total Local &amp; School Tax</b>	mills		<b>23.742370</b>				15
<b>Total Tax Rate</b>	mills		<b>28.822570</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.823742</b>				17
<b>Total tax net of state credit</b>	mills		<b>27.423930</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>22.590251</b>				19
Utility Plant, Jan. 1	\$	6,998,074	6,998,074				20
Materials & Supplies	\$	139,787	139,787				21
<b>Subtotal</b>	\$	<b>7,137,861</b>	<b>7,137,861</b>				22
Less: Plant Outside Limits	\$	22,700	22,700				23
<b>Taxable Assets</b>	\$	<b>7,115,161</b>	<b>7,115,161</b>				24
Assessment Ratio	dec.		0.948800				25
<b>Assessed Value</b>	\$	<b>6,750,865</b>	<b>6,750,865</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>22.590251</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>152,504</b>	<b>152,504</b>				28
Tax Equivalent per 1994 PSC Report	\$	143,630					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>152,504</b>					31

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	110,119	30,317	34
Structures and Improvements (361)	3,829		35
Station Equipment (362)	1,096,756		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	834,531	14,234	38
Overhead Conductors and Devices (365)	679,960	9,507	39
Underground Conduit (366)	70,216	18,076	40
Underground Conductors and Devices (367)	755,467	61,239	41
Line Transformers (368)	689,273	54,226	42
Services (369)	362,942	17,310	43
Meters (370)	366,266	10,976	44
Installations on Customers' Premises (371)	126,868	164	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	267,255	11,852	47
<b>Total Distribution Plant</b>	<b>5,363,482</b>	<b>227,901</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	12,114		48
Structures and Improvements (390)	993,131		49
Office Furniture and Equipment (391)	26,202		50
Computer Equipment (391.1)	31,317	4,104	51
Transportation Equipment (392)	183,347	236	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	36,509		54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			140,436 34
Structures and Improvements (361)			3,829 35
Station Equipment (362)			1,096,756 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,646	(61,475)	785,644 38
Overhead Conductors and Devices (365)	12,720	(51,869)	624,878 39
Underground Conduit (366)	967		87,325 40
Underground Conductors and Devices (367)	10,288	(51,869)	754,549 41
Line Transformers (368)	27,013	(6,147)	710,339 42
Services (369)	430	(26,895)	352,927 43
Meters (370)	353		376,889 44
Installations on Customers' Premises (371)			127,032 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	124	(38,820)	240,163 47
<b>Total Distribution Plant</b>	<b>53,541</b>	<b>(237,075)</b>	<b>5,300,767</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			12,114 48
Structures and Improvements (390)			993,131 49
Office Furniture and Equipment (391)		21,061	47,263 50
Computer Equipment (391.1)	1,405	(31,061)	2,955 51
Transportation Equipment (392)			183,583 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			36,509 54

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)	28,710		<b>55</b>
Power Operated Equipment (396)	166,365	4,820	<b>56</b>
Communication Equipment (397)	154,675		<b>57</b>
Miscellaneous Equipment (398)	2,222		<b>58</b>
Other Tangible Property (399)	0		<b>59</b>
<b>Total General Plant</b>	<b>1,634,592</b>	<b>9,160</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,998,074</b>	<b>237,061</b>	
Common Utility Plant Allocated to Electric Department	0		<b>60</b>
<b>Total utility plant in service</b>	<b>6,998,074</b>	<b>237,061</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			28,710 55
Power Operated Equipment (396)			171,185 56
Communication Equipment (397)			154,675 57
Miscellaneous Equipment (398)			2,222 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>1,405</b>	<b>(10,000)</b>	<b>1,632,347</b>
<b>Total utility plant in service directly assignable</b>	<b>54,946</b>	<b>(247,075)</b>	<b>6,933,114</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>54,946</b>	<b>(247,075)</b>	<b>6,933,114</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		24,620	41
Line Transformers (368)			42
Services (369)			43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
<b>Total Distribution Plant</b>	<b>0</b>	<b>24,620</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		61,475	61,475 38
Overhead Conductors and Devices (365)		51,869	51,869 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		51,869	76,489 41
Line Transformers (368)		6,147	6,147 42
Services (369)		26,895	26,895 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		38,820	38,820 47
<b>Total Distribution Plant</b>	<b>0</b>	<b>237,075</b>	<b>261,695</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)		10,000	10,000 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>GENERAL PLANT</b>		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
<b>Total General Plant</b>	<u>0</u>	<u>0</u>
<b>Total utility plant in service directly assignable</b>	<u>0</u>	<u>24,620</u>
Common Utility Plant Allocated to Electric Department		60
<b>Total utility plant in service</b>	<u>0</u>	<u>24,620</u>

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**  
**--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>0</b>	<b>10,000</b>	<b>10,000</b>
<b>Total utility plant in service directly assignable</b>	<b>0</b>	<b>247,075</b>	<b>271,695</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>0</b>	<b>247,075</b>	<b>271,695</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	3,216	2.90%	111	27
Station Equipment (362)	434,461	2.50%	27,419	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	477,131	3.33%	25,700	30
Overhead Conductors and Devices (365)	362,819	3.20%	20,047	31
Underground Conduit (366)	7,395	2.50%	1,969	32
Underground Conductors and Devices (367)	224,257	2.86%	20,851	33
Line Transformers (368)	303,279	2.86%	19,333	34
Services (369)	232,602	3.33%	11,074	35
Meters (370)	213,612	3.60%	13,377	36
Installations on Customers' Premises (371)	90,601	5.50%	6,982	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	207,539	4.10%	10,946	39
<b>Total Distribution Plant</b>	<b>2,556,912</b>		<b>157,809</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	225,335	2.00%	19,863	40
Office Furniture and Equipment (391)	5,454	5.40%	1,984	41
Computer Equipment (391.1)	19,144	100.00%		42
Transportation Equipment (392)	172,613	6.67%	10,969	43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	44,043	100.00%		45
Laboratory Equipment (395)	23,826	5.00%	1,436	46
Power Operated Equipment (396)	146,986	6.67%	11,257	47
Communication Equipment (397)	90,307	6.70%	10,363	48
Miscellaneous Equipment (398)	223	6.70%	149	49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>727,931</b>		<b>56,021</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,284,843</b>		<b>213,830</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
361					3,327 27
362					461,880 28
363					0 29
364	1,646	1,122	2,190		502,253 30
365	12,720	965	4,348		373,529 31
366	967				8,397 32
367	10,288	342	398		234,876 33
368	27,013	236			295,363 34
369	430	389			242,857 35
370	353				226,636 36
371					97,583 37
372					0 38
373	124	178			218,183 39
	<b>53,541</b>	<b>3,232</b>	<b>6,936</b>	<b>0</b>	<b>2,664,884</b>
390					245,198 40
391					7,438 41
391.1	1,405				17,739 42
392					183,582 43
393					0 44
394			100		44,143 45
395					25,262 46
396					158,243 47
397					100,670 48
398					372 49
399					0 50
	<b>1,405</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>782,647</b>
	<b>54,946</b>	<b>3,232</b>	<b>7,036</b>	<b>0</b>	<b>3,447,531</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>3,284,843</u></u>		<u><u>213,830</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	54,946	3,232	7,036	0	3,447,531

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)			1
Boiler Plant Equipment (312)			2
Engines and Engine Driven Generators (313)			3
Turbogenerator Units (314)			4
Accessory Electric Equipment (315)			5
Miscellaneous Power Plant Equipment (316)			6
<b>Total Steam Production Plant</b>	<u>0</u>		<u>0</u>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)			7
Reservoirs, Dams and Waterways (332)			8
Water Wheels, Turbines and Generators (333)			9
Accessory Electric Equipment (334)			10
Miscellaneous Power Plant Equipment (335)			11
Roads, Railroads and Bridges (336)			12
<b>Total Hydraulic Production Plant</b>	<u>0</u>		<u>0</u>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)			13
Fuel Holders, Producers and Accessories (342)			14
Prime Movers (343)			15
Generators (344)			16
Accessory Electric Equipment (345)			17
Miscellaneous Power Plant Equipment (346)			18
<b>Total Other Production Plant</b>	<u>0</u>		<u>0</u>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			19
Station Equipment (353)			20
Towers and Fixtures (354)			21
Poles and Fixtures (355)			22
Overhead Conductors and Devices (356)			23
Underground Conduit (357)			24
Underground Conductors and Devices (358)			25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)				26
<b>Total Transmission Plant</b>	<u>0</u>		<u>0</u>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)				27
Station Equipment (362)				28
Storage Battery Equipment (363)				29
Poles, Towers and Fixtures (364)		3.33%	1,014	30
Overhead Conductors and Devices (365)		3.20%	830	31
Underground Conduit (366)				32
Underground Conductors and Devices (367)		2.86%	1,094	33
Line Transformers (368)		2.86%	88	34
Services (369)		3.33%	448	35
Meters (370)				36
Installations on Customers' Premises (371)				37
Leased Property on Customers' Premises (372)				38
Street Lighting and Signal Systems (373)		4.10%	796	39
<b>Total Distribution Plant</b>	<u>0</u>		<u>4,270</u>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)				40
Office Furniture and Equipment (391)				41
Computer Equipment (391.1)				42
Transportation Equipment (392)				43
Stores Equipment (393)				44
Tools, Shop and Garage Equipment (394)				45
Laboratory Equipment (395)				46
Power Operated Equipment (396)				47
Communication Equipment (397)				48
Miscellaneous Equipment (398)				49
Other Tangible Property (399)				50
<b>Total General Plant</b>	<u>0</u>		<u>0</u>	
<b>Total accum. prov. directly assignable</b>	<u>0</u>		<u>4,270</u>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364				36,074	37,088 30
365				28,321	29,151 31
366					0 32
367				16,303	17,397 33
368				3,386	3,474 34
369				18,058	18,506 35
370					0 36
371					0 37
372					0 38
373				29,736	30,532 39
	0	0	0	131,878	136,148
390					0 40
391					0 41
391.1				6,100	6,100 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	6,100	6,100
	0	0	0	137,978	142,248

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department			51
<b>Total accum. prov. for depreciation</b>	<u><u>0</u></u>		<u><u>4,270</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	137,978	142,248

### TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
<b>Primary Distribution System Voltage(s) -- Urban</b>			
2.4/4.16 kV (4kV)		13.76	1
7.2/12.5 kV (12kV)		3.45	2
14.4/24.9 kV (25kV)			3
<b>Other:</b>			
240 V		14.50	4
<b>Primary Distribution System Voltage(s) -- Rural</b>			
2.4/4.16 kV (4kV)		2.70	5
7.2/12.5 kV (12kV)	-0.50	4.70	6
14.4/24.9 kV (25kV)			7
<b>Other:</b>			
240 V		0.75	8
<b>Transmission System</b>			
34.5 kV			9
69 kV		2.20	10
115 kV			11
138 kV			12
<b>Other:</b>			
NONE			13

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
<b>Total</b>	<b>0 4</b>
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
<b>Total</b>	<b>0 9</b>
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
<b>Total</b>	<b>0 13</b>
<b>Total customers on rural lines at end of year</b>	<b>0 14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,145	Monday	01/27/2003	12:00	5,706	1
February	02	10,010	Monday	02/24/2003	10:00	5,101	2
March	03	9,771	Tuesday	03/04/2003	13:00	5,195	3
April	04	9,698	Monday	04/07/2003	13:00	4,889	4
May	05	9,617	Wednesday	05/28/2003	13:00	5,006	5
June	06	11,971	Wednesday	06/25/2003	13:00	5,212	6
July	07	11,630	Thursday	07/31/2003	13:00	5,860	7
August	08	12,893	Thursday	08/21/2003	11:00	6,129	8
September	09	11,354	Tuesday	09/09/2003	13:00	5,233	9
October	10	9,323	Friday	10/17/2003	10:00	5,215	10
November	11	9,606	Monday	11/03/2003	11:00	4,975	11
December	12	10,203	Wednesday	12/17/2003	16:00	5,568	12
<b>Total</b>		<b>126,221</b>				<b>64,089</b>	

**System Name** COLUMBUS WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER, INC.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	64,089	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>64,089</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	61,358	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>0</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>61,358</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	2,731	25
<b>Total Energy Losses</b>	<b>2,731</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>4.2613%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>64,089</b>	<b>28</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	2,073	16,969	1
<b>Total Sales for Residential Sales</b>		<b>2,073</b>	<b>16,969</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	26	6,622	2
LARGE POWER	CP-2	11	16,771	3
INDUSTRIAL POWER	CP-3	1	11,493	4
COMMERCIAL	GS-1	356	8,781	5
CWL PUMPING	GS-1	3	347	6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>397</b>	<b>44,014</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	8	368	7
ATHLETIC LIGHTING	MS-2	1	7	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>9</b>	<b>375</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,479</b>	<b>61,358</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		1,234,703	68,017	<b>1,302,720</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>1,234,703</b>	<b>68,017</b>	<b>1,302,720</b>	
22,794	28,885	370,886	26,494	<b>397,380</b>	<b>2</b>
43,265	50,215	719,610	125,343	<b>844,953</b>	<b>3</b>
26,692	28,613	474,133	46,886	<b>521,019</b>	<b>4</b>
		595,977	34,844	<b>630,821</b>	<b>5</b>
		22,585	1,447	<b>24,032</b>	<b>6</b>
<b>92,751</b>	<b>107,713</b>	<b>2,183,191</b>	<b>235,014</b>	<b>2,418,205</b>	
		64,685	1,254	<b>65,939</b>	<b>7</b>
		621	43	<b>664</b>	<b>8</b>
<b>0</b>	<b>0</b>	<b>65,306</b>	<b>1,297</b>	<b>66,603</b>	
				<b>0</b>	<b>9</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>92,751</b>	<b>107,713</b>	<b>3,483,200</b>	<b>304,328</b>	<b>3,787,528</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	TOTALIZED				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69,000				4
Point of Metering	SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	126,221				6
Average load factor	<b>69.5670%</b>				7
Total Cost of Purchased Power	2,669,899				8
Average cost per kWh	<b>0.0417</b>				9
On-Peak Hours (if applicable)	07:00 - 21:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,823	2,883			12
February	2,533	2,568			13
March	2,497	2,698			14
April	2,527	2,372			15
May	2,436	2,570			16
June	2,614	2,598			17
July	2,931	2,929			18
August	3,032	3,097			19
September	2,644	2,589			20
October	2,734	2,481			21
November	2,302	2,673			22
December	2,742	2,827			23
<b>Total kWh (000)</b>	<b>31,815</b>	<b>32,285</b>			24

					(d)	(e)	
							25
							26
							27
							28
Name of Vendor	(d)		(e)				29
Point of Delivery							30
Voltage at Which Delivered							31
Point of Metering							32
Type of Power Purchased (firm, dump, etc.)							33
Total of 12 Monthly Maximum Demands -- kW							34
Average load factor							35
Total Cost of Purchased Power							36
Average cost per kWh							37
On-Peak Hours (if applicable)							38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>			39
January							40
February							41
March							42
April							43
May							44
June							45
July							46
August							47
September							48
October							49
November							50
December							51
<b>Total kWh (000)</b>							52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
<b>Load Factor</b>	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

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NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<u><u>0</u></u>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<u><u>0</u></u>
						1

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

### HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	SUB #1	SUB #2	SUB #3	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	4,160	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Capacity of Transformers in kVA	7,500	7,500	10,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	6,329	4,347	6,432	7
Dt and Hr of Such Maximum Demand	06/24/2003 17:00	08/19/2003 14:00	06/18/2003 13:00	8 9
Kwh Output	26,225	6,351	31,526	10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					20
Voltage--High Side					21
Voltage--Low Side					22
Num. of Main Transformers in Operation					23
Capacity of Transformers in kVA					24
Number of Spare Transformers on Hand					25
15-Minute Maximum Demand in kW					26
Dt and Hr of Such Maximum Demand					27
Kwh Output					28

**ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS**

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,661	729	44,634	1
Acquired during year	96	30	2,465	2
<b>Total</b>	<b>2,757</b>	<b>759</b>	<b>47,099</b>	<b>3</b>
Retired during year	18	39	2,417	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>2,739</b>	<b>720</b>	<b>44,682</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				7
In customers' use	2,522	558	33,501	8
In utility's use	10	10	831	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	207	152	10,350	12
<b>Total end of year</b>	<b>2,739</b>	<b>720</b>	<b>44,682</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	440	233,214	1
Sodium Vapor	150	154	106,009	2
<b>Total</b>		<b>594</b>	<b>339,223</b>	
<b>Ornamental</b>				
Sodium Vapor	100	45	23,764	3
Sodium Vapor	250	4	5,372	4
<b>Total</b>		<b>49</b>	<b>29,136</b>	
<b>Other</b>				
NONE				5
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Other Operating Revenues (Electric) (Page E-02)

#### General footnotes

For years 2001 & 2002 pole contact rentals were entered in error in acct 453 when it should have been account 454.

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

594 Maint of underground lines - Prior year had Dix St. circuit work.  
593 Maint of overhead lines - Prior year had Chapel & N Lewis St projects.  
588 Misc Dist. Exp. - Planning for distribution changes required with DOT highway 16/60 project.  
932 Maint of General Plant - Major repairs to trencher & tractor/backhoe.  
912 Demonstrating & Selling Exp. - Not as much promotional activities in 2003.  
923 Outside Services Employed - Electric System Study in 2003.

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### Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

#### General footnotes

391.1, 391, 373, 369, 368, 367, 365, 364 Adjustments - adjustments to reclassify contributed plant per docket 05-US-105.

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### Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

#### General footnotes

391.1, 373, 369, 368, 367, 365, 364 Adjustments - adjustments to reclassify contributed plant per docket 05-US-105.

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### Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-10)

#### General footnotes

391.1 & 394 - Depreciation amount is greater than Plant In Service. The reason is unknown. The over depreciation will be corrected by not depreciating further additions.

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