



3013 (02-09-04)

ANNUAL REPORT

OF

Name: WAUNAKEE WATER & LIGHT

Principal Office: 205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597-0070

For the Year Ended: DECEMBER 31, 2001

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SHIRLEY A NELSON of
(Person responsible for accounts)

WAUNAKEE WATER & LIGHT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/28/2002
(Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUNAKEE WATER & LIGHT

Utility Address: 205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597-0070

When was utility organized? 9/7/1915

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SHIRLEY A NELSON

Title: OFFICE MANAGER

Office Address: WAUNAKEE UTILITIES
205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: SNELSON@WPPISYS.ORG

Utility employee in charge of correspondence concerning this report:

Name: WEB PAGE

Title:

Office Address:
205 NORTH KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: www.waunakeeutilities.org

Individual or firm, if other than utility employee, preparing this report:

Name: SHIRLEY A NELSON

Title: OFFICE MANAGER

Office Address: WAUNAKEE UTILITIES
205 NORTH KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: snelson@wppisys.org

IDENTIFICATION AND OWNERSHIP

President, chairman, or head of utility commission/board or committee:

Name: DUANE LANGE

Title: PRESIDENT

Office Address:

205 NORTH KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Are records of utility audited by individuals or firms, other than utility employee? YES

Fax Number: (608) 849 - 4109

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES

Title: PARTNER

Office Address: VIRCHOW KRAUSE & COMPANY

TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: jandres@virchowkrause.com

Date of most recent audit report: 2/26/2001

Period covered by most recent audit: YEAR ENDED 12/31/2001

Names and titles of utility management including manager or superintendent:

Name: LEE ELVER

Title: GENERAL MANAGER

Office Address:

205 NORTH KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: lelver@wppisys.org

Name: MR LEE E ELVER

Title: GENERAL MANAGER

Office Address: WAUNAKEE UTILITIES

205 N. KLEIN DRIVE
P.O. BOX 70
WAUNAKEE, WI 53597

Telephone: (608) 849 - 8111

Fax Number: (608) 849 - 4109

E-mail Address: lelver@wppisys.org

Name of utility commission/committee: Waunakee Water & Light Commission

Names of members of utility commission/committee:

MR DAN ARNOLD, COMMISSIONER

MR DUANE LANGE, PRESIDENT

IDENTIFICATION AND OWNERSHIP

Names of members of utility commission/committee:

MR JOHN W LAUBMEIER, COMMISSIONER/TRUSTEE

MR ROGER LEE, COMMISSIONER/TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality by ordinance, resolution or the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	6,188,184	5,477,382	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,863,348	4,477,411	2
Depreciation Expense (403)	544,292	483,083	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	315,920	340,830	5
Total Operating Expenses	5,723,560	5,301,324	
Net Operating Income	464,624	176,058	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	464,624	176,058	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	93,352	106,675	10
Miscellaneous Nonoperating Income (421)	(4,293)	25,093	11
Total Other Income	89,059	131,768	
Total Income	553,683	307,826	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	1,021	13
Total Miscellaneous Income Deductions	0	1,021	
Income Before Interest Charges	553,683	306,805	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	296,550	278,144	14
Amortization of Debt Discount and Expense (428)	22,530	23,255	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	1	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	21,768	9,000	19
Total Interest Charges	297,312	292,400	
Net Income	256,371	14,405	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,071,263	3,065,410	20
Balance Transferred from Income (433)	256,371	14,405	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	11,546	8,552	25
Total Unappropriated Earned Surplus End of Year (216)	3,316,088	3,071,263	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST EARNED ON SPECIAL FUNDS AND INVESTMENTS	93,352	5
Total (Acct. 419):	93,352	
Miscellaneous Nonoperating Income (421):		
TO ADJ TREAS BOND TO FAIR MARKET VALUE	(4,293)	6
Total (Acct. 421):	(4,293)	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
ASSIST VILLAGE STAFF W/STORM SEWER LOCATES ETC.	11,546	12
Total (Acct. 439)--Debit:	11,546	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	802,322	5,385,862	0	0	6,188,184	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	802,322	5,385,862	0	0	6,188,184	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	190,030		190,030	1
Electric operating expenses	340,641		340,641	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	97,583		97,583	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	4,313		4,313	8
Electric utility plant accounts	110,448		110,448	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	743,015	0	743,015	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	20,149,586	18,422,665	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	5,182,277	4,689,832	2
Net Utility Plant	14,967,309	13,732,833	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	14,967,309	13,732,833	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	1,642,124	2,051,358	9
Total Other Property and Investments	1,642,124	2,051,358	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	(10,431)	298,497	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	563,619	459,692	15
Other Accounts Receivable (143)	261,627	63,296	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	18,244	40,141	18
Materials and Supplies (151-163)	177,548	217,368	19
Prepayments (165)	0	0	20
Interest and Dividends Receivable (171)	5,979	11,286	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	1,016,586	1,090,280	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	96,469	109,009	24
Other Deferred Debits (182-186)	26,929	38,670	25
Total Deferred Debits	123,398	147,679	
Total Assets and Other Debits	17,749,417	17,022,150	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,391,186	877,276	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	3,316,088	3,071,263	28
Total Proprietary Capital	4,707,274	3,948,539	
LONG-TERM DEBT			
Bonds (221-222)	5,235,000	5,540,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	5,235,000	5,540,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	577,413	526,200	33
Payables to Municipality (233)	30,537	211,054	34
Customer Deposits (235)	22,966	22,248	35
Taxes Accrued (236)	(5)	0	36
Interest Accrued (237)	71,243	91,327	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	(148)	(104)	40
Miscellaneous Current and Accrued Liabilities (242)	176,926	119,413	41
Total Current and Accrued Liabilities	878,932	970,138	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	50,338	12,968	44
Total Deferred Credits	50,338	12,968	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	6,877,873	6,550,505	49
Total Liabilities and Other Credits	17,749,417	17,022,150	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	9,281,998	0	0	10,177,353	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	579,787			110,448	7
Total Utility Plant	9,861,785	0	0	10,287,801	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	1,625,066	0	0	3,557,211	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	1,625,066	0	0	3,557,211	
Net Utility Plant	8,236,719	0	0	6,730,590	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	1,468,718	3,221,114			4,689,832	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	164,318	379,974			544,292	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	7,187				7,187	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	83	8,058			8,141	10
Other credits (specify):						11
					0	12
Total credits	171,588	388,032	0	0	559,620	13
Debits during year						14
Book cost of plant retired	13,687	48,548			62,235	15
Cost of removal	1,553	3,387			4,940	16
Other debits (specify):						17
					0	18
Total debits	15,240	51,935	0	0	67,175	19
Balance End of Year	1,625,066	3,557,211	0	0	5,182,277	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			166,983		166,983	208,534	3
Total Electric Utility					166,983	208,534	

Account	Total End of Year	Amount Prior Year	
Electric utility total	166,983	208,534	1
Water utility (154)	10,565	8,834	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	177,548	217,368	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
Bond Issue	12,538	428	65,150	1
Loss on Refinancing	9,992	428	31,319	2
Total			96,469	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	877,276	1
Changes during year (explain):		
ARBORETUM OFFICE PARK, BIKE PATH LIGHTS, MLG BUSINESS PARK	513,910	2
Balance end of year	<u><u>1,391,186</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1992 ISSUE	10/01/1992	10/01/2012	5.00%	765,000	1
1993 ISSUE	04/01/1993	10/01/2006	4.90%	760,000	2
1996 ISSUE	12/01/1996	10/01/2016	4.75%	2,550,000	3
2000 ISSUE	01/01/2000	10/01/2020	5.40%	1,160,000	4
Total Bonds (Account 221):				5,235,000	
Total Reacquired Bonds (Account 222)				0	5
Net amount of bonds outstanding December 31:				5,235,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	150,087	2
Charged electric department expense	165,829	3
Charged sewer department expense	7,139	4
Other (explain):		
NONE		5
Total Accruals and other credits	323,055	
Taxes paid during year:		
County, state and local taxes	269,639	6
Social Security taxes	46,556	7
PSC Remainder Assessment	6,865	8
Other (explain):		
NONE		9
Total payments and other debits	323,060	
Balance end of year	(5)	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1996 Mortgage Revenue Bonds	33,911	134,408	135,653	32,666	1
1993 Mortgage Revenue Bonds	12,317	47,574	49,265	10,626	2
1992 Mortgage Revenue Bonds	12,637	49,821	50,560	11,898	3
2000 MORTGAGE REVENUE BONDS	32,462	64,747	81,156	16,053	4
Subtotal	91,327	296,550	316,634	71,243	
Advances from Municipality (223)					
1994 Advance	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	91,327	296,550	316,634	71,243	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,845,531	1,704,974	0	0	0	6,550,505	1
Add credits during year:							
For Services	64,251					64,251	2
For Mains	162,293					162,293	3
Other (specify):							
STREET LIGHTING		27,094	0			27,094	4
ELECTRIC EXTENSIONS		73,730		0		73,730	5
Deduct charges (specify):							
NONE				0		0	6
Balance End of Year	5,072,075	1,805,798	0	0	0	6,877,873	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	7

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
SPECIAL FUNDS - BOND REDEMPTION FUND	235,733	3
SPECIAL FUNDS - BOND RESERVE FUND	603,473	4
SPECIAL FUNDS - BOND PROCEEDS AND INTEREST EARNED	81,768	5
SPECIAL FUNDS - YR 2000 BOND PROCEEDS AND INTEREST EARNED	453,841	6
Total (Acct. 125):	1,374,815	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	103,549	7
Total (Acct. 126):	103,549	
Other Special Funds (128):		
CAPITOL IMPROVEMENTS ACCOUNT	121,700	8
SPECIAL FUNDS - TOWER ACCOUNTS	42,060	9
Total (Acct. 128):	163,760	
Interest Special Deposits (132):		
NONE		10
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	47,256	13
Electric	516,363	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	563,619	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	261,627	18
Other (specify):		
NONE		19
Total (Acct. 143):	261,627	
Receivables from Municipality (145):		
RECEIVABLE FROM MUNICIPALITY-TRANSFER TO TAX ROLL	18,244	20
Total (Acct. 145):	18,244	
Prepayments (165):		
NONE		21
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ENGINEERING	26,929	23
Total (Acct. 183):	26,929	
Clearing Accounts (184):		
NONE		24
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		26
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		27
PAY TO MUNICIPALITY - REFUSE	30,537	28
Total (Acct. 233):	30,537	
Other Deferred Credits (253):		
NONE	50,338	29
Total (Acct. 253):	50,338	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	9,020,796	9,825,275	0	0	18,846,071	1
Materials and Supplies	9,699	187,758	0	0	197,457	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	1,546,892	3,389,162	0	0	4,936,054	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	4,958,803	1,755,386	0	0	6,714,189	6
Other (specify):					0	7
Average Net Rate Base	2,524,800	4,868,485	0	0	7,393,285	
Net Operating Income	99,570	365,054	0	0	464,624	8
Net Operating Income as a percent of Average Net Rate Base	3.94%	7.50%	N/A	N/A	6.28%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,134,231	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	3,193,675	3
Other (Specify):		4
Total Average Proprietary Capital	4,327,906	
Net Income		
Net Income	256,371	5
Percent Return on Proprietary Capital	5.92%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

Extensions of Service - Developments included:
Savannah Village Condominium Development, Woodbridge-1st Addition, Ganser's Westview, and Business Parks.

Water tower erected - completion in Spring 2002 (painting/testing left).

Electric rate increase granted effective 6/14/01. Increased 2001 revenues by an estimated \$200,000.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

Interest and Dividend Income (419) - Lower interest rates, less investments.

Distribution of Total Payroll (Page F-05)

Water, electric, and Electric Utility Plant Accounts Increase - Increased wages.

Capital Paid in by Municipality (Acct. 200) (Page F-13)

Capital Paid in by Municipality (200) - Village developed business park, MLG business park, installed bike path lighting, etc.

Balance Sheet End-of-Year Account Balances (Page F-19)

Sinking Funds (125) - Yr 2000 Bond Proceeds and Interest Earned
Monies spent on new water tower.

Customer Accounts Receivable (142) - Electric increased due to rate increase granted in Year 2001.

Identification and Ownership - Contacts (Page iv)

no response; ask again in 2002 review. 2/5/03 ele

emailed new contact email address 1/03 ele

email 12/27/02, pjl:

Dear Ms. Nelson:

The Public Service Commission (Commission) staff has completed its analytical review of your utility's 2001 annual report. The primary purpose of the analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior years' data that are not sufficiently explained in the annual report. The analytical review did identify the following issue:

Please explain why, while there are no water services reported as removed during the year in column (e) of page W-18, there is \$1,133 reported for retirements for Account 345, Services on page W-8.

Responding to the questions posed from the analytical review does not preclude you from possibly receiving other inquiries from our office regarding your annual report in the future: for instance, during a rate case, construction authorization, or other Commission reviews.

We appreciate your cooperation in providing the above information. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is peter.leege@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	754,340	1
Total Sales of Water	754,340	
Other Operating Revenues		
Forfeited Discounts (470)	1,442	2
Miscellaneous Service Revenues (471)	133	3
Rents from Water Property (472)	42,526	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	3,881	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	47,982	
Total Operating Revenues	802,322	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	0	8
Pumping Expenses (620-633)	89,463	9
Water Treatment Expenses (640-652)	7,663	10
Transmission and Distribution Expenses (660-678)	94,924	11
Customer Accounts Expenses (901-905)	55,490	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	140,803	14
Total Operation and Maintenance Expenses	388,343	
Other Operating Expenses		
Depreciation Expense (403)	164,318	15
Amortization Expense (404-407)		16
Taxes (408)	150,091	17
Total Other Operating Expenses	314,409	
Total Operating Expenses	702,752	
NET OPERATING INCOME	99,570	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	34	308	4,482	1
Commercial	7	696	1,510	2
Industrial				3
Total Unmetered Sales to General Customers (460)	41	1,004	5,992	
Metered Sales to General Customers (461)				
Residential	2,724	207,586	393,423	4
Commercial	236	70,971	97,650	5
Industrial	1	42,473	34,832	6
Total Metered Sales to General Customers (461)	2,961	321,030	525,905	
Private Fire Protection Service (462)	32		7,482	7
Public Fire Protection Service (463)	1		204,741	8
Other Sales to Public Authorities (464)	17	6,722	10,220	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	3,052	328,756	754,340	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	204,741	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	204,741	
Forfeited Discounts (470):		
Customer late payment charges	1,442	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,442	
Miscellaneous Service Revenues (471):		
SALE OF WATER MATERIAL, MISC.	133	7
Total Miscellaneous Service Revenues (471)	133	
Rents from Water Property (472):		
RENTS FOR ANTENNAS ON WATER TOWERS	42,526	8
Total Rents from Water Property (472)	42,526	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,881	10
Other (specify): NONE		11
Total Other Water Revenues (474)	3,881	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	0	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	39,889	17
Pumping Labor and Expenses (624)	30,087	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	519	20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)	18,968	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)		25
Total Pumping Expenses	89,463	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)	61	26
Chemicals (641)	4,473	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	3,129	28
Miscellaneous Expenses (643)		29
Rents (644)		30
Maintenance Supervision and Engineering (650)		31
Maintenance of Structures and Improvements (651)		32
Maintenance of Water Treatment Equipment (652)		33
Total Water Treatment Expenses	7,663	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	494	34
Storage Facilities Expenses (661)		35
Transmission and Distribution Lines Expenses (662)	9,104	36
Meter Expenses (663)		37
Customer Installations Expenses (664)		38
Miscellaneous Expenses (665)	12,005	39
Rents (666)		40
Maintenance Supervision and Engineering (670)	2,044	41
Maintenance of Structures and Improvements (671)	781	42
Maintenance of Distribution Reservoirs and Standpipes (672)	325	43
Maintenance of Transmission and Distribution Mains (673)	17,842	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	4,261	46
Maintenance of Meters (676)	34,614	47
Maintenance of Hydrants (677)	13,454	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	94,924	
 CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		50
Meter Reading Labor (902)	13,113	51
Customer Records and Collection Expenses (903)	40,099	52
Uncollectible Accounts (904)		53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)	2,278	54
Total Customer Accounts Expenses	55,490	
 SALES EXPENSES		
Sales Expenses (910)		55
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	36,368	56
Office Supplies and Expenses (921)	10,892	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	9,448	59
Property Insurance (924)	3,632	60
Injuries and Damages (925)	4,018	61
Employee Pensions and Benefits (926)	47,925	62
Regulatory Commission Expenses (928)	2,694	63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	2,797	65
Rents (931)		66
Maintenance of General Plant (932)	23,029	67
Total Administrative and General Expenses	140,803	
 Total Operation and Maintenance Expenses	 388,343	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		136,169	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,168	2
Net property tax equivalent		134,001	
Social Security		15,162	3
PSC Remainder Assessment		928	4
Other (specify): NONE			5
Total tax expense		<u>150,091</u>	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.250050				3
County tax rate	mills		3.901826				4
Local tax rate	mills		7.508468				5
School tax rate	mills		11.944714				6
Voc. school tax rate	mills		1.762512				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.367570				10
Less: state credit	mills		1.918293				11
Net tax rate	mills		23.449277				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.508468				14
Combined School Tax Rate	mills		13.707226				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.215694				17
Total Tax Rate	mills		25.367570				18
Ratio of Local and School Tax to Total	dec.		0.836331				19
Total tax net of state credit	mills		23.449277				20
Net Local and School Tax Rate	mills		19.611365				21
Utility Plant, Jan. 1	\$	8,759,593	8,759,593				22
Materials & Supplies	\$	8,834	8,834				23
Subtotal	\$	8,768,427	8,768,427				24
Less: Plant Outside Limits	\$	80,880	80,880				25
Taxable Assets	\$	8,687,547	8,687,547				26
Assessment Ratio	dec.		0.799233				27
Assessed Value	\$	6,943,374	6,943,374				28
Net Local & School Rate	mills		19.611365				29
Tax Equiv. Computed for Current Year	\$	136,169	136,169				30
Tax Equivalent per 1994 PSC Report	\$						31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	136,169					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	128		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	318,288		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	318,416	0	
PUMPING PLANT			
Land and Land Rights (320)	58,677		12
Structures and Improvements (321)	425,391		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	36,411		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	688,815		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,872		20
Total Pumping Plant	1,214,166	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	18,591		23
Total Water Treatment Plant	18,591	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	12,506		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			128	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			318,288	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	318,416	
PUMPING PLANT				
Land and Land Rights (320)			58,677	12
Structures and Improvements (321)			425,391	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			36,411	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)		(6,000)	682,815	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			4,872	20
Total Pumping Plant	0	(6,000)	1,208,166	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)		6,000	24,591	23
Total Water Treatment Plant	0	6,000	24,591	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			12,506	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	635,218		26
Transmission and Distribution Mains (343)	4,735,562	386,260	27
Fire Mains (344)	0		28
Services (345)	848,201	83,352	29
Meters (346)	276,620	20,093	30
Hydrants (348)	534,487	46,385	31
Other Transmission and Distribution Plant (349)	99		32
Total Transmission and Distribution Plant	7,042,693	536,090	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	62,781		34
Office Furniture and Equipment (391)	160		35
Computer Equipment (391.1)	4,396		36
Transportation Equipment (392)	70,894		37
Stores Equipment (393)	262		38
Tools, Shop and Garage Equipment (394)	15,951		39
Laboratory Equipment (395)	7,084		40
Power Operated Equipment (396)	3,545		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	656		44
Other Tangible Property (399)	0		45
Total General Plant	165,729	0	
Total utility plant in service directly assignable	8,759,595	536,090	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	8,759,595	536,090	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			635,218 26
Transmission and Distribution Mains (343)	9,808		5,112,014 27
Fire Mains (344)			0 28
Services (345)	1,133		930,420 29
Meters (346)	1,784		294,929 30
Hydrants (348)	962		579,910 31
Other Transmission and Distribution Plant (349)			99 32
Total Transmission and Distribution Plant	13,687	0	7,565,096
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			62,781 34
Office Furniture and Equipment (391)			160 35
Computer Equipment (391.1)			4,396 36
Transportation Equipment (392)			70,894 37
Stores Equipment (393)			262 38
Tools, Shop and Garage Equipment (394)			15,951 39
Laboratory Equipment (395)			7,084 40
Power Operated Equipment (396)			3,545 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			656 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	165,729
Total utility plant in service directly assignable	13,687	0	9,281,998
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	13,687	0	9,281,998

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	54,894	2.94%	9,358	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	54,894		9,358	
PUMPING PLANT				
Structures and Improvements (321)	68,370	2.44%	10,380	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	14,521	4.42%	1,609	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	334,111	4.42%	30,313	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	4,079	4.29%	209	15
Total Pumping Plant	421,081		42,511	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	14,632	6.00%	1,295	17
Total Water Treatment Plant	14,632		1,295	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	162,851	1.87%	11,879	19
Transmission and Distribution Mains (343)	334,770	1.10%	54,162	20
Fire Mains (344)	0			21
Services (345)	148,674	2.09%	18,587	22
Meters (346)	182,088	5.03%	14,374	23
Hydrants (348)	71,378	1.59%	8,859	24
Other Transmission and Distribution Plant (349)	109	5.00%	5	25
Total Transmission and Distribution Plant	899,870		107,866	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314			83		64,335	4
315					0	5
316					0	6
317					0	7
	0	0	83	0	64,335	
321					78,750	8
322					0	9
323					16,130	10
324					0	11
325					364,424	12
326					0	13
327					0	14
328					4,288	15
	0	0	0	0	463,592	
331					0	16
332					15,927	17
	0	0	0	0	15,927	
341					0	18
342					174,730	19
343	9,808				379,124	20
344					0	21
345	1,133				166,128	22
346	1,784				194,678	23
348	962	1,553			77,722	24
349					114	25
	13,687	1,553	0	0	992,496	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	12,472	2.25%	1,413	26
Office Furniture and Equipment (391)	0	5.83%	9	27
Computer Equipment (391.1)	5,878	26.67%		28
Transportation Equipment (392)	48,250	10.50%	7,444	29
Stores Equipment (393)	205	5.83%	15	30
Tools, Shop and Garage Equipment (394)	6,366	5.83%	930	31
Laboratory Equipment (395)	993	5.83%	413	32
Power Operated Equipment (396)	3,971	6.00%	213	33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	106	5.83%	38	36
Other Tangible Property (399)	0			37
Total General Plant	78,241		10,475	
Total accum. prov. directly assignable	1,468,718		171,505	
 Common Utility Plant Allocated to Water Department	 0			 38
 Total accum. prov. for depreciation	 1,468,718		 171,505	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					13,885	26
391					9	27
391.1					5,878	28
392					55,694	29
393					220	30
394					7,296	31
395					1,406	32
396					4,184	33
397					0	34
397.1					0	35
398					144	36
399					0	37
	0	0	0	0	88,716	
	13,687	1,553	83	0	1,625,066	
					0	38
	13,687	1,553	83	0	1,625,066	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			26,272	26,272	1
February			22,389	22,389	2
March			26,278	26,278	3
April			25,722	25,722	4
May			28,917	28,917	5
June			29,989	29,989	6
July			45,680	45,680	7
August			33,248	33,248	8
September			27,875	27,875	9
October			28,012	28,012	10
November			25,687	25,687	11
December			27,194	27,194	12
Total annual pumpage	0	0	347,263	347,263	
Less: Water sold				328,756	13
Volume pumped but not sold				18,507	14
Volume sold as a percent of volume pumped				95%	15
Volume used for water production, water quality and system maintenance				2,250	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				2,250	19
Volume pumped but unaccounted for				16,257	20
Percent of water lost				5%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,260	23
Date of maximum: 7/10/2001					24
Cause of maximum:					25
Sprinkling					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				268	26
Date of minimum: 2/17/2001					27
Total KWH used for pumping for the year				511,200	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST MAIN	1	505	12	900,000	Yes	1
SOUTH CENTURY AVE	2	420	12	1,584,000	Yes	2
SOUTH DIVISION ST	3	600	12	1,584,000	Yes	3
ARBORETUM DRIVE	4	700	12	1,584,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3 BOOSTER AT WELL 3	LEXINGTON BOOSTER	SIMON BOOSTER	1
Location	4 SOUTH DIVISION STREET	704 LEXINGTON	4 SOUTH DIVISION STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	KRANE DEMING	KRANE DEMING	5
Year Installed	1985	1994	1994	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	500	500	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	EMERSON	EMERSON	9 10
Year Installed	1985	1994	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	20	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1	WELL #2	WELL #3	14
Location	502 EAST MAIN ST	SOUTH CENTURY AVENUE	4 SOUTH DIVISION STREET	15
Purpose	P	P	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	SIMMONS	FAIRBANKS MORSE	18
Year Installed	1995	1992	1985	19
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	625	1,100	1,100	21
Pump Motor or Standby Engine Mfr	HITACHI	GENERAL ELECTRIC	WESTINGHOUSE	22 23
Year Installed	1995	1964	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	75	60	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #4			1
Location	1204 ARBORETUM DR			2
Purpose	P			3
Destination	D			4
Pump Manufacturer	GOULDS			5
Year Installed	2000			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	FORD			10
Year Installed	2000			11
Type	ELECTRIC			12
Horsepower	125			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	I300 S DIVISION RESERVOIR	217 E MAIN ST	417 E VERLEEN	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1985	1928	1969	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	153	6
Total capacity in gallons (actual)	300,000	50,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)		NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		1.0000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	511 RIPP ROAD - RIPP PARK		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1992		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	133		6
Total capacity in gallons (actual)	300,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	6.000	78,444	0	0	0	78,444	1
M	D	8.000	90,434	4,754	1,330	0	93,858	2
M	D	10.000	54,028	3,334	0	0	57,362	3
M	D	12.000	9,134	1,630	0	0	10,764	4
Total Within Municipality			232,040	9,718	1,330	0	240,428	
M	D	10.000	3,500	0	0	0	3,500	5
Total Outside of Municipality			3,500	0	0	0	3,500	
Total Utility			235,540	9,718	1,330	0	243,928	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,115	0	0	0	1,115		1
M	1.000	1,594	81	0	0	1,675		2
M	1.250	7	0	0	0	7		3
M	1.500	54	0	0	0	54		4
M	2.000	42	0	0	0	42		5
M	4.000	10	0	0	0	10		6
M	6.000	78	6	0	0	84		7
M	8.000	2	0	0	0	2		8
Total Utility		2,902	87	0	0	2,989	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	0	0	0	0	0	0	1
0.750	2,781	210	38	0	2,953	539	2
1.000	78	4	4	3	81	16	3
1.500	39	0	0	1	40	0	4
2.000	27	1	0	(1)	27	1	5
3.000	8	0	0	1	9	9	6
4.000	1	0	0	0	1	0	7
6.000	1	0	0	(1)	0	0	8
10.000	6	0	0	0	6	6	9
Total:	2,941	215	42	3	3,117	571	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	0	1
0.750	2,769	128	0	5	1	50	2,953	2
1.000	26	46	0	5	0	4	81	3
1.500	0	38	0	1	0	1	40	4
2.000	0	23	0	3	1	0	27	5
3.000	0	5	0	3	1	0	9	6
4.000	0	0	1	0	0	0	1	7
6.000	0	0	0	0	0	0	0	8
10.000	0	0	0	0	6	0	6	9
Total:	2,795	240	1	17	9	55	3,117	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	466	29	5		490	2
Total Fire Hydrants	466	29	5	0	490	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year:	450
Number of distribution system valves end of year:	619
Number of distribution valves operated during year:	619

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Rents from Water Property (472) - One additional customer added in Yr. 2001.

Water Operation & Maintenance Expenses (Page W-05)

Employee Pensions and Benefits (926) - At year end, a couple of employees had not used their vacation time, and also we had new employees who had not yet earned time.

Water Utility Plant in Service (Page W-08)

Transmission and distribution mains additions are developer contributed water plant in new subdivisions.

Adjustment of \$6,000 in column F was an error. (Originally posted to wrong account). (Accounts 332 and 325)

345 - On a project shared w/Village of Waunakee, some water services were replaced. Overall there were no services removed that were not replaced.

Accumulated Provision for Depreciation - Water (Page W-10)

Accounts 349, 391.1, and 396 exceed the plant in service. Adjustments will be made in January 2002.

Water Mains (Page W-17)

Most plant installed was contributed by developers. One project included 1330' of 8" watermain that was replaced by the utility.

Water Services (Page W-18)

All services added in 2001 were part of developments. These are all contributions by the developer.

Meters (Page W-19)

Water meter information is now computerized. Computerized records now show the information as stated with small adjustments.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	5,371,858	1
Total Sales of Electricity	5,371,858	
Other Operating Revenues		
Forfeited Discounts (450)	9,523	2
Miscellaneous Service Revenues (451)	162	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	2,804	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	1,515	7
Total Other Operating Revenues	14,004	
Total Operating Revenues	5,385,862	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	3,920,756	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	256,786	10
Customer Accounts Expenses (901-905)	71,371	11
Sales Expenses (911-916)	1,375	12
Administrative and General Expenses (920-932)	224,717	13
Total Operation and Maintenance Expenses	4,475,005	
Other Expenses		
Depreciation Expense (403)	379,974	14
Amortization Expense (404-407)		15
Taxes (408)	165,829	16
Total Other Expenses	545,803	
Total Operating Expenses	5,020,808	
NET OPERATING INCOME	365,054	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,523	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	9,523	
Miscellaneous Service Revenues (451):		
MISC	162	3
Total Miscellaneous Service Revenues (451)	162	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT FEES	2,804	5
Total Rent from Electric Property (454)	2,804	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
TAX DISCOUNT	1,515	7
Total Other Electric Revenues (456)	1,515	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
OTHER POWER GENERATION EXPENSES	
Miscellaneous Other Power Generation Expenses (549)	28
Rents (550)	29
Maintenance Supervision and Engineering (551)	30
Maintenance of Structures (552)	31
Maintenance of Generating and Electric Plant (553)	32
Maintenance of Miscellaneous Other Power Generating Plant (554)	33
Total Other Power Generation Expenses	0
OTHER POWER SUPPLY EXPENSES	
Purchased Power (555)	3,920,756 34
System Control and Load Dispatching (556)	35
Other Expenses (557)	36
Total Other Power Supply Expenses	3,920,756
Total Power Production Expenses	3,920,756
TRANSMISSION EXPENSES	
Operation Supervision and Engineering (560)	37
Load Dispatching (561)	38
Station Expenses (562)	39
Overhead Line Expenses (563)	40
Underground Line Expenses (564)	41
Miscellaneous Transmission Expenses (566)	42
Rents (567)	43
Maintenance Supervision and Engineering (568)	44
Maintenance of Structures (569)	45
Maintenance of Station Equipment (570)	46
Maintenance of Overhead Lines (571)	47
Maintenance of Underground Lines (572)	48
Maintenance of Miscellaneous Transmission Plant (573)	49
Total Transmission Expenses	0
DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (580)	49,747 50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		51
Station Expenses (582)		52
Overhead Line Expenses (583)		53
Underground Line Expenses (584)	(59)	54
Street Lighting and Signal System Expenses (585)		55
Meter Expenses (586)		56
Customer Installations Expenses (587)	10,064	57
Miscellaneous Distribution Expenses (588)	33,347	58
Rents (589)		59
Maintenance Supervision and Engineering (590)	21,790	60
Maintenance of Structures (591)	831	61
Maintenance of Station Equipment (592)	39,924	62
Maintenance of Overhead Lines (593)	22,667	63
Maintenance of Underground Lines (594)	53,964	64
Maintenance of Line Transformers (595)	5,573	65
Maintenance of Street Lighting and Signal Systems (596)	5,339	66
Maintenance of Meters (597)	13,599	67
Maintenance of Miscellaneous Distribution Plant (598)		68
Total Distribution Expenses	256,786	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		69
Meter Reading Expenses (902)	16,676	70
Customer Records and Collection Expenses (903)	54,695	71
Uncollectible Accounts (904)		72
Miscellaneous Customer Accounts Expenses (905)		73
Total Customer Accounts Expenses	71,371	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)		76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)	1,375	77
Total Sales Expenses	1,375	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	45,396	78
Office Supplies and Expenses (921)	17,845	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	16,985	81
Property Insurance (924)	4,963	82
Injuries and Damages (925)	5,535	83
Employee Pensions and Benefits (926)	118,927	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)		86
Miscellaneous General Expenses (930)	14,560	87
Rents (931)		88
Maintenance of General Plant (932)	506	89
Total Administrative and General Expenses	224,717	
 Total Operation and Maintenance Expenses	4,475,005	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		130,339	1
Social Security		24,254	2
Wisconsin Gross Receipts Tax		5,299	3
PSC Remainder Assessment		5,937	4
Other (specify): NONE			5
Total tax expense		<u>165,829</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.250050				3
County tax rate	mills		3.901826				4
Local tax rate	mills		7.508468				5
School tax rate	mills		11.944714				6
Voc. school tax rate	mills		1.762512				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.367570				10
Less: state credit	mills		1.918293				11
Net tax rate	mills		23.449277				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.508468				14
Combined School Tax Rate	mills		13.707226				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.215694				17
Total Tax Rate	mills		25.367570				18
Ratio of Local and School Tax to Total	dec.		0.836331				19
Total tax net of state credit	mills		23.449277				20
Net Local and School Tax Rate	mills		19.611365				21
Utility Plant, Jan. 1	\$	9,663,073	9,663,073				22
Materials & Supplies	\$	208,534	208,534				23
Subtotal	\$	9,871,607	9,871,607				24
Less: Plant Outside Limits	\$	1,556,016	1,556,016				25
Taxable Assets	\$	8,315,591	8,315,591				26
Assessment Ratio	dec.		0.799233				27
Assessed Value	\$	6,646,095	6,646,095				28
Net Local & School Rate	mills		19.611365				29
Tax Equiv. Computed for Current Year	\$	130,339	130,339				30
Tax Equivalent per 1994 PSC Report	\$	106,041					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	130,339					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	1,958		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	1,958	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	100,651		34
Structures and Improvements (361)	21,368		35
Station Equipment (362)	1,951,876		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	443,299	3,008	38
Overhead Conductors and Devices (365)	663,170	14,708	39
Underground Conduit (366)	187,075	72,258	40
Underground Conductors and Devices (367)	2,357,812	421,845	41
Line Transformers (368)	1,543,068	65,978	42
Services (369)	628,152	42,734	43
Meters (370)	279,365	19,069	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	253,026	76,673	47
Total Distribution Plant	8,428,862	716,273	
GENERAL PLANT			
Land and Land Rights (389)	134,101		48
Structures and Improvements (390)	276,450		49
Office Furniture and Equipment (391)	29,509	9,895	50
Computer Equipment (391.1)	71,929	5,017	51
Transportation Equipment (392)	346,611	21,519	52
Stores Equipment (393)	25,530		53
Tools, Shop and Garage Equipment (394)	35,795		54
Laboratory Equipment (395)	33,193		55
Power Operated Equipment (396)	68,218		56
Communication Equipment (397)	18,817		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			1,958 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	1,958
DISTRIBUTION PLANT			
Land and Land Rights (360)			100,651 34
Structures and Improvements (361)			21,368 35
Station Equipment (362)			1,951,876 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	2,625		443,682 38
Overhead Conductors and Devices (365)	2,757		675,121 39
Underground Conduit (366)	67		259,266 40
Underground Conductors and Devices (367)	15,742		2,763,915 41
Line Transformers (368)	20,880		1,588,166 42
Services (369)	1,486		669,400 43
Meters (370)	4,095		294,339 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	896		328,803 47
Total Distribution Plant	48,548	0	9,096,587
GENERAL PLANT			
Land and Land Rights (389)			134,101 48
Structures and Improvements (390)			276,450 49
Office Furniture and Equipment (391)			39,404 50
Computer Equipment (391.1)			76,946 51
Transportation Equipment (392)			368,130 52
Stores Equipment (393)			25,530 53
Tools, Shop and Garage Equipment (394)			35,795 54
Laboratory Equipment (395)			33,193 55
Power Operated Equipment (396)			68,218 56
Communication Equipment (397)			18,817 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	2,224		58
Other Tangible Property (399)	0		59
Total General Plant	1,042,377	36,431	
Total utility plant in service directly assignable	9,473,197	752,704	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
Total utility plant in service	9,473,197	752,704	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			2,224 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	1,078,808
Total utility plant in service directly assignable	48,548	0	10,177,353
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	48,548	0	10,177,353

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	4,197	2.90%	24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					4,197	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	4,197		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	8,317	2.90%	620	27
Station Equipment (362)	564,160	3.10%	60,508	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	71,374	3.90%	17,296	30
Overhead Conductors and Devices (365)	148,570	3.20%	21,413	31
Underground Conduit (366)	20,346	2.50%	5,628	32
Underground Conductors and Devices (367)	879,692	3.30%	84,509	33
Line Transformers (368)	705,722	3.20%	50,100	34
Services (369)	237,603	4.40%	28,546	35
Meters (370)	120,046	3.60%	10,327	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	81,112	4.10%	11,928	39
Total Distribution Plant	2,836,942		290,875	
GENERAL PLANT				
Structures and Improvements (390)	100,393	2.50%	6,911	40
Office Furniture and Equipment (391)	10,442	5.40%	1,861	41
Computer Equipment (391.1)	29,540	14.30%	10,645	42
Transportation Equipment (392)	151,757	15.00%	53,606	43
Stores Equipment (393)	7,948	4.00%	1,021	44
Tools, Shop and Garage Equipment (394)	14,527	5.00%	1,790	45
Laboratory Equipment (395)	16,733	5.00%	1,660	46
Power Operated Equipment (396)	40,426	15.00%	10,233	47
Communication Equipment (397)	7,315	6.70%	1,261	48
Miscellaneous Equipment (398)	894	5.00%	111	49
Other Tangible Property (399)	0			50
Total General Plant	379,975		89,099	
Total accum. prov. directly assignable	3,221,114		379,974	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	4,197	
361					8,937	27
362					624,668	28
363					0	29
364	2,625		704		86,749	30
365	2,757		1,171		168,397	31
366	67		1,725		27,632	32
367	15,742		4,129		952,588	33
368	20,880	3,387	83		731,638	34
369	1,486		246		264,909	35
370	4,095				126,278	36
371					0	37
372					0	38
373	896				92,144	39
	48,548	3,387	8,058	0	3,083,940	
390					107,304	40
391					12,303	41
391.1					40,185	42
392					205,363	43
393					8,969	44
394					16,317	45
395					18,393	46
396					50,659	47
397					8,576	48
398					1,005	49
399					0	50
	0	0	0	0	469,074	
	48,548	3,387	8,058	0	3,557,211	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>3,221,114</u></u>		<u><u>379,974</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	48,548	3,387	8,058	0	3,557,211

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	-0.10	7.30	1
7.2/12.5 kV (12kV)		3.07	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)	-0.10	10.07	5
7.2/12.5 kV (12kV)	-1.25	1.45	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV		1.81	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	12	7
Nonfarm	58	8
Total	70	9
Customers served at other than rural rates:		10
Farm	4	11
Nonfarm	24	12
Total	28	13
Total customers on rural lines at end of year	98	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	14,726	Tuesday	01/02/2001	19:00	8,017	1
February	02	14,681	Friday	02/02/2001	08:00	7,153	2
March	03	13,868	Thursday	03/29/2001	09:00	7,482	3
April	04	13,909	Tuesday	04/03/2001	11:00	7,022	4
May	05	16,623	Thursday	05/17/2001	16:00	7,761	5
June	06	19,551	Thursday	06/14/2001	14:00	8,458	6
July	07	22,566	Tuesday	07/31/2001	16:00	9,858	7
August	08	23,069	Tuesday	08/07/2001	16:00	9,960	8
September	09	18,047	Friday	09/07/2001	12:00	8,454	9
October	10	15,700	Wednesday	10/03/2001	12:00	8,037	10
November	11	15,451	Thursday	11/29/2001	18:00	7,480	11
December	12	16,179	Wednesday	12/19/2001	19:00	8,285	12
Total		204,370				97,967	

System Name Wisconsin Public Power Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	97,967	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	97,967	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	94,965	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	71	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	71	23
Total Sold and Used	95,036	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,931	27
Total Energy Losses	2,931	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.9918%	29
Total Disposition of Energy	97,967	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
URBAN AND RURAL RESIDENTIAL SALES	RG-1	3,466	31,301	1
Total Sales for Residential Sales		3,466	31,301	
Commercial & Industrial				
SMALL POWER	CP-1	47	14,147	2
LARGE POWER	CP-2	12	26,712	3
INDUSTRIAL POWER TIME OF DAY	CP-3	1	11,825	4
GENERAL SERVICE	GS-1	375	10,620	5
Total Sales for Commercial & Industrial		435	63,304	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	278	6
ATHLETIC FIELD LIGHTING	MS-2	2	82	7
Total Sales for Public Street & Highway Lighting		3	360	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,904	94,965	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,916,543	62,743	1,979,286	1
0	0	1,916,543	62,743	1,979,286	
45,805	47,050	768,494	24,562	793,056	2
76,227	86,623	1,284,131	43,329	1,327,460	3
20,511	23,519	470,240	20,303	490,543	4
		713,068	18,998	732,066	5
142,543	157,192	3,235,933	107,192	3,343,125	
		45,571	435	46,006	6
		3,336	105	3,441	7
0	0	48,907	540	49,447	
				0	8
0	0	0	0	0	
142,543	157,192	5,201,383	170,475	5,371,858	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI Inc.				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69 kV				4
Point of Metering	Substations				5
Total of 12 Monthly Maximum Demands -- kW	204,370				6
Average load factor	65.6652%				7
Total Cost of Purchased Power	3,920,756				8
Average cost per kWh	0.0400				9
On-Peak Hours (if applicable)	07:00-21:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,056	3,961			12
February	3,640	3,513			13
March	3,798	3,684			14
April	3,561	3,461			15
May	4,078	3,683			16
June	4,374	4,084			17
July	4,811	5,047			18
August	5,272	4,688			19
September	3,939	4,514			20
October	4,303	3,734			21
November	3,820	3,660			22
December	3,847	4,438			23
Total kWh (000)	49,499	48,467			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	none				1
Unit Identification	none				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							<u>0</u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
none	0				0	0	1
Total						<u>0</u>	

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
			0	0	0	0
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
none	none	0	0	0			0	1
						Total	<u><u>0</u></u>	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Alloy	Ind. Park	North Side	So Div. St	West Side	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,000	12,000	12,000	4,000	12,000	3
Num. Main Transformers in Operation	1	1	1	2	1	4
Capacity of Transformers in kVA	1,500	10,000	10,000	7,500	7,500	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	896	9,183	2,637	6,191	6,278	7
Dt and Hr of Such Maximum Demand	07/14/2001 18:00	08/07/2001 14:00	08/07/2001 18:00	08/07/2001 18:00	08/07/2001 18:00	8 9
Kwh Output	42,000	4,326,030	973,112	2,275,044	2,385,477	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						11
Voltage--High Side						12
Voltage--Low Side						13
Num. of Main Transformers in Operation						14
Capacity of Transformers in kVA						15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						20
Voltage--High Side						21
Voltage--Low Side						22
Num. of Main Transformers in Operation						23
Capacity of Transformers in kVA						24
Number of Spare Transformers on Hand						25
15-Minute Maximum Demand in kW						26
Dt and Hr of Such Maximum Demand						27
Kwh Output						28

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,841	1,058	61,030	1
Acquired during year	193	57	2,065	2
Total	4,034	1,115	63,095	3
Retired during year	43	32	2,025	4
Sales, transfers or adjustments increase (decrease)	(1)	(3)	(75)	5
Number end of year	3,990	1,080	60,995	6
Number end of year accounted for as follows:				7
In customers' use	3,896	978	53,895	8
In utility's use	13	15	1,000	9
Inactive transformers on system		0		10
Locked meters on customers' premises				11
In stock	81	87	6,100	12
Total end of year	3,990	1,080	60,995	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	230	110,978	1
Sodium Vapor	150	60	40,388	2
Total		290	151,366	
Ornamental				
Sodium Vapor	100	127	59,993	3
Sodium Vapor	150	83	56,969	4
Total		210	116,962	
Other				
Other	489	32	9,860	5
Total		32	9,860	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

580 - Year 2001 was a full year expense for this account. Year 2000 was half a year.

588 - Increased expenses partially due to hiring company to perform bldg. janitorial work.

592 - Hired contracting firm for retrofitting work.

923 - All consultant's fees (audit, engineering, legal) decreased in 2001.

926 - Burden rate increased in 2001, thereby decreasing utility cost.

932 - Yr 2000 included software support fees, computer maintenance/repair and other expenses Yr. 2001 did not have.

Electric Utility Plant in Service (Page E-06)

367 Underground Conductors - Additions of new subdivisions and business park.

Accumulated Provision for Depreciation - Electric (Page E-08)

357 - Account exceeds plant in service and will be adjusted January 2202.

Sales of Electricity by Rate Schedule (Page E-14)

Rate increase effective 6/14/01.

Substation Equipment (Page E-23)

Alloy Substation - Peak hit between June 21 and July 14, time unknown.
