



3014 (02-09-04)

**ANNUAL REPORT**

OF

Name: RICHLAND CENTER ELECTRIC UTILITY

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Principal Office: 450 SOUTH MAIN STREET  
P.O. BOX 312  
RICHLAND CENTER, WI 53581-0312

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For the Year Ended: DECEMBER 31, 2001

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** RICHLAND CENTER ELECTRIC UTILITY

**Utility Address:** 450 SOUTH MAIN STREET  
P.O. BOX 312  
RICHLAND CENTER, WI 53581-0312

**When was utility organized?** 1/1/1904

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

**Utility employee in charge of correspondence concerning this report:**

**Name:** MS JAN LEONARD

**Title:** BOOKKEEPER

**Office Address:**

450 SOUTH MAIN STREET  
P.O. BOX 312  
RICHLAND CENTER, WI 53581-0312

**Telephone:** (608) 647 - 3844

**Fax Number:** (608) 647 - 2830

**E-mail Address:**

**Individual or firm, if other than utility employee, preparing this report:**

**Name:**

**Title:**

**Office Address:** VIRCHOW, KRAUSE & CO., LLP

TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53707

**Telephone:** (608) 249 - 6622

**Fax Number:** (608) 249 - 8532

**E-mail Address:**

**President, chairman, or head of utility commission/board or committee:**

**Name:** RODNEY PERRY

**Title:** PRESIDENT OF UTILITY COMMISSION

**Office Address:**

450 SOUTH MAIN STREET  
P.O. BOX 312  
RICHLAND CENTER, WI 53581-0312

**Telephone:** (608) 647 - 3844

**Fax Number:** (608) 647 - 2830

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

**IDENTIFICATION AND OWNERSHIP**

**Individual or firm, if other than utility employee, auditing utility records:**

**Name:**

**Title:**

**Office Address:** VIRCHOW, KRAUSE & CO., LLP  
TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53798

**Telephone:** (608) 249 - 6622

**Fax Number:** (608) 249 - 8532

**E-mail Address:**

**Date of most recent audit report:** 2/28/2002

**Period covered by most recent audit:** YEAR ENDED DECEMBER 31, 2001

**Names and titles of utility management including manager or superintendent:**

**Name:** BILL MCCORKLE

**Title:** UTILITY SUPERINTENDENT

**Office Address:**

450 SOUTH MAIN STREET  
P.O. BOX 312  
RICHLAND CENTER, WI 53581-0312

**Telephone:** (608) 647 - 3844 EXT

**Fax Number:** (608) 647 - 2830

**E-mail Address:**

**Name of utility commission/committee:** Utility Committee

**Names of members of utility commission/committee:**

- DENNIS BURNS
- CARSON CULVER
- ROBERT HIRSCHY
- TOM MARSHALL
- ROD PERRY
- SCOTT SAWLE
- DAVID SIEFKES

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?**NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	4,154,836	3,705,457	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	3,627,117	3,193,408	2
Depreciation Expense (403)	213,043	202,313	3
Amortization Expense (404-407)	0	38,450	4
Taxes (408)	154,676	152,774	5
<b>Total Operating Expenses</b>	<b>3,994,836</b>	<b>3,586,945</b>	
<b>Net Operating Income</b>	<b>160,000</b>	<b>118,512</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>160,000</b>	<b>118,512</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	(2,088)	1,074	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	63,157	60,409	10
Miscellaneous Nonoperating Income (421)	0	0	11
<b>Total Other Income</b>	<b>61,069</b>	<b>61,483</b>	
<b>Total Income</b>	<b>221,069</b>	<b>179,995</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	1,818	2,516	13
<b>Total Miscellaneous Income Deductions</b>	<b>1,818</b>	<b>2,516</b>	
<b>Income Before Interest Charges</b>	<b>219,251</b>	<b>177,479</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
<b>Total Interest Charges</b>	<b>0</b>	<b>0</b>	
<b>Net Income</b>	<b>219,251</b>	<b>177,479</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,017,782	3,842,650	20
Balance Transferred from Income (433)	219,251	177,479	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	7,673	2,347	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>4,229,360</b>	<b>4,017,782</b>	

**INCOME STATEMENT ACCOUNT DETAILS**

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>		
NONE		4
<b>Total (Acct. 418):</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>		
INVESTMENT INCOME	63,157	5
<b>Total (Acct. 419):</b>	<b>63,157</b>	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		6
<b>Total (Acct. 421):</b>	<b>0</b>	
<b>Miscellaneous Amortization (425):</b>		
NONE		7
<b>Total (Acct. 425):</b>	<b>0</b>	
<b>Other Income Deductions (426):</b>		
MEUW DUES AND LOBBYING	1,818	8
<b>Total (Acct. 426):</b>	<b>1,818</b>	
<b>Miscellaneous Credits to Surplus (434):</b>		
NONE		9
<b>Total (Acct. 434):</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		10
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		11
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds (439):</b>		
DONATED LABOR	7,673	12
<b>Total (Acct. 439)--Debit:</b>	<b>7,673</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		8,437			8,437	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		7,562			7,562	2
Payroll		2,220			2,220	3
Materials		743			743	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>10,525</b>	<b>0</b>	<b>0</b>	<b>10,525</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>(2,088)</b>	<b>0</b>	<b>0</b>	<b>(2,088)</b>	

### REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	4,154,836	0	0	<b>4,154,836</b>	<b>1</b>
Less: interdepartmental sales	0		0	0	<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,494			<b>1,494</b>	<b>5</b>
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>4,153,342</b>	<b>0</b>	<b>0</b>	<b>4,153,342</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	245,200		245,200	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	45,900	9,200	55,100	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	12,700		12,700	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	9,200	(9,200)	0	18
All other accounts			0	19
<b>Total Payroll</b>	<b>313,000</b>	<b>0</b>	<b>313,000</b>	

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (100)	6,117,216	5,960,524	<b>1</b>
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,770,073	3,515,159	<b>2</b>
<b>Net Utility Plant</b>	<b>2,347,143</b>	<b>2,445,365</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	<b>3</b>
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	<b>4</b>
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	<b>5</b>
Other Investments (124)	326,730	161,395	<b>6</b>
Special Funds (125)	0	0	<b>7</b>
<b>Total Other Property and Investments</b>	<b>326,730</b>	<b>161,395</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	101,384	193,984	<b>8</b>
Temporary Cash Investments (132)	1,421,260	1,003,104	<b>9</b>
Notes Receivable (141)	0	0	<b>10</b>
Customer Accounts Receivable (142)	373,904	307,949	<b>11</b>
Other Accounts Receivable (143)	33,939	41,272	<b>12</b>
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	<b>13</b>
Receivables from Municipality (145)	441,693	439,242	<b>14</b>
Materials and Supplies (150)	106,487	109,578	<b>15</b>
Prepayments (165)	6,333	5,225	<b>16</b>
Other Current and Accrued Assets (170)			<b>17</b>
<b>Total Current and Accrued Assets</b>	<b>2,485,000</b>	<b>2,100,354</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	0	0	<b>18</b>
Extraordinary Property Losses (182)	0	0	<b>19</b>
Other Deferred Debits (183)	433,653	70,933	<b>20</b>
<b>Total Deferred Debits</b>	<b>433,653</b>	<b>70,933</b>	
<b>Total Assets and Other Debits</b>	<b>5,592,526</b>	<b>4,778,047</b>	

### BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	119,328	119,328	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	4,229,360	4,017,782	23
<b>Total Proprietary Capital</b>	<b>4,348,688</b>	<b>4,137,110</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
<b>Total Long-Term Debt</b>	<b>0</b>	<b>0</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	27
Accounts Payable (232)	809,299	266,613	28
Payables to Municipality (233)	22,354	19,307	29
Customer Deposits (235)	1,472	192	30
Taxes Accrued (236)	25,306	25,691	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)	63,398	60,385	33
<b>Total Current and Accrued Liabilities</b>	<b>921,829</b>	<b>372,188</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	35,900	10,256	36
<b>Total Deferred Credits</b>	<b>35,900</b>	<b>10,256</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	286,109	258,493	41
<b>Total Liabilities and Other Credits</b>	<b>5,592,526</b>	<b>4,778,047</b>	

### NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	0	0	0	6,115,146	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)				2,070	7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
<b>Total Utility Plant</b>	0	0	0	6,117,216	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	3,770,073	10
<b>Total Accumulated Provision</b>	0	0	0	3,770,073	
<b>Net Utility Plant</b>	0	0	0	2,347,143	

## ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year</b>	3,515,159				3,515,159	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged depreciation expense (403)	213,043				213,043	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing	54,000				54,000	9
Salvage	25,640				25,640	10
Other credits (specify):						11
					0	12
<b>Total credits</b>	<b>292,683</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>292,683</b>	<b>13</b>
<b>Debits during year</b>						14
Book cost of plant retired	25,078				25,078	15
Cost of removal	12,691				12,691	16
Other debits (specify):						17
					0	18
<b>Total debits</b>	<b>37,769</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,769</b>	<b>19</b>
<b>Balance End of Year</b>	<b>3,770,073</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,770,073</b>	<b>20</b>
<b>Composite Depreciation Rate?</b>	No					21
If yes, what is the rate?						22

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>					
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)
Balance first of year	0 1
<b>Additions:</b>	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
<b>Total Additions</b>	<u>0</u>
<b>Deductions:</b>	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
<b>Total accounts written off</b>	<u>0</u>
<b>Balance end of year</b>	<u><u>0</u></u>

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel for generation					0	0	1
Other			106,487		106,487	109,578	2
<b>Total Electric Utility</b>					<b>106,487</b>	<b>109,578</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	106,487	109,578	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
<b>Total Materials and Supplies</b>	<b>106,487</b>	<b>109,578</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
NONE				1
<b>Total</b>			<u>0</u>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<u>0</u>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
Balance first of year	119,328	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<u><u>119,328</u></u>	

**BONDS (ACCT. 221)**

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

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<b>Description of Issue (a)</b>	<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>
-------------------------------------	------------------------------	------------------------------------	------------------------------	---

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NONE

### NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

<b>Account and Description of Obligation (a and b)</b>	<b>Date of Issue (c)</b>	<b>Final Maturity Date (d)</b>	<b>Interest Rate (e)</b>	<b>Principal Amount End of Year (f)</b>
--	------------------------------	------------------------------------	------------------------------	---

NONE

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	25,691	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	154,676	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>154,676</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	124,800	6
Social Security taxes	23,941	7
PSC Remainder Assessment	4,721	8
<b>Other (explain):</b>		
WISCONSIN GROSS RECEIPTS TAX	1,599	9
<b>Total payments and other debits</b>	<b>155,061</b>	
<b>Balance end of year</b>	<b>25,306</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
NONE	0			0	1
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	2
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	258,493	0	0	0	<b>258,493</b>	1
<b>Add credits during year:</b>							
For Services		1,285				<b>1,285</b>	2
For Mains						<b>0</b>	3
<b>Other (specify):</b>							
OVERHEAD LINE		30,825				<b>30,825</b>	4
<b>Deduct charges (specify):</b>							
RECLASSIFICATION OF PRIOR YEAR ADJUSTMENT		4,494				<b>4,494</b>	5
<b>Balance End of Year</b>	<b>0</b>	<b>286,109</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>286,109</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						<b>0</b>	6

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ADVANCE TO TIF	36,395	2
ADVANCE TO TELECOMMUNICATIONS FUND	290,335	3
<b>Total (Acct. 124):</b>	<b>326,730</b>	
<b>Special Funds (125):</b>		
NONE		4
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		5
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		6
Electric	373,904	7
Sewer (Regulated)		8
<b>Other (specify):</b>		
NONE		9
<b>Total (Acct. 142):</b>	<b>373,904</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
<b>Other (specify):</b>		
REFUSE ACCOUNTS RECEIVABLE	33,939	12
<b>Total (Acct. 143):</b>	<b>33,939</b>	
<b>Receivables from Municipality (145):</b>		
PROCEEDS FROM SALE OF BUILDING	415,268	13
UTILITY BILLS DUE FROM CITY	18,452	14
RECEIVABLE FROM WATER UTILITY	7,973	15
<b>Total (Acct. 145):</b>	<b>441,693</b>	
<b>Prepayments (165):</b>		
PREPAID INSURANCE	6,333	16
<b>Total (Acct. 165):</b>	<b>6,333</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		17
<b>Total (Acct. 182):</b>	<b>0</b>	

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

<b>Particulars (a)</b>	<b>Balance End of Year (b)</b>	
<b>Other Deferred Debits (183):</b>		
DEMAND SIDE MANAGEMENT PROGRAM - AUTHORIZED 2/22/92	70,997	18
WPPI ENTRY FEE - AUTHORIZED - AUTHORIZED 1/28/02	362,656	19
<b>Total (Acct. 183):</b>	<b>433,653</b>	
<b>Payables to Municipality (233):</b>		
REFUSE ACCOUNTS COLLECTED BY UTILITY	22,354	20
<b>Total (Acct. 233):</b>	<b>22,354</b>	
<b>Other Deferred Credits (253):</b>		
PUBLIC BENEFIT FEES	35,900	21
<b>Total (Acct. 253):</b>	<b>35,900</b>	

### RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service	0	6,037,835	0	0	<b>6,037,835</b>	<b>1</b>
Materials and Supplies	0	108,032	0	0	<b>108,032</b>	<b>2</b>
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	0	3,642,616	0	0	<b>3,642,616</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	0	272,301	0	0	<b>272,301</b>	<b>6</b>
<b>Other (specify):</b>					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>0</b>	<b>2,230,950</b>	<b>0</b>	<b>0</b>	<b>2,230,950</b>	
Net Operating Income	0	160,000	0	0	<b>160,000</b>	<b>8</b>
<b>Net Operating Income as a percent of Average Net Rate Base</b>	<b>N/A</b>	<b>7.17%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.17%</b>	

## RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	119,328	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	4,123,571	3
<b>Other (Specify):</b>		4
<b>Total Average Proprietary Capital</b>	<b>4,242,899</b>	
<b>Net Income</b>		
Net Income	219,251	5
<b>Percent Return on Proprietary Capital</b>	<b>5.17%</b>	

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## IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

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**1. Acquisitions.**

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**2. Leaseholder changes.**

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**3. Extensions of service.**

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**4. Estimated changes in revenues due to rate changes.**

An electric/unbundling rate study is in progress at year end.

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**5. Obligations incurred or assumed, excluding commercial paper.**

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**6. Formal proceedings with the Public Service Commission.**

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**7. Any additional matters.**

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## FINANCIAL SECTION FOOTNOTES

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### Signature Page (Page ii)

#### ACCOUNTANTS' COMPILATION REPORT

Richland Center Electric Utility  
Richland Center, Wisconsin

We have compiled the accompanying Annual Report to the Public Service Commission of Richland Center Electric Utility, an enterprise fund of the City of Richland Center as of December 31, 2001 and for the 12 months then ended, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting, in the form prescribed by the Wisconsin Public Service Commission, information that is the representation of management. We have not audited or reviewed the Annual Report and, accordingly, do not express an opinion or any other form of assurance on the Report.

The Annual Report is presented in accordance with the requirements of the Wisconsin Public Service Commission which differ from generally accepted accounting principles. This report is intended solely for the information and use of the Utility and the Public Service Commission of Wisconsin, and is not intended to be, and should not be, used by anyone other than the specified parties.

VIRCHOW, KRAUSE & COMPANY, LLP

Madison, Wisconsin  
March 12, 2002

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## FINANCIAL SECTION FOOTNOTES

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### Identification and Ownership - Contacts (Page iv)

January 10, 2003

Ms. Jan Leonard, Bookkeeper  
Richland Center Electric Utility  
P.O. Box 312  
459 South Main Street  
Richland Center, WI 53581-0312

2001 Analytical Review DWCCA-5070-PJL

Dear Ms. Leonard:

The Public Service Commission (Commission) staff has completed its analytical review of your 2001 annual report. The primary purpose of our analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior year's data that are not sufficiently explained in the annual report. The analytical review did not identify any such issues.

However, you may receive additional inquiries from our office regarding your annual report during a rate case, construction authorization, or other Commission reviews.

Thank you for your efforts in preparing your 2001 annual report. If you have any questions, please feel free to contact me at (608) 267-9198 or by e-mail at peter.leege@psc.state.wi.us.

Sincerely,

Peter J. Leege  
Financial Specialist  
Division of Water, Compliance, and Consumer Affairs

PJL:dwh:w:\compl\Analytical Reviews\2001 analytical review letters\5070  
richland center.doc

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	4,114,161	1
<b>Total Sales of Electricity</b>	<b>4,114,161</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	7,761	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	32,167	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	747	7
Amortization of Construction Grants (457)	0	8
<b>Total Other Operating Revenues</b>	<b>40,675</b>	
<b>Total Operating Revenues</b>	<b>4,154,836</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-546)	3,124,954	9
Transmission Expenses (550-553)	39,661	10
Distribution Expenses (560-576)	170,127	11
Customer Accounts Expenses (901-904)	60,891	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	231,484	14
<b>Total Operation and Maintenance Expenses</b>	<b>3,627,117</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	213,043	15
Amortization Expense (404-407)		16
Taxes (408)	154,676	17
<b>Total Other Expenses</b>	<b>367,719</b>	
<b>Total Operating Expenses</b>	<b>3,994,836</b>	
<b>NET OPERATING INCOME</b>	<b>160,000</b>	

### OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	7,761	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>7,761</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACT RENTAL	32,167	5
<b>Total Rent from Electric Property (454)</b>	<b>32,167</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS REVENUES	747	7
<b>Total Other Electric Revenues (456)</b>	<b>747</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (545)	3,124,954	15
Other Expenses (546)		16
<b>Total Other Power Supply Expenses</b>	<b>3,124,954</b>	
<b>Total Power Production Expenses</b>	<b>3,124,954</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)	39,661	18

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>TRANSMISSION EXPENSES</b>		
Maintenance of Transmission Plant (553)		19
<b>Total Transmission Expenses</b>	<b>39,661</b>	
 <b>DISTRIBUTION EXPENSES</b>		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	16,411	21
Line and Station Supplies and Expenses (562)	18,669	22
Street Lighting and Signal System Expenses (565)	5,793	23
Meter Expenses (566)	2,643	24
Customer Installations Expenses (567)	12,582	25
Miscellaneous Distribution Expenses (569)	9,361	26
Maintenance of Structures and Equipment (571)	530	27
Maintenance of Lines (572)	82,002	28
Maintenance of Line Transformers (573)	2,273	29
Maintenance of Street Lighting and Signal Systems (574)	35	30
Maintenance of Meters (575)	19,828	31
Maintenance of Miscellaneous Distribution Plant (576)		32
<b>Total Distribution Expenses</b>	<b>170,127</b>	
 <b>CUSTOMER ACCOUNTS EXPENSES</b>		
Meter Reading Labor (901)	10,365	33
Accounting and Collecting Labor (902)	31,732	34
Supplies and Expenses (903)	17,300	35
Uncollectible Accounts (904)	1,494	36
<b>Total Customer Accounts Expenses</b>	<b>60,891</b>	
 <b>SALES EXPENSES</b>		
Sales Expenses (910)		37
<b>Total Sales Expenses</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	13,237	<b>38</b>
Office Supplies and Expenses (921)	12,823	<b>39</b>
Administrative Expenses Transferred -- Credit (922)		<b>40</b>
Outside Services Employed (923)	28,759	<b>41</b>
Property Insurance (924)	1,043	<b>42</b>
Injuries and Damages (925)	19,673	<b>43</b>
Employee Pensions and Benefits (926)	135,537	<b>44</b>
Regulatory Commission Expenses (928)	4,725	<b>45</b>
Miscellaneous General Expenses (930)	15,466	<b>46</b>
Transportation Expenses (933)		<b>47</b>
Maintenance of General Plant (935)	221	<b>48</b>
<b>Total Administrative and General Expenses</b>	<b>231,484</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>3,627,117</b>	

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		124,415	1
Social Security		23,941	2
Wisconsin Gross Receipts Tax		1,599	3
PSC Remainder Assessment		4,721	4
Other (specify): NONE			5
<b>Total tax expense</b>		<b><u>154,676</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Richland				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.206821				3
County tax rate	mills		7.583930				4
Local tax rate	mills		6.554277				5
School tax rate	mills		13.558435				6
Voc. school tax rate	mills		1.843904				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>29.747367</b>				10
Less: state credit	mills		1.690075				11
<b>Net tax rate</b>	mills		<b>28.057292</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>6.554277</b>				14
<b>Combined School Tax Rate</b>	mills		<b>15.402339</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>21.956616</b>				17
<b>Total Tax Rate</b>	mills		<b>29.747367</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.738103</b>				19
<b>Total tax net of state credit</b>	mills		<b>28.057292</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>20.709167</b>				21
Utility Plant, Jan. 1	\$	<b>5,960,524</b>	5,960,524				22
Materials & Supplies	\$	<b>109,578</b>	109,578				23
<b>Subtotal</b>	\$	<b>6,070,102</b>	<b>6,070,102</b>				24
Less: Plant Outside Limits	\$	<b>113,648</b>	113,648				25
<b>Taxable Assets</b>	\$	<b>5,956,454</b>	<b>5,956,454</b>				26
Assessment Ratio	dec.		0.990300				27
<b>Assessed Value</b>	\$	<b>5,898,676</b>	<b>5,898,676</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>20.709167</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>122,157</b>	<b>122,157</b>				30
Tax Equivalent per 1994 PSC Report	\$	124,415					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>124,415</b>					34

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)	5,979		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
<b>Total Steam Production Plant</b>	<b>5,979</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)	13,768		25

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			5,979 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>5,979</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			13,768 25

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0		26
Station Equipment (353)	13,389		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	34,877		29
Overhead Conductors and Devices (356)	19,157		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>81,191</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	2,536		34
Structures and Improvements (361)	15,770		35
Station Equipment (362)	753,521		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	840,256	9,217	38
Overhead Conductors and Devices (365)	1,149,647	14,324	39
Underground Conduit (366)	32,993	7,846	40
Underground Conductors and Devices (367)	665,751	86,208	41
Line Transformers (368)	761,936	23,955	42
Services (369)	199,814	6,415	43
Meters (370)	215,862	6,805	44
Installations on Customers' Premises (371)	68,394	7,409	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	289,871	8,675	47
<b>Total Distribution Plant</b>	<b>4,996,351</b>	<b>170,854</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	32,149		48
Structures and Improvements (390)	275,094		49
Office Furniture and Equipment (391)	46,518	1,264	50
Computer Equipment (391.1)	53,682	2,553	51
Transportation Equipment (392)	353,021		52
Stores Equipment (393)	911		53
Tools, Shop and Garage Equipment (394)	15,138	408	54
Laboratory Equipment (395)	19,174		55
Power Operated Equipment (396)	64,270		56
Communication Equipment (397)	11,687	4,621	57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			0 26
Station Equipment (353)			13,389 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			34,877 29
Overhead Conductors and Devices (356)			19,157 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>81,191</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			2,536 34
Structures and Improvements (361)			15,770 35
Station Equipment (362)			753,521 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	3,887		845,586 38
Overhead Conductors and Devices (365)	10,564		1,153,407 39
Underground Conduit (366)			40,839 40
Underground Conductors and Devices (367)	1,187		750,772 41
Line Transformers (368)	2,518		783,373 42
Services (369)			206,229 43
Meters (370)	1,920		220,747 44
Installations on Customers' Premises (371)	2,696		73,107 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,306		296,240 47
<b>Total Distribution Plant</b>	<b>25,078</b>	<b>0</b>	<b>5,142,127</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			32,149 48
Structures and Improvements (390)			275,094 49
Office Furniture and Equipment (391)			47,782 50
Computer Equipment (391.1)			56,235 51
Transportation Equipment (392)			353,021 52
Stores Equipment (393)			911 53
Tools, Shop and Garage Equipment (394)			15,546 54
Laboratory Equipment (395)			19,174 55
Power Operated Equipment (396)			64,270 56
Communication Equipment (397)			16,308 57

### ELECTRIC UTILITY PLANT IN SERVICE

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)	489		58
Other Tangible Property (399)	4,870		59
<b>Total General Plant</b>	<b>877,003</b>	<b>8,846</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,960,524</b>	<b>179,700</b>	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
<b>Total utility plant in service</b>	<b>5,960,524</b>	<b>179,700</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			489 58
Other Tangible Property (399)			4,870 59
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>885,849</b>
<b>Total utility plant in service directly assignable</b>	<b>25,078</b>	<b>0</b>	<b>6,115,146</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>25,078</b>	<b>0</b>	<b>6,115,146</b>

### TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
<b>Primary Distribution System Voltage(s) -- Urban</b>			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	0.53	35.34	2
14.4/24.9 kV (25kV)			3
<b>Other:</b>			
NONE			4
<b>Primary Distribution System Voltage(s) -- Rural</b>			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	0.03	3.51	6
14.4/24.9 kV (25kV)			7
<b>Other:</b>			
NONE			8
<b>Transmission System</b>			
34.5 kV			9
69 kV		4.50	10
115 kV			11
138 kV			12
<b>Other:</b>			
NONE			13

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	1 3
<b>Total</b>	<b>1 4</b>
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	51 8
<b>Total</b>	<b>51 9</b>
Customers served at other than rural rates:	10
Farm	11
Nonfarm	6 12
<b>Total</b>	<b>6 13</b>
<b>Total customers on rural lines at end of year</b>	<b>57 14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,000	Tuesday	01/02/2001	12:00	6,330	<b>1</b>
February	02	11,000	Friday	02/02/2001	10:00	5,652	<b>2</b>
March	03	10,000	Monday	03/12/2001	12:00	5,926	<b>3</b>
April	04	11,000	Monday	04/30/2001	13:00	5,609	<b>4</b>
May	05	13,000	Wednesday	05/16/2001	16:00	6,230	<b>5</b>
June	06	16,000	Wednesday	06/27/2001	15:00	7,159	<b>6</b>
July	07	18,000	Tuesday	07/31/2001	16:00	8,217	<b>7</b>
August	08	18,000	Tuesday	08/07/2001	15:00	8,386	<b>8</b>
September	09	14,000	Friday	09/07/2001	11:00	6,806	<b>9</b>
October	10	13,000	Friday	10/05/2001	17:00	7,032	<b>10</b>
November	11	12,000	Wednesday	11/28/2001	18:00	6,605	<b>11</b>
December	12	13,000	Wednesday	12/05/2001	18:00	7,007	<b>12</b>
<b>Total</b>		<b>160,000</b>				<b>80,959</b>	

**System Name**

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	80,959	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	<b>0</b>	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	<b>0</b>	16
<b>Total Source of Energy</b>	<b>80,959</b>	<b>17</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	77,910	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	50	20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
<b>Total Used by Company</b>	<b>50</b>	<b>22</b>
<b>Total Sold and Used</b>	<b>77,960</b>	<b>23</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		24
Distribution Losses	2,999	25
<b>Total Energy Losses</b>	<b>2,999</b>	<b>26</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.7043%</b>	<b>27</b>
<b>Total Disposition of Energy</b>	<b>80,959</b>	<b>28</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	1
<b>Residential Sales</b>				
RESIDENTIAL SALES	RG-1	2,399	17,032	1
<b>Total Sales for Residential Sales</b>		<b>2,399</b>	<b>17,032</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL SALES	CG-1	482	60,409	2
<b>Total Sales for Commercial &amp; Industrial</b>		<b>482</b>	<b>60,409</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC STREET AND HIGHWAY	MS-1	45	469	3
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>45</b>	<b>469</b>	
<b>Sales for Resale</b>				
NONE				4
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,926</b>	<b>77,910</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		1,035,252	63,330	<b>1,098,582</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>1,035,252</b>	<b>63,330</b>	<b>1,098,582</b>	
		2,711,877	245,468	<b>2,957,345</b>	<b>2</b>
<b>0</b>	<b>0</b>	<b>2,711,877</b>	<b>245,468</b>	<b>2,957,345</b>	
		56,577	1,657	<b>58,234</b>	<b>3</b>
<b>0</b>	<b>0</b>	<b>56,577</b>	<b>1,657</b>	<b>58,234</b>	
				<b>0</b>	<b>4</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>0</b>	<b>0</b>	<b>3,803,706</b>	<b>310,455</b>	<b>4,114,161</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	W P & L				1
Point of Delivery	Richland Center				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69000				4
Point of Metering	Richland Center				5
Total of 12 Monthly Maximum Demands -- kW	160,152				6
Average load factor	<b>69.2476%</b>				7
Total Cost of Purchased Power	3,087,216				8
Average cost per kWh	<b>0.0381</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	3,008	3,322			12
February	2,702	2,950			13
March	2,842	3,085			14
April	2,708	2,901			15
May	3,167	3,063			16
June	3,633	3,526			17
July	3,972	4,246			18
August	4,395	3,991			19
September	3,085	3,721			20
October	3,595	3,436			21
November	3,203	3,401			22
December	3,136	3,870			23
<b>Total kWh (000)</b>	<b>39,446</b>	<b>41,512</b>			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	█	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal)		52
per kWh Net Generation (\$)		53
		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

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NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b><u>0</u></b>
1							

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b><u>0</u></b>
1						

### STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

1

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							



### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Dean Foods	James Olsn	Kaultronic	RC Hopital	Rockwell	1
Voltage--High Side	12,470	69,000	12,470	12,470	12,470	2
Voltage--Low Side	480	12,470	240	480	480	3
Num. Main Transformers in Operation	2	1	4	1	7	4
Capacity of Transformers in kVA	5,000	28,000	1,084	2,000	2,000	5
Number of Spare Transformers on Hand	0	0	4	0	4	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	Sewer Plt	UW-Rchmnd	WI Dairy		13
Voltage--High Side	12,470	12,470	12,470		14
Voltage--Low Side	480	480	480		15
Num. of Main Transformers in Operation	2	2	2		16
Capacity of Transformers in kVA	1,500	1,500	5,000		17
Number of Spare Transformers on Hand	0	1	0		18
15-Minute Maximum Demand in kW					19
Dt and Hr of Such Maximum Demand					20
Kwh Output					21

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	
Name of Substation					22
Voltage--High Side					23
Voltage--Low Side					24
Num. of Main Transformers in Operation					25
Capacity of Transformers in kVA					26
Number of Spare Transformers on Hand					27
15-Minute Maximum Demand in kW					28
Dt and Hr of Such Maximum Demand					29
Kwh Output					30

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,067	699	50,126	1
Acquired during year	55	7	1,170	2
<b>Total</b>	<b>3,122</b>	<b>706</b>	<b>51,296</b>	<b>3</b>
Retired during year	64	5	135	4
Sales, transfers or adjustments increase (decrease)	(14)			5
<b>Number end of year</b>	<b>3,044</b>	<b>701</b>	<b>51,161</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,925	631	43,689	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	119	70	7,472	12
<b>Total end of year</b>	<b>3,044</b>	<b>701</b>	<b>51,161</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	288	10	1
Sodium Vapor	150	35	10	2
Sodium Vapor	250	92	10	3
<b>Total</b>		<b>415</b>	<b>30</b>	
<b>Ornamental</b>				
Sodium Vapor	400	91	10	4
<b>Total</b>		<b>91</b>	<b>10</b>	
<b>Other</b>				
Incandescent	100	2	10	5
<b>Total</b>		<b>2</b>	<b>10</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Utility Plant in Service (Page E-06)

Account #367 - Underground Conductors and Devices: The majority of the \$86,208 addition represents trenching work for additions done at the Cairns addition.

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