



3014 (02-09-04)

ANNUAL REPORT

OF

Name: PARDEEVILLE ELECTRIC UTILITY

Principal Office: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

For the Year Ended: DECEMBER 31, 2001

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PARDEEVILLE ELECTRIC UTILITY

Utility Address: 114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

When was utility organized? 4/6/1945

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SALLY M. BECKER

Title: OFFICE MANAGER

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3054

Fax Number: (608) 429 - 3714

E-mail Address: pardeevill@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: MR CHAD C FREYMILLER

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: chadf@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR FRED BAEWER

Title: PRESIDENT

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: MR TERRENCE DRONE, CPA

Title: IN CHARGE ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: tdrone@johnsonblock.com

Date of most recent audit report: 1/19/2001

Period covered by most recent audit: 1/1/00 - 12/31/00

Names and titles of utility management including manager or superintendent:

Name: MR ERNIE WOLFF, JR.

Title: VILLAGE ADMINISTRATOR

Office Address:

114 LAKE STREET
P.O. BOX 65
PARDEEVILLE, WI 53954

Telephone: (608) 429 - 3121

Fax Number: (608) 429 - 3714

E-mail Address: pardeeville@centurytel.net

Name of utility commission/committee: PARDEEVILLE ELECTRIC COMMISSION

Names of members of utility commission/committee:

- FRED BAEWER, PRESIDENT
- GENE BUZZELL
- JOHN FLOWER, SECRETARY
- WALDO FREDRICKSON
- ART HEAPS
- TERRY PEASE
- MARGO PUFAHL

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,072,570	1,091,399	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	888,096	886,162	2
Depreciation Expense (403)	83,841	79,219	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	35,150	35,254	5
Total Operating Expenses	1,007,087	1,000,635	
Net Operating Income	65,483	90,764	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	65,483	90,764	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	15,562	15,014	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	15,562	15,014	
Total Income	81,045	105,778	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	81,045	105,778	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	1,337	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	0	1,337	
Net Income	81,045	104,441	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,044,212	939,771	20
Balance Transferred from Income (433)	81,045	104,441	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,125,257	1,044,212	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST INCOME	15,562	5
Total (Acct. 419):	15,562	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		10
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,072,570	0	0	1,072,570	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			1,853		1,853	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	1,070,717	0	0	1,070,717	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	89,741		89,741	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	8,839		8,839	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	98,580	0	98,580	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	1,913,042	1,819,011	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,027,196	958,355	2
Net Utility Plant	885,846	860,656	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	184,427	146,284	7
Total Other Property and Investments	184,427	146,284	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	190,164	87,559	8
Temporary Cash Investments (132)	157,337	59,131	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	89,527	125,368	11
Other Accounts Receivable (143)	7,072	1,295	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	5,364	37,738	14
Materials and Supplies (150)	49,544	49,544	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	499,008	360,635	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	22,371	28,011	20
Total Deferred Debits	22,371	28,011	
Total Assets and Other Debits	1,591,652	1,395,586	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	60,294	60,294	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,125,257	1,044,212	23
Total Proprietary Capital	1,185,551	1,104,506	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	166,874	73,336	28
Payables to Municipality (233)	0	801	29
Customer Deposits (235)			30
Taxes Accrued (236)	24,069	24,429	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)	1,765		33
Total Current and Accrued Liabilities	192,708	98,566	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	11,937	6,491	36
Total Deferred Credits	11,937	6,491	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)	12,013	18,735	39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	12,013	18,735	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	189,443	167,288	41
Total Liabilities and Other Credits	1,591,652	1,395,586	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	1,913,042	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	0	0	0	1,913,042	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	1,027,196	10
Total Accumulated Provision	0	0	0	1,027,196	
Net Utility Plant	0	0	0	885,846	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	958,355				958,355	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	83,841				83,841	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
Total credits	83,841	0	0	0	83,841	13
Debits during year						14
Book cost of plant retired	15,000				15,000	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	15,000	0	0	0	15,000	19
Balance End of Year	1,027,196	0	0	0	1,027,196	20
Composite Depreciation Rate?	No					21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other				49,544	49,544	49,544	2
Total Electric Utility					49,544	49,544	

Account	Total End of Year	Amount Prior Year	
Electric utility total	49,544	49,544	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	49,544	49,544	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<hr/>				
Unamortized debt discount & expense (181)				1
Total			<u>0</u>	
Unamortized premium on debt (251)				2
<hr/>				
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	60,294	1
Changes during year (explain):		2
Balance end of year	<u>60,294</u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	24,429	1
Accruals:		
Charged water department expense	35,150	2
Charged electric department expense		3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>35,150</u>	
Taxes paid during year:		
County, state and local taxes	27,184	6
Social Security taxes	6,941	7
PSC Remainder Assessment	1,385	8
Other (explain):		
NONE		9
Total payments and other debits	<u>35,510</u>	
Balance end of year	<u><u>24,069</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	0	0	0	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	167,288	0	0	0	167,288	1
Add credits during year:							
For Services		22,155				22,155	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	0	189,443	0	0	0	189,443	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
SPECIAL FUNDS - IN LIEU OF TAX	20,904	3
CAPITAL IMPROVEMENTS	100,370	4
SICK LEAVE FUNDING	36,552	5
VEHICLE REPLACEMENT / MAJOR REPAIR FUND	26,601	6
Total (Acct. 125):	184,427	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	89,527	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	89,527	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
MISCELLANEOUS	7,072	14
Total (Acct. 143):	7,072	
Receivables from Municipality (145):		
DUE FROM GENERAL - DELINQUENT UTILITIES ON TAX ROLL	5,364	15
Total (Acct. 145):	5,364	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
SUBSTATION COSTS PER PSC AUTHORIZATION 2/19/97	22,371	18
Total (Acct. 183):	22,371	
Payables to Municipality (233):		
NONE		19
Total (Acct. 233):		0
Other Deferred Credits (253):		
PUBLIC BENEFITS CHARGE COLLECTIONS	11,937	20
Total (Acct. 253):	11,937	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	1,866,026	0	0	1,866,026	1
Materials and Supplies	0	49,544	0	0	49,544	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	0	992,775	0	0	992,775	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	0	178,365	0	0	178,365	6
Other (specify):					0	7
Average Net Rate Base	0	744,430	0	0	744,430	
Net Operating Income	0	65,483	0	0	65,483	8
Net Operating Income as a percent of Average Net Rate Base	N/A	8.80%	N/A	N/A	8.80%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	60,294	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,084,734	3
Other (Specify):		4
Total Average Proprietary Capital	1,145,028	
Net Income		
Net Income	81,045	5
Percent Return on Proprietary Capital	7.08%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

February 26, 2002

Village Board
Village of Pardeeville
Pardeeville, Wisconsin 53954-0217

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Pardeeville Electric Utility as of December 31, 2001, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Pardeeville and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

Identification and Ownership - Contacts (Page iv)

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ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	1,060,135	1
Total Sales of Electricity	1,060,135	
Other Operating Revenues		
Forfeited Discounts (450)	5,937	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	3,440	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	3,058	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	12,435	
Total Operating Revenues	1,072,570	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	700,956	9
Transmission Expenses (550-553)	5,671	10
Distribution Expenses (560-576)	57,508	11
Customer Accounts Expenses (901-904)	29,781	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	94,180	14
Total Operation and Maintenance Expenses	888,096	
Other Expenses		
Depreciation Expense (403)	83,841	15
Amortization Expense (404-407)		16
Taxes (408)	35,150	17
Total Other Expenses	118,991	
Total Operating Expenses	1,007,087	
NET OPERATING INCOME	65,483	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,937	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,937	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
MISCELLANEOUS	3,440	5
Total Rent from Electric Property (454)	3,440	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	3,058	7
Total Other Electric Revenues (456)	3,058	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)	3,466	7
Water for Power (531)		8
Operation Supplies and Expenses (532)	250	9
Maintenance of Hydraulic Production Plant (535)	41,704	10
Total Hydraulic Power Generation Expenses	45,420	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	655,536	15
Other Expenses (546)		16
Total Other Power Supply Expenses	655,536	
Total Power Production Expenses	700,956	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)	31	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)	5,640	19
Total Transmission Expenses	5,671	
 DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	832	21
Line and Station Supplies and Expenses (562)	2,470	22
Street Lighting and Signal System Expenses (565)	2,611	23
Meter Expenses (566)	3,223	24
Customer Installations Expenses (567)	3,315	25
Miscellaneous Distribution Expenses (569)	28,338	26
Maintenance of Structures and Equipment (571)	9,843	27
Maintenance of Lines (572)	4,647	28
Maintenance of Line Transformers (573)	2,188	29
Maintenance of Street Lighting and Signal Systems (574)		30
Maintenance of Meters (575)		31
Maintenance of Miscellaneous Distribution Plant (576)	41	32
Total Distribution Expenses	57,508	
 CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	7,621	33
Accounting and Collecting Labor (902)	19,408	34
Supplies and Expenses (903)	899	35
Uncollectible Accounts (904)	1,853	36
Total Customer Accounts Expenses	29,781	
 SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	18,944	38
Office Supplies and Expenses (921)	17,203	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	18,603	41
Property Insurance (924)	2,445	42
Injuries and Damages (925)		43
Employee Pensions and Benefits (926)	23,635	44
Regulatory Commission Expenses (928)	46	45
Miscellaneous General Expenses (930)	4,743	46
Transportation Expenses (933)	8,561	47
Maintenance of General Plant (935)		48
Total Administrative and General Expenses	94,180	
 Total Operation and Maintenance Expenses	 888,096	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		24,069	1
Social Security		6,941	2
Wisconsin Gross Receipts Tax		2,755	3
PSC Remainder Assessment		1,385	4
Other (specify): NONE			5
Total tax expense		35,150	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.253200				3
County tax rate	mills		5.254330				4
Local tax rate	mills		7.285730				5
School tax rate	mills		9.525130				6
Voc. school tax rate	mills		1.784720				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.103110				10
Less: state credit	mills		1.397100				11
Net tax rate	mills		22.706010				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.285730				14
Combined School Tax Rate	mills		11.309850				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.595580				17
Total Tax Rate	mills		24.103110				18
Ratio of Local and School Tax to Total	dec.		0.771501				19
Total tax net of state credit	mills		22.706010				20
Net Local and School Tax Rate	mills		17.517716				21
Utility Plant, Jan. 1	\$	1,819,011	1,819,011				22
Materials & Supplies	\$	49,544	49,544				23
Subtotal	\$	1,868,555	1,868,555				24
Less: Plant Outside Limits	\$	129,054	129,054				25
Taxable Assets	\$	1,739,501	1,739,501				26
Assessment Ratio	dec.		0.789875				27
Assessed Value	\$	1,373,988	1,373,988				28
Net Local & School Rate	mills		17.517716				29
Tax Equiv. Computed for Current Year	\$	24,069	24,069				30
Tax Equivalent per 1994 PSC Report	\$	21,278					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	24,069					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	8,412		11
Structures and Improvements (331)	14,035		12
Reservoirs, Dams and Waterways (332)	14,970		13
Water Wheels, Turbines and Generators (333)	40,885		14
Accessory Electric Equipment (334)	36,549		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	114,851	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	294		24
Total Other Production Plant	294	0	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			8,412 11
Structures and Improvements (331)			14,035 12
Reservoirs, Dams and Waterways (332)			14,970 13
Water Wheels, Turbines and Generators (333)			40,885 14
Accessory Electric Equipment (334)			36,549 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	114,851
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			294 24
Total Other Production Plant	0	0	294
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	2,709		32
Roads and Trails (359)	0		33
Total Transmission Plant	2,709	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,833		34
Structures and Improvements (361)	129,350		35
Station Equipment (362)	238,947		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	145,135	7,807	38
Overhead Conductors and Devices (365)	305,134	77,715	39
Underground Conduit (366)	12,372		40
Underground Conductors and Devices (367)	112,290		41
Line Transformers (368)	190,358	285	42
Services (369)	187,511	8,952	43
Meters (370)	66,594	918	44
Installations on Customers' Premises (371)	430		45
Leased Property on Customers' Premises (372)	2,273		46
Street Lighting and Signal Systems (373)	94,809	5,918	47
Total Distribution Plant	1,490,036	101,595	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	6,656		49
Office Furniture and Equipment (391)	8,562		50
Computer Equipment (391.1)	28,613	3,988	51
Transportation Equipment (392)	129,479		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	9,157		54
Laboratory Equipment (395)	3,315		55
Power Operated Equipment (396)	17,675		56
Communication Equipment (397)	1,696		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			2,709 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	2,709
DISTRIBUTION PLANT			
Land and Land Rights (360)			4,833 34
Structures and Improvements (361)			129,350 35
Station Equipment (362)			238,947 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			152,942 38
Overhead Conductors and Devices (365)	15,000		367,849 39
Underground Conduit (366)			12,372 40
Underground Conductors and Devices (367)			112,290 41
Line Transformers (368)			190,643 42
Services (369)			196,463 43
Meters (370)			67,512 44
Installations on Customers' Premises (371)			430 45
Leased Property on Customers' Premises (372)			2,273 46
Street Lighting and Signal Systems (373)			100,727 47
Total Distribution Plant	15,000	0	1,576,631
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			6,656 49
Office Furniture and Equipment (391)			8,562 50
Computer Equipment (391.1)			32,601 51
Transportation Equipment (392)			129,479 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			9,157 54
Laboratory Equipment (395)			3,315 55
Power Operated Equipment (396)			17,675 56
Communication Equipment (397)			1,696 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	5,968	3,448	58
Other Tangible Property (399)	0		59
Total General Plant	211,121	7,436	
Total utility plant in service directly assignable	1,819,011	109,031	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
 Total utility plant in service	1,819,011	109,031	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			9,416 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	218,557
Total utility plant in service directly assignable	15,000	0	1,913,042
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	15,000	0	1,913,042

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		15.24	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		2.66	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0
Customers served at other than rural rates:	10
Farm	7
Nonfarm	157
Total	164
Total customers on rural lines at end of year	164

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)		
January	01	3,927	Tuesday	01/02/2001	10:00	1,989	1
February	02	3,693	Friday	02/02/2001	10:00	1,813	2
March	03	3,607	Thursday	03/01/2001	08:00	1,814	3
April	04	3,493	Monday	04/02/2001	11:00	1,502	4
May	05	3,433	Wednesday	05/16/2001	14:00	1,523	5
June	06	4,202	Thursday	06/14/2001	15:00	1,646	6
July	07	4,510	Monday	07/09/2001	15:00	1,917	7
August	08	4,655	Tuesday	08/07/2001	14:00	1,906	8
September	09	3,565	Friday	09/07/2001	13:00	1,498	9
October	10	3,432	Thursday	10/25/2001	15:00	1,631	10
November	11	3,478	Thursday	11/29/2001	19:00	1,583	11
December	12	3,670	Wednesday	12/19/2001	18:00	1,846	12
Total	45,665					20,668	

System Name PARDEEVILLE ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	GEN SYS

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	152	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	152	7
Purchases	20,677	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	20,829	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	19,571	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	19,571	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	1,258	27
Total Energy Losses	1,258	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.0397%	29
Total Disposition of Energy	20,829	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL AND RURAL RESIDENTIAL	RG-2	1,055	8,937	1
Total Sales for Residential Sales		1,055	8,937	
Commercial & Industrial				
COMMERCIAL	CG-1	160	1,841	2
INDUSTRIAL-SMALL POWER	CP-1	15	3,325	3
INDUSTRIAL-LARGE POWER	CP-2	5	4,998	4
Total Sales for Commercial & Industrial		180	10,164	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	6	470	5
Total Sales for Public Street & Highway Lighting		6	470	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,241	19,571	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		517,288	(13,688)	503,600	1
0	0	517,288	(13,688)	503,600	
		148,393	(2,873)	145,520	2
9,208		127,254	(5,340)	121,914	3
23,353	24,640	264,893	(7,516)	257,377	4
32,561	24,640	540,540	(15,729)	524,811	
		32,428	(704)	31,724	5
0	0	32,428	(704)	31,724	
				0	6
0	0	0	0	0	
32,561	24,640	1,090,256	(30,121)	1,060,135	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GEN SYS				1
Point of Delivery	TOTAL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	AFTER XFRMR				5
Total of 12 Monthly Maximum Demands -- kW	51,719				6
Average load factor	54.7664%				7
Total Cost of Purchased Power	710,357				8
Average cost per kWh	0.0344				9
On-Peak Hours (if applicable)	8:00-22:00 M-F				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,052	938			12
February	927	887			13
March	917	898			14
April	801	703			15
May	867	656			16
June	904	742			17
July	995	922			18
August	1,061	846			19
September	783	716			20
October	915	717			21
November	870	714			22
December	912	934			23
Total kWh (000)	11,004	9,673			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	██████████	1
Unit Identification	██████████	2
Type of Generation	██████████	3
kWh Net Generation (000)	152	4
Is Generation Metered or Estimated?	██████████	5
Is Exciter & Station Use Metered or Estimated?	██████████	6
60-Minute Maximum Demand--kW (est. if not meas.)	43	7
Date and Hour of Such Maximum Demand	5/28/2001 11	8
Load Factor	0.4035	9
Maximum Net Generation in Any One Day	1,000	10
Date of Such Maximum	5/14/2001	11
Number of Hours Generators Operated	24	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	██████████	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):		
January	14	17
February	12	18
March	19	19
April	24	20
May	23	21
June	0	22
July	0	23
August	0	24
September	11	25
October	15	26
November	13	27
December	21	28
Total kWh (000)	152	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	██████████	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	██████████	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	DEVILLE HYD.				1
Unit Identification	1				2
Type of Generation	HYDRO				3
kWh Net Generation (000)	152				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	43				7
Date and Hour of Such Maximum Demand	5/28/2001 11				8
Load Factor	0.4035				9
Maximum Net Generation in Any One Day	1,000				10
Date of Such Maximum	05/14/2001				11
Number of Hours Generators Operated	24				12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O				14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)	0.0000				16
Monthly Net Generation --- kWh (000):					17
January	14				17
February	12				18
March	19				19
April	24				20
May	23				21
June					22
July					23
August					24
September	11				25
October	15				26
November	13				27
December	21				28
Total kWh (000)	152				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
1							

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
1						

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	1
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)		
PARDEVILLE HYD	FOX RIVER	ATTENDED	VERT.	1	1,945	1,200	50	50	1
							Total	50	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	SANBORN SOUTHSIDE					1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	4,160	4,160				3
Num. Main Transformers in Operation	1	1				4
Capacity of Transformers in kVA	3,750	3,750				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	2	4				7
Dt and Hr of Such Maximum Demand	12/19/2001	07/09/2001				8
	18:00	14:00				9
Kwh Output	7,797	12,880				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						24
Voltage--High Side						25
Voltage--Low Side						26
Num. of Main Transformers in Operation						27
Capacity of Transformers in kVA						28
Number of Spare Transformers on Hand						29
15-Minute Maximum Demand in kW						30
Dt and Hr of Such Maximum Demand						31
						32
Kwh Output						33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,270	381	14,741	1
Acquired during year	25	2	100	2
Total	1,295	383	14,841	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,295	383	14,841	6
Number end of year accounted for as follows:				7
In customers' use	1,197	307	12,118	8
In utility's use	4	4	105	9
Inactive transformers on system				10
Locked meters on customers' premises	19			11
In stock	75	72	2,618	12
Total end of year	1,295	383	14,841	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	23	43,821	1
Other	100	198	218,537	2
Other	150	8	13,659	3
Total		229	276,017	
Ornamental				
Other	250	40	113,821	4
Total		40	113,821	
Other				
Mercury Vapor	175	13	25,895	5
Other	100	36	40,975	6
Other	250	2	5,691	7
Other	400	4	18,211	8
Total		55	90,772	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Increase in A/C 535 relates to \$38,874 of expensed incurred to repair flume and gate stop at the bottom of spillway.

A/C 571 increased due to repairs of bucket and boom trucks.

Consulting costs related to labor negotiations, electric plant and computer services explains the increase in A/C 923.

Decrease in A/C 920 relates to the retirement of one employee.

Electric Utility Plant in Service (Page E-06)

Power system service upgrade by Alliant Energy relates to the increase in A/C 365.
