



3013 (02-09-04)

**ANNUAL REPORT**

OF

Name: PLYMOUTH UTILITIES

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Principal Office: 12 S. MILWAUKEE ST.  
P.O. BOX 277  
PLYMOUTH, WI 53073-0277

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For the Year Ended: DECEMBER 31, 2000

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*



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**IDENTIFICATION AND OWNERSHIP**

**Exact Utility Name:** PLYMOUTH UTILITIES

**Utility Address:** 12 S. MILWAUKEE ST.

P.O. BOX 277

PLYMOUTH, WI 53073-0277

**When was utility organized?** 9/24/1901

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** plymouthgov.org

**Utility employee in charge of correspondence concerning this report:**

**Name:** HOWARD R. BUNKERT

**Title:** OFFICE MANAGER

**Office Address:**

12 S. MILWAUKEE ST.

P.O. BOX 277

PLYMOUTH, WI 53073-0277

**Telephone:** (920) 893 - 1471

**Fax Number:** (920) 892 - 2760

**E-mail Address:**

**Individual or firm, if other than utility employee, preparing this report:**

**Name:** NONE

**Title:**

**Office Address:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

**President, chairman, or head of utility commission/board or committee:**

**Name:** WILLIAM B. KILEY

**Title:** MAYOR

**Office Address:**

128 SMITH ST.

P.O. BOX 107

PLYMOUTH, WI 53073-0107

**Telephone:** (920) 893 - 1271

**Fax Number:** (608) 893 - 0183

**E-mail Address:**

**Are records of utility audited by individuals or firms, other than utility employee?** YES

**IDENTIFICATION AND OWNERSHIP**

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** VIRCHOW, KRAUSE & COMPANY, LLP

**Title:**

**Office Address:** VIRCHOW, KRAUSE & COMPANY, LLP

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

**Telephone:** (608) 248 - 8532

**Fax Number:** (608) 249 - 6622

**E-mail Address:**

**Date of most recent audit report:** 2/9/2001

**Period covered by most recent audit:** 2000

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**Names and titles of utility management including manager or superintendent:**

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**Name:** JOHN T. MACKINNON

**Title:** MANAGER

**Office Address:**

12 S. MILWAUKEE ST.

P.O. BOX 277

PLYMOUTH, WI 53073-0277

**Telephone:** (920) 893 - 1471

**Fax Number:** (920) 892 - 2760

**E-mail Address:**

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**Name of utility commission/committee:** Plymouth Common Council

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**Names of members of utility commission/committee:**

CLK CHARLENE AUGUST

ALD JEFFREY S. BACHMANN

ALD PAMELA DAVENPORT

ALD JAMES FLANAGAN

ALD ROBERT L. HERRMANN

MYR WILLIAM B. KILEY

ALD LILLIAN MEERSTEIN

ALD JACK E. PFRANG

ALD PETER G. RAMMER

ALD JEREMY J. REILLY

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**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** YES

**Date of Ordinance:** 12/29/195

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

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**Provide the following information regarding the provider(s) of contract services:**

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## IDENTIFICATION AND OWNERSHIP

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**Firm Name:**

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**E-mail Address:**

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**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

**INCOME STATEMENT**

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	11,886,178	11,022,889	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	8,980,695	8,104,081	2
Depreciation Expense (403)	1,224,801	1,173,423	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	451,271	450,942	5
<b>Total Operating Expenses</b>	<b>10,656,767</b>	<b>9,728,446</b>	
<b>Net Operating Income</b>	<b>1,229,411</b>	<b>1,294,443</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,229,411</b>	<b>1,294,443</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	12,678	6,670	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	378,378	283,632	10
Miscellaneous Nonoperating Income (421)	0	0	11
<b>Total Other Income</b>	<b>391,056</b>	<b>290,302</b>	
<b>Total Income</b>	<b>1,620,467</b>	<b>1,584,745</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
<b>Total Miscellaneous Income Deductions</b>	<b>0</b>	<b>0</b>	
<b>Income Before Interest Charges</b>	<b>1,620,467</b>	<b>1,584,745</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	388,130	406,127	14
Amortization of Debt Discount and Expense (428)	7,748	8,690	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	17,158	22,645	17
Other Interest Expense (431)	1,190	726	18
Interest Charged to Construction--Cr. (432)			19
<b>Total Interest Charges</b>	<b>414,226</b>	<b>438,188</b>	
<b>Net Income</b>	<b>1,206,241</b>	<b>1,146,557</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	14,549,346	13,499,669	20
Balance Transferred from Income (433)	1,206,241	1,146,557	21
Miscellaneous Credits to Surplus (434)	26,232	27,697	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	24,654	124,577	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>15,757,165</b>	<b>14,549,346</b>	

### INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
<b>Revenues from Utility Plant Leased to Others (412):</b>		
NONE		1
<b>Total (Acct. 412):</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>		
NONE		2
<b>Total (Acct. 413):</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>		
NONE		3
<b>Total (Acct. 417):</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>		
NONE		4
<b>Total (Acct. 418):</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>		
INVESTMENT INCOME	378,378	5
<b>Total (Acct. 419):</b>	<b>378,378</b>	
<b>Miscellaneous Nonoperating Income (421):</b>		
NONE		6
<b>Total (Acct. 421):</b>	<b>0</b>	
<b>Miscellaneous Amortization (425):</b>		
NONE		7
<b>Total (Acct. 425):</b>	<b>0</b>	
<b>Other Income Deductions (426):</b>		
NONE		8
<b>Total (Acct. 426):</b>	<b>0</b>	
<b>Miscellaneous Credits to Surplus (434):</b>		
PORTION OF TAX EQUIVALENT WAVIED - 25% TO WATER PLANT	26,232	9
<b>Total (Acct. 434):</b>	<b>26,232</b>	
<b>Miscellaneous Debits to Surplus (435):</b>		
NONE		10
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	
<b>Appropriations of Surplus (436):</b>		
Detail appropriations to (from) account 215		11
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds (439):</b>		
DONATED TIME TO CITY OF PLYMOUTH	24,654	12
<b>Total (Acct. 439)--Debit:</b>	<b>24,654</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

<b>Particulars (a)</b>	<b>Water (b)</b>	<b>Electric (c)</b>	<b>Sewer (d)</b>	<b>Gas (e)</b>	<b>Total (f)</b>	
Revenues (account 415)	245	16,725			<b>16,970</b>	<b>1</b>
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					<b>0</b>	<b>2</b>
Payroll	68	1,128			<b>1,196</b>	<b>3</b>
Materials		2,912			<b>2,912</b>	<b>4</b>
Taxes	13	171			<b>184</b>	<b>5</b>
<b>Other (list by major classes):</b>						
NONE					<b>0</b>	<b>6</b>
<b>Total costs and expenses</b>	<b>81</b>	<b>4,211</b>	<b>0</b>	<b>0</b>	<b>4,292</b>	
<b>Net income (or loss)</b>	<b>164</b>	<b>12,514</b>	<b>0</b>	<b>0</b>	<b>12,678</b>	

**REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT**

- |   |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	958,904	9,603,080	1,324,194	0	11,886,178	1
Less: interdepartmental sales	4,558		540	0	5,098	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	11,208				11,208	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	2,198	8,780	3,064		14,042	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>940,940</b>	<b>9,594,300</b>	<b>1,320,590</b>	<b>0</b>	<b>11,855,830</b>	

### DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	149,013		<b>149,013</b>	1
Electric operating expenses	394,944		<b>394,944</b>	2
Gas operating expenses	0		<b>0</b>	3
Heating operating expenses	0		<b>0</b>	4
Sewer operating expenses	264,894		<b>264,894</b>	5
Merchandising and jobbing	0		<b>0</b>	6
Other nonutility expenses	0		<b>0</b>	7
Water utility plant accounts	27,697		<b>27,697</b>	8
Electric utility plant accounts	273,062		<b>273,062</b>	9
Gas utility plant accounts	0		<b>0</b>	10
Heating utility plant accounts	0		<b>0</b>	11
Sewer utility plant accounts	10,858		<b>10,858</b>	12
Accum. prov. for depreciation of water plant	0		<b>0</b>	13
Accum. prov. for depreciation of electric plant	36,614		<b>36,614</b>	14
Accum. prov. for depreciation of gas plant	0		<b>0</b>	15
Accum. prov. for depreciation of heating plant	0		<b>0</b>	16
Accum. prov. for depreciation of sewer plant	0		<b>0</b>	17
Clearing accounts	21,933	(21,933)	<b>0</b>	18
All other accounts	33,614	21,933	<b>55,547</b>	19
<b>Total Payroll</b>	<b>1,212,629</b>	<b>0</b>	<b>1,212,629</b>	

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101-107)	45,092,578	43,061,597	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	14,604,449	13,546,240	2
<b>Net Utility Plant</b>	<b>30,488,129</b>	<b>29,515,357</b>	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>30,488,129</b>	<b>29,515,357</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	1,398,915	1,488,208	7
Other Investments (124)	24,084	18,684	8
Special Funds (125-128)	5,007,479	4,660,049	9
<b>Total Other Property and Investments</b>	<b>6,430,478</b>	<b>6,166,941</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash and Working Funds (131)	4,457	0	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,000	1,000	12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,117,356	795,384	15
Other Accounts Receivable (143)	50,413	91,140	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Materials and Supplies (151-163)	332,377	299,192	19
Prepayments (165)	32,912	23,630	20
Interest and Dividends Receivable (171)			21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
<b>Total Current and Accrued Assets</b>	<b>1,538,515</b>	<b>1,210,346</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	60,612	68,361	24
Other Deferred Debits (182-186)	1,318	(270)	25
<b>Total Deferred Debits</b>	<b>61,930</b>	<b>68,091</b>	
<b>Total Assets and Other Debits</b>	<b>38,519,052</b>	<b>36,960,735</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	2,424,705	2,424,705	<b>26</b>
Appropriated Earned Surplus (215)			<b>27</b>
Unappropriated Earned Surplus (216)	15,757,165	14,549,346	<b>28</b>
<b>Total Proprietary Capital</b>	<b>18,181,870</b>	<b>16,974,051</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221-222)	7,036,705	7,412,084	<b>29</b>
Advances from Municipality (223)	239,880	273,480	<b>30</b>
Other Long-Term Debt (224)	0	0	<b>31</b>
<b>Total Long-Term Debt</b>	<b>7,276,585</b>	<b>7,685,564</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>32</b>
Accounts Payable (232)	830,707	602,379	<b>33</b>
Payables to Municipality (233)	0	0	<b>34</b>
Customer Deposits (235)	22,215	16,362	<b>35</b>
Taxes Accrued (236)	228,364	235,225	<b>36</b>
Interest Accrued (237)	68,416	71,662	<b>37</b>
Matured Long-Term Debt (239)			<b>38</b>
Matured Interest (240)			<b>39</b>
Tax Collections Payable (241)	33,965	31,349	<b>40</b>
Miscellaneous Current and Accrued Liabilities (242)			<b>41</b>
<b>Total Current and Accrued Liabilities</b>	<b>1,183,667</b>	<b>956,977</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>42</b>
Customer Advances for Construction (252)	28,083	37,174	<b>43</b>
Other Deferred Credits (253)	172,274	152,196	<b>44</b>
<b>Total Deferred Credits</b>	<b>200,357</b>	<b>189,370</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>45</b>
Injuries and Damages Reserve (262)			<b>46</b>
Pensions and Benefits Reserve (263)			<b>47</b>
Miscellaneous Operating Reserves (265)			<b>48</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
Contributions in Aid of Construction (271)	11,676,573	11,154,773	<b>49</b>
<b>Total Liabilities and Other Credits</b>	<b>38,519,052</b>	<b>36,960,735</b>	

### NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>Plant Accounts:</b>					
Utility Plant in Service (101)	7,547,801	15,537,048	0	21,192,392	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)	40,988			18,331	5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	94,398	75,419		586,201	7
<b>Total Utility Plant</b>	<b>7,683,187</b>	<b>15,612,467</b>	<b>0</b>	<b>21,796,924</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	1,125,534	4,935,353	0	8,543,562	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
<b>Total Accumulated Provision</b>	<b>1,125,534</b>	<b>4,935,353</b>	<b>0</b>	<b>8,543,562</b>	
<b>Net Utility Plant</b>	<b>6,557,653</b>	<b>10,677,114</b>	<b>0</b>	<b>13,253,362</b>	

### ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
<b>Balance first of year</b>	1,009,657	4,547,340	7,989,243		<b>13,546,240</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	146,340	414,351	664,110		<b>1,224,801</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	9,024				<b>9,024</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
cOMPUTER ALLOC/TRANSP CLE/	7,524		89,052		<b>96,576</b>	<b>9</b>
Salvage	341	1,395	28,673		<b>30,409</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
<b>Total credits</b>	<b>163,229</b>	<b>415,746</b>	<b>781,835</b>	<b>0</b>	<b>1,360,810</b>	<b>13</b>
<b>Debits during year</b>						<b>14</b>
Book cost of plant retired	36,739	8,257	190,838		<b>235,834</b>	<b>15</b>
Cost of removal	160		36,678		<b>36,838</b>	<b>16</b>
Other debits (specify):						<b>17</b>
COMPUTER ALLOCATION/JOINT I	10,453	19,476			<b>29,929</b>	<b>18</b>
<b>Total debits</b>	<b>47,352</b>	<b>27,733</b>	<b>227,516</b>	<b>0</b>	<b>302,601</b>	<b>19</b>
<b>Balance End of Year</b>	<b>1,125,534</b>	<b>4,935,353</b>	<b>8,543,562</b>	<b>0</b>	<b>14,604,449</b>	<b>20</b>
						<b>21</b>
						<b>22</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
<b>Other (specify):</b>	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)
Balance first of year	0 1
<b>Additions:</b>	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
<b>Total Additions</b>	<u>0</u>
<b>Deductions:</b>	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
<b>Total accounts written off</b>	<u>0</u>
<b>Balance end of year</b>	<u><u>0</u></u>

### MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			286,703		286,703	254,653	3
<b>Total Electric Utility</b>					<b>286,703</b>	<b>254,653</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	286,703	254,653	1
Water utility (154)	45,674	44,539	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>332,377</b>	<b>299,192</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)		
	Amount (b)	Account Charged or Credited (c)			
<b>Unamortized debt discount &amp; expense (181)</b>					
1992 CURB	\$2,840,000	2,313	428	16,289	1
1992 GOB	\$2,055,000	873	428	2,929	2
1993 CURB-A	\$2,797,155	225	428	1,953	3
1993 CURB-B	\$1,788,345	384	428	3,365	4
1996 CURB	\$1,925,000	3,953	428	36,076	5
<b>Total</b>				<b>60,612</b>	
<b>Unamortized premium on debt (251)</b>					
NONE		0	0	0	6
<b>Total</b>				<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,424,705	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<u><u>2,424,705</u></u>	

**BONDS (ACCTS. 221 AND 222)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

	<b>Description of Issue (a)</b>		<b>Date of Issue (b)</b>	<b>Final Maturity Date (c)</b>	<b>Interest Rate (d)</b>	<b>Principal Amount End of Year (e)</b>	
1992	CURB	\$2,840,000	10/29/1992	11/01/2021	6.00%	2,090,000	<b>1</b>
1993	CURB-B	\$1,788,345	01/27/1993	05/01/2012	5.01%	1,256,457	<b>2</b>
1993	CURB-A	\$2,797,155	01/27/1993	05/01/2012	5.01%	2,010,248	<b>3</b>
1996	CURB	\$1,925,000	04/17/1996	05/01/2016	4.83%	1,680,000	<b>4</b>
<b>Total Bonds (Account 221):</b>						<b>7,036,705</b>	
Total Reacquired Bonds (Account 222)						0	<b>5</b>

**Net amount of bonds outstanding December 31: 7,036,705**

**NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT**

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances (223)</b>					
1992 GOB            \$2,005,000	04/15/1992	11/01/2007	6.03%	239,880	1
<b>Total for Account 223</b>				<b>239,880</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	235,225	1
<b>Accruals:</b>		
Charged water department expense	116,728	2
Charged electric department expense	308,728	3
Charged sewer department expense	25,823	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>451,279</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	234,188	6
Social Security taxes	62,758	7
PSC Remainder Assessment	14,061	8
<b>Other (explain):</b>		
GROSS RECEIPTS TAX	120,901	9
TAX EQUIVALENT FORGIVEN	26,232	10
<b>Total payments and other debits</b>	<b>458,140</b>	
<b>Balance end of year</b>	<b>228,364</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
1992 CURB \$2,840,000	22,175	129,381	130,298	21,258	1
1993 CURB-A&B \$4,585,000	28,885	166,791	168,422	27,254	2
1996 CURB \$1,925,000	15,676	91,958	92,483	15,151	3
<b>Subtotal</b>	<b>66,736</b>	<b>388,130</b>	<b>391,203</b>	<b>63,663</b>	
<b>Advances from Municipality (223)</b>					
1992 GOB \$2,055,000	2,915	17,158	17,494	2,579	4
<b>Subtotal</b>	<b>2,915</b>	<b>17,158</b>	<b>17,494</b>	<b>2,579</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
Customer Deposit	2,011	936	773	2,174	6
Various Accounts	0	254	254	0	7
<b>Subtotal</b>	<b>2,011</b>	<b>1,190</b>	<b>1,027</b>	<b>2,174</b>	
<b>Total</b>	<b>71,662</b>	<b>406,478</b>	<b>409,724</b>	<b>68,416</b>	

**CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)**

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	2,339,329	1,832,027	0	6,983,417	0	11,154,773	1
<b>Add credits during year:</b>							
For Services	28,620	92,574		236,438		357,632	2
For Mains	139,168					139,168	3
<b>Other (specify):</b>							
HYDRANTS	25,000					25,000	4
<b>Deduct charges (specify):</b>							
NONE						0	5
<b>Balance End of Year</b>	<b>2,532,117</b>	<b>1,924,601</b>	<b>0</b>	<b>7,219,855</b>	<b>0</b>	<b>11,676,573</b>	
Amount of federal and state grants in aid received for utility construction included in End of Year totals		27,600		4,678,086		4,705,686	6

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
FUNDING THRU 1992 CURB \$2,840,000	1,398,915	1
<b>Total (Acct. 123):</b>	<b>1,398,915</b>	
<b>Other Investments (124):</b>		
ASSESSMENTS	24,084	2
<b>Total (Acct. 124):</b>	<b>24,084</b>	
<b>Sinking Funds (125):</b>		
GENERAL GO FUNDS	1,070,900	3
<b>Total (Acct. 125):</b>	<b>1,070,900</b>	
<b>Depreciation Fund (126):</b>		
NONE		4
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
WDNR REPLACEMENT FUND	946,658	5
1992 CURB \$2,840,000	404,871	6
1996 CURB \$1,925,000	350,669	7
1996 CURB	157,530	8
WIS INVESTMENT POOL	2,076,851	9
<b>Total (Acct. 128):</b>	<b>3,936,579</b>	
<b>Interest Special Deposits (132):</b>		
NONE		10
<b>Total (Acct. 132):</b>	<b>0</b>	
<b>Other Special Deposits (134):</b>		
NONE		11
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		12
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	87,244	13
Electric	932,552	14
Sewer (Regulated)	97,560	15
<b>Other (specify):</b>		
NONE		16
<b>Total (Acct. 142):</b>	<b>1,117,356</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		17

### BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Other Accounts Receivable (143):</b>		
Merchandising, jobbing and contract work	50,413	18
<b>Other (specify):</b>		
NONE		19
<b>Total (Acct. 143):</b>	<b>50,413</b>	
<b>Receivables from Municipality (145):</b>		
NONE		20
<b>Total (Acct. 145):</b>	<b>0</b>	
<b>Prepayments (165):</b>		
INSURANCE, MAINTENANCE CONTRACTS	32,912	21
<b>Total (Acct. 165):</b>	<b>32,912</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		23
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
CLEARING ACCOUNTS	1,318	24
<b>Total (Acct. 184):</b>	<b>1,318</b>	
<b>Temporary Facilities (185):</b>		
NONE		25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		26
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		27
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
VACATION ACCRUAL	44,160	28
SICK LEAVE ACCRUAL	118,769	29
FLEX PROGRAM	316	30
PUBLIC BENEFITS FUND	9,029	31
<b>Total (Acct. 253):</b>	<b>172,274</b>	

### RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service	7,303,750	20,680,825	15,432,151	0	<b>43,416,726</b>	<b>1</b>
Materials and Supplies	45,106	270,678	0	0	<b>315,784</b>	<b>2</b>
<b>Other (specify):</b>					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation	1,067,595	8,266,402	4,741,346	0	<b>14,075,343</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Contributions in Aid of Construction	2,435,723	1,878,314	7,101,636	0	<b>11,415,673</b>	<b>6</b>
<b>Other (specify):</b>					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>3,845,538</b>	<b>10,806,787</b>	<b>3,589,169</b>	<b>0</b>	<b>18,241,494</b>	
Net Operating Income	251,087	701,605	276,719	0	<b>1,229,411</b>	<b>8</b>
<b>Net Operating Income as a percent of Average Net Rate Base</b>	<b>6.53%</b>	<b>6.49%</b>	<b>7.71%</b>	<b>N/A</b>	<b>6.74%</b>	

## RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
<b>Average Proprietary Capital</b>		
Capital Paid in by Municipality	2,424,705	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	15,153,255	3
<b>Other (Specify):</b>		4
<b>Total Average Proprietary Capital</b>	<b>17,577,960</b>	
<b>Net Income</b>		
Net Income	1,206,241	5
<b>Percent Return on Proprietary Capital</b>	<b>6.86%</b>	

## IMPORTANT CHANGES DURING THE YEAR

**Report changes of any of the following types:**

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**1. Acquisitions.**

No acquisitions.

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**2. Leaseholder changes.**

No changes to leaseholders.

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**3. Extensions of service.**

Electric:

Brirwood Apts.; Cedar View Mobile Home Park; Plymouth Meadows Subd. - Phase 2;  
South River Village Subd.; Farm Crest Auto; Capaul Corp.; Culver's Restaurant; Diverse  
Tool; Legacy Leather; Millenium Technologies; Perma Brass; Time Warner Cable

Water:

Brirwood Apts.; Cedar View Mobile Home Park

Sewage:

Brirwood Apts.; Cedar View Mobile Home Park

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**4. Estimated changes in revenues due to rate changes.**

For 2000, the estimated change in water revenues due to water rate changes that went into effect on May 9, 2000, is \$92,200. This equates to a 10.7% increase in water revenues for 2000. Per PSCW's water rate order, the projected overall annualized impact to water revenues is expected to reach a 17% increase. (PSC File No. 4740-WR-102)

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**5. Obligations incurred or assumed, excluding commercial paper.**

No new obligations incurred or assumed.

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**6. Formal proceedings with the Public Service Commission.**

On Jan. 27, 2000, filed a formal proceeding with Public Service Commission of Wisconsin regarding an application to increase water rates. (PSC File No. 4740-WR-102)

On Aug. 17, 2000, filed a formal proceeding with Public Service Commission of Wisconsin regarding an application for certification as a competitive local exchange carrier and alternative telecommunications utility. (PSC File No. 4740-NC-100)

## IMPORTANT CHANGES DURING THE YEAR

### Report changes of any of the following types:

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#### 7. Any additional matters.

Jan. 1, 2000, an amendment to the medical and prescription drug plan went into effect raising the deductible amounts.

Jan. 14, 2000, received amended summons and amended complaint of Jill Starz vs. Glacier Transit & Storage, et al. (Sheboygan County Circuit Court Case No. 98-CV-429)

Jan. 25, 2000, Plymouth Common Council passed Resolution No. 1 of 2000, a resolution on the 1999 Compliance Maintenance Annual Report to WDNR.

Jan. 26, 2000, filed with Wisconsin Department of Natural Resources (WDNR) the 1999 Compliance Maintenance Report and resolution.

Jan. 27, 2000, filed an application with Public Service Commission of Wisconsin (PSCW) to increase water rates by an overall rate adjustment of 14%.

Jan. 28, 2000, filed report with PSCW on 2000 demand side management program.

Feb. 10, 2000, entered into a participation agreement to participate in the Wisconsin Transmission Customer Group (WTCG). (PSC Docket No. 05-EI-119)

Feb. 18, 2000, entered into a support agreement with Wisconsin Public Service Corporation (WPS) for 2000 energy conservation program.

Feb. 29, 2000, Plymouth Common Council adopted the revised harassment/sexual harassment policy.

Mar. 2000, sent along with utility bills the public notice to all water customers regarding the filing of the application to increase water rates.

Mar. 1-7, 2000, exceeded the WPDES permit regarding the weekly limit for average day of 3.2 mg/l on the effluent ammonia nitrogen at the wastewater treatment plant with 4.0 mg/l.

Mar. 6, 2000, south water reservoir is removed from service due to a failed pipeline and remains out of service until permanent repairs can be done.

Mar. 8 - Apr. 12, 2000, Well No. 12 was taken out of service for pump inspection and preventive maintenance work.

Mar. 14, 2000, Plymouth Common Council approved Vandewalle & Associates, Madison, WI, as the consultant for the city's Comprehensive Master Plan.

Mar. 16, 2000, Wisconsin Secretary of State issued the certificate of incorporation for Great Lakes Utilities, a municipal electric company consisting of ten municipalities: Kiel, Manitowoc, Marshfield, Medford, Oconto Falls, Plymouth, Reedsburg, Rice Lake, Shawano and Wisconsin Rapids.

Mar. 17, 2000, filed with PSCW the report on strategic energy assessment. (PSC File No. 05-ES-100)

Mar. 22, 2000, received the proposed experience modification factor of 0.81 from Wisconsin Compensation Rating Bureau on worker's compensation premiums effective 07/01/2000 to 07/01/2001.

Mar. 28, 2000, Plymouth Common Council adopted MEUW's Governing Principles for

## IMPORTANT CHANGES DURING THE YEAR

### Report changes of any of the following types:

Emergency Assistance Arrangements between Wisconsin Municipal Electric Utilities.

Mar. 30, 2000, secured an option and limited easement to construct test well for future permanent water well (Well No. 17).

Apr. 5, 2000, reached a tentative settlement agreement for a new three-year labor contract (2000-02) through mediation-investigation session held by Wisconsin Employment Relations Commission.

Apr. 11, 2000, Plymouth Common Council approved the purchase of tree trimming truck from Altec Industries, Inc., Indianapolis, IN, at a cost of \$94,791 to replace Unit No. 3.

Apr. 18, 2000, Plymouth Common Council ratified the tentative settlement agreement for a new three-year labor contract (2000-02).

Apr. 18, 2000, Plymouth Common Council approved a 50-50 settlement on a vehicle claim for \$1,897.35 from Heritage Companies (Glen A. Jaecks) for loss incurred on Jan. 3, 2000, when a van collided with the backhoe/loader.

Apr. 25, 2000, Plymouth Common Council approved the construction contract for the 2000 utility and street improvement project (which included a water main relay in Fairview Drive and the sanitary sewer relays in Kensington Avenue and Mead Avenue) to B.P. Phillips Construction, Inc., Green Bay, WI, for the bid amount of \$417,114.90.

Apr. 25, 2000. Plymouth Common Council approved to pay \$1,950.17 plus half of the street repair costs on a sewer claim for \$5,005.34 from Schwallers Meats at 103 Reed St.

Apr. 27, 2000, PSCW held a telephonic public hearing on the application to increase water rates and on the proposed water rates. (PSC File No. 4740-WR-102)

May 1, 2000, changes went into effect per Wisconsin Department of Revenue that the gross receipts from the sale of electricity used directly in farming are exempt from sales tax all 12 months of the year.

May 1, 2000, PSCW issued an order to increase water rates by overall 17 percent and to set the return on net investment rate base of 7.25 percent. (PSCW File No. 4740-WR-102)

May 3, 2000, filed notice with WDNR over the remedial actions being taken on leaking underground storage tank (LUST) at the Gilson sewage lift station.

May 4, 2000, notified the PSCW that the new water rates would go into effect on May 9, 2000. (PSCW File No. 4740-WR-102)

May 22, 2000, filed a PECFA initial application and eligibility request with Wisconsin Department of Commerce regarding the USTs that were removed from the Gilson sewage lift station site.

May 25, 2000, filed with the WDNR the CCR Certification form along with the 2000 Annual Drinking Water Quality Report.

Jun. 27, 2000, the 2000-2002 labor agreement between the union and Plymouth Utilities was signed.

Jun. 27, 2000, Plymouth Common Council passed Resolution No. 12 of 2000, a preliminary resolution declaring intent to exercise special assessment powers under Section 66.60 of the Wisconsin Statutes regarding sanitary sewer and water main

## IMPORTANT CHANGES DURING THE YEAR

### Report changes of any of the following types:

extensions for Olie Lane and a portion of CTH PP.

Jun. 27, 2000, Plymouth Common Council authorized Network Engineering Technologies, Middleton, WI, to conduct a feasibility study for a Metropolitan Area Network at a cost of \$50,000.

Jun. 27, 2000. Plymouth Common Council approved a proposal for a water test well (future Well No. 17) with Layne-Northwest Company, Pewaukee, WI, for an estimated cost of \$54,415.

Jul. 25, 2000, Plymouth Common Council passed Ordinance No. 25 of 2000, an ordinance creating Section 9-5-4 of the Plymouth Municipal Code authorizing telecommunication services.

Aug. 1, 2000, an amendment to the medical and prescription drug plan went into effect clarifying the retired employee extension coverage.

Aug. 10, 2000, Judge Van Akkeren issued an order granting the motion for summary judgment which dismissed Plymouth Utilities in the case of Jill Starz v. Glacier Transit & Storage, et al. (Sheboygan County Circuit Court Case No. 98-CV-429)

Aug. 22, 2000, unscheduled sewage bypassing of approximately 12,165 gallons occurred over the comminutor pits at the wastewater treatment plant due to high flows from locally heavy rain.

Aug. 17, 2000, filed an application with PSCW for certification as a competitive local exchange carrier and alternative telecommunications utility. (PSC File No. 4740-NC-100)

Aug. 29, 2000, Plymouth Common Council approved the purchase of new utility software from CIVIC Systems, Madison, WI, at a cost of \$47,500.

Aug. 29, 2000, Plymouth Common Council approved plan for collection of public benefits fee on electric bills effective on and after September 1, 2000, which establishes a \$0.000,31 per kilowatt-hour rate for low-income assistance programs and elects to have Plymouth Utilities administer such programs.

Sep. 12, 2000, Plymouth Common Council passed Ordinance No. 31 of 2000, an ordinance repealing and recreating Section 3-2-11(a)(3) of the Plymouth Municipal Code changing the installment schedule for special assessments.

Sep. 12, 2000, Plymouth Common Council passed Resolution No. 14, a final resolution to exercise special assessment powers under Section 66.60 of the Wisconsin Statutes regarding sanitary sewer and water main extensions for Olie Lane and a portion of CTH PP.

Sep. 12, 2000, PSCW issued an order certifying Plymouth as a competitive local exchange carrier and alternative telecommunications utility. (PSC File No. 4740-NC-100)

Sep. 26, 2000, filed with PSCW a request to change electric service rules regarding available service voltages:

Three phase 2400/4160 volt, 4-wire wye service is no longer available.

Three phase 120/240 volt, 4-wire delta is no longer available for new services.

Sep. 27, 2000, filed with Wisconsin Department of Administration (WDOA) election to handle locally the "public benefits" fund for "Commitment to Community" programs for the next three years.

## IMPORTANT CHANGES DURING THE YEAR

### Report changes of any of the following types:

Sep. 27, 2000, filed with PSCW updated information in its Strategic Energy Assessment (SEA) Report.

Oct. 1, 2000, new rates are set on self-insured health insurance for utility personnel and are up 3.1% based on the previous year's experience. (\$335 per employee on a single plan and \$825 per employee on a family plan)

Oct. 1, 2000, an amendment to the medical and prescription drug plan went into effect regarding the changes made by the 106th U.S. Congress on continuation of coverage (COBRA) regulations.

Oct. 10, 2000, received notice from Wisconsin State Telecommunications Association (WSTA) challenging PSCW's order that approved the CLEC application. (Dane County Circuit Court Case No. 00-CV-2716)

Oct. 30, 2000, entered into memorandum of understanding with Sheboygan County Division of Social Services to screen applications for low-income energy assistance.

Oct. 31, 2000, Plymouth Common Council passed Ordinance No. 34 of 2000, an ordinance amending Section 2-4-16 of the Plymouth Municipal Code on the safety committee.

Oct. 31, 2000, Plymouth Common Council passed Resolution No. 17 of 2000, a resolution to purchase an equity interest in the American Transmission Company (ATC).

Oct. 31, 2000, Plymouth Common Council approved the purchase of a 4x4 ½-ton pickup from Chuck Van Horn Dodge, Plymouth, WI, at a cost of \$19,396 to replace Unit No. 6 and of a 4x2 ¾-ton pickup from Chuck Van Horn Dodge, Plymouth, WI, at a cost of \$19,248 to replace Unit No. 9.

Oct. 31, 2000, Plymouth Common Council approved the purchase of a electric meter, calibrator, standard and software from Utility Test Equipment Company (UTEC), West Lafayette, IN, at a cost of \$23,033.

Oct. 31, 2000, NET completed the feasibility report, "Fiber Optic Communications Network Study".

Nov. 6, 2000, filed informational filing with PSCW regarding utility public benefit rider (Schedule No. PB-1).

Nov. 14, 2000, Plymouth Common Council passed Resolution No. 18 of 2000, a resolution regarding utility mutual aid assistance.

Nov. 20, 2000, filed response with PSCW on investigation of non-listed and non-published telephone numbers regarding Wisconsin telecommunication utilities.

Nov. 23, 2000, brought in a 15 MVA mobile substation and removed from service for the day the distribution transformer at Substation No. 3 for inspection and preventive maintenance to the load tap changer (LTC) and repaired AE's metering connections.

Nov. 28, 2000, Plymouth Common Council passed Ordinance No. 38 of 2000, an ordinance amending Section 14-1-23 of the Plymouth Municipal Code regarding impact fees.

Dec. 8 2000 WDOA issued an amendment to the fuel supplier/vendor agreement over the

## IMPORTANT CHANGES DURING THE YEAR

### Report changes of any of the following types:

Dec. 9, 2000, WPCA issued an amendment to the fuel supplier/vendor agreement over the refund policy regarding the low-income home energy assistance program. (DOA-9560 (RO 11/2000))

Dec. 12, 2000, Plymouth Common Council approved the hiring of Ronald J. Navis as the successor for electrical superintendent effective Jan. 8, 2001 (after the retirement of James C. Dehn).

Dec. 12, 2000, Plymouth Common Council approved the purchase of a 4x2 cargo minivan from Mike Burkart Ford-Mercury, Plymouth, WI, at a cost of \$17,725 to replace Unit No. 24.

Dec. 12, 2000, Plymouth Common Council authorized mayor and clerk to sign subscription agreement and operating agreement regarding the planned investment by Plymouth Utilities into ATC.

Jan. 9, 2001, the well hole for Well No. 9 was permanently abandoned.

Jan. 10, 2001, filed response with PSCW on proposed CLEC chart of accounts.

Jan. 11, 2001, Judge John C. Albert issued final order and judgment that dismissed the WSTA's case questioning PSCW's authority in issuing CLECs to municipalities. (Dane County Circuit Court Case No. 00-CV-2716)

Jan. 15, 2001, Alliant Energy (AE) issued letter stating the Plymouth owes \$100,808 regarding corrections to past fuel adjustment calculations (FAC) from AE's merger date of April 21, 1998.

Jan. 24, 2001, filed report with PSCW on the electric utility's preventive maintenance plan per PSC 133.0607.

Jan. 22-28, 2001, exceeded the WPDES permit regarding the weekly limit for average day of 3.2 mg/l on the effluent ammonia nitrogen at the wastewater treatment plant with 5.39 mg/l.

Jan. 30, 2001, WDNR conducted an inspection of the water utility's system, reviewed operating practices and checked for compliance with Federal Safe Drinking Water Act and Chapter NR 809 of the Wisconsin Administrative Code.

Jan. 30, 2001, Plymouth Common Council awarded the construction contract for sanitary sewer and water main extensions for Olie Lane and CTH PP to Dorner-Stahl, Inc., Luxemburg, WI, for the bid amount of \$156,508.40.

Jan. 30, 2001, Plymouth Common Council approved the request for an additional amount of \$22,000 to Layne-Northwest Company to install monitoring wells regarding the water test well (future Well No. 17).

Feb. 1-7, 2001, exceeded the WPDES permit regarding the weekly limit for average day of 3.2 mg/l on the effluent ammonia nitrogen at the wastewater treatment plant with 11.85 mg/l.

Feb. 8-14, 2001, exceeded the WPDES permit regarding the weekly limit for average day of 3.2 mg/l on the effluent ammonia nitrogen at the wastewater treatment plant with 3.73 mg/l.

Mar. 5, 2001, executed and forward to Boardman, Suhr, Curry & Field the final executable documents regarding ATC.

## IMPORTANT CHANGES DURING THE YEAR

### Report changes of any of the following types:

Mar. 13, 2001, Plymouth Common Council authorized Virchow, Krause & Company, Madison, WI, to proceed in developing the business plan for a fiber optic communications network at a cost of \$31,400.

Mar. 13, 2001, Plymouth Common Council approved changing the prescription drug card program to RESTAT, West Bend, WI.

Mar. 14, 2001, received the proposed experience modification factor of 0.86 from Wisconsin Compensation Rating Bureau on worker's compensation premiums effective 07/01/2001 to 07/01/2002.

Mar. 27, 2001, Plymouth Common Council authorized Aero-Metric, Inc., Sheboygan, WI, to proceed with the aerial photography portion of the work (for a future GIS project with digital orthophotos and one-foot contours) at a cost of \$21,800.

Mar. 27, 2001, Plymouth Common Council passed Resolution No. 4 of 2001, a resolution on the 1999 Compliance Maintenance Annual Report to WDNR.

Mar. 28, 2001, filed with WDNR the 2000 Compliance Maintenance Report and resolution.

Mar. 31, 2001, removed from service for the day the distribution transformer at Substation No. 2 for inspection and preventive maintenance to the LTC.

Apr. 1, 2001, the prescription drug card program is changed from ProVantage to RESTAT.

## FINANCIAL SECTION FOOTNOTES

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### Identification and Ownership - Contacts (Page iv)

November 2, 2001

Mr. Howard R. Bunkert, Office Manager  
Plymouth Utilities Co  
12 South Milwaukee Street  
P.O. Box 277  
Plymouth, WI 53073-0277

2000 Analytical Review DWCCA-4740-ELE

Dear Mr. Bunkert:

The Public Service Commission staff is in the process of completing an analytical review of your utility's 2000 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that this review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. On page W-12, 100 is reported for kWh used for pumping. If we divide the fuel for pumping expense by 6 cents (the state average for a kWh), the result is 715,200 kWh. Please explain why only 100 kWh is reported on W-12.
2. Enclosed is some useful information about locating sources of water losses. We note you have been working with Bruce Schmidt of our staff and Earth Tech to reduce water losses. Hopefully you will find this document helpful. We will be contacting you in the review of your 2001 annual report to ask if your pumping to sales ratio has been reduced.
3. Please provide an explanation of the increase in Electric Distribution Expenses and Electric Sales Expense from the prior year (page E-3).
4. We noted you report sewer main additions. A note to the Sewer Mains schedule indicates that developers financed the mains. The contributions in Account 271; however, are reported on the services line. We assume this was inadvertent and that the contributions are correctly identified on utility books.
5. Enclosed is a copy of the schedule of depreciation rates which was certified for use by your utility effective January 1, 2000, in the order in docket 4740-WR-102 dated May 1, 2000. Review of the 2000 annual report on page W-10, columns C and D, reveals that these rates were not used in 2000. The revised rates should be used to compute depreciation expense on water utility plant beginning January 1, 2001.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 266-3768. Please respond within 30

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## FINANCIAL SECTION FOOTNOTES

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days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is engele@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Elaine Engelke  
Financial Specialist  
Division of Water, Compliance, and Consumer Affairs

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Enclosure

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**WATER OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sales of Water</b>		
Sales of Water (460-467)	947,696	1
<b>Total Sales of Water</b>	<b>947,696</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (470)	0	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	11,208	6
Amortization of Construction Grants (475)	0	7
<b>Total Other Operating Revenues</b>	<b>11,208</b>	
<b>Total Operating Revenues</b>	<b>958,904</b>	
<b>Operation and Maintenance Expenses</b>		
Source of Supply Expense (600-617)	52,395	8
Pumping Expenses (620-633)	46,384	9
Water Treatment Expenses (640-652)	55,224	10
Transmission and Distribution Expenses (660-678)	132,206	11
Customer Accounts Expenses (901-905)	37,269	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	121,279	14
<b>Total Operation and Maintenance Expenses</b>	<b>444,757</b>	
<b>Other Operating Expenses</b>		
Depreciation Expense (403)	146,340	15
Amortization Expense (404-407)		16
Taxes (408)	116,720	17
<b>Total Other Operating Expenses</b>	<b>263,060</b>	
<b>Total Operating Expenses</b>	<b>707,817</b>	
<b>NET OPERATING INCOME</b>	<b>251,087</b>	

**WATER OPERATING REVENUES - SALES OF WATER**

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	16	637	2,115	2
Industrial				3
<b>Total Unmetered Sales to General Customers (460)</b>	<b>16</b>	<b>637</b>	<b>2,115</b>	
Metered Sales to General Customers (461)				
Residential	2,583	149,628	407,640	4
Commercial	272	70,558	128,276	5
Industrial	42	106,837	123,279	6
<b>Total Metered Sales to General Customers (461)</b>	<b>2,897</b>	<b>327,023</b>	<b>659,195</b>	
Private Fire Protection Service (462)	1		18,184	7
Public Fire Protection Service (463)	1		249,665	8
Other Sales to Public Authorities (464)	10	8,544	13,979	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	2,876	4,558	12
<b>Total Sales of Water</b>	<b>2,927</b>	<b>339,080</b>	<b>947,696</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

<b>Customer Name (a)</b>	<b>Point of Delivery (b)</b>	<b>Thousands of Gallons Sold (c)</b>	<b>Revenues (d)</b>
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NONE

### OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.  
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed (usually per rate schedule F-1)	249,665	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
<b>Other (specify):</b> NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>249,665</b>	
<b>Forfeited Discounts (470):</b>		
Customer late payment charges		5
<b>Other (specify):</b> NONE		6
<b>Total Forfeited Discounts (470)</b>	<b>0</b>	
<b>Miscellaneous Service Revenues (471):</b>		
NONE		7
<b>Total Miscellaneous Service Revenues (471)</b>	<b>0</b>	
<b>Rents from Water Property (472):</b>		
NONE		8
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		9
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
Return on net investment in meters charged to sewer department	11,208	10
<b>Other (specify):</b> NONE		11
<b>Total Other Water Revenues (474)</b>	<b>11,208</b>	
<b>Amortization of Construction Grants (475):</b>		
NONE		12
<b>Total Amortization of Construction Grants (475)</b>	<b>0</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>SOURCE OF SUPPLY EXPENSES</b>		
Operation Supervision and Engineering (600)	24,207	1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)	28,188	10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
<b>Total Source of Supply Expenses</b>	<b>52,395</b>	
 <b>PUMPING EXPENSES</b>		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	42,912	17
Pumping Labor and Expenses (624)		18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)		20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)	1,951	23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	1,521	25
<b>Total Pumping Expenses</b>	<b>46,384</b>	
 <b>WATER TREATMENT EXPENSES</b>		
Operation Supervision and Engineering (640)	4,292	26
Chemicals (641)	28,858	27

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>WATER TREATMENT EXPENSES</b>		
Operation Labor and Expenses (642)	22,074	<b>28</b>
Miscellaneous Expenses (643)		<b>29</b>
Rents (644)		<b>30</b>
Maintenance Supervision and Engineering (650)		<b>31</b>
Maintenance of Structures and Improvements (651)		<b>32</b>
Maintenance of Water Treatment Equipment (652)		<b>33</b>
<b>Total Water Treatment Expenses</b>	<b>55,224</b>	
 <b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>		
Operation Supervision and Engineering (660)	3,153	<b>34</b>
Storage Facilities Expenses (661)		<b>35</b>
Transmission and Distribution Lines Expenses (662)	15,256	<b>36</b>
Meter Expenses (663)	7,884	<b>37</b>
Customer Installations Expenses (664)	1,805	<b>38</b>
Miscellaneous Expenses (665)	18,543	<b>39</b>
Rents (666)		<b>40</b>
Maintenance Supervision and Engineering (670)		<b>41</b>
Maintenance of Structures and Improvements (671)	2,832	<b>42</b>
Maintenance of Distribution Reservoirs and Standpipes (672)	487	<b>43</b>
Maintenance of Transmission and Distribution Mains (673)	38,598	<b>44</b>
Maintenance of Fire Mains (674)		<b>45</b>
Maintenance of Services (675)	17,699	<b>46</b>
Maintenance of Meters (676)	17,235	<b>47</b>
Maintenance of Hydrants (677)	8,714	<b>48</b>
Maintenance of Miscellaneous Plant (678)		<b>49</b>
<b>Total Transmission and Distribution Expenses</b>	<b>132,206</b>	
 <b>CUSTOMER ACCOUNTS EXPENSES</b>		
Supervision (901)	3,375	<b>50</b>
Meter Reading Labor (902)	10,994	<b>51</b>
Customer Records and Collection Expenses (903)	20,702	<b>52</b>
Uncollectible Accounts (904)	2,198	<b>53</b>

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Miscellaneous Customer Accounts Expenses (905)		<b>54</b>
<b>Total Customer Accounts Expenses</b>	<b>37,269</b>	
 <b>SALES EXPENSES</b>		
Sales Expenses (910)		<b>55</b>
<b>Total Sales Expenses</b>	<b>0</b>	
 <b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	23,196	<b>56</b>
Office Supplies and Expenses (921)	7,094	<b>57</b>
Administrative Expenses Transferred--Credit (922)		<b>58</b>
Outside Services Employed (923)	6,918	<b>59</b>
Property Insurance (924)		<b>60</b>
Injuries and Damages (925)	13,207	<b>61</b>
Employee Pensions and Benefits (926)	47,210	<b>62</b>
Regulatory Commission Expenses (928)	9,949	<b>63</b>
Duplicate Charges--Credit (929)		<b>64</b>
Miscellaneous General Expenses (930)	5,637	<b>65</b>
Rents (931)		<b>66</b>
Maintenance of General Plant (932)	8,068	<b>67</b>
<b>Total Administrative and General Expenses</b>	<b>121,279</b>	
 <b>Total Operation and Maintenance Expenses</b>	 <b>444,757</b>	

**TAXES (ACCT. 408 - WATER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		104,926	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,376	2
<b>Net property tax equivalent</b>		<b>102,550</b>	
Social Security		11,752	3
PSC Remainder Assessment		1,134	4
Other (specify): COMPUTER ALLOCATION FROM ELEC. DEPT.		1,284	5
<b>Total tax expense</b>		<b>116,720</b>	

### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.209205				3
County tax rate	mills		6.648644				4
Local tax rate	mills		7.635271				5
School tax rate	mills		5.958333				6
Voc. school tax rate	mills		1.751357				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.202810</b>				<b>10</b>
Less: state credit	mills		0.000000				11
<b>Net tax rate</b>	mills		<b>22.202810</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>7.635271</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>7.709690</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>15.344961</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.202810</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.691127</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>22.202810</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>15.344961</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>7,102,023</b>	7,102,023				22
Materials & Supplies	\$	<b>44,539</b>	44,539				23
<b>Subtotal</b>	\$	<b>7,146,562</b>	<b>7,146,562</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>7,146,562</b>	<b>7,146,562</b>				<b>26</b>
Assessment Ratio	dec.		0.956800				27
<b>Assessed Value</b>	\$	<b>6,837,831</b>	<b>6,837,831</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>15.344961</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>104,926</b>	<b>104,926</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	112,724					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	104,926					32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>104,926</b>					<b>34</b>

### WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>			
Land and Land Rights (310)	40,013		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	317,157	31,063	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
<b>Total Source of Supply Plant</b>	<b>357,170</b>	<b>31,063</b>	
<b>PUMPING PLANT</b>			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	141,969		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	4,317		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	184,835		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
<b>Total Pumping Plant</b>	<b>331,121</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	117,738		23
<b>Total Water Treatment Plant</b>	<b>117,738</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25

**WATER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>				
Land and Land Rights (310)			40,013	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			348,220	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>388,233</b>	
<b>PUMPING PLANT</b>				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			141,969	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			4,317	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			184,835	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>331,121</b>	
<b>WATER TREATMENT PLANT</b>				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			117,738	23
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>117,738</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Land and Land Rights (340)			0	24
Structures and Improvements (341)			0	25

### WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Distribution Reservoirs and Standpipes (342)	119,560		26
Transmission and Distribution Mains (343)	4,487,530	385,021	27
Fire Mains (344)	0		28
Services (345)	465,412	29,586	29
Meters (346)	303,593	28,600	30
Hydrants (348)	557,717	27,621	31
Other Transmission and Distribution Plant (349)	230		32
<b>Total Transmission and Distribution Plant</b>	<b>5,934,042</b>	<b>470,828</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	12,354		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	2,549		36
Transportation Equipment (392)	58,871	20,632	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	15,733	2,318	39
Laboratory Equipment (395)	5,411		40
Power Operated Equipment (396)	8,361		41
Communication Equipment (397)	4,741		42
SCADA Equipment (397.1)	211,608		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
<b>Total General Plant</b>	<b>319,628</b>	<b>22,950</b>	
<b>Total utility plant in service directly assignable</b>	<b>7,059,699</b>	<b>524,841</b>	
Common Utility Plant Allocated to Water Department	0		46
<b>Total utility plant in service</b>	<b>7,059,699</b>	<b>524,841</b>	

**WATER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>			
Distribution Reservoirs and Standpipes (342)			119,560 26
Transmission and Distribution Mains (343)	18,078		4,854,473 27
Fire Mains (344)			0 28
Services (345)	2,025		492,973 29
Meters (346)	15,546		316,647 30
Hydrants (348)	1,090		584,248 31
Other Transmission and Distribution Plant (349)			230 32
<b>Total Transmission and Distribution Plant</b>	<b>36,739</b>	<b>0</b>	<b>6,368,131</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			12,354 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			2,549 36
Transportation Equipment (392)			79,503 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			18,051 39
Laboratory Equipment (395)			5,411 40
Power Operated Equipment (396)			8,361 41
Communication Equipment (397)			4,741 42
SCADA Equipment (397.1)			211,608 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>342,578</b>
<b>Total utility plant in service directly assignable</b>	<b>36,739</b>	<b>0</b>	<b>7,547,801</b>
Common Utility Plant Allocated to Water Department			0 46
<b>Total utility plant in service</b>	<b>36,739</b>	<b>0</b>	<b>7,547,801</b>

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	101,593	2.94%	9,781	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
<b>Total Source of Supply Plant</b>	<b>101,593</b>		<b>9,781</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	52,961	2.43%	3,450	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	4,317	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	94,417	5.00%	9,242	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
<b>Total Pumping Plant</b>	<b>151,695</b>		<b>12,692</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	21,252	6.00%	7,064	17
<b>Total Water Treatment Plant</b>	<b>21,252</b>		<b>7,064</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	30,027	2.22%	2,654	19
Transmission and Distribution Mains (343)	373,862	1.10%	51,381	20
Fire Mains (344)	0			21
Services (345)	122,682	2.20%	10,542	22
Meters (346)	(6,398)	6.00%	18,607	23
Hydrants (348)	99,928	1.83%	10,449	24
Other Transmission and Distribution Plant (349)	230	5.00%		25
<b>Total Transmission and Distribution Plant</b>	<b>620,331</b>		<b>93,633</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					111,374	4
315					0	5
316					0	6
317					0	7
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111,374</b>	
321					56,411	8
322					0	9
323					4,317	10
324					0	11
325					103,659	12
326					0	13
327					0	14
328					0	15
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>164,387</b>	
331					0	16
332					28,316	17
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>28,316</b>	
341					0	18
342					32,681	19
343	18,078				407,165	20
344					0	21
345	2,025	160			131,039	22
346	15,546		341		(2,996)	23
348	1,090				109,287	24
349					230	25
	<b>36,739</b>	<b>160</b>	<b>341</b>	<b>0</b>	<b>677,406</b>	

### ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	(828)	5.00%	618	<b>26</b>
Office Furniture and Equipment (391)	0			<b>27</b>
Computer Equipment (391.1)	182	14.29%	364	<b>28</b>
Transportation Equipment (392)	60,336	10.56%	7,306	<b>29</b>
Stores Equipment (393)	0			<b>30</b>
Tools, Shop and Garage Equipment (394)	12,034	5.88%	993	<b>31</b>
Laboratory Equipment (395)	3,340	5.88%	318	<b>32</b>
Power Operated Equipment (396)	8,361	10.00%		<b>33</b>
Communication Equipment (397)	2,508	9.09%	431	<b>34</b>
SCADA Equipment (397.1)	28,853	9.09%	19,235	<b>35</b>
Miscellaneous Equipment (398)	0			<b>36</b>
Other Tangible Property (399)	0			<b>37</b>
<b>Total General Plant</b>	<b>114,786</b>		<b>29,265</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,009,657</b>		<b>152,435</b>	
 Common Utility Plant Allocated to Water Department	 0			 <b>38</b>
 <b>Total accum. prov. for depreciation</b>	 <b>1,009,657</b>		 <b>152,435</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>	
390					(210)	26
391					0	27
391.1					546	28
392					67,642	29
393					0	30
394					13,027	31
395					3,658	32
396					8,361	33
397					2,939	34
397.1					48,088	35
398					0	36
399					0	37
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>144,051</b>	
	<b>36,739</b>	<b>160</b>	<b>341</b>	<b>0</b>	<b>1,125,534</b>	
					<b>0</b>	<b>38</b>
	<b>36,739</b>	<b>160</b>	<b>341</b>	<b>0</b>	<b>1,125,534</b>	

## SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			36,655	<b>36,655</b>	1
February			35,408	<b>35,408</b>	2
March			38,234	<b>38,234</b>	3
April			37,017	<b>37,017</b>	4
May			41,602	<b>41,602</b>	5
June			43,641	<b>43,641</b>	6
July			46,391	<b>46,391</b>	7
August			45,528	<b>45,528</b>	8
September			41,566	<b>41,566</b>	9
October			41,506	<b>41,506</b>	10
November			35,367	<b>35,367</b>	11
December			36,355	<b>36,355</b>	12
<b>Total for year</b>	<b>0</b>	<b>0</b>	<b>479,270</b>	<b>479,270</b>	
Less: Measured or estimated water used in main flushing and water treatment during year				1,975	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				<b>477,295</b>	16
Less: Water sold				339,080	17
Losses and unaccounted for				<b>138,215</b>	18
Percent unaccounted for to the nearest whole percent (%)				<b>29%</b>	19
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					20
Reservoir No. 1 (south unit) was found to have a ruptured 8-inch supply line and has been removed from service since Mar. 6, 2000. Earth Tech conducted leak detection survey on Jun. 12-26, 2000.					
Maximum gallons pumped by all methods in any one day during reporting year				1,753	21
Date of maximum: 7/25/2000					22
Cause of maximum:					23
High consumer demand during hot weather.					
Minimum gallons pumped by all methods in any one day during reporting year				924	24
Date of minimum: 12/25/2000					25
Total KWH used for pumping for the year				100	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
900 S. MILWAUKEE ST. (1937)	8	96	12	504,000	Yes	<b>1</b>
900 S. MILWAUKEE ST. (1941)	9	98	12	475,200	No	<b>2</b>
900 S. MILWAUKEE ST. (1951)	10	93	16	619,200	Yes	<b>3</b>
2109 SUNSET DR. (1963)	11	490	8	259,200	Yes	<b>4</b>
2303 CTH C (1964)	12	492	10	864,000	Yes	<b>5</b>
423 S. HIGHLAND AVE. (1964)	13	467	8	432,000	Yes	<b>6</b>
900 S. MILWAUKEE ST. (1985)	15	96	18	648,000	Yes	<b>7</b>

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL NO. 8	WELL NO. 9	WELL NO. 10	1
Location	900 S. MILWAUKEE ST.	900 S. MILWAUKEE ST.	900 S. MILWAUKEE ST.	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1997	1997	1990	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	356	0	376	8
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	9 10
Year Installed	1997	1997	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	40	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL NO. 11	WELL NO. 12	WELL NO. 13	14
Location	2109 SUNSET DR.	2303 CTH C	423 HIGHLAND AVE.	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1972	1964	1988	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	169	546	279	21
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	22 23
Year Installed	1972	1964	1965	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	20	60	40	26

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL NO. 15			1
Location	900 S. MILWAUKEE ST.			2
Purpose	P			3
Destination	D			4
Pump Manufacturer	LAYNE			5
Year Installed	1986			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	411			8
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS			9 10
Year Installed	1986			11
Type	ELECTRIC			12
Horsepower	50			13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	NO. 1 (SOUTH UNIT)	NO. 2 (NORTH UNIT)	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1901	1941	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	215	215	6
Total capacity in gallons	500,000	600,000	7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

### WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	600	0	0	0	600	1
M	D	4.000	51,954	0	1,283	0	50,671	2
M	D	6.000	47,947	0	0	0	47,947	3
M	T	6.000	2,669	0	2,669	0	0	4
P	D	6.000	2,894	0	0	0	2,894	5
A	T	8.000	2,797	0	2,797	0	0	6
M	D	8.000	29,552	0	0	0	29,552	7
M	T	8.000	3,560	0	975	0	2,585	8
P	D	8.000	35,996	2,428	0	0	38,424	9
M	D	10.000	10,876	0	0	0	10,876	10
M	T	10.000	9,350	0	0	0	9,350	11
P	D	10.000	843	0	0	0	843	12
M	D	12.000	12,616	0	0	0	12,616	13
M	T	12.000	8,236	0	0	0	8,236	14
P	D	12.000	36,115	1,283	0	0	37,398	15
M	D	16.000	2,369	0	0	0	2,369	16
P	D	16.000	358	0	0	0	358	17
<b>Total Within Municipality</b>			<b>258,732</b>	<b>3,711</b>	<b>7,724</b>	<b>0</b>	<b>254,719</b>	
<b>Total Utility</b>			<b>258,732</b>	<b>3,711</b>	<b>7,724</b>	<b>0</b>	<b>254,719</b>	

### WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	821	0	0	0	821		1
M	0.750	764	0	2	0	762		2
L	0.750	109	0	5	0	104		3
M	1.000	836	54	20	0	870		4
M	1.250	33	0	0	0	33		5
M	1.500	47	6	0	0	53		6
L	1.500	2	0	0	0	2		7
M	2.000	31	0	0	0	31		8
M	3.000	18	0	0	0	18		9
P	4.000	10	0	0	0	10		10
M	4.000	14	0	0	0	14		11
P	6.000	5	0	0	0	5		12
M	6.000	2	0	0	0	2		13
P	8.000	4	0	0	0	4		14
M	12.000	1	0	0	0	1		15
P	12.000	1	0	0	0	1		16
<b>Total Utility</b>		<b>2,698</b>	<b>60</b>	<b>27</b>	<b>0</b>	<b>2,731</b>	<b>0</b>	

### METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (a).

#### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,280	150	218	0	2,212	226	1
0.750	718	150	1	0	867	3	2
1.000	66	4	0	0	70	0	3
1.500	46	0	1	0	45	9	4
2.000	15	0	0	0	15	6	5
3.000	7	0	0	0	7	7	6
4.000	2	0	0	0	2	2	7
6.000	1	0	0	0	1	1	8
<b>Total:</b>	<b>3,135</b>	<b>304</b>	<b>220</b>	<b>0</b>	<b>3,219</b>	<b>254</b>	

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,045	105	6	7	1	48	2,212	1
0.750	670	113	26	9	0	49	867	2
1.000	0	42	22	2	1	3	70	3
1.500	0	23	9	4	3	6	45	4
2.000	0	7	4	2	0	2	15	5
3.000	0	1	1	3	0	2	7	6
4.000	0	1	1	0	0	0	2	7
6.000	0	0	1	0	0	0	1	8
<b>Total:</b>	<b>2,715</b>	<b>292</b>	<b>70</b>	<b>27</b>	<b>5</b>	<b>110</b>	<b>3,219</b>	

### HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	24				24	1
Within Municipality	423	10	3		430	2
<b>Total Fire Hydrants</b>	<b>447</b>	<b>10</b>	<b>3</b>	<b>0</b>	<b>454</b>	
<b>Flushing Hydrants</b>						
	31			(30)	1	3
<b>Total Flushing Hydrants</b>	<b>31</b>	<b>0</b>	<b>0</b>	<b>(30)</b>	<b>1</b>	

**Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year**

Number of hydrants operated during year: 85  
 Number of distribution system valves end of year: 1,054  
 Number of distribution valves operated during year: 204

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## WATER OPERATING SECTION FOOTNOTES

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### Property Tax Equivalent (Water) (Page W-07)

The lower tax equivalent was used due to consideration for the total tax equivalent for water and electric definitions, not individual definitions.

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### Accumulated Provision for Depreciation - Water (Page W-10)

Plant items 346 & 390 have negative balances due to prior years retirements greater than amount depreciated.

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### Water Mains (Page W-17)

Plant additions due to new development and street improvements.

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### Water Services (Page W-18)

Water services were financed by the utility and by developers per Schedule No. X-3.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sales of Electricity</b>		
Sales of Electricity (440-448)	9,578,806	1
<b>Total Sales of Electricity</b>	<b>9,578,806</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (450)	0	2
Miscellaneous Service Revenues (451)	1,963	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	19,381	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	2,930	7
<b>Total Other Operating Revenues</b>	<b>24,274</b>	
<b>Total Operating Revenues</b>	<b>9,603,080</b>	
<b>Operation and Maintenance Expenses</b>		
Power Production Expenses (500-557)	6,998,418	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	487,679	10
Customer Accounts Expenses (901-905)	106,690	11
Sales Expenses (911-916)	19,417	12
Administrative and General Expenses (920-932)	316,433	13
<b>Total Operation and Maintenance Expenses</b>	<b>7,928,637</b>	
<b>Other Expenses</b>		
Depreciation Expense (403)	664,110	14
Amortization Expense (404-407)		15
Taxes (408)	308,728	16
<b>Total Other Expenses</b>	<b>972,838</b>	
<b>Total Operating Expenses</b>	<b>8,901,475</b>	
<b>NET OPERATING INCOME</b>	<b>701,605</b>	

**OTHER OPERATING REVENUES (ELECTRIC)**

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges		1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>0</b>	
<b>Miscellaneous Service Revenues (451):</b>		
TEMPORARY SERVICE, RECONNECTION	1,963	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>1,963</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACTS, COMPUTER AND OTHER RENTALS	19,381	5
<b>Total Rent from Electric Property (454)</b>	<b>19,381</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
NSF CHARGES, SALES TAX REVENUE	2,930	7
<b>Total Other Electric Revenues (456)</b>	<b>2,930</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
<b>POWER PRODUCTION EXPENSES</b>	
<b>STEAM POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

**ELECTRIC OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>POWER PRODUCTION EXPENSES</b>		
<b>OTHER POWER GENERATION EXPENSES</b>		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>		
Purchased Power (555)	6,958,819	34
System Control and Load Dispatching (556)		35
Other Expenses (557)	39,599	36
<b>Total Other Power Supply Expenses</b>	<b>6,998,418</b>	
<b>Total Power Production Expenses</b>	<b>6,998,418</b>	
<b>TRANSMISSION EXPENSES</b>		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
<b>Total Transmission Expenses</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>		
Operation Supervision and Engineering (580)	21,262	50

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

<b>Particulars (a)</b>	<b>Amount (b)</b>	
<b>DISTRIBUTION EXPENSES</b>		
Load Dispatching (581)		51
Station Expenses (582)	11,596	52
Overhead Line Expenses (583)	22,611	53
Underground Line Expenses (584)	52,138	54
Street Lighting and Signal System Expenses (585)		55
Meter Expenses (586)	41,158	56
Customer Installations Expenses (587)	1,459	57
Miscellaneous Distribution Expenses (588)	40,552	58
Rents (589)	13,000	59
Maintenance Supervision and Engineering (590)		60
Maintenance of Structures (591)		61
Maintenance of Station Equipment (592)	10,290	62
Maintenance of Overhead Lines (593)	152,230	63
Maintenance of Underground Lines (594)	29,514	64
Maintenance of Line Transformers (595)	10,862	65
Maintenance of Street Lighting and Signal Systems (596)	63,258	66
Maintenance of Meters (597)	15,026	67
Maintenance of Miscellaneous Distribution Plant (598)	2,723	68
<b>Total Distribution Expenses</b>	<b>487,679</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>		
Supervision (901)	3,438	69
Meter Reading Expenses (902)	51,604	70
Customer Records and Collection Expenses (903)	42,868	71
Uncollectible Accounts (904)	8,780	72
Miscellaneous Customer Accounts Expenses (905)		73
<b>Total Customer Accounts Expenses</b>	<b>106,690</b>	
<b>SALES EXPENSES</b>		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	19,417	76

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>SALES EXPENSES</b>		
Miscellaneous Sales Expenses (916)		77
<b>Total Sales Expenses</b>	<b>19,417</b>	
 <b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (920)	65,802	78
Office Supplies and Expenses (921)	11,355	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	32,578	81
Property Insurance (924)	2,059	82
Injuries and Damages (925)	37,902	83
Employee Pensions and Benefits (926)	109,978	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)		86
Miscellaneous General Expenses (930)	42,205	87
Rents (931)		88
Maintenance of General Plant (932)	14,554	89
<b>Total Administrative and General Expenses</b>	<b>316,433</b>	
 <b>Total Operation and Maintenance Expenses</b>	 <b>7,928,637</b>	

### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		149,669	1
Social Security		29,365	2
Wisconsin Gross Receipts Tax		120,901	3
PSC Remainder Assessment		11,361	4
Other (specify): COMPUTER ALLOCATION	ALLOC 1/2 TO WATER & SEWER	(2,568)	5
<b>Total tax expense</b>		<b><u>308,728</u></b>	

### PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
<b>SUMMARY OF TAX RATES</b>							2
State tax rate	mills		0.209205				3
County tax rate	mills		6.648644				4
Local tax rate	mills		7.635271				5
School tax rate	mills		5.958333				6
Voc. school tax rate	mills		1.751357				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.202810</b>				10
Less: state credit	mills		0.000000				11
<b>Net tax rate</b>	mills		<b>22.202810</b>				12
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							13
<b>Local Tax Rate</b>	mills		<b>7.635271</b>				14
<b>Combined School Tax Rate</b>	mills		<b>7.709690</b>				15
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				16
<b>Total Local &amp; School Tax</b>	mills		<b>15.344961</b>				17
<b>Total Tax Rate</b>	mills		<b>22.202810</b>				18
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.691127</b>				19
<b>Total tax net of state credit</b>	mills		<b>22.202810</b>				20
<b>Net Local and School Tax Rate</b>	mills		<b>15.344961</b>				21
Utility Plant, Jan. 1	\$	<b>20,601,970</b>	20,601,970				22
Materials & Supplies	\$	<b>254,653</b>	254,653				23
<b>Subtotal</b>	\$	<b>20,856,623</b>	<b>20,856,623</b>				24
Less: Plant Outside Limits	\$	<b>10,662,600</b>	10,662,600				25
<b>Taxable Assets</b>	\$	<b>10,194,023</b>	<b>10,194,023</b>				26
Assessment Ratio	dec.		0.956800				27
<b>Assessed Value</b>	\$	<b>9,753,641</b>	<b>9,753,641</b>				28
<b>Net Local &amp; School Rate</b>	mills		<b>15.344961</b>				29
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>149,669</b>	<b>149,669</b>				30
Tax Equivalent per 1994 PSC Report	\$	137,341					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>149,669</b>					34

**ELECTRIC UTILITY PLANT IN SERVICE**

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
<b>INTANGIBLE PLANT</b>		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>		
Land and Land Rights (350)	59,483	25

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>INTANGIBLE PLANT</b>			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>STEAM PRODUCTION PLANT</b>			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TRANSMISSION PLANT</b>			
Land and Land Rights (350)			59,483 25

### ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	13,299		26
Station Equipment (353)	122,072		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	253,128		29
Overhead Conductors and Devices (356)	95,062		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
<b>Total Transmission Plant</b>	<b>543,044</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)	80,600	114	34
Structures and Improvements (361)	0		35
Station Equipment (362)	1,360,330		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	4,182,534	192,664	38
Overhead Conductors and Devices (365)	3,349,964	156,279	39
Underground Conduit (366)	43,637		40
Underground Conductors and Devices (367)	3,334,180	331,738	41
Line Transformers (368)	3,031,146	217,011	42
Services (369)	1,209,703	100,405	43
Meters (370)	634,804	47,515	44
Installations on Customers' Premises (371)	112,536	2,822	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	672,167	30,716	47
<b>Total Distribution Plant</b>	<b>18,011,601</b>	<b>1,079,264</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (389)	7,320		48
Structures and Improvements (390)	179,980		49
Office Furniture and Equipment (391)	60,512	850	50
Computer Equipment (391.1)	337,164	18,318	51
Transportation Equipment (392)	612,557	115,539	52
Stores Equipment (393)	14,421		53
Tools, Shop and Garage Equipment (394)	103,327		54
Laboratory Equipment (395)	15,711		55
Power Operated Equipment (396)	212,999		56
Communication Equipment (397)	70,623		57

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)			13,299 26
Station Equipment (353)			122,072 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			253,128 29
Overhead Conductors and Devices (356)			95,062 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>543,044</b>
<b>DISTRIBUTION PLANT</b>			
Land and Land Rights (360)			80,714 34
Structures and Improvements (361)			0 35
Station Equipment (362)			1,360,330 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	65,372		4,309,826 38
Overhead Conductors and Devices (365)	35,912		3,470,331 39
Underground Conduit (366)			43,637 40
Underground Conductors and Devices (367)	27,708		3,638,210 41
Line Transformers (368)	17,038		3,231,119 42
Services (369)	8,938		1,301,170 43
Meters (370)	23,602		658,717 44
Installations on Customers' Premises (371)	2,141		113,217 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	4,344		698,539 47
<b>Total Distribution Plant</b>	<b>185,055</b>	<b>0</b>	<b>18,905,810</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (389)			7,320 48
Structures and Improvements (390)			179,980 49
Office Furniture and Equipment (391)			61,362 50
Computer Equipment (391.1)			355,482 51
Transportation Equipment (392)			728,096 52
Stores Equipment (393)			14,421 53
Tools, Shop and Garage Equipment (394)			103,327 54
Laboratory Equipment (395)	5,783		9,928 55
Power Operated Equipment (396)			212,999 56
Communication Equipment (397)			70,623 57

### ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
<b>Total General Plant</b>	<b>1,614,614</b>	<b>134,707</b>	
<b>Total utility plant in service directly assignable</b>	<b>20,169,259</b>	<b>1,213,971</b>	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
 <b>Total utility plant in service</b>	<b>20,169,259</b>	<b>1,213,971</b>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>GENERAL PLANT</b>			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
<b>Total General Plant</b>	<b>5,783</b>	<b>0</b>	<b>1,743,538</b>
<b>Total utility plant in service directly assignable</b>	<b>190,838</b>	<b>0</b>	<b>21,192,392</b>
Common Utility Plant Allocated to Electric Department			0 60
<b>Total utility plant in service</b>	<b>190,838</b>	<b>0</b>	<b>21,192,392</b>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	9,694	3.13%	416	19
Station Equipment (353)	72,083	3.13%	3,821	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	45,490	2.27%	5,746	22
Overhead Conductors and Devices (356)	25,142	2.27%	2,158	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
352					10,110	19
353					75,904	20
354					0	21
355					51,236	22
356					27,300	23
357					0	24
358					0	25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>TRANSMISSION PLANT</b>				
Roads and Trails (359)	0			26
<b>Total Transmission Plant</b>	<b>152,409</b>		<b>12,141</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	523,127	2.70%	36,729	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	1,736,022	2.78%	118,044	30
Overhead Conductors and Devices (365)	1,313,694	3.60%	122,765	31
Underground Conduit (366)	9,235	2.00%	873	32
Underground Conductors and Devices (367)	709,120	3.33%	116,090	33
Line Transformers (368)	1,272,684	3.13%	98,004	34
Services (369)	544,078	4.55%	57,122	35
Meters (370)	189,252	2.86%	18,497	36
Installations on Customers' Premises (371)	51,197	6.67%	7,529	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	389,147	3.33%	22,822	39
<b>Total Distribution Plant</b>	<b>6,737,556</b>		<b>598,475</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	168,849	3.33%	5,993	40
Office Furniture and Equipment (391)	28,573	6.67%	4,065	41
Computer Equipment (391.1)	152,518	14.29%	49,490	42
Transportation Equipment (392)	431,974	10.00%	67,033	43
Stores Equipment (393)	6,087	4.35%	627	44
Tools, Shop and Garage Equipment (394)	79,931	7.14%	7,378	45
Laboratory Equipment (395)	15,711	5.00%		46
Power Operated Equipment (396)	191,341	5.00%	3,249	47
Communication Equipment (397)	24,294	6.67%	4,711	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
<b>Total General Plant</b>	<b>1,099,278</b>		<b>142,546</b>	
<b>Total accum. prov. directly assignable</b>	<b>7,989,243</b>		<b>753,162</b>	

### ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	164,550	
361					0	27
362					559,856	28
363					0	29
364	65,372	15,605	13,792		1,786,881	30
365	35,912	17,207	7,224		1,390,564	31
366					10,108	32
367	27,708	146	1,764		799,120	33
368	17,038	2,084	1,452		1,353,018	34
369	8,938	1,382	883		591,763	35
370	23,602				184,147	36
371	2,141		260		56,845	37
372					0	38
373	4,344	254	3,298		410,669	39
	<b>185,055</b>	<b>36,678</b>	<b>28,673</b>	<b>0</b>	<b>7,142,971</b>	
390					174,842	40
391					32,638	41
391.1					202,008	42
392					499,007	43
393					6,714	44
394					87,309	45
395	5,783				9,928	46
396					194,590	47
397					29,005	48
398					0	49
399					0	50
	5,783	0	0	0	1,236,041	
	<b>190,838</b>	<b>36,678</b>	<b>28,673</b>	<b>0</b>	<b>8,543,562</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
<b>Total accum. prov. for depreciation</b>	<u><u>7,989,243</u></u>		<u><u>753,162</u></u>

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**

<b>Account (e)</b>	<b>Book Cost of Plant Retired (f)</b>	<b>Cost of Removal (g)</b>	<b>Salvage (h)</b>	<b>Adjustments Increase or (Decrease) (i)</b>	<b>Balance End of Year (j)</b>
					0 51
	<b>190,838</b>	<b>36,678</b>	<b>28,673</b>	<b>0</b>	<b>8,543,562</b>

### TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
<b>Primary Distribution System Voltage(s) -- Urban</b>			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	1.21	51.84	2
14.4/24.9 kV (25kV)			3
<b>Other:</b>			
SECONDARY 120/240W	0.07	5.85	4
<b>Primary Distribution System Voltage(s) -- Rural</b>			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	1.97	311.20	6
14.4/24.9 kV (25kV)			7
<b>Other:</b>			
SECONDARY 120/240W	-0.13	3.13	8
<b>Transmission System</b>			
34.5 kV			9
69 kV	0.00	7.31	10
115 kV			11
138 kV			12
<b>Other:</b>			
NONE			13

### RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	86	7
Nonfarm	2,507	8
<b>Total</b>	<b>2,593</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>2,593</b>	<b>14</b>

### MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	31,530	Tuesday	12/21/1999	18:00	17,602	<b>1</b>
February	02	29,712	Thursday	01/20/2000	19:00	15,792	<b>2</b>
March	03	27,673	Monday	02/21/2000	19:00	14,726	<b>3</b>
April	04	27,693	Monday	03/20/2000	19:00	16,622	<b>4</b>
May	05	30,218	Saturday	05/06/2000	19:00	14,405	<b>5</b>
June	06	33,278	Friday	06/09/2000	17:00	17,611	<b>6</b>
July	07	35,209	Thursday	07/20/2000	18:00	18,230	<b>7</b>
August	08	35,560	Tuesday	08/15/2000	15:00	16,930	<b>8</b>
September	09	37,387	Thursday	08/31/2000	14:00	19,747	<b>9</b>
October	10	28,417	Monday	10/02/2000	12:00	14,947	<b>10</b>
November	11	30,619	Tuesday	11/14/2000	18:00	16,286	<b>11</b>
December	12	34,214	Wednesday	12/06/2000	18:00	18,374	<b>12</b>
<b>Total</b>		<b>381,510</b>				<b>201,272</b>	

**System Name** Plymouth Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Alliant Energy

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	201,272	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>201,272</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	190,820	18
Sales For Resale	0	19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	90	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
<b>Total Used by Company</b>	<b>90</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>190,910</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)	0	26
Distribution Losses	10,362	27
<b>Total Energy Losses</b>	<b>10,362</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>5.1483%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>201,272</b>	<b>30</b>

### SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.  
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
440 441	RG-1	6,113	59,458	1
<b>Total Sales for Residential Sales</b>		<b>6,113</b>	<b>59,458</b>	
<b>Commercial &amp; Industrial</b>				
44301	CP-1	50	16,650	2
44302	CP-2	28	51,770	3
44303	CP-3	3	42,223	4
44201-203 445	GS-1	741	17,963	5
448	MP-1	2	1,953	6
44204	MS-2	0	59	7
44205	MS-3	0	5	8
<b>Total Sales for Commercial &amp; Industrial</b>		<b>824</b>	<b>130,623</b>	
<b>Public Street &amp; Highway Lighting</b>				
444	MS-1	0	739	9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>0</b>	<b>739</b>	
<b>Sales for Resale</b>				
NONE				10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>6,937</b>	<b>190,820</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

<b>Demand kW (e)</b>	<b>Customer or Distribution kW (f)</b>	<b>Tariff Revenues (g)</b>	<b>PCAC Revenues (h)</b>	<b>Total Revenues (g)+(h)</b>	
		3,513,625	55,676	<b>3,569,301</b>	<b>1</b>
<b>0</b>	<b>0</b>	<b>3,513,625</b>	<b>55,676</b>	<b>3,569,301</b>	
		739,908	18,342	<b>758,250</b>	<b>2</b>
		2,246,055	56,402	<b>2,302,457</b>	<b>3</b>
		1,519,763	49,677	<b>1,569,440</b>	<b>4</b>
		1,107,110	16,838	<b>1,123,948</b>	<b>5</b>
		112,546	2,032	<b>114,578</b>	<b>6</b>
		15,678	0	<b>15,678</b>	<b>7</b>
		374	4	<b>378</b>	<b>8</b>
<b>0</b>	<b>0</b>	<b>5,741,434</b>	<b>143,295</b>	<b>5,884,729</b>	
		124,180	596	<b>124,776</b>	<b>9</b>
<b>0</b>	<b>0</b>	<b>124,180</b>	<b>596</b>	<b>124,776</b>	
				<b>0</b>	<b>10</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>0</b>	<b>0</b>	<b>9,379,239</b>	<b>199,567</b>	<b>9,578,806</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY				1
Point of Delivery	Mullet River				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Two metering points				5
Total of 12 Monthly Maximum Demands -- kW	381,510				6
Average load factor	<b>72.2694%</b>				7
Total Cost of Purchased Power	6,958,819				8
Average cost per kWh	<b>0.0346</b>				9
On-Peak Hours (if applicable)	08:00 - 22:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	8,464	9,137			12
February	7,742	8,050			13
March	7,341	7,386			14
April	8,042	8,581			15
May	7,199	7,205			16
June	8,384	9,227			17
July	9,009	9,221			18
August	8,563	8,367			19
September	9,483	10,264			20
October	7,406	7,541			21
November	8,304	7,982			22
December	8,435	9,939			23
<b>Total kWh (000)</b>	<b>98,372</b>	<b>102,900</b>			24

					(d)	(e)	
							25
							26
							27
							28
Name of Vendor							29
Point of Delivery							30
Voltage at Which Delivered							31
Point of Metering							32
Type of Power Purchased (firm, dump, etc.)							33
Total of 12 Monthly Maximum Demands -- kW							34
Average load factor							35
Total Cost of Purchased Power							36
Average cost per kWh							37
On-Peak Hours (if applicable)							38
Monthly purchases --- kWh (000):		<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>		39
January							40
February							41
March							42
April							43
May							44
June							45
July							46
August							47
September							48
October							49
November							50
December							51
<b>Total kWh (000)</b>							52

### PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

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### PRODUCTION STATISTICS

**Particulars**  
**(a)**

**Plant**  
**(b)**

**Plant**  
**(c)**

**Plant**  
**(d)**

**Plant**  
**(e)**

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NONE

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>
							1

### INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

#### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
<b>Total</b>						<b>0</b>
						1

### STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.  
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Turbine-Generators</b>									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

<b>Generators</b>								
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)			
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE



### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	No. 1 (C.)	No. 1 (S.)	No. 2	No. 3	1
Voltage--High Side	69	69	69	69	2
Voltage--Low Side	12	12	12	12	3
Num. Main Transformers in Operation	3	3	1	1	4
Capacity of Transformers in kVA	7,500	7,500	25,000	25,000	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
Kwh Output					9

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					20
Voltage--High Side					21
Voltage--Low Side					22
Num. of Main Transformers in Operation					23
Capacity of Transformers in kVA					24
Number of Spare Transformers on Hand					25
15-Minute Maximum Demand in kW					26
Dt and Hr of Such Maximum Demand					27
Kwh Output					28

### ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	6,966	3,094	121,726	1
Acquired during year	332	110	8,132	2
<b>Total</b>	<b>7,298</b>	<b>3,204</b>	<b>129,858</b>	<b>3</b>
Retired during year	165	52	1,400	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>7,133</b>	<b>3,152</b>	<b>128,458</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	7,060	2,964	110,818	8
In utility's use	20	43	4,073	9
Inactive transformers on system		21	3,785	10
Locked meters on customers' premises	0			11
In stock	53	124	9,782	12
<b>Total end of year</b>	<b>7,133</b>	<b>3,152</b>	<b>128,458</b>	<b>13</b>

### STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.  
 2. Indicate size in watts, column(b).  
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				<b>1</b>
Sodium Vapor	100	129	80,049	<b>2</b>
Sodium Vapor	150	110	92,434	<b>3</b>
Sodium Vapor	250	18	23,503	<b>4</b>
Sodium Vapor	400	2	4,033	<b>5</b>
<b>Total</b>		<b>259</b>	<b>200,019</b>	
<b>Ornamental</b>				
Mercury Vapor	175	2	1,241	<b>6</b>
Sodium Vapor	100	384	238,286	<b>7</b>
Sodium Vapor	150	192	161,340	<b>8</b>
Sodium Vapor	250	92	120,126	<b>9</b>
Sodium Vapor	400	9	18,151	<b>10</b>
<b>Total</b>		<b>679</b>	<b>539,144</b>	
<b>Other</b>				
NONE				<b>11</b>
<b>Total</b>		<b>0</b>	<b>0</b>	

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## ELECTRIC OPERATING SECTION FOOTNOTES

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### Electric Utility Plant in Service (Page E-06)

Accounts 364 thru 369, Electric Plant in Service, activity due to utility growth in urban and rural areas, residential and commercial.

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**SEWER OPERATING REVENUES & EXPENSES**

Particulars (a)	Amounts (b)	
<b>Operating Revenues</b>		
<b>Sewage Operating Revenues</b>		
Sewage Operating Revenues (621-626)	1,319,165	1
<b>Total Sewage Operating Revenues</b>	<b>1,319,165</b>	
<b>Other Operating Revenues</b>		
Forfeited Discounts (631)	0	2
Servicing of Customers Laterals (632)	0	3
Sale of Fertilizer (633)	0	4
Rent from Sewerage Properties (634)	0	5
Miscellaneous Operating Revenues (635)	5,029	6
Amortization of Construction Grants (636)	0	7
<b>Total Other Operating Revenues</b>	<b>5,029</b>	
<b>Total Operating Revenues</b>	<b>1,324,194</b>	
<b>Operation and Maintenance Expenses</b>		
Operation Expenses (820-829)	270,949	8
Maintenance Expenses (831-834)	107,971	9
Customer Accounting & Collection Expenses (840-843)	34,293	10
Administrative and General Expenses (850-857)	194,088	11
<b>Total Operation and Maintenance Expenses</b>	<b>607,301</b>	
<b>Other Operating Expenses</b>		
Depreciation Expense (403)	414,351	12
Amortization Expense (404)		13
Taxes (408)	25,823	14
<b>Total Other Operating Expenses</b>	<b>440,174</b>	
<b>Total Operating Expenses</b>	<b>1,047,475</b>	
<b>NET OPERATING INCOME</b>	<b>276,719</b>	

### SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sewage Operating Revenues</b>				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
<b>Total Flat Rate Service to General Customers (621)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Measured Service to General Customers (622)				
Residential Revenues	2,591	157,920	593,127	5
Commercial Revenues	274	69,495	216,226	6
Industrial Revenues	41	70,442	464,072	7
Revenues from Public Authorities	13	12,503	45,200	8
<b>Total Measured Service to General Customers (622)</b>	<b>2,919</b>	<b>310,360</b>	<b>1,318,625</b>	
Service to Public Authorities (623)				9
Service to Other Systems (624)				10
Other Sewerage Service (625)				11
Interdepartmental Service (626)	2	97	540	12
 <b>Total Sewage Operating Revenues</b>	 <b>2,921</b>	 <b>310,457</b>	 <b>1,319,165</b>	

### HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
AMERICAN DAIRY BRANDS	18,119	175	200	7	<b>1</b>
GREAT LAKES CHEESE OF WISCONSIN	3,965	175	200	7	<b>2</b>
MASTERS GALLERY FOODS	3,958	175	200	7	<b>3</b>
ROCKY KNOLL HEALTH CARE FACILITY	5,115	175	200	7	<b>4</b>
SARGENTO FOODS	11,471	175	200	7	<b>5</b>
SARTORI FOODS	12,671	175	200	7	<b>6</b>

### OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.  
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Customers Forfeited Discounts (631):</b>		
Customer late payment charges	1	1
<b>Other (specify):</b>		
NONE		2
<b>Total Customers Forfeited Discounts (631)</b>	<b>0</b>	
<b>Servicing of Customers Laterals (632):</b>		
NONE		3
<b>Total Servicing of Customers Laterals (632)</b>	<b>0</b>	
<b>Sale of Fertilizer (633):</b>		
NONE		4
<b>Total Sale of Fertilizer (633)</b>	<b>0</b>	
<b>Rent from Sewerage Property (634):</b>		
NONE		5
<b>Total Rent from Sewerage Property (634)</b>	<b>0</b>	
<b>Miscellaneous Operating Revenues (635):</b>		
LAB REVENUES FROM INDUSTRIAL TESTING	5,029	6
<b>Total Miscellaneous Operating Revenues (635)</b>	<b>5,029</b>	
<b>Amortization of Construction Grants (636):</b>		
NONE		7
<b>Total Amortization of Construction Grants (636)</b>	<b>0</b>	

## SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
<b>OPERATION EXPENSES</b>		
Supervision and Labor (820)	185,792	1
Power and Fuel for Pumping (821)	76,248	2
Power and Fuel for Aeration Equipment (822)		3
Chlorine (823)	1,478	4
Phosphorous Removal Chemicals (824)	1,782	5
Sludge Conditioning Chemicals (825)		6
Other Chemicals for Sewage Treatment (826)		7
Other Operating Supplies and Expenses (827)	5,649	8
Transportation Expenses (828)		9
Rents (829)		10
<b>Total Operation Expenses</b>	<b>270,949</b>	
<b>MAINTENANCE EXPENSES</b>		
Maintenance of Sewage Collection System (831)	35,900	11
Maintenance of Collection System Pumping Equipment (832)	13,939	12
Maintenance of Treatment and Disposal Plant Equipment (833)	37,705	13
Maintenance of General Plant Structures and Equipment (834)	20,427	14
<b>Total Maintenance Expenses</b>	<b>107,971</b>	
<b>CUSTOMER ACCOUNTING &amp; COLLECTION EXPENSES</b>		
Billing, Collecting and Accounting (840)	23,726	15
Flat Rate Inspections (841)		16
Meter Reading (842)	7,503	17
Uncollectible Accounts (843)	3,064	18
<b>Total Customer Accounting &amp; Collection Expenses</b>	<b>34,293</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
Administrative and General Salaries (850)	28,207	19
Office Supplies and Expenses (851)	6,967	20
Outside Services Employed (852)	10,735	21
Insurance Expense (853)	21,744	22
Employees Pensions and Benefits (854)	78,339	23

**SEWER OPERATION & MAINTENANCE EXPENSES**

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>	
Regulatory Commission Expenses (855)	24
Miscellaneous General Expenses (856)	48,096
Rents (857)	26
<b>Total Administrative and General Expenses</b>	<b>194,088</b>
 <b>Total Operation and Maintenance Expenses</b>	 <b>607,301</b>

**TAXES (ACCT. 408 - SEWER)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Social Security		20,597	1
Local and School Tax Equivalent on Meters Charged by Water Department		2,376	2
PSC Remainder Assessment		1,566	3
Other (specify): COMPUTER ALLOCATION		1,284	4
<b>Total tax expense</b>		<b><u>25,823</u></b>	

### SEWER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>INTANGIBLE PLANT</b>			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	4,214,849	206,170	7
Interceptor Mains and Accessories (314)	1,492,042		8
Force Mains (315)	73,444		9
Other Collecting System Equipment (316)	0		10
<b>Total Collection System</b>	<b>5,780,335</b>	<b>206,170</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	32,945		13
Electric Pumping Equipment (323)	198,819		14
Other Power Pumping Equipment (324)	57,654		15
Miscellaneous Pumping Equipment (325)	0		16
<b>Total Collection System Pumping Installations</b>	<b>289,418</b>	<b>0</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Land and Land Rights (330)	88,551		17
Structures and Improvements (331)	1,044,223		18
Preliminary Treatment Equipment (332)	827,274		19
Primary Treatment Equipment (333)	498,384		20
Secondary Treatment Equipment (334)	3,000,553	3,119	21
Advanced Treatment Equipment (335)	1,062,185		22
Chlorination Equipment (336)	258,675		23
Sludge Treatment and Disposal Equipment (337)	1,739,177	5,393	24
Plant Site Piping (338)	456,893		25
Flow Metering and Monitoring Equipment (339)	114,777		26
Outfall Sewer Pipes (340)	11,211		27

**SEWER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>COLLECTION SYSTEM</b>				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)	4,104		4,416,915	7
Interceptor Mains and Accessories (314)			1,492,042	8
Force Mains (315)			73,444	9
Other Collecting System Equipment (316)			0	10
<b>Total Collection System</b>	<b>4,104</b>	<b>0</b>	<b>5,982,401</b>	
<b>COLLECTION SYSTEM PUMPING INSTALLATIONS</b>				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			32,945	13
Electric Pumping Equipment (323)			198,819	14
Other Power Pumping Equipment (324)			57,654	15
Miscellaneous Pumping Equipment (325)			0	16
<b>Total Collection System Pumping Installations</b>	<b>0</b>	<b>0</b>	<b>289,418</b>	
<b>TREATMENT AND DISPOSAL PLANT</b>				
Land and Land Rights (330)			88,551	17
Structures and Improvements (331)			1,044,223	18
Preliminary Treatment Equipment (332)			827,274	19
Primary Treatment Equipment (333)			498,384	20
Secondary Treatment Equipment (334)	1,541		3,002,131	21
Advanced Treatment Equipment (335)			1,062,185	22
Chlorination Equipment (336)			258,675	23
Sludge Treatment and Disposal Equipment (337)	2,258		1,742,312	24
Plant Site Piping (338)			456,893	25
Flow Metering and Monitoring Equipment (339)			114,777	26
Outfall Sewer Pipes (340)			11,211	27

### SEWER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
<b>TREATMENT AND DISPOSAL PLANT</b>			
Other Treatment and Disposal Plant Equipment (341)	7,838		28
<b>Total Treatment and Disposal Plant</b>	<b>9,109,741</b>	<b>8,512</b>	
<b>GENERAL PLANT</b>			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	4,601		31
Computer Equipment (372.1)	0		32
Transportation Equipment (373)	16,870		33
Other General Equipment (379)	121,885	3,368	34
Other Tangible Property (390)	4,405		35
<b>Total General Plant</b>	<b>147,761</b>	<b>3,368</b>	
<b>Total utility plant in service directly assignable</b>	<b>15,327,255</b>	<b>218,050</b>	
Common Utility Plant Allocated to Sewer Department	0		36
<b>Total utility plant in service</b>	<b>15,327,255</b>	<b>218,050</b>	

**SEWER UTILITY PLANT IN SERVICE (cont.)**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
<b>TREATMENT AND DISPOSAL PLANT</b>			
Other Treatment and Disposal Plant Equipment (341)			7,838 28
<b>Total Treatment and Disposal Plant</b>	<b>3,799</b>	<b>0</b>	<b>9,114,454</b>
<b>GENERAL PLANT</b>			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			4,601 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			16,870 33
Other General Equipment (379)		4,051	129,304 34
Other Tangible Property (390)	354	(4,051)	0 35
<b>Total General Plant</b>	<b>354</b>	<b>0</b>	<b>150,775</b>
<b>Total utility plant in service directly assignable</b>	<b>8,257</b>	<b>0</b>	<b>15,537,048</b>
Common Utility Plant Allocated to Sewer Department			0 36
<b>Total utility plant in service</b>	<b>8,257</b>	<b>0</b>	<b>15,537,048</b>

**SEWER SERVICES**

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
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NONE

### SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	1,270	0	0	0	1,270	1
6.000	16,112	0	0	0	16,112	2
8.000	151,287	3,441	1,741	0	152,987	3
10.000	16,340	0	0	0	16,340	4
12.000	5,948	0	0	0	5,948	5
15.000	7,681	0	0	0	7,681	6
16.000	980	0	0	0	980	7
18.000	1,327	0	0	0	1,327	8
20.000	886	0	0	0	886	9
24.000	1,985	0	0	0	1,985	10
30.000	7,463	0	0	0	7,463	11
36.000	2,209	0	0	0	2,209	12
<b>Total Utility</b>	<b>213,488</b>	<b>3,441</b>	<b>1,741</b>	<b>0</b>	<b>215,188</b>	

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## SEWER OPERATING SECTION FOOTNOTES

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### Sewer Utility Plant in Service (Page S-07)

Adjustment represents reclassification of communication equipment per request by PSC.

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### Sewer Mains (Page S-10)

Sanitary sewers were financed by the utility and by developers per Schedule No. X-3.

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