



3014 (02-09-04)

ANNUAL REPORT

OF

Name: WISCONSIN DELLS MUNICIPAL ELECTRIC UTILITY

Principal Office: 300 LACROSSE STREET
WISCONSIN DELLS, WI 53965

For the Year Ended: DECEMBER 31, 1999

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110)	F-08
Net Nonutility Property (Accts. 121 & 122)	F-09
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-10
Materials and Supplies	F-11
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-12
Capital Paid in by Municipality (Acct. 200)	F-13
Bonds (Acct. 221)	F-14
Notes Payable & Miscellaneous Long-Term Debt	F-15
Taxes Accrued (Acct. 236)	F-16
Interest Accrued (Acct. 237)	F-17
Contributions in Aid of Construction (Account 271)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Return on Proprietary Capital Computation	F-21
Important Changes During the Year	F-22
Financial Section Footnotes	F-23
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service	E-06
Transmission and Distribution Lines	E-08
Rural Line Customers	E-09
Monthly Peak Demand and Energy Usage	E-10
Electric Energy Account	E-11
Sales of Electricity by Rate Schedule	E-12
Purchased Power Statistics	E-14
Production Statistics Totals	E-15
Production Statistics	E-16
Internal Combustion Generation Plants	E-17
Steam Production Plants	E-17
Hydraulic Generating Plants	E-19
Substation Equipment	E-21
Electric Distribution Meters & Line Transformers	E-22
Street Lighting Equipment	E-23

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION Electric Operating Section Footnotes	E-24

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN DELLS MUNICIPAL ELECTRIC UTILITY

Utility Address: 300 LACROSSE STREET
WISCONSON DELLS, WI 53965

When was utility organized? 1/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DALE D DARLING

Title: CITY CLERK-TREASURER

Office Address:

300 LACROSSE STREET
WISCONSIN DELLS, WI 53965

Telephone: (608) 254 - 2012 EXT 403

Fax Number: (608) 254 - 7329

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: JAMES BLOCK

Title:

Office Address: JOHNSON BLOCK & CO., INC.

6314 ODANA ROAD
MADISON, WI 53719

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

E-mail Address: JBLOCK@CHORUS.NET

President, chairman, or head of utility commission/board or committee:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHNSON BLOCK & CO., INC.

Title:

Office Address: JOHNSON BLOCK & CO., INC.
6314 ODANA ROAD
MADISON, WI 53719

Telephone: (608) 274 - 2002

Fax Number: (608) 274 - 4320

E-mail Address: JBLOCK@CHORUS.NET

Date of most recent audit report: 3/2/2000

Period covered by most recent audit: 1999

Names and titles of utility management including manager or superintendent:

Name: MICHAEL T HORKAN

Title: DIRECTOR OF PUBLIC WORKS/CITY ENGINEER

Office Address:

300 LACROSSE STREET
WISCONSIN DELLS, WI 53965

Telephone: (608) 253 - 2542 EXT 407

Fax Number:

E-mail Address:

Name of utility commission/committee: Public Works

Names of members of utility commission/committee:

- MR BILL BROWN, ALDERMAN
- MR CRAIG CASEY, MAYOR
- MR WALTER WIMANN, ALDERMAN
- MR ED WOJNICZ, ALDERMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,534,486	2,407,593	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,238,972	2,182,053	2
Depreciation Expense (403)	157,450	150,654	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	97,048	96,163	5
Total Operating Expenses	2,493,470	2,428,870	
Net Operating Income	41,016	(21,277)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	41,016	(21,277)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	3,087	1,203	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	39,831	65,581	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	42,918	66,784	
Total Income	83,934	45,507	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	83,934	45,507	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	984	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	0	984	
Net Income	83,934	44,523	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,820,484	1,811,115	20
Balance Transferred from Income (433)	83,934	44,523	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	32,235	35,154	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,872,183	1,820,484	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST ON BANK DEPOSITS	39,831	5
Total (Acct. 419):	39,831	
Miscellaneous Nonoperating Income (421):		
NONE		6
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		8
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
TRANSFERS TO DEPRECIATION RESERVE	32,235	10
Total (Acct. 435)--Debit:	32,235	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		9,231			9,231	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		2,380			2,380	2
Payroll		3,764			3,764	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	6,144	0	0	6,144	
Net income (or loss)	0	3,087	0	0	3,087	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)		
Total operating revenues	0	2,534,486	0	0	2,534,486	1	
Less: interdepartmental sales	0	16,184	0	0	16,184	2	
Less: interdepartmental rents	0	0		0	0	3	
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4	
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained			937		937	5	
Other Increases or (Decreases) to Operating Revenues - Specify:							
NONE						0	6
Revenues subject to Wisconsin Remainder Assessment	0	2,517,365	0	0	2,517,365		

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	223,370		223,370	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	3,764		3,764	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	26,080		26,080	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	5,857		5,857	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	259,071	0	259,071	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	3,592,890	3,481,789	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,309,114	2,190,966	2
Net Utility Plant	1,283,776	1,290,823	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	302,500	475,000	5
Other Investments (124)	0	0	6
Special Funds (125)	722,207	689,972	7
Total Other Property and Investments	1,024,707	1,164,972	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	415,640	212,503	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	234,805	211,452	11
Other Accounts Receivable (143)	59,196	88,180	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	22,021	56,332	14
Materials and Supplies (150)	162,808	160,894	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	894,470	729,361	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	3,202,953	3,185,156	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	0	0	21
Appropriated Earned Surplus (215)	722,207	689,973	22
Unappropriated Earned Surplus (216)	1,872,183	1,820,484	23
Total Proprietary Capital	2,594,390	2,510,457	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	99,146	93,249	28
Payables to Municipality (233)	99,177	118,605	29
Customer Deposits (235)	70	70	30
Taxes Accrued (236)	74,412	148,824	31
Interest Accrued (237)	0	0	32
Other Current and Accrued Liabilities (238)	22,145	12,239	33
Total Current and Accrued Liabilities	294,950	372,987	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	313,613	301,712	41
Total Liabilities and Other Credits	3,202,953	3,185,156	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	0	0	0	3,592,890	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	0	0	0	3,592,890	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	0	0	0	2,309,114	10
Total Accumulated Provision	0	0	0	2,309,114	
Net Utility Plant	0	0	0	1,283,776	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year	2,190,966				2,190,966	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	157,450				157,450	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
Total credits	157,450	0	0	0	157,450	13
Debits during year						14
Book cost of plant retired	35,419				35,419	15
Cost of removal	3,883				3,883	16
Other debits (specify):						17
					0	18
Total debits	39,302	0	0	0	39,302	19
Balance End of Year	2,309,114	0	0	0	2,309,114	20
Composite Depreciation Rate?	Yes					21
If yes, what is the rate?	4.46%					22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			162,808		162,808	160,894	2
Total Electric Utility					162,808	160,894	

Account	Total End of Year	Amount Prior Year	
Electric utility total	162,808	160,894	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	162,808	160,894	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<hr/>				
Unamortized debt discount & expense (181)				1
Total			<u>0</u>	
Unamortized premium on debt (251)				2
<hr/>				
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)
Balance first of year	0 1
Changes during year (explain):	2
Balance end of year	0

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	148,824	1
Accruals:		
Charged water department expense		2
Charged electric department expense	97,048	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>97,048</u>	
Taxes paid during year:		
County, state and local taxes	148,824	6
Social Security taxes	19,819	7
PSC Remainder Assessment	2,817	8
Other (explain):		
NONE		9
Total payments and other debits	<u>171,460</u>	
Balance end of year	<u><u>74,412</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
G.O. Note	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	0	0	0	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	301,712	0	0	0	301,712	1
Add credits during year:							
For Services		11,901				11,901	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	0	313,613	0	0	0	313,613	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCE TO WATER UTILITY	202,500	1
ADVANCE TO GENERAL FUND	100,000	2
Total (Acct. 123):	302,500	
Other Investments (124):		
NONE		3
Total (Acct. 124):	0	
Special Funds (125):		
DEPRECIATION FUND	722,207	4
Total (Acct. 125):	722,207	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		6
Electric	234,805	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	234,805	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	26,935	10
Merchandising, jobbing and contract work	732	11
Other (specify):		
WATER	31,529	12
Total (Acct. 143):	59,196	
Receivables from Municipality (145):		
BILLS ON TAX ROLL	18,186	13
ACCRUED INTEREST ON ADVANCES	3,500	14
OTHER	335	15
Total (Acct. 145):	22,021	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Deferred Debits (183):		
NONE		18
Total (Acct. 183):		0
Payables to Municipality (233):		
GENERAL FUND	987	19
SEWER UTILITY	27,260	20
WATER UTILITY	45,980	21
CAPITAL PROJECTS FUND	24,950	22
Total (Acct. 233):	99,177	
Other Deferred Credits (253):		
NONE		23
Total (Acct. 253):		0

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	0	3,537,339	0	0	3,537,339	1
Materials and Supplies	0	161,851	0	0	161,851	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	0	2,250,040	0	0	2,250,040	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	0	307,662	0	0	307,662	6
Other (specify):					0	7
Average Net Rate Base	0	1,141,488	0	0	1,141,488	
Net Operating Income	0	41,016	0	0	41,016	8
Net Operating Income as a percent of Average Net Rate Base	N/A	3.59%	N/A	N/A	3.59%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	0	1
Appropriated Earned Surplus	706,090	2
Unappropriated Earned Surplus	1,846,333	3
Other (Specify):		4
Total Average Proprietary Capital	2,552,423	
Net Income		
Net Income	83,934	5
Percent Return on Proprietary Capital	3.29%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

City Council
City of Wisconsin Dells
Wisconsin Dells, Wisconsin

We have compiled the accompanying prescribed Municipal Utility Annual Report of the City of Wisconsin Dells as of December 31, 1999, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility Annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with generally accepted accounting principles.

This report is intended solely for the information and use of the management of the City of Wisconsin Dells and the Wisconsin Public Service Commission, and should not be used for any other purpose.

Johnson Block & Company, Inc.
Madison, Wisconsin

March 4, 2000

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

June 12, 2000

Mr. Dale D. Darling, City Clerk Treasurer
Wisconsin Dells Municipal Electric Utility
300 La Crosse Street
Wisconsin Dells, WI 53965-1568

1999 Analytical Review DWCCA-6610-ELE

Dear Mr. Darling:

The Public Service Commission has completed their analytical review of your 1999 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. Our review did not identify any such issues. We are closing the review of your 1999 annual report.

Thank you for your efforts in preparing your 1999 annual report. If you have any questions, please feel free to contact me at (608) 266-3768.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

ELE:tlk:w:\compl\Analytical Reviews\1999 analytical review letters\no prob
CEM.doc

cc: Mayor Craig Casey

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	2,526,545	1
Total Sales of Electricity	2,526,545	
Other Operating Revenues		
Forfeited Discounts (450)	7,941	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	0	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	0	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	7,941	
Total Operating Revenues	2,534,486	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	1,812,402	9
Transmission Expenses (550-553)	12,061	10
Distribution Expenses (560-576)	180,698	11
Customer Accounts Expenses (901-904)	50,481	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	183,330	14
Total Operation and Maintenance Expenses	2,238,972	
Other Expenses		
Depreciation Expense (403)	157,450	15
Amortization Expense (404-407)		16
Taxes (408)	97,048	17
Total Other Expenses	254,498	
Total Operating Expenses	2,493,470	
NET OPERATING INCOME	41,016	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,941	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,941	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)	243	13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	243	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	1,812,159	15
Other Expenses (546)		16
Total Other Power Supply Expenses	1,812,159	
Total Power Production Expenses	1,812,402	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)	12,061	17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	12,061	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)	4,744	20
Line and Station Labor (561)	28,816	21
Line and Station Supplies and Expenses (562)	1,309	22
Street Lighting and Signal System Expenses (565)	3,940	23
Meter Expenses (566)	11,446	24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)	3,612	26
Maintenance of Structures and Equipment (571)	2,264	27
Maintenance of Lines (572)	78,790	28
Maintenance of Line Transformers (573)	23,799	29
Maintenance of Street Lighting and Signal Systems (574)	10,047	30
Maintenance of Meters (575)	11,931	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	180,698	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	9,868	33
Accounting and Collecting Labor (902)	36,247	34
Supplies and Expenses (903)	3,429	35
Uncollectible Accounts (904)	937	36
Total Customer Accounts Expenses	50,481	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	48,079	38
Office Supplies and Expenses (921)	28,353	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	2,706	41
Property Insurance (924)	11,295	42
Injuries and Damages (925)	15,456	43
Employee Pensions and Benefits (926)	58,698	44
Regulatory Commission Expenses (928)	268	45
Miscellaneous General Expenses (930)	6,589	46
Transportation Expenses (933)	9,457	47
Maintenance of General Plant (935)	2,429	48
Total Administrative and General Expenses	183,330	
 Total Operation and Maintenance Expenses	 2,238,972	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		74,412	1
Social Security		19,819	2
Wisconsin Gross Receipts Tax			3
PSC Remainder Assessment		2,817	4
Other (specify): NONE			5
Total tax expense		97,048	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia	Sauk			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.200000	0.200000			3
County tax rate	mills		3.810000	4.200000			4
Local tax rate	mills		8.300000	8.380000			5
School tax rate	mills		9.460000	9.560000			6
Voc. school tax rate	mills		1.490000	1.500000			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		23.260000	23.840000			10
Less: state credit	mills		1.800000	1.890000			11
Net tax rate	mills		21.460000	21.950000			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.300000	8.380000			14
Combined School Tax Rate	mills		10.950000	11.060000			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		19.250000	19.440000			17
Total Tax Rate	mills		23.260000	23.840000			18
Ratio of Local and School Tax to Total	dec.		0.827601	0.815436			19
Total tax net of state credit	mills		21.460000	21.950000			20
Net Local and School Tax Rate	mills		17.760318	17.898826			21
Utility Plant, Jan. 1	\$	3,481,789	2,332,799	1,148,990			22
Materials & Supplies	\$	160,894	160,894	0			23
Subtotal	\$	3,642,683	2,493,693	1,148,990			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	3,642,683	2,493,693	1,148,990			26
Assessment Ratio	dec.		0.993210	0.983360			27
Assessed Value	\$	3,606,632	2,476,761	1,129,871			28
Net Local & School Rate	mills		17.760318	17.898826			29
Tax Equiv. Computed for Current Year	\$	64,211	43,988	20,223			30
Tax Equivalent per 1994 PSC Report	\$	74,412					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	74,412					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,481		34
Structures and Improvements (361)	62,774	11,150	35
Station Equipment (362)	387,471		36
Storage Battery Equipment (363)	32,568		37
Poles, Towers and Fixtures (364)	260,767	13,015	38
Overhead Conductors and Devices (365)	349,610	4,656	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	285,138	26,434	41
Line Transformers (368)	772,088	26,634	42
Services (369)	308,509	10,523	43
Meters (370)	160,727	10,567	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	204,609	32,201	47
Total Distribution Plant	2,828,742	135,180	
GENERAL PLANT			
Land and Land Rights (389)	1,050		48
Structures and Improvements (390)	266,542	1,294	49
Office Furniture and Equipment (391)	64,210		50
Computer Equipment (391.1)	26,388	10,046	51
Transportation Equipment (392)	231,733		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	24,465		54
Laboratory Equipment (395)	14,990		55
Power Operated Equipment (396)	18,900		56
Communication Equipment (397)	4,769		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			4,481 34
Structures and Improvements (361)			73,924 35
Station Equipment (362)			387,471 36
Storage Battery Equipment (363)			32,568 37
Poles, Towers and Fixtures (364)	3,968		269,814 38
Overhead Conductors and Devices (365)	3,424		350,842 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			311,572 41
Line Transformers (368)	7,000		791,722 42
Services (369)	1,135		317,897 43
Meters (370)	4,200		167,094 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	692		236,118 47
Total Distribution Plant	20,419	0	2,943,503
GENERAL PLANT			
Land and Land Rights (389)			1,050 48
Structures and Improvements (390)			267,836 49
Office Furniture and Equipment (391)			64,210 50
Computer Equipment (391.1)	15,000		21,434 51
Transportation Equipment (392)			231,733 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			24,465 54
Laboratory Equipment (395)			14,990 55
Power Operated Equipment (396)			18,900 56
Communication Equipment (397)			4,769 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	653,047	11,340	
Total utility plant in service directly assignable	3,481,789	146,520	
<u>Common Utility Plant Allocated to Electric Department</u>	0		60
Total utility plant in service	3,481,789	146,520	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	15,000	0	649,387
Total utility plant in service directly assignable	35,419	0	3,592,890
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	35,419	0	3,592,890

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	0.18	30.24	1
7.2/12.5 kV (12kV)	0.07	8.31	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV		1.25	9
69 kV		0.25	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	8,488	Thursday	12/31/1998	19:00	4,499	1
February	02	7,659	Friday	02/12/1999	20:00	3,782	2
March	03	7,249	Saturday	02/13/1999	19:00	3,976	3
April	04	6,120	Saturday	03/20/1999	20:00	3,429	4
May	05	6,367	Thursday	05/13/1999	12:00	3,361	5
June	06	11,898	Saturday	06/05/1999	22:00	5,173	6
July	07	14,385	Sunday	07/04/1999	22:00	6,218	7
August	08	15,693	Friday	07/30/1999	21:00	6,850	8
September	09	13,410	Saturday	09/04/1999	21:00	6,012	9
October	10	9,058	Saturday	09/18/1999	21:00	3,817	10
November	11	6,492	Saturday	10/16/1999	20:00	3,394	11
December	12	6,743	Saturday	12/11/1999	18:00	3,913	12
Total		113,562				54,424	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Alliant Utilities

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	54,424	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	54,424	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	51,216	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	51,216	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	3,208	25
Total Energy Losses	3,208	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.8945%	27
Total Disposition of Energy	54,424	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,190	10,614	1
Total Sales for Residential Sales		1,190	10,614	
Commercial & Industrial				
COMMERCIAL	CP-1	590	11,732	2
COMMERCIAL	CP-2	100	28,386	3
Total Sales for Commercial & Industrial		690	40,118	
Public Street & Highway Lighting				
MS-1	MS-1	2	484	4
Total Sales for Public Street & Highway Lighting		2	484	
Sales for Resale				
NONE				5
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,882	51,216	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		627,092	(122,650)	504,442	1
0	0	627,092	(122,650)	504,442	
		761,257	(126,912)	634,345	2
		1,648,572	(314,191)	1,334,381	3
0	0	2,409,829	(441,103)	1,968,726	
		59,186	(5,809)	53,377	4
0	0	59,186	(5,809)	53,377	
				0	5
0	0	0	0	0	
0	0	3,096,107	(569,562)	2,526,545	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Alliant Utilities				1
Point of Delivery	Sub Station				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	Columbia Site				4
Point of Metering	Sub Station 34500				5
Total of 12 Monthly Maximum Demands -- kW	113,562				6
Average load factor	65.6500%				7
Total Cost of Purchased Power	1,812,159				8
Average cost per kWh	0.0333				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,250	2,249			12
February	1,891	1,891			13
March	1,988	1,988			14
April	1,715	1,714			15
May	1,681	1,680			16
June	2,587	2,586			17
July	3,109	3,109			18
August	3,425	3,425			19
September	3,006	3,006			20
October	1,909	1,908			21
November	1,697	1,697			22
December	1,957	1,956			23
Total kWh (000)	27,215	27,209			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)		kW (n)	kVA (o)		
Total				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated		Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)		kW (k)	kVA (l)		
Total		0	0	0	0	0	1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	Columbia E	Columbia W	Sauk #1	Sauk #2	1
Voltage--High Side	34,500	34,500	34,500	69,000	2
Voltage--Low Side	4,160	4,160	7,200	1,200	3
Num. Main Transformers in Operation	1	1	1	1	4
Capacity of Transformers in kVA	5,000	5,000	3,750	7,500	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
					19
Kwh Output					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
					29
Kwh Output					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,003	761	62,452	1
Acquired during year	93	16	1,150	2
Total	2,096	777	63,602	3
Retired during year	53	14	1,015	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,043	763	62,587	6
Number end of year accounted for as follows:				7
In customers' use	1,926			8
In utility's use	1	656	54,148	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	116	107	8,439	12
Total end of year	2,043	763	62,587	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	164	125,000	1
Mercury Vapor	400	33	57,000	2
Sodium Vapor	100	148	64,000	3
Sodium Vapor	150	34	22,000	4
Sodium Vapor	250	134	146,000	5
Sodium Vapor	400	40	69,000	6
Total		553	483,000	
Ornamental				
NONE				7
Total		0	0	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Account 573 - increase due to costs of transformer disposal and of maintenance supplies.
