



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Principal Office: 65 E 12TH STREET
CLINTONVILLE, WI 54929

For the Year Ended: DECEMBER 31, 1999

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Utility Address: 65 E 12TH STREET
CLINTONVILLE, WI 54929

When was utility organized? 7/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MRS PENNY J KETTENHOVEN

Title: UTILITY ACCOUNTANT

Office Address:

65 E 12TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640

Fax Number: (715) 823 - 7650

E-mail Address: CWE@FRONTIERNET.NET

Individual or firm, if other than utility employee, preparing this report:

Name: WILLIAM G MILLER

Title: AUDIT SUPERVISOR

Office Address: COHEN @ ASSOCIATES, CPA'S

2831 POST ROAD
P.O. BOX 130
PLOW ER, WI 54476

Telephone: (715) 344 - 9400

Fax Number: (715) 344 - 9791

E-mail Address: cohen@coredcs.com

President, chairman, or head of utility commission/board or committee:

Name: NONE

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: WILLIAM G MILLER

Title: AUDIT SUPERVISOR

Office Address: COHEN & ASSOCIATES

2831 POST ROAD

P.O. BOX 130

PLOVER, WI 54476

Telephone: (715) 344 - 9400

Fax Number: (715) 344 - 9791

E-mail Address: COHEN@COREDCS.COM

Date of most recent audit report: 2/22/2000

Period covered by most recent audit: CALENDAR 1999

Names and titles of utility management including manager or superintendent:

Name: MR WILLIAM OELHAFEN

Title: UTILITY MANAGER

Office Address:

65 E 12TH STREET

CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7640

Fax Number: (715) 823 - 7650

E-mail Address: CWE@FRONTIERNET.NET

Name of utility commission/committee: Utility Commission

Names of members of utility commission/committee:

MR LEE BENSON, CHAIRMAN

MR KEN DEAN, BOARD MEMBER

MR EVAN HEDTKE, EX-OFFICIO

MR AL KELLER, BOARD MEMBER

SON TOM LEDERER, BOARD MEMBER

MR WILLIAM A OELHAFEN, OPERATIONS MANAGER

MR NANCY PREGONT, BOARD/COUNCIL MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,697,094	4,701,777	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,966,555	3,970,644	2
Depreciation Expense (403)	244,198	242,991	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	191,606	191,909	5
Total Operating Expenses	4,402,359	4,405,544	
Net Operating Income	294,735	296,233	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	294,735	296,233	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	58,443	45,806	10
Miscellaneous Nonoperating Income (421)	123,384	137,598	11
Total Other Income	181,827	183,404	
Total Income	476,562	479,637	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	476,562	479,637	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	139,944	99,623	14
Amortization of Debt Discount and Expense (428)	3,976	2,567	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	117	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	143,920	102,307	
Net Income	332,642	377,330	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,414,563	2,067,440	20
Balance Transferred from Income (433)	332,642	377,330	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	(100,207)	30,207	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,847,412	2,414,563	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST ON INVESTMENTS AND SPECIAL ASSESSMENTS	58,443	5
Total (Acct. 419):	58,443	
Miscellaneous Nonoperating Income (421):		
NET EARNINGS FROM BADGER POWER MARKETING AUTHORITY	122,498	6
SALES TAX RETAINED	886	7
Total (Acct. 421):	123,384	
Miscellaneous Amortization (425):		
NONE		8
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		9
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		10
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		11
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215	(100,207)	12
Total (Acct. 436)--Debit:	(100,207)	
Appropriations of Income to Municipal Funds (439):		
NONE		13
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	532,804	4,164,290	0	0	4,697,094	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	532,804	4,164,290	0	0	4,697,094	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	107,491		107,491	1
Electric operating expenses	227,790		227,790	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	1,585		1,585	8
Electric utility plant accounts	1,123		1,123	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	337,989	0	337,989	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,164,530	7,770,759	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,326,744	3,113,976	2
Net Utility Plant	5,837,786	4,656,783	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	601,706	516,779	6
Special Funds (125)	486,421	1,499,806	7
Total Other Property and Investments	1,088,127	2,016,585	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	99,161	350	8
Temporary Cash Investments (132)		143,462	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	472,068	415,214	11
Other Accounts Receivable (143)	66,224	64,691	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	271,069	67,280	14
Materials and Supplies (150)	161,590	166,802	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)		0	17
Total Current and Accrued Assets	1,070,112	857,799	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	48,441	52,417	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	48,441	52,417	
Total Assets and Other Debits	8,044,466	7,583,584	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	740,041	740,041	21
Appropriated Earned Surplus (215)		100,207	22
Unappropriated Earned Surplus (216)	2,847,412	2,414,563	23
Total Proprietary Capital	3,587,453	3,254,811	
LONG-TERM DEBT			
Bonds (221)	2,767,802	2,917,802	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	21,272	29,348	26
Total Long-Term Debt	2,789,074	2,947,150	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	402,820	320,443	28
Payables to Municipality (233)	304,805	129,451	29
Customer Deposits (235)	200	426	30
Taxes Accrued (236)	160,423	160,423	31
Interest Accrued (237)	22,754	43,966	32
Other Current and Accrued Liabilities (238)	12,978	21,465	33
Total Current and Accrued Liabilities	903,980	676,174	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)		0	35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	37
Injuries and Damages Reserve (262)		0	38
Pensions and Benefits Reserve (263)		0	39
Miscellaneous Operating Reserves (265)		0	40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	763,959	705,449	41
Total Liabilities and Other Credits	8,044,466	7,583,584	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	3,806,879	0	0	4,035,275	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)				1,322,376	7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	3,806,879	0	0	5,357,651	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	751,766	0	0	2,574,978	10
Total Accumulated Provision	751,766	0	0	2,574,978	
Net Utility Plant	3,055,113	0	0	2,782,673	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	695,413	2,418,563			3,113,976	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	75,056	169,142			244,198	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,522				6,522	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		393			393	10
Other credits (specify):						11
					0	12
Total credits	81,578	169,535	0	0	251,113	13
Debits during year						14
Book cost of plant retired	25,225	13,120			38,345	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	25,225	13,120	0	0	38,345	19
Balance End of Year	751,766	2,574,978	0	0	3,326,744	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			124,574		124,574	135,136	2
Total Electric Utility					124,574	135,136	

Account	Total End of Year	Amount Prior Year	
Electric utility total	124,574	135,136	1
Water utility	37,016	31,666	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	161,590	166,802	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1992 WATER BONDS	1,435	428	4,304	1
1994 ELECTRIC BOND	249	428	749	2
1994 WATER BOND	172	428	1,032	3
1998 ELECTRIC BONDS	1,230	428	24,573	4
1998 WATER BONDS	890	428	17,783	5
Total			48,441	
Unamortized premium on debt (251)				
NONE				6
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	740,041	1
Changes during year (explain):		2
Balance end of year	740,041	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1994 Electric Bonds	01/18/1994	11/01/2005	4.55%	172,441	1
1994 Water Bonds	01/18/1994	11/01/2005	4.55%	145,361	2
1998 Electric Bonds	09/01/1998	11/01/2019	4.95%	1,045,000	3
1998 Water Bonds	09/01/1998	11/01/2019	4.95%	1,405,000	4
Total Bonds (Account 221):				2,767,802	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
Capacitor Bank	05/01/1992	05/01/2002	5.02%	21,272	1
Total for Account 224				21,272	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	160,423	1
Accruals:		
Charged water department expense	80,193	2
Charged electric department expense	111,413	3
Charged sewer department expense	2,380	4
Other (explain):		
NONE		5
Total Accruals and other credits	193,986	
Taxes paid during year:		
County, state and local taxes	160,423	6
Social Security taxes	25,047	7
PSC Remainder Assessment	5,677	8
Other (explain):		
WI GROSS RECEIPTS TAX	2,839	9
Total payments and other debits	193,986	
Balance end of year	160,423	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1992 WATER BONDS	0	0	0	0	1
1994 WATER BONDS	968	6,175	5,811	1,332	2
1994 ELECTRIC BONDS	1,418	8,681	8,518	1,581	3
1998 WATER BONDS	17,903	53,376	62,658	8,621	4
1996 WATER BONDS	0			0	5
1998 ELECTRIC BONDS	23,677	70,414	82,871	11,220	6
Subtotal	43,966	138,646	159,858	22,754	
Advances from Municipality (223)					
1997 BANK LOAN	0			0	7
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
CAPACITOR BANK	0	1,298	1,298	0	8
Subtotal	0	1,298	1,298	0	
Notes Payable (231)					
NONE	0			0	9
Subtotal	0	0	0	0	
Total	43,966	139,944	161,156	22,754	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	609,200	93,603	2,646	0	0	705,449	1
Add credits during year:							
For Services	13,485	9,144				22,629	2
For Mains	34,852					34,852	3
Other (specify):							
HYDRANTS	3,233					3,233	4
Deduct charges (specify):							
REFUND OF PY COLLECTIONS		2,204				2,204	5
Balance End of Year	660,770	100,543	2,646	0	0	763,959	
Amount of federal and state grants in aid received for utility construction included in End of Year totals	50,006					50,006	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
INVESTMENT IN BADGER POWER MARKETING AUTHORITY, INC.	601,706	2
Total (Acct. 124):	601,706	
Special Funds (125):		
BONDED CONSTRUCTION FUNDS--WATER	73,639	3
BONDED CONSTRUCTION FUNDS--ELECTRIC	351,625	4
COLLECTIONS HELD FOR CITY (SEWER COLLECTIONS)	61,157	5
Total (Acct. 125):	486,421	
Notes Receivable (141):		
NONE	0	6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	58,810	7
Electric	413,258	8
Sewer (Regulated)	0	9
Other (specify):		
NONE	0	10
Total (Acct. 142):	472,068	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	66,224	11
Merchandising, jobbing and contract work		12
Other (specify):		
NONE		13
Total (Acct. 143):	66,224	
Receivables from Municipality (145):		
DELINQUENT CUSTOMER BILLS/SPECIAL ASSESSMENTS ON TR	62,711	14
PLANT RETURN; COMMON PLANT DEP & TAX; OP ITEMS FROM SEWER	30,933	15
ELECTRIC UTILITY AMOUNTS DUE FROM WATER--OPERATING EXP	177,425	16
Total (Acct. 145):	271,069	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):		0
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):		0
Payables to Municipality (233):		
DUE SEWER UTILITY FOR BILLING COLLECTIONS & BILLS ON TAX ROLL	127,380	20
WATER OPERATING EXPENSES DUE TO ELECTRIC UTILITY	177,425	21
Total (Acct. 233):	304,805	
Other Deferred Credits (253):		
NONE		22
Total (Acct. 253):		0

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	3,746,918	3,989,770	0	0	7,736,688	1
Materials and Supplies	34,341	129,855	0	0	164,196	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	723,589	2,496,770	0	0	3,220,359	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	634,985	99,719	0	0	734,704	6
Other (specify):					0	7
Average Net Rate Base	2,422,685	1,523,136	0	0	3,945,821	
Net Operating Income	173,841	120,894	0	0	294,735	8
Net Operating Income as a percent of Average Net Rate Base	7.18%	7.94%	N/A	N/A	7.47%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	740,041	1
Appropriated Earned Surplus	50,103	2
Unappropriated Earned Surplus	2,630,987	3
Other (Specify):		4
Total Average Proprietary Capital	3,421,131	
Net Income		
Net Income	332,642	5
Percent Return on Proprietary Capital	9.72%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

:

DURING 1999 THE UTILITY HAD EXTENSIVE EXPANSION IN BOTH THE WATER AND ELECTRIC UTILITIES. THESE WERE FINANCED BY LONG-TERM DEBT PROCEEDS, CONTRIBUTIONS FROM PROPERTY OWNERS/DEVELOPERS, AND SPECIAL ASSESSMENTS

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

WATER;
THERE WAS A RATE CHANGE FOR THE WATER UTILITY FOR CONSUMPTION AFTER 8/99. THE 1999 IMPACT WAS INSIGNIFICANT AS THERE WAS LESS CONSUMPTION DUE TO THE WETTER YEAR. UTILITY EXPECTS TO SEE SALES INCREASE DURING THE FULL YEAR OF RATE ADJUSTMENT FOR 2000

ELECTRIC:
PSC AUTHORIZED RATE INCREASE EFFECTIVE FOR CONSUMPTION ON/AFTER 1/14/2000

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

RATE ADJUSTMENT AUTHORIZED FOR CONSUMPTION OF WATER AFTER 8/99

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Balance Sheet (Page F-06)

A/C INCLUDES \$77,015 OF PLANT RELATED INVOICES

Balance Sheet End-of-Year Account Balances (Page F-19)

Investment in Badger Marketing Authority transferred from a/c 123 to a/c 124 per utility response dated 5/3/00. ele

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

April 25, 2000

Mrs. Penny J. Kettenhoven, Utility Accountant
Clintonville Water & Electric Utility
65 East 12th Street
Clintonville, WI 54929-1545

1999 Analytical Review DWCCA-1200-ELE

Dear Mrs. Kettenhoven:

The Public Service Commission (Commission) is in the process of completing an analytical review of your utility's 1999 annual report. The purposes of an analytical review are to detect possible reporting or accounting related errors and to identify significant fluctuations from established trends in reported data not sufficiently explained in the annual report. It is our hope that our review will supply information that will enable us to better provide guidance to your utility regarding proper utility accounting and the preparation of future annual reports. In order to complete this review, we request the following information:

1. In the 1998 annual report review we wrote the utility regarding dollars reported in Account 332, Water Treatment Plant on the Water Utility Plant in Service schedule but no corresponding water treatment statistics on the statistical schedule. Your response was that the dollars represent a polyphosphate feeder system and a water purification system. Please provide a completed copy of the statistics for the water treatment portion of the Reservoirs, Standpipes and Water Treatment schedule.
2. In the 1998 annual report review we wrote the utility regarding more services in use than customers. Your response was that there were an estimated 280 services not in use. During our review of the 1999 annual report, we noted that only 30 services are reported not in use on the Water Services schedule. Therefore, there are 390 more services reported in use than total metered customers reported on page W-2. Please furnish an explanation of why there are significantly more services in use than customers.
3. During our review, we noted that meter testing and/or meter replacements reported on the Meters schedule appears low compared to what is required by the Wisconsin Administrative Code. Please make every effort to improve your meter testing and/or meter replacement program.
4. During our review, we noted six meters reported added on the Meters schedule at an average cost of \$490 (6 into \$2,937 reported in Account 348, Meters). The PSC is creating a meter cost comparison database. Please provide the invoices for these six meters.

We appreciate your cooperation in providing the above information. These recommendations are intended to provide accounting assistance and should not be construed as criticisms of utility personnel. If you have any questions, please feel free to contact me at (608) 266-3768. Please respond within 30 days of this letter. If we have no questions regarding your response, you

FINANCIAL SECTION FOOTNOTES

can consider the review closed.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

ELE:tlk:w:\compl\Analytical Reviews\1999 analytical review letters\1200.doc

cc: Mr. Lee Benson, Chairman

Reply received 5/5/00

1 and 2: corrected pages provided

3: substantial replacement and testing in prior two years, will continue to comply.

4: provided invoices, data entered in Cost of Meters table w/compl database, and response filed in municipal file.

Pages F-6 and F-19 also revised.

ele

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	524,008	1
Total Sales of Water	524,008	
Other Operating Revenues		
Forfeited Discounts (470)	4,197	2
Miscellaneous Service Revenues (471)	394	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	4,205	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	8,796	
Total Operating Revenues	532,804	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	51,896	9
Water Treatment Expenses (630-635)	16,447	10
Transmission and Distribution Expenses (640-655)	28,210	11
Customer Accounts Expenses (901-904)	19,492	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	87,669	14
Total Operation and Maintenance Expenses	203,714	
Other Operating Expenses		
Depreciation Expense (403)	75,056	15
Amortization Expense (404-407)		16
Taxes (408)	80,193	17
Total Other Operating Expenses	155,249	
Total Operating Expenses	358,963	
NET OPERATING INCOME	173,841	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,680	86,127	236,230	4
Commercial	215	41,551	80,751	5
Industrial	18	10,218	14,380	6
Total Metered Sales to General Customers (461)	1,913	137,896	331,361	
Private Fire Protection Service (462)	1		12,050	7
Public Fire Protection Service (463)	1		167,996	8
Other Sales to Public Authorities (464)	8	5,649	12,601	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,923	143,545	524,008	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	167,996	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	167,996	
Forfeited Discounts (470):		
Customer late payment charges	4,197	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	4,197	
Miscellaneous Service Revenues (471):		
TURN-ON CHARGES	394	7
Total Miscellaneous Service Revenues (471)	394	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,205	10
Other (specify): NONE		11
Total Other Water Revenues (474)	4,205	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)		4
Total Source of Supply Expenses	0	
 PUMPING EXPENSES		
Operation Labor (620)	27,291	5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	16,362	7
Operation Supplies and Expenses (623)	2,021	8
Maintenance of Pumping Plant (625)	6,222	9
Total Pumping Expenses	51,896	
 WATER TREATMENT EXPENSES		
Operation Labor (630)		10
Chemicals (631)	16,447	11
Operation Supplies and Expenses (632)		12
Maintenance of Water Treatment Plant (635)		13
Total Water Treatment Expenses	16,447	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	3,281	14
Operation Supplies and Expenses (641)		15
Maintenance of Distribution Reservoirs and Standpipes (650)	2,127	16
Maintenance of Mains (651)	4,501	17
Maintenance of Services (652)	9,954	18
Maintenance of Meters (653)	2,175	19
Maintenance of Hydrants (654)	6,172	20
Maintenance of Other Plant (655)		21
Total Transmission and Distribution Expenses	28,210	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	5,139	22
Accounting and Collecting Labor (902)	11,691	23
Supplies and Expenses (903)	2,662	24
Uncollectible Accounts (904)		25
Total Customer Accounts Expenses	19,492	
 SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	19,534	27
Office Supplies and Expenses (921)	7,693	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	18,188	30
Property Insurance (924)	8,454	31
Injuries and Damages (925)	9,191	32
Employee Pensions and Benefits (926)	11,468	33
Regulatory Commission Expenses (928)	4,830	34
Miscellaneous General Expenses (930)	4,333	35
Transportation Expenses (933)	3,465	36
Maintenance of General Plant (935)	513	37
Total Administrative and General Expenses	87,669	
 Total Operation and Maintenance Expenses	203,714	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		73,151	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,380	2
Net property tax equivalent		70,771	
Social Security		7,151	3
PSC Remainder Assessment		2,271	4
Other (specify): NONE			5
Total tax expense		80,193	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.186714				3
County tax rate	mills		4.614252				4
Local tax rate	mills		7.191939				5
School tax rate	mills		8.855963				6
Voc. school tax rate	mills		1.594162				7
Other tax rate - Local	mills		0.186656				8
Other tax rate - Non-Local	mills		1.362877				9
Total tax rate	mills		23.992563				10
Less: state credit	mills		1.536074				11
Net tax rate	mills		22.456489				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.191939				14
Combined School Tax Rate	mills		10.450125				15
Other Tax Rate - Local	mills		0.186656				16
Total Local & School Tax	mills		17.828720				17
Total Tax Rate	mills		23.992563				18
Ratio of Local and School Tax to Total	dec.		0.743094				19
Total tax net of state credit	mills		22.456489				20
Net Local and School Tax Rate	mills		16.687273				21
Utility Plant, Jan. 1	\$	3,686,958	3,686,958				22
Materials & Supplies	\$	31,666	31,666				23
Subtotal	\$	3,718,624	3,718,624				24
Less: Plant Outside Limits	\$	57,195	57,195				25
Taxable Assets	\$	3,661,429	3,661,429				26
Assessment Ratio	dec.		1.071290				27
Assessed Value	\$	3,922,452	3,922,452				28
Net Local & School Rate	mills		16.687273				29
Tax Equiv. Computed for Current Year	\$	65,455	65,455				30
Tax Equivalent per 1994 PSC Report	\$	73,151					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	73,151					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	7,624		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	190,071		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	197,695	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	156,637	2,760	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	142,173		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	1,649		20
Total Pumping Plant	300,459	2,760	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	15,746		23
Total Water Treatment Plant	15,746	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,890		24
Structures and Improvements (341)	32,469		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			7,624	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			190,071	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	197,695	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			159,397	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			142,173	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			1,649	20
Total Pumping Plant	0	0	303,219	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			15,746	23
Total Water Treatment Plant	0	0	15,746	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			6,890	24
Structures and Improvements (341)			32,469	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	579,905		26
Transmission and Distribution Mains (343)	1,650,020	84,199	27
Fire Mains (344)	0		28
Services (345)	284,953	36,355	29
Meters (346)	171,551	2,937	30
Hydrants (348)	153,508	15,372	31
Other Transmission and Distribution Plant (349)	21,184		32
Total Transmission and Distribution Plant	2,900,480	138,863	
GENERAL PLANT			
Land and Land Rights (389)	2,315		33
Structures and Improvements (390)	92,823		34
Office Furniture and Equipment (391)	44,557		35
Computer Equipment (391.1)	22,268	563	36
Transportation Equipment (392)	24,534		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	24,686	2,960	39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	47,029		41
Communication Equipment (397)	14,366		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	272,578	3,523	
Total utility plant in service directly assignable	3,686,958	145,146	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,686,958	145,146	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			579,905 26
Transmission and Distribution Mains (343)	19,805		1,714,414 27
Fire Mains (344)			0 28
Services (345)	2,020		319,288 29
Meters (346)	1,150		173,338 30
Hydrants (348)	2,250		166,630 31
Other Transmission and Distribution Plant (349)			21,184 32
Total Transmission and Distribution Plant	25,225	0	3,014,118
GENERAL PLANT			
Land and Land Rights (389)			2,315 33
Structures and Improvements (390)			92,823 34
Office Furniture and Equipment (391)			44,557 35
Computer Equipment (391.1)			22,831 36
Transportation Equipment (392)			24,534 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			27,646 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			47,029 41
Communication Equipment (397)			14,366 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	276,101
Total utility plant in service directly assignable	25,225	0	3,806,879
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	25,225	0	3,806,879

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			13,477	13,477	1
February			12,013	12,013	2
March			13,358	13,358	3
April			13,566	13,566	4
May			15,612	15,612	5
June			14,666	14,666	6
July			14,421	14,421	7
August			13,739	13,739	8
September			13,595	13,595	9
October			13,676	13,676	10
November			12,163	12,163	11
December			12,640	12,640	12
Total for year	0	0	162,926	162,926	
Less: Measured or estimated water used in main flushing and water treatment during year				2,275	13
Less: Other utility use				4,800	14
Other utility use explanation:					15
RUNNING WATER TO PREVENT FREEZING					
FLUSHING NEW MAINS DURING CONSTRUCTION					
Water pumped into distribution system				155,851	16
Less: Water sold				143,545	17
Losses and unaccounted for				12,306	18
Percent unaccounted for to the nearest whole percent (%)				8%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				779	21
Date of maximum: 5/29/1999					22
Cause of maximum:					23
FLUSHING DURING NEW CONSTRUCTION					
Minimum gallons pumped by all methods in any one day during reporting year				201	24
Date of minimum: 9/27/1999					25
Total KWH used for pumping for the year				272,489	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
70 W 1ST STREET	Well 1	86	12	34,991	Yes	1
E9073 W 1ST STREET	Well 2	134	12	126,758	Yes	2
WEST 1ST STREET	Well 3	142	12	101,652	Yes	3
55 WAUPACA STREET	Well 4	48	26	64,797	Yes	4
225 PINE STREET	Well 6	184	12	58,254	Yes	5
128 PERSHING STREET	Well 7	63	16	59,917	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	70 W 1ST STREET	E 9073 W 1ST STREET	WEST 1ST STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE 10-L-20	GOULDS 12RJHO	GOULDS 8DHH-0 SEMI OPEN	5
Year Installed	1997	1997	1997	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	250	1,200	500	8
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	10
Year Installed	1997	1997	1925	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	100	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 6	WELL 7	14
Location	55 WAUPACA STREET	225 PINE STREET	128 PERSHING STREET	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	SIMMONS SL95	SIMMONS SL9 SEMI OPEN	FAIRBANKS MORSE	18
Year Installed	1997	1997	1997	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	450	265	21
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	23
Year Installed	1995	1925	1925	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	40	30	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	CTY HYW I TOWER	HARRIET STREET TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1997	1937	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	157	110	6
Total capacity in gallons	400,000	250,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

								Number of Feet	
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)		
M	D	3.000	122	0	0	0	122	1	
M	D	4.000	7,646	0	0	0	7,646	2	
P	D	4.000	8	0	0	0	8	3	
M	D	6.000	105,578	0	913	0	104,665	4	
P	D	6.000	60	2,919	0	0	2,979	5	
M	D	8.000	21,174	0	1,905	0	19,269	6	
P	D	8.000	816	1,905	0	0	2,721	7	
M	D	10.000	12,494	0	0	0	12,494	8	
P	D	10.000	3,436	28	0	0	3,464	9	
M	D	12.000	1,991	0	0	0	1,991	10	
P	D	12.000	356	0	0	0	356	11	
A	T	14.000	13,487	0	0	0	13,487	12	
M	T	14.000	13,123	0	0	0	13,123	13	
P	D	14.000	490	0	0	0	490	14	
Total Within Municipality			180,781	4,852	2,818	0	182,815		
Total Utility			180,781	4,852	2,818	0	182,815		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.625	545	0	0	0	545		1
P	0.750		34			34	34	2
M	0.750	1,450	0	34	0	1,416	236	3
P	1.000		40			40	28	4
M	1.000	179	0	12	0	167	45	5
L	1.000	1	0	0	0	1		6
M	1.250	18	0	0	0	18		7
L	1.250	2	0	0	0	2		8
P	1.500		4			4	2	9
M	1.500	17	0	1	0	16	1	10
M	2.000	49	0	0	0	49	1	11
M	3.000	2	0	0	0	2		12
M	4.000	31	0	0	0	31	1	13
M	6.000	8	0	0	0	8		14
Total Utility		2,302	78	47	0	2,333	348	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (a).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,982	0	12	18	1,988	53	1
0.750	50	0	1	1	50	3	2
1.000	50	4	2	(1)	51	6	3
1.250	2	0	1	0	1	1	4
1.500	41	2	3	(1)	39	10	5
2.000	17	0	3	4	18	2	6
3.000	9	0	0	2	11	3	7
4.000	4	0	0	0	4	0	8
6.000	6	0	1	0	5	4	9
Total:	2,161	6	23	23	2,167	82	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,670	135	7	2	0	174	1,988	1
0.750	21	17	1	1	0	10	50	2
1.000	0	34	6	9	0	2	51	3
1.250	0	0	1	0	0	0	1	4
1.500	0	23	3	6	1	6	39	5
2.000	0	8	4	2	0	4	18	6
3.000	0	4	1	2	0	4	11	7
4.000	0	0	0	1	2	1	4	8
6.000	0	0	0	0	5	0	5	9
Total:	1,691	221	23	23	8	201	2,167	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	259	12	9		262	1
Within Municipality	0				0	2
Total Fire Hydrants	259	12	9	0	262	
Flushing Hydrants						
	6				6	3
Total Flushing Hydrants	6	0	0	0	6	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	259
Number of distribution system valves end of year:	775
Number of distribution valves operated during year:	768

WATER OPERATING SECTION FOOTNOTES

Reservoirs, Standpipes & Water Treatment (Page W-14)

water treatment data provided in review response dated 5/3/00. ele

Water Mains (Page W-15)

NEW MAINS WERE FINANCED BY DEVELOPERS/OWNERS WHO CONSTRUCTED ADDITIONS ANI THEN TURNED OVER TO UTILITY. ALSO, UTILITY FINANCED SOME REPLACEMENTS WITH BORROWED MONEY PROCEEDS.

Water Services (Page W-16)

NEW SERVICES WERE CONSTRUCTED/FINANCED BY DEVELOPERS. REPLACEMENTS WERE BY UTILITY AND FINANCED FROM BORROWED FUNDS.

Utility owned services not in use were revised per utility response dated 5/3/00. ele

Meters (Page W-17)

ADJUSTMENTS WERE NECESSARY IN 1999 DUE TO AN EXTENSIVE INVENTORY REVIEW

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	4,112,751	1
Total Sales of Electricity	4,112,751	
Other Operating Revenues		
Forfeited Discounts (450)	10,590	2
Miscellaneous Service Revenues (451)	1,551	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	27,963	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	11,435	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	51,539	
Total Operating Revenues	4,164,290	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	3,375,941	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	147,279	11
Customer Accounts Expenses (901-904)	44,982	12
Sales Expenses (910)	83	13
Administrative and General Expenses (920-935)	194,556	14
Total Operation and Maintenance Expenses	3,762,841	
Other Expenses		
Depreciation Expense (403)	169,142	15
Amortization Expense (404-407)		16
Taxes (408)	111,413	17
Total Other Expenses	280,555	
Total Operating Expenses	4,043,396	
NET OPERATING INCOME	120,894	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	10,590	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	10,590	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICES	1,301	3
RECONNECTS	250	4
Total Miscellaneous Service Revenues (451)	1,551	
Sales of Water and Water Power (453):		
NONE		5
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
WOOD CHIPPER	3,500	6
POLE RENTAL	24,463	7
Total Rent from Electric Property (454)	27,963	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALE OF SCRAP MATERIALS	3,861	9
MISCELLANEOUS CHARGES FOR SERVICES	7,574	10
Total Other Electric Revenues (456)	11,435	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	3,375,941	15
Other Expenses (546)		16
Total Other Power Supply Expenses	3,375,941	
Total Power Production Expenses	3,375,941	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	<u>0</u>	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	12,170	21
Line and Station Supplies and Expenses (562)	10,181	22
Street Lighting and Signal System Expenses (565)	8,734	23
Meter Expenses (566)	6,364	24
Customer Installations Expenses (567)	4,739	25
Miscellaneous Distribution Expenses (569)	10,302	26
Maintenance of Structures and Equipment (571)	5,735	27
Maintenance of Lines (572)	77,630	28
Maintenance of Line Transformers (573)	10,074	29
Maintenance of Street Lighting and Signal Systems (574)		30
Maintenance of Meters (575)	1,350	31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	<u>147,279</u>	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	13,681	33
Accounting and Collecting Labor (902)	26,070	34
Supplies and Expenses (903)	5,231	35
Uncollectible Accounts (904)		36
Total Customer Accounts Expenses	<u>44,982</u>	
SALES EXPENSES		
Sales Expenses (910)	83	37
Total Sales Expenses	<u>83</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	45,463	38
Office Supplies and Expenses (921)	10,848	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	33,004	41
Property Insurance (924)	12,682	42
Injuries and Damages (925)	20,907	43
Employee Pensions and Benefits (926)	27,856	44
Regulatory Commission Expenses (928)	7,101	45
Miscellaneous General Expenses (930)	25,167	46
Transportation Expenses (933)	9,860	47
Maintenance of General Plant (935)	1,668	48
Total Administrative and General Expenses	194,556	
 Total Operation and Maintenance Expenses	 3,762,841	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		87,272	1
Social Security		17,896	2
Wisconsin Gross Receipts Tax		2,839	3
PSC Remainder Assessment		3,406	4
Other (specify): NONE			5
Total tax expense		111,413	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.186714				3
County tax rate	mills		4.614252				4
Local tax rate	mills		7.191939				5
School tax rate	mills		8.855963				6
Voc. school tax rate	mills		1.594162				7
Other tax rate - Local	mills		0.186656				8
Other tax rate - Non-Local	mills		1.362877				9
Total tax rate	mills		23.992563				10
Less: state credit	mills		1.536074				11
Net tax rate	mills		22.456489				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.191939				14
Combined School Tax Rate	mills		10.450125				15
Other Tax Rate - Local	mills		0.186656				16
Total Local & School Tax	mills		17.828720				17
Total Tax Rate	mills		23.992563				18
Ratio of Local and School Tax to Total	dec.		0.743094				19
Total tax net of state credit	mills		22.456489				20
Net Local and School Tax Rate	mills		16.687273				21
Utility Plant, Jan. 1	\$	4,083,801	4,083,801				22
Materials & Supplies	\$	135,136	135,136				23
Subtotal	\$	4,218,937	4,218,937				24
Less: Plant Outside Limits	\$	37,560	37,560				25
Taxable Assets	\$	4,181,377	4,181,377				26
Assessment Ratio	dec.		1.071290				27
Assessed Value	\$	4,479,467	4,479,467				28
Net Local & School Rate	mills		16.687273				29
Tax Equiv. Computed for Current Year	\$	74,750	74,750				30
Tax Equivalent per 1994 PSC Report	\$	87,272					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	87,272					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	6,706		34
Structures and Improvements (361)	0		35
Station Equipment (362)	1,159,839	2,977	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	468,029	17,012	38
Overhead Conductors and Devices (365)	608,176	25,246	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	202,150	10,311	41
Line Transformers (368)	451,774	13,698	42
Services (369)	200,116	15,987	43
Meters (370)	169,353	8,425	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	151,912	409	47
Total Distribution Plant	3,418,055	94,065	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	117,330	455	49
Office Furniture and Equipment (391)	43,189		50
Computer Equipment (391.1)	54,861	1,045	51
Transportation Equipment (392)	224,536	6,400	52
Stores Equipment (393)	1,586		53
Tools, Shop and Garage Equipment (394)	46,199	7,165	54
Laboratory Equipment (395)	20,726		55
Power Operated Equipment (396)	15,000		56
Communication Equipment (397)	2,783		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)	5,000		1,706 34
Structures and Improvements (361)			0 35
Station Equipment (362)	2,000		1,160,816 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	3,500		481,541 38
Overhead Conductors and Devices (365)	6,100		627,322 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			212,461 41
Line Transformers (368)	450		465,022 42
Services (369)			216,103 43
Meters (370)	1,070		176,708 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			152,321 47
Total Distribution Plant	18,120	0	3,494,000
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			117,785 49
Office Furniture and Equipment (391)			43,189 50
Computer Equipment (391.1)			55,906 51
Transportation Equipment (392)			230,936 52
Stores Equipment (393)			1,586 53
Tools, Shop and Garage Equipment (394)			53,364 54
Laboratory Equipment (395)			20,726 55
Power Operated Equipment (396)			15,000 56
Communication Equipment (397)			2,783 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	526,210	15,065
Total utility plant in service directly assignable	3,944,265	109,130
<u>Common Utility Plant Allocated to Electric Department</u>	0	60
 Total utility plant in service	3,944,265	109,130

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	541,275
Total utility plant in service directly assignable	18,120	0	4,035,275
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	18,120	0	4,035,275

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	1.57	31.56	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)	0.07	24.35	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV	1.44	2.94	9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	2	3
Total	2	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	27	11
Nonfarm	106	12
Total	133	13
Total customers on rural lines at end of year	133	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	15,278	Thursday	01/21/1999	09:00	7,255	1
February	02	15,422	Sunday	02/14/1999	12:00	6,561	2
March	03	15,788	Monday	03/15/1999	10:00	7,413	3
April	04	15,274	Wednesday	04/21/1999	12:00	6,626	4
May	05	15,054	Wednesday	05/26/1999	11:00	6,811	5
June	06	16,810	Wednesday	06/09/1999	11:00	7,479	6
July	07	16,954	Thursday	07/22/1999	15:00	7,812	7
August	08	16,016	Thursday	08/26/1999	14:00	7,368	8
September	09	15,476	Thursday	09/02/1999	14:00	6,504	9
October	10	15,217	Thursday	10/07/1999	09:00	6,650	10
November	11	15,655	Monday	11/29/1999	10:00	6,859	11
December	12	16,834	Monday	12/13/1999	10:00	7,673	12
Total		189,778				85,011	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	85,011	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	85,011	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	80,627	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	80,627	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	4,384	27
Total Energy Losses	4,384	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.1570%	29
Total Disposition of Energy	85,011	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL SALES	RG-1	2,220	17,174	1
Total Sales for Residential Sales		2,220	17,174	
Commercial & Industrial				
INDUSTRIAL	CP-2	14	44,282	2
COMMERCIAL	GS-1	348	6,287	3
COMMERCIAL	GS-3	64	12,129	4
Total Sales for Commercial & Industrial		426	62,698	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	15	755	5
Total Sales for Public Street & Highway Lighting		15	755	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,661	80,627	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		949,099		949,099	1
0	0	949,099	0	949,099	
		2,077,437		2,077,437	2
		365,345		365,345	3
		662,354		662,354	4
0	0	3,105,136	0	3,105,136	
		58,516		58,516	5
0	0	58,516	0	58,516	
				0	6
0	0	0	0	0	
0	0	4,112,751	0	4,112,751	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Badger Power				1
Point of Delivery	Clintonville				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	34.5				4
Point of Metering	Clintonville				5
Total of 12 Monthly Maximum Demands -- kW	189,778				6
Average load factor	61.3630%				7
Total Cost of Purchased Power	3,375,160				8
Average cost per kWh	0.0397				9
On-Peak Hours (if applicable)	0800-2000				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,113	4,142			12
February	2,967	3,595			13
March	3,457	3,956			14
April	3,097	3,529			15
May	2,919	3,891			16
June	3,397	4,082			17
July	3,591	4,221			18
August	3,400	3,968			19
September	3,031	3,473			20
October	2,979	3,671			21
November	3,121	3,738			22
December	3,518	4,155			23
Total kWh (000)	38,590	46,421			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Downtown INDUSTRIAL					1
Voltage--High Side	34	34				2
Voltage--Low Side	4	4				3
Num. Main Transformers in Operation	2	2				4
Capacity of Transformers in kVA	15,000	17,500				5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,832	782	45,115	1
Acquired during year	98	20	3,236	2
Total	2,930	802	48,351	3
Retired during year	53	6	241	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,877	796	48,110	6
Number end of year accounted for as follows:				7
In customers' use	2,718	724	43,402	8
In utility's use	10	3	90	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	149	69	4,618	12
Total end of year	2,877	796	48,110	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Incandescent	500	1	1,106	1
Sodium Vapor	150	362	402,708	2
Sodium Vapor	250	138	158,207	3
Total		501	562,021	
Ornamental				
Sodium Vapor	150	171	189,184	4
Total		171	189,184	
Other				
Other	320	4	4,424	5
Total		4	4,424	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operating Revenues & Expenses (Page E-01)

A/C 565 THE UTILITY OPERATED FOR MOST OF 1999 WITH TWO LESS LINEMEN. THUS
LESS MAINTENANCE IN THIS AREA

A/C 573/574 MAINTENANCE IN 1999 WAS CONCENTRATED IN THESE AREAS

A/C 933 MAJOR MAINTENANCE ON UTILITY VEHICLE
