



3014 (01-03-11)

ANNUAL REPORT

OF

Name: CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I BETH HEMMERSBACH of
(Person responsible for accounts)

CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/29/2011
(Date)

VILLAGE CLERK TREASURER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Village Board
of the Village of Cashton
Cashton, Wisconsin 54619

We have compiled the balance sheet of the Cashton Municipal Electric and Water Utility, an enterprise fund of the Village of Cashton, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplementary information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statements and supplementary information.

These financial statements including supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the Village of Cashton and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Vig & Associates, LLC
March 29, 2011

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WECSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: 811 MAIN STREET

P.O. BOX 188

CASHTON, WI 54619

When was utility organized? 1/1/1909

Report any change in name:

Effective Date:

Utility Web Site: villageofcashton@centurytel.net

Utility employee in charge of correspondence concerning this report:

Name: BETH HEMMERSBACH

Title: VILLAGE CLERK - TREAS

Office Address:

811 MAIN STREET

P.O. BOX 188

CASHTON, WI 54619

Telephone: (608) 654 - 7828

Fax Number: (608) 654 - 7983

Email Address: villageofcashton@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES LLC

1315 BAD AXE COURT

P.O. BOX 273

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: ROBERT AMUNDSON

Title: VILLAGE PRESIDENT

Office Address:

811 MAIN STREET

P.O. BOX 188

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG CPA

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES LLC

1315 BAD AXE COURT

P.O. BOX 273

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: 2010

Names and titles of utility management including manager or superintendent:

Name: DAVID BEKKUM

Title: DPW

Office Address:

709 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

Telephone: (608) 654 - 5160

Fax Number: (608) 654 - 7383

Email Address: villageofcashton@centurytel.net

Name of utility commission/committee: CASHTON BOARD OF TRUSTEES

Names of members of utility commission/committee:

- MR ROBERT AMUNDSON, PRESIDENT
- MRS BETH HEMMERSBACH, CLERK-TREASURER
- MRS LINDA HORSWILL-GUTIERREZ, TRUSTEE
- MR LARRY HUTCHINSON, TRUSTEE
- MR SCOTT MLSNA, TRUSTEE
- MR JEFF NICHOLS, TRUSTEE
- MR DAVE QUACKENBUSH, TRUSTEE
- MS KATIE SCHREIER, TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,640,637	1,609,627	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,123,604	1,190,627	2
Depreciation Expense (403)	216,404	214,917	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	95,900	92,821	5
Total Operating Expenses	1,435,908	1,498,365	
Net Operating Income	204,729	111,262	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	204,729	111,262	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	6,741	7,718	10
Miscellaneous Nonoperating Income (421)	1,987	4,423	11
Total Other Income	8,728	12,141	
Total Income	213,457	123,403	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,220)	(1,220)	12
Other Income Deductions (426)	25,856	25,824	13
Total Miscellaneous Income Deductions	24,636	24,604	
Income Before Interest Charges	188,821	98,799	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	93,620	99,389	14
Amortization of Debt Discount and Expense (428)	2,086	2,086	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	95,706	101,475	
Net Income	93,115	(2,676)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,828,357	2,802,033	20
Balance Transferred from Income (433)	93,115	(2,676)	21
Miscellaneous Credits to Surplus (434)	0	29,000	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,921,472	2,828,357	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,640,637	0	1,640,637	1
Total (Acct. 400):	1,640,637	0	1,640,637	
Operation and Maintenance Expense (401-402):				
Derived	1,123,604	0	1,123,604	2
Total (Acct. 401-402):	1,123,604	0	1,123,604	
Depreciation Expense (403):				
Derived	216,404	0	216,404	3
Total (Acct. 403):	216,404	0	216,404	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	95,900	0	95,900	5
Total (Acct. 408):	95,900	0	95,900	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	204,729	0	204,729	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON UTILITY CASH DEPOSITS	6,741		6,741	11
Total (Acct. 419):	6,741	0	6,741	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		500	500	12
Contributed Plant - Electric		1,487	1,487	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	1,987	1,987	
TOTAL OTHER INCOME:	6,741	1,987	8,728	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(1,220)	0	(1,220)	15
NONE			0	16
Total (Acct. 425):	(1,220)	0	(1,220)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	23,884	23,884	17
Depreciation Expense on Contributed Plant - Electric	0	1,972	1,972	18
NONE			0	19
Total (Acct. 426):	0	25,856	25,856	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,220)	25,856	24,636	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	93,620	0	93,620	20
Total (Acct. 427):	93,620	0	93,620	
Amortization of Debt Discount and Expense (428):				
WATER DEBT DISCOUNT AND EXPENSE	201	0	201	21
ELECTRIC DEBT DISCOUNT AND EXPENSE	1,885		1,885	22
Total (Acct. 428):	2,086	0	2,086	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	95,706	0	95,706	
NET INCOME:	116,984	(23,869)	93,115	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,998,034	830,323	2,828,357	27
Total (Acct. 216):	1,998,034	830,323	2,828,357	
Balance Transferred from Income (433):				
Derived	116,984	(23,869)	93,115	28
Total (Acct. 433):	116,984	(23,869)	93,115	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,115,018	806,454	2,921,472	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	273,700	1,366,937	0	0	1,640,637	1
Less: interdepartmental sales	0	16,004	0	0	16,004	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	273,700	1,350,933	0	0	1,624,633	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	45,029	0	45,029	1
Electric operating expenses	143,018	0	143,018	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	188,047	0	188,047	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	2.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	8,254,559	8,238,596	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,445,040	2,201,540	2
Net Utility Plant	5,809,519	6,037,056	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	38,301	38,301	5
Other Investments (124)	0	0	6
Sinking Funds (125)	316,578	311,797	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	354,879	350,098	
CURRENT AND ACCRUED ASSETS			
Cash (131)	724,200	439,964	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	773,958	773,958	14
Customer Accounts Receivable (142)	178,895	174,386	15
Other Accounts Receivable (143)	8,772	7,443	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	9,000	9,000	17
Receivables from Municipality (145)	112,324	114,604	18
Plant Materials and Operating Supplies (154)	70,976	79,466	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	7,107	8,443	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,867,232	1,589,264	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	30,791	32,877	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	30,791	32,877	
Total Assets and Other Debits	8,062,421	8,009,295	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,836,237	2,836,237	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	2,921,472	2,828,357	35
Total Proprietary Capital	5,757,709	5,664,594	
LONG-TERM DEBT			
Bonds (221)	2,190,560	2,219,233	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,190,560	2,219,233	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	68,523	81,035	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)			42
Taxes Accrued (236)	(394)	(394)	43
Interest Accrued (237)	12,823	12,988	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	15,099	12,553	46
Total Current and Accrued Liabilities	96,051	106,182	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	18,101	19,286	49
Total Deferred Credits	18,101	19,286	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,062,421	8,009,295	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	5,306,982	0	0	2,931,614	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,429,549	0	0	2,902,310	2
Utility Plant in Service - Contributed Plant (101.2)	877,433	0	0	45,267	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	5,306,982	0	0	2,947,577	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	662,082	0	0	1,611,632	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	165,367	0	0	5,959	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	827,449	0	0	1,617,591	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	4,479,533	0	0	1,329,986	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	571,543	1,484,527			2,056,070	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	89,299	127,105			216,404	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,240				1,240	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	90,539	127,105	0	0	217,644	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	662,082	1,611,632	0	0	2,273,714	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	141,483	3,987			145,470	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	23,884	1,972			25,856	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	23,884	1,972	0	0	25,856	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	165,367	5,959	0	0	171,326	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	9,000	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>9,000</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	5,625				5,625	9,061	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			57,029		57,029	62,331	3
Total Electric Utility					62,654	71,392	

Account	Total End of Year	Amount Prior Year	
Electric utility total	62,654	71,392	1
Water utility (154)	8,322	8,074	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	70,976	79,466	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2004 WATER MRB - USDA RDA LOAN	201	428	6,625	1
2005 ELECTRIC BOND ANTICIPATION NOTE	399	428	401	2
2007 ELECTRIC MRB	1,486	428	23,765	3
Total			30,791	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,836,237	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>2,836,237</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER MRB - USDA RDA	11/01/2004	11/01/2044	4.25%	1,435,560	1
ELECTRIC MRB	04/25/2007	12/01/2026	3.99%	755,000	2
Total Bonds (Account 221):				2,190,560	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
ELECTRIC BOND ANTICIPATION NOTE	01/10/2005	01/10/2012	4.94%	0	2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	(394)	1
Accruals:		
Charged water department expense	25,226	2
Charged electric department expense	70,675	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	95,901	
Taxes paid during year:		
County, state and local taxes	79,925	6
Social Security taxes	13,739	7
PSC Remainder Assessment	1,745	8
Other (explain):		
gross receipts	492	9
Total payments and other debits	95,901	
Balance end of year	(394)	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER MRB - USDA RDA LOAN	10,306	61,470	61,602	10,174	1
ELECTRIC MRB	2,682	32,150	32,183	2,649	2
Subtotal	12,988	93,620	93,785	12,823	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0	0	0	0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	12,988	93,620	93,785	12,823	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
WATER INVESTMENT IN INFRASTRUCTURE	38,301	1
Total (Acct. 123):	38,301	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BOND DEPRECIATION, RESERVE AND REDEMPTION FUNDS	316,578	3
Total (Acct. 125):	316,578	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
ADVANCE TO TIF DISTRICT #3 REIMBURSEABLE FROM FUTURE INCREMENTS	773,958	7
Total (Acct. 141):	773,958	
Customer Accounts Receivable (142):		
Water	27,633	8
Electric	151,262	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	178,895	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
POLE CONTACT AND MISCELLANEOUS A/R	8,772	* 14
Total (Acct. 143):	8,772	
Receivables from Municipality (145):		
DUE FROM SEWER	112,324	* 15
Total (Acct. 145):	112,324	
Prepayments (165):		
PREPAID INSURANCE	7,107	16
Total (Acct. 165):	7,107	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	15,851	23
ELECTRIC DEFERRED CREDITS-PUBLIC BENEFITS	2,250	24
Total (Acct. 253):	18,101	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/C 145 UTILITY ADVANCED WORKING FUNDS TO SEWER FOR CAPITAL AND OPERATING EXPENSES.

A/C 143 YEAR END RECEIVABLE REFLECTS AMOUNTS DUE FOR POLE CONTACT RENTAL AND OTHER MISCELLANEOUS ITEMS.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,429,549	2,872,078	0	0	7,301,627	1
Materials and Supplies	8,198	67,023	0	0	75,221	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	616,812	1,548,079	0	0	2,164,891	4
Customer Advances for Construction					0	5
Regulatory Liability	16,349	111	0	0	16,460	6
NONE					0	7
Average Net Rate Base	3,804,586	1,390,911	0	0	5,195,497	
Net Operating Income	51,513	153,216	0	0	204,729	8
Net Operating Income as a percent of						
Average Net Rate Base	1.35%	11.02%	N/A	N/A	3.94%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	16,955	116	0	0	17,071	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	1,211	9	0	0	1,220	3
Other (specify):						
NONE					0	4
Balance End of Year	15,744	107	0	0	15,851	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

none

2. Leaseholder changes.

none

3. Extensions of service.

none

4. Estimated changes in revenues due to rate changes.

none

5. Obligations incurred or assumed, excluding commercial paper.

none

6. Formal proceedings with the Public Service Commission.

none

7. Any additional matters.

the electric and water utility lost a significant industrial customer in 2010 due to bankruptcy.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	271,713	268,425	1
Total Sales of Water	271,713	268,425	
Other Operating Revenues			
Forfeited Discounts (470)	821	795	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	1,166	3,405	5
Total Other Operating Revenues	1,987	4,200	
Total Operating Revenues	273,700	272,625	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	17,427	20,458	6
Pumping Expenses (620-625)	16,885	22,532	7
Water Treatment Expenses (630-635)	1,213	1,516	8
Transmission and Distribution Expenses (640-655)	20,582	26,111	9
Customer Accounts Expenses (901-906)	1,456	1,152	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	50,100	46,381	12
Total Operation and Maintenance Expenses	107,663	118,150	
Other Operating Expenses			
Depreciation Expense (403)	89,299	89,275	13
Amortization Expense (404-407)		0	14
Taxes (408)	25,225	25,370	15
Total Other Operating Expenses	114,524	114,645	
Total Operating Expenses	222,187	232,795	
NET OPERATING INCOME	51,513	39,830	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	1	70	291	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	1	70	291	
Metered Sales to General Customers (461)				
Residential (461.1)	462	17,081	109,924	5
Commercial (461.2)	54	4,999	31,981	6
Industrial (461.3)				7
Public Authority (461.4)	17	1,540	10,179	8
Total Metered Sales to General Customers (461)	533	23,620	152,084	
Private Fire Protection Service (462)	3		2,981	9
Public Fire Protection Service (463)	1		111,081	10
Other Water Sales (465)				11
Sales for Resale (466)	1	1	5,276	12
Interdepartmental Sales (467)				13
Total Sales of Water	539	23,691	271,713	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
VILLAGE OF MELVINA	CASHTON METER	1	5,276	1
Total		1	5,276	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed	3,960	2
Amount billed (usually per rate schedule F-1 or Fd-1)	107,121	3
NONE		4
Total Public Fire Protection Service (463)	111,081	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	821	6
Other (specify):		
Total Forfeited Discounts (470)	821	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISC REVENUES	112	9
Return on net investment in meters charged to sewer department	1,054	10
Other (specify):		
Total Other Water Revenues (474)	1,166	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	17,502	18,745	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	(75)	1,713	4
Total Source of Supply Expenses	17,427	20,458	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	16,885	22,532	* 7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	16,885	22,532	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	1,213	1,516	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	1,213	1,516	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	3,005	12,121	* 17
Maintenance of Services (652)	7,499	6,169	18
Maintenance of Meters (653)	1,139	3,412	19
Maintenance of Hydrants (654)	7,027	1,499	* 20
Maintenance of Other Plant (655)	1,912	2,910	21
Total Transmission and Distribution Expenses	20,582	26,111	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,456	1,152	22
Accounting and Collecting Labor (902)		0	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	1,456	1,152	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	15,812	14,544	28
Office Supplies and Expenses (921)	1,042	451	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	3,370	3,190	31
Property Insurance (924)	7,622	7,905	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	20,603	18,826	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)		0	36
Transportation Expenses (933)	1,651	1,465	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	50,100	46,381	
Total Operation and Maintenance Expenses	107,663	118,150	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

a/c 651---lower level of expense in 2010 due to lower maintenance efforts on leak repairs and identification of leaks.

a/c 654---increase in maintenance repairing hydrant valves, stems and providing for extensions.

a/c 622--- expense reclassification for heating in wellhouses in 2010 resulted in lower expense for this account than in 2009.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		22,000	22,000	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		455	455	2
Net property tax equivalent		21,545	21,545	
Social Security		3,392	3,471	3
PSC Remainder Assessment		288	354	4
Other (specify): NONE			0	5
Total tax expense		25,225	25,370	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Monroe				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.178697				3
County tax rate	mills		6.092917				4
Local tax rate	mills		7.827606				5
School tax rate	mills		11.150185				6
Voc. school tax rate	mills		2.154145				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.403550				10
Less: state credit	mills		1.048397				11
Net tax rate	mills		26.355153				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.827606				14
Combined School Tax Rate	mills		13.304330				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.131936				17
Total Tax Rate	mills		27.403550				18
Ratio of Local and School Tax to Total	dec.		0.771139				19
Total tax net of state credit	mills		26.355153				20
Net Local and School Tax Rate	mills		20.323477				21
Utility Plant, Jan. 1	\$	5,306,982	5,306,982				22
Materials & Supplies	\$	8,074	8,074				23
Subtotal	\$	5,315,056	5,315,056				24
Less: Plant Outside Limits	\$	983,698	983,698				25
Taxable Assets	\$	4,331,358	4,331,358				26
Assessment Ratio	dec.		0.949687				27
Assessed Value	\$	4,113,434	4,113,434				28
Net Local & School Rate	mills		20.323477				29
Tax Equiv. Computed for Current Year	\$	83,599	83,599				30
Tax Equivalent per 1994 PSC Report	\$	17,099					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	\$	22,000					33
Tax equiv. for current year (see note 6)	\$	22,000					34
Footnotes							35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

Per actions of Village Board in 2004 the tax equivalent in water is limited to \$22,000.

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	726				726	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	51,188				51,188	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	51,914	0	0	0	51,914	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	179,616				179,616	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	64,788				64,788	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	244,404	0	0	0	244,404	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	22,387				22,387	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	22,387	0	0	0	22,387	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	621				621	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,270,960				1,270,960	24
Transmission and Distribution Mains (343)	2,390,358				2,390,358	25
Services (345)	75,743				75,743	26
Meters (346)	49,307				49,307	27
Hydrants (348)	160,027				160,027	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	3,947,016	0	0	0	3,947,016	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	12,669				12,669	31
Office Furniture and Equipment (391)	3,056				3,056	32
Computer Equipment (391.1)	2,936				2,936	33
Transportation Equipment (392)	41,408				41,408	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	98,098				98,098	40
Miscellaneous Equipment (398)	5,661				5,661	41
Total General Plant	163,828	0	0	0	163,828	
Total utility plant in service directly assignable	4,429,549	0	0	0	4,429,549	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	4,429,549	0	0	0	4,429,549	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	5,400				5,400	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	5,400	0	0	0	5,400	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	285,800				285,800	24
Transmission and Distribution Mains (343)	382,558				382,558	25
Services (345)	81,971				81,971	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	14,832				14,832	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	765,161	0	0	0	765,161	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	5,500				5,500	33
Transportation Equipment (392)	30,829				30,829	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	3,756				3,756	37
Power Operated Equipment (396)	64,619				64,619	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	2,168				2,168	41
Total General Plant	106,872	0	0	0	106,872	
Total utility plant in service directly assignable	877,433	0	0	0	877,433	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	877,433	0	0	0	877,433	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,281	2,281	1
February			2,568	2,568	2
March			2,052	2,052	3
April			2,451	2,451	4
May			2,590	2,590	5
June			2,711	2,711	6
July			2,374	2,374	7
August			2,644	2,644	8
September			2,334	2,334	9
October			2,282	2,282	10
November			2,620	2,620	11
December			2,096	2,096	12
Total annual pumpage	0	0	29,003	29,003	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	29,003	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	29,003	4
Less: Gallons (000's) sold (Revenue Water):	23,691	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	5,312	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	365	8
Gallons (000's) used for fire protection:	20	9
Gallons (000's) used to prevent freezing of distribution system:	100	10
Gallons (000's) used for other system uses:	100	11
Subtotal Authorized System Uses:	585	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	200	14
Gallons (000's) lost due to service leaks or breaks:	100	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	100	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	4,327	18
Subtotal Water Losses:	4,727	19
Percentage of water entering distribution system sold:	82%	20
Percentage of Real and Apparent Losses:	16%	21
If water losses exceed 15%, indicate causes:		22
breaks and leaks		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
maintenance and replacement of mains where indicated		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	275	29
Date of maximum: 11/09/2010		30
Cause of maximum: DRAIN RESERVOIR AND FLUSHING HYDRANTS AND MAINS		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	0	33
Date of minimum: 01/04/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	185,654	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	4	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	1,088	43
Outside municipality?	93	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
BRODY STREET	5	860	12	432,000	Yes	1
CREMER STREET	4	852	12	432,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4	5		1
Location	CREMER STREET	BRODY STREET		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	PEERLESS	PEERLESS		5
Year Installed	2002	1968		6
Type	SUBMERSIBLE	SUBMERSIBLE		7
Actual Capacity (gpm)	300	300		8
Pump Motor or Standby Engine Mfr	GE	FRANKLIN		10
Year Installed	2002	1994		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	75	75		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	COMMERCIAL STREET	INDUSTRIAL PARK		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	2004	2007		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	100	100		6
Total capacity in gallons (actual)	250,000	250,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000		12
Is a corrosion control chemical used (yes, no)?	N	N		13
Is water fluoridated (yes, no)?	N	N		14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	T	2.000	0				0	1
M	T	4.000	938				938	2
M	T	6.000	41,673				41,673	3
M	T	8.000	7,463				7,463	4
M	T	10.000	5,486				5,486	5
M	T	12.000	1,067				1,067	6
Total Within Municipality			56,627	0	0	0	56,627	
M	T	12.000	21,594				21,594	7
Total Outside of Municipality			21,594	0	0	0	21,594	
Total Utility			78,221	0	0	0	78,221	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	485				485	9	1
M	1.000	27				27		2
M	2.000	6				6		3
M	4.000	5				5		4
M	6.000	5				5		5
Total Utility		528	0	0	0	528	9	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	548			1	549	51	1
1.000	15				15	0	2
1.500	4				4	0	3
2.000	7				7	0	4
3.000	2				2	0	5
4.000	2				2	0	6
6.000	1				1	0	7
Total:	579	0	0	1	580	51	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	461	47	0	9	1	31	549	1
1.000	0	4	0	4	0	7	15	2
1.500	0	1	0	0	0	3	4	3
2.000	0	2	0	3	0	2	7	4
3.000	0	1	0	0	1	0	2	5
4.000	0	0	0	1	1	0	2	6
6.000	0	0	0	0	1	0	1	7
Total:	461	55	0	17	4	43	580	

METERS

Meters (Page W-23)

Explain all reported adjustments.

adjustment of 1 meter necessary to agree with utility records

Explain program for replacing or testing meters 1" or smaller.

approx 1/10th each year--some years may be higher or lower than average requirement

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	11				11	1
Within Municipality	110				110	2
Total Fire Hydrants	121	0	0	0	121	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	121	*
Number of distribution system valves end of year:	198	
Number of distribution valves operated during year:	29	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

valves exercised were at a low number in 2010 compared to prior years. The utility expects to exercise more than 50% of valves in 2011.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	<= 4-inch	BRODY STREET WELL	Turbine	6/15/2010	1
Station Meter	6	CRAEMER ST WELL	Turbine	6/15/2010	2
Wholesale Meter		NONE			3

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
<hr/>		
Monroe	County	
	Villages	
	CASHTON	539
	Total Villages:	539
Total Monroe	County:	539
<hr/>		
Total Company:		539

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,357,211	1,326,245	1
Total Sales of Electricity	1,357,211	1,326,245	
Other Operating Revenues			
Forfeited Discounts (450)	5,704	5,016	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,022	5,741	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	9,726	10,757	
Total Operating Revenues	1,366,937	1,337,002	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	849,662	872,317	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	59,417	55,905	11
Customer Accounts Expenses (901-904)	2,483	10,936	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	104,379	133,319	15
Total Operation and Maintenance Expenses	1,015,941	1,072,477	
Other Expenses			
Depreciation Expense (403)	127,105	125,642	16
Amortization Expense (404-407)		0	17
Taxes (408)	70,675	67,451	18
Total Other Expenses	197,780	193,093	
Total Operating Expenses	1,213,721	1,265,570	
NET OPERATING INCOME	153,216	71,432	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,704	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,704	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
POLE RENTALS	3,840	7
MISC REV	182	8
Total Other Electric Revenues (456)	4,022	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	51,409	65,904	* 11
Fuel (539)	10,388	15,429	12
Operation Supplies and Expenses (540)	8,582	14,916	* 13
Maintenance of Other Power Production Plant (543)	8,779	9,282	14
Total Other Power Generation Expenses	79,158	105,531	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	770,504	766,786	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	770,504	766,786	
Total Power Production Expenses	849,662	872,317	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	0	0	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	4,743	665	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	36,229	22,025	* 27
Maintenance of Lines (572)	7,664	18,645	* 28
Maintenance of Line Transformers (573)	281	745	29
Maintenance of Street Lighting and Signal Systems (574)	3,761	4,664	30
Maintenance of Meters (575)	1,713	210	31
Maintenance of Miscellaneous Distribution Plant (576)	5,026	8,951	32
Total Distribution Expenses	59,417	55,905	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,483	1,936	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	0	9,000	* 36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	2,483	10,936	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	29,636	25,877	39
Office Supplies and Expenses (921)	855	8,076	* 40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	3,095	13,748	* 42
Property Insurance (924)	11,155	12,198	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	51,501	47,681	45
Regulatory Commission Expenses (928)	0	5,181	* 46
Miscellaneous General Expenses (930)	2,831	2,166	47
Transportation Expenses (933)	5,241	12,442	* 48
Maintenance of General Plant (935)	65	5,950	* 49
Total Administrative and General Expenses	104,379	133,319	
Total Operation and Maintenance Expenses	1,015,941	1,072,477	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

a/c 904---decrease in expense in 2010 results from no change in reserve for uncollectibles in 2010.

a/c 572---maintenance of lines at lower level in 2010 reflecting change in maintenance efforts to station equipment in 2010.

a/c 571---increase reflects emphasized area of maintenance efforts in 2010.

a/c 540--lower expense in 2010 reflects return to historical averages.

a/c 539---lower fuel expense reflects lower levels of generation.

a/c 935--2009 saw office maintenance project in that year with none in 2010.

a/c 933-lower fuel costs and lower vehicle repair in 2010 compared to prior year.

a/c923--lower outside services from edp consultants, legal and engineering in 2010 compared to prior year.

a/c 921---office expenses were higher in 2009 vs 2010 due to maintenance project and minor equipment purchases.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		57,925	54,484	1
Social Security		10,800	11,479	2
Wisconsin Gross Receipts Tax		492	372	3
PSC Remainder Assessment		1,458	1,116	4
Other (specify): NONE			0	5
Total tax expense		70,675	67,451	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Monroe				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.178697				3
County tax rate	mills		6.092917				4
Local tax rate	mills		7.827606				5
School tax rate	mills		11.150185				6
Voc. school tax rate	mills		2.154145				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.403550				10
Less: state credit	mills		1.048397				11
Net tax rate	mills		26.355153				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.827606				14
Combined School Tax Rate	mills		13.304330				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.131936				17
Total Tax Rate	mills		27.403550				18
Ratio of Local and School Tax to Total	dec.		0.771139				19
Total tax net of state credit	mills		26.355153				20
Net Local and School Tax Rate	mills		20.323477				21
Utility Plant, Jan. 1	\$	2,931,614	2,931,614				22
Materials & Supplies	\$	71,392	71,392				23
Subtotal	\$	3,003,006	3,003,006				24
Less: Plant Outside Limits	\$	1,854	1,854				25
Taxable Assets	\$	3,001,152	3,001,152				26
Assessment Ratio	dec.		0.949687				27
Assessed Value	\$	2,850,155	2,850,155				28
Net Local & School Rate	mills		20.323477				29
Tax Equiv. Computed for Current Year	\$	57,925	57,925				30
Tax Equivalent per 1994 PSC Report	\$	17,933					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	57,925					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	2,900				2,900	18
Structures and Improvements (341)	81,122				81,122	19
Fuel Holders, Producers and Accessories (342)	30,896				30,896	20
Prime Movers (343)	87,525				87,525	21
Generators (344)	735,570				735,570	22
Accessory Electric Equipment (345)	49,379				49,379	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	987,392	0	0	0	987,392	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	16,000				16,000	35
Station Equipment (362)	783,206	50,918			834,124	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	78,926				78,926	38
Overhead Conductors and Devices (365)	229,130	8,302			237,432	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	151,599	1,783			153,382	41
Line Transformers (368)	96,458			(540)	95,918	42
Services (369)	41,870				41,870	43
Meters (370)	42,229				42,229	44
Installations on Customers' Premises (371)	245				245	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	96,236				96,236	47
Total Distribution Plant	1,535,899	61,003	0	(540)	1,596,362	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	71,211				71,211	49
Office Furniture and Equipment (391)	3,828				3,828	50
Computer Equipment (391.1)	2,935				2,935	51
Transportation Equipment (392)	161,825				161,825	52
Stores Equipment (393)	16,304				16,304	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	29,758				29,758	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	21,195				21,195	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	11,500				11,500	60
Total General Plant	318,556	0	0	0	318,556	
Total utility plant in service directly assignable	2,841,847	61,003	0	(540)	2,902,310	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,841,847	61,003	0	(540)	2,902,310	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

a/c 362 reflects the costs associated with improving voltage regulators at industrial park substation.

If Adjustments for any account are nonzero, please explain.

a/c 368--adjustment relates to a misclassification of activity from prior years.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	0	1,487			1,487	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	25,000				25,000	41
Line Transformers (368)	18,400				18,400	42
Services (369)	380				380	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	43,780	1,487	0	0	45,267	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	43,780	1,487	0	0	45,267	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	43,780	1,487	0	0	45,267	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	8				8	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
3 PHASE 2.4/4.16KV	5				5	4
Underground Lines						
2.4/4.16 kV (4kV)	4				4	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	1	11
Nonfarm	7	12
Total	8	13
Total customers on rural lines at end of year	8	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,456	Wednesday	01/27/2010	19:00	1,452	1
February	02	2,309	Friday	02/26/2010	09:00	1,260	2
March	03	2,273	Monday	03/01/2010	09:00	1,181	3
April	04	1,809	Monday	04/12/2010	12:00	1,025	4
May	05	2,315	Monday	05/24/2010	15:00	1,089	5
June	06	2,280	Wednesday	06/23/2010	17:00	1,119	6
July	07	2,643	Tuesday	07/27/2010	16:00	1,274	7
August	08	2,784	Thursday	08/12/2010	16:00	1,304	8
September	09	2,271	Wednesday	09/01/2010	15:00	1,041	9
October	10	1,964	Tuesday	10/26/2010	19:00	1,071	10
November	11	1,995	Wednesday	11/24/2010	18:00	1,116	11
December	12	2,199	Wednesday	12/15/2010	19:00	1,302	12
Total		27,298				14,234	

System Name DAIRYLAND POWER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	12	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	12	7
Purchases	14,234	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	14,246	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	13,467	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	13,467	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	779	27
Total Energy Losses	779	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.4682%	29
Total Disposition of Energy	14,246	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	493	4,388	1
Total Sales for Residential Sales		493	4,388	
Commercial & Industrial				
SMALL POWER	CP-1	7	1,817	2
LARGE POWER	CP-2	2	4,729	3
GENERAL SERVICE	GS-1	117	2,367	4
Total Sales for Commercial & Industrial		126	8,913	
Public Street & Highway Lighting				
STREET AND YARD LIGHTING	MS-1	1	166	5
Total Sales for Public Street & Highway Lighting		1	166	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		620	13,467	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	442,220	32,615	474,835	1
0	0	442,220	32,615	474,835	
7,236		168,541	12,809	181,350	2
9,661	13,831	363,030	34,263	397,293	3
0	0	253,166	19,387	272,553	4
16,897	13,831	784,737	66,459	851,196	
		29,856	1,324	31,180	5
0	0	29,856	1,324	31,180	
				0	6
0	0	0	0	0	
16,897	13,831	1,256,813	100,398	1,357,211	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	STATION				2
Type of Power Purchased (firm, dump, etc.)	NONFIRM				3
Voltage at Which Delivered	2400				4
Point of Metering	GENERATIN PLANT				5
Total of 12 Monthly Maximum Demands -- kW	27,298				6
Average load factor	71.4338%				7
Total Cost of Purchased Power	770,504				8
Average cost per kWh	0.0541				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,453				12
February	1,260				13
March	1,181				14
April	1,025				15
May	1,089				16
June	1,119				17
July	1,274				18
August	1,304				19
September	1,041				20
October	1,071				21
November	1,116				22
December	1,302				23
Total kWh (000)	14,235	0			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	12	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	2,273	7
Date and Hour of Such Maximum Demand	3/25/2010 9	8
Load Factor	0.0006	9
Maximum Net Generation in Any One Day	6	10
Date of Such Maximum	3/25/2010	11
Number of Hours Generators Operated	9	12
Maximum Continuous or Dependable Capacity--kW	3,685	13
Is Plant Owned or Leased?		14
Total Production Expenses	10,388	15
Cost per kWh of Net Generation (\$)	866	16
Monthly Net Generation --- kWh (000):		
January	1	17
February	0	18
March	6	19
April	0	20
May	0	21
June	0	22
July	1	23
August	1	24
September	0	25
October	0	26
November	0	27
December	3	28
Total kWh (000)	12	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	22	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	BLANK				1
Unit Identification	STATION				2
Type of Generation	RECIP				3
kWh Net Generation (000)	12				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	2,273				7
Date and Hour of Such Maximum Demand	3/25/2010 9				8
Load Factor	0.0006				9
Maximum Net Generation in Any One Day	6				10
Date of Such Maximum	03/01/2010				11
Number of Hours Generators Operated	9				12
Maximum Continuous or Dependable Capacity--kW	3,685				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	10,388				15
Cost per kWh of Net Generation (\$)	865.6667				16
Monthly Net Generation --- kWh (000):					
January	1				17
February	0				18
March	6				19
April	0				20
May	0				21
June	0				22
July	1				23
August	1				24
September	0				25
October	0				26
November	0				27
December	3				28
Total kWh (000)	12				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)	22				32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons	0				36
Average Cost per Gallon (\$)	0.0000				37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N				40
Coal consumed--tons (2,000 lbs.)	0				41
Average Cost per Ton (\$)	0.0000				42
Kind of Coal Used	0				43
Average BTU per Pound	0				44
Water Evaporated--Thousands of Pounds	0				45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0.0000				47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant	0				49
Based on Coal Used Solely in Electric Generation	0				50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
CITY GENE	6	2002	RECIP	CUMMINS	1,800	3,000	1
CITYGENERA	3	1962	RECIP	FAIRBANK MORSE	300	690	2
CITYGENERA	5	1969	RECIP	FAIRBANK MORSE	700	1,600	3
Total						5,290	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
2002	2,400	2	2,000	1	2,000	1,815	1
1962	2,400	3	473	1	475	441	2
1969	2,400	7	1,140	1	1,190	1,150	3
Total		12	3,613	3	3,665	3,406	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	Village #2	Village #1	1
Voltage--High Side	69,000	7,200	2
Voltage--Low Side	4,160	2,400	3
Num. Main Transformers in Operation	1	3	4
Total Capacity of Transformers in kVA	6,500	3,600	5
Number of Spare Transformers on Hand	1	1	6
15-Minute Maximum Demand in kW	1,001	1,783	7
Dt and Hr of Such Maximum Demand	08/12/2010 16:00 08/12/2010 16:00		8
Kwh Output	5,661	8,574	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	646	237	11,045	1
Acquired during year				2
Total	646	237	11,045	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)	1			5
Number end of year	647	237	11,045	6
Number end of year accounted for as follows:				7
In customers' use	607	187	9,427	8
In utility's use				9
Locked meters on customers' premises				10
In stock	40	50	1,618	11
Total end of year	647	237	11,045	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	142	60,695	1
Sodium Vapor	150	19	36,365	2
Sodium Vapor	250	11	38,450	3
Total		172	135,510	
Ornamental				
Sodium Vapor	175	37	30,500	4
Total		37	30,500	
Other				
NONE				5
Total		0	0	