



3013 (01-03-11)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I ANDREW J. WILKINS of
(Person responsible for accounts)

WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2011
(Date)

DIRECTOR OF FINANCE
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Utility Address: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site: www.wrwwlc.com

Utility employee in charge of correspondence concerning this report:

Name: ANDREW J. WILKINS

Title: DIRECTOR OF FINANCE

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 422 - 9017

Email Address: andy.wilkins@wrwwlc.com

President, chairman, or head of utility commission/board or committee:

Name: ELLEN DAHL

Title: COMMISSION CHAIRPERSON

Office Address:

221 16TH ST S
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 421 - 3900

Fax Number:

Email Address: ellenmd@solarus.net

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JON TRAUTMAN

Title: MANAGER - GOV'T AND NOT-FOR-PROFIT TEAM

Office Address: SCHENCK SC

2831 POST ROAD
P.O. BOX 130
PLOVER, WI 54467

Telephone: (920) 455 - 4312

Fax Number: (920) 617 - 2520

Email Address: Jon.Trautman@schencksc.com

Date of most recent audit report: 3/30/2011

Period covered by most recent audit: 2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR. DALE SCHEUNEMANN**Title:** WATER SUPERINTENDENT**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9045**Fax Number:** (715) 423 - 2831**Email Address:** dale.schuenemann@wrwwlc.com

Name: MR. JEM BROWN**Title:** GENERAL MANAGER**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 423 - 6323**Fax Number:** (715) 423 - 2831**Email Address:** jem.brown@wrwwlc.com

Name: MR. JOEL MATHEWS**Title:** OFFICE MANAGER**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9040**Fax Number:** (715) 423 - 2831**Email Address:** joel.matthews@wrwwlc.com

Name: MR. MICHAEL PARKER**Title:** LINE SUPERINTENDENT**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9023**Fax Number:** (715) 423 - 2831**Email Address:** mike.parker@wrwwlc.com

Name: MR. TODD WEILER**Title:** ELECTRICAL ENGINEER**Office Address:**221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399**Telephone:** (715) 422 - 9013**Fax Number:** (715) 423 - 2831**Email Address:** todd.weiler@wrwwlc.com

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Names of members of utility commission/committee:

MR GERALD BACH, COMMISSIONER

MS ELLEN DAHL, CHAIR PERSON

IDENTIFICATION AND OWNERSHIP

Names of members of utility commission/committee:

MR ROY FIEGEL, COMMISSIONER
MR JOHN HARPER, COMMISSIONER
MR JOSEPH KOZICKI, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	32,955,207	28,929,592	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	25,892,913	24,136,101	2
Depreciation Expense (403)	2,017,486	1,905,930	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,673,623	1,575,834	5
Total Operating Expenses	29,584,022	27,617,865	
Net Operating Income	3,371,185	1,311,727	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	3,371,185	1,311,727	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	70,585	41,010	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	589,644	644,598	10
Miscellaneous Nonoperating Income (421)	402,878	155,072	11
Total Other Income	1,063,107	840,680	
Total Income	4,434,292	2,152,407	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(138,437)	(138,437)	12
Other Income Deductions (426)	307,079	629,256	13
Total Miscellaneous Income Deductions	168,642	490,819	
Income Before Interest Charges	4,265,650	1,661,588	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	427,201	322,087	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	2,400	2,400	18
Interest Charged to Construction--Cr. (432)	231,802	322,087	19
Total Interest Charges	197,799	2,400	
Net Income	4,067,851	1,659,188	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	53,951,058	51,348,170	20
Balance Transferred from Income (433)	4,067,851	1,659,188	21
Miscellaneous Credits to Surplus (434)	(57,712)	953,700	22
Miscellaneous Debits to Surplus--Debit (435)	500	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	5,000	10,000	25
Total Unappropriated Earned Surplus End of Year (216)	57,955,697	53,951,058	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	32,955,207	0	32,955,207	1
Total (Acct. 400):	32,955,207	0	32,955,207	
Operation and Maintenance Expense (401-402):				
Derived	25,892,913	0	25,892,913	2
Total (Acct. 401-402):	25,892,913	0	25,892,913	
Depreciation Expense (403):				
Derived	2,017,486	0	2,017,486	3
Total (Acct. 403):	2,017,486	0	2,017,486	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,673,623	0	1,673,623	5
Total (Acct. 408):	1,673,623	0	1,673,623	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	3,371,185	0	3,371,185	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	70,585	0	70,585	8
Total (Acct. 415-416):	70,585	0	70,585	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME - WATER AND ELECTRIC	589,644		589,644	11
Total (Acct. 419):	589,644	0	589,644	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		39,792	39,792	12
Contributed Plant - Electric		148,452	148,452	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
GAIN ON SALE OF UTILITY PROPERTY	214,634		214,634	14
Total (Acct. 421):	214,634	188,244	402,878	
TOTAL OTHER INCOME:	874,863	188,244	1,063,107	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(138,437)	0	(138,437)	15
NONE			0	16
Total (Acct. 425):	(138,437)	0	(138,437)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	95,258	95,258	17
Depreciation Expense on Contributed Plant - Electric	0	211,821	211,821	18
NONE			0	19
Total (Acct. 426):	0	307,079	307,079	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(138,437)	307,079	168,642	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	427,201	0	427,201	20
Total (Acct. 427):	427,201	0	427,201	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	2,400	0	2,400	24
Total (Acct. 431):	2,400	0	2,400	
Interest Charged to Construction--Cr. (432):				
CAPITALIZED INTEREST	231,802		231,802	25
Total (Acct. 432):	231,802	0	231,802	
TOTAL INTEREST CHARGES:	197,799	0	197,799	
NET INCOME:	4,186,686	(118,835)	4,067,851	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	47,076,005	6,875,053	53,951,058	26
Total (Acct. 216):	47,076,005	6,875,053	53,951,058	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	4,186,686	(118,835)	4,067,851	27
Total (Acct. 433):	4,186,686	(118,835)	4,067,851	
Miscellaneous Credits to Surplus (434):				
ADJUST TO 2009 AUDITED BALANCE	(57,712)		(57,712)	28
Total (Acct. 434):	(57,712)	0	(57,712)	
Miscellaneous Debits to Surplus--Debit (435):				
CHARITABLE DONATIONS - NON PROFIT LOCAL ORGANIZATIONS	500		500	29
Total (Acct. 435)--Debit:	500	0	500	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
DISCOUNT ON CHRISTMAS DECORATIONS	5,000		5,000	31
Total (Acct. 439)--Debit:	5,000	0	5,000	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	51,199,479	6,756,218	57,955,697	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	15,309	265,628			280,937	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	2,083	43,372			45,455	2
Payroll	373	110,370			110,743	3
Materials	137	15,288			15,425	4
Taxes					0	5
Other (list by major classes):						
TRANSPORTATION	47	6,526			6,573	6
PAYROLL OVERHEAD	113	32,043			32,156	7
Total costs and expenses	2,753	207,599	0	0	210,352	
Net income (or loss)	12,556	58,029	0	0	70,585	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	4,510,003	28,445,204	0	0	32,955,207	1
Less: interdepartmental sales	25,390	121,297	0	0	146,687	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	3,739	109,015			112,754	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	4,480,874	28,214,892	0	0	32,695,766	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	791,164	206,537	997,701	1
Electric operating expenses	829,826	216,630	1,046,456	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	110,743	28,910	139,653	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	204,466	53,377	257,843	8
Electric utility plant accounts	344,146	89,841	433,987	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	5,712	1,491	7,203	13
Accum. prov. for depreciation of electric plant	68,862	17,977	86,839	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	614,763	(614,763)	0	18
All other accounts	0	0	0	19
Total Payroll	2,969,682	0	2,969,682	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	20.0	1
Electric	25.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	84,728,811	78,457,086	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	29,107,379	27,248,487	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	55,621,432	51,208,599	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	4,297,035	4,054,983	8
Sinking Funds (125)	2,526,341	6,355,430	9
Depreciation Fund (126)	4,409,383	3,321,071	10
Other Special Funds (128)	75	75	11
Total Other Property and Investments	11,232,834	13,731,559	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,009,841	2,156,542	12
Special Deposits (134)	0	0	13
Working Funds (135)	900	900	14
Temporary Cash Investments (136)	625,440	551,441	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	2,722,309	2,372,919	17
Other Accounts Receivable (143)	632,717	574,649	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	499,651	463,957	20
Plant Materials and Operating Supplies (154)	863,523	870,517	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	249,499	206,410	25
Interest and Dividends Receivable (171)	87,778	96,283	26
Accrued Utility Revenues (173)	1,958,531		27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	8,650,189	7,293,618	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	2,808	2,808	31
Clearing Accounts (184)	0	(173,830)	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	3,189	3,189	34
Total Deferred Debits	5,997	(167,833)	
Total Assets and Other Debits	75,510,452	72,065,943	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,829,786	1,829,786	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	57,955,697	53,951,058	37
Total Proprietary Capital	59,785,483	55,780,844	
LONG-TERM DEBT			
Bonds (221)	8,900,000	9,000,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	8,900,000	9,000,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,824,166	2,431,645	42
Payables to Municipality (233)	871,720	737,004	43
Customer Deposits (235)	108,503	155,337	44
Taxes Accrued (236)	1,270,264	1,184,463	45
Interest Accrued (237)	113,641	330,593	46
Tax Collections Payable (241)	89,959	78,952	47
Miscellaneous Current and Accrued Liabilities (242)	632,745	438,246	48
Total Current and Accrued Liabilities	4,910,998	5,356,240	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	114,304	165,137	50
Other Deferred Credits (253)	1,799,667	1,763,722	51
Total Deferred Credits	1,913,971	1,928,859	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	75,510,452	72,065,943	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	35,016,788	0	0	43,440,298	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	30,279,778	0	0	38,655,873	2
Utility Plant in Service - Contributed Plant (101.2)	5,891,446	0	0	5,600,024	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)	104,255			500	6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	43,743			4,153,192	8
Total Utility Plant	36,319,222	0	0	48,409,589	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	9,131,447	0	0	15,348,983	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,459,980	0	0	3,166,969	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	10,591,427	0	0	18,515,952	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	25,727,795	0	0	29,893,637	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	8,441,270	14,487,347			22,928,617	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	673,817	1,343,669			2,017,486	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	59,043				59,043	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	38,866	147,637			186,503	9
Salvage	8,803	118,821			127,624	10
Other credits (specify):						11
ADJUST TO AUDITED BALANCE		40,488			40,488	12
					0	13
					0	14
					0	15
Total credits	780,529	1,650,615	0	0	2,431,144	16
Debits during year						17
Book cost of plant retired	67,312	673,362			740,674	18
Cost of removal	18,007	114,001			132,008	19
Other debits (specify):						20
ADJUST TO AUDITED BALANCE	5,033	1,616			6,649	21
					0	22
					0	23
					0	24
Total debits	90,352	788,979	0	0	879,331	25
Balance end of year (111.1)	9,131,447	15,348,983	0	0	24,480,430	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	1,364,722	2,955,148			4,319,870	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	95,258	211,821			307,079	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	95,258	211,821	0	0	307,079	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
ADJUST TO AUDITED BALANCE		0			0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	1,459,980	3,166,969	0	0	4,626,949	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			754,261		754,261	772,859	3
Total Electric Utility					754,261	772,859	

Account	Total End of Year	Amount Prior Year	
Electric utility total	754,261	772,859	1
Water utility (154)	109,262	97,658	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	863,523	870,517	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,829,786	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,829,786</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REVENUE BONDS 2009	04/01/2009	04/01/2029	3.15%	8,900,000	1
Total Bonds (Account 221):				<u>8,900,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	1,184,463	1
Accruals:		
Charged water department expense	669,745	2
Charged electric department expense	991,691	3
Charged sewer department expense	20,711	4
Other (explain):		
NONE		5
Total Accruals and other credits	1,682,147	
Taxes paid during year:		
County, state and local taxes	1,184,463	6
Social Security taxes	216,976	7
PSC Remainder Assessment	29,827	8
Other (explain):		
Gross Receipts Tax	165,080	9
Total payments and other debits	1,596,346	
Balance end of year	1,270,264	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC SYSTEM REVENUE BONDS 2009	322,087	427,201	642,675	106,613	1
Subtotal	322,087	427,201	642,675	106,613	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	8,506	2,400	3,878	7,028	* 4
Subtotal	8,506	2,400	3,878	7,028	
Total	330,593	429,601	646,553	113,641	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest Accrued is for customer deposits.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
RESCO STOCK	62	2
AMERICAN TRANSMISSION COMPANY INVESTMENT	4,294,273	3
WOOD COUNTY TELEPHONE STOCK	2,700	4
Total (Acct. 124):	4,297,035	
Sinking Funds (125):		
2009 BOND REDEMPTION ACCOUNT	331,613	5
2009 BOND RESERVE ACCOUNT	745,390	6
2009 BOND CONSTRUCTION ACCOUNT	1,449,338	7
Total (Acct. 125):	2,526,341	
Depreciation Fund (126):		
ELECTRIC UTILITY DEPRECIATION FUND INVESTMENT	3,758,361	8
WATER UTILITY DEPRECIATION FUND INVESTMENT	651,022	9
Total (Acct. 126):	4,409,383	
Other Special Funds (128):		
UPS DEPOSIT	75	10
Total (Acct. 128):	75	
Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	348,884	13
Electric	2,373,425	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	2,722,309	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	407,027	* 17
Merchandising, jobbing and contract work	220,945	* 18
Other (specify):		
OTHER WORK IN PROGRESS	4,745	19
Total (Acct. 143):	632,717	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
MERCHANDISE / SERVICE INVOICES	135,199	* 20
WATER BILLS ON TAX ROLL	58,199	* 21
ELECTRIC AND WATER SERVICE BILLS	89,268	22
FEE FOR SEWER CHARGES	216,985	* 23
Total (Acct. 145):	499,651	
Prepayments (165):		
PREPAID INSURANCE	1,517	24
POSTAGE	12,507	25
WORKERS COMP INSURANCE	17,755	26
PSC REMAINDER ASSESSMENT	14,914	27
WI GROSS RECEIPTS TAX	181,588	28
PUBLIC LIABILITY INSURANCE	21,218	29
Total (Acct. 165):	249,499	
Extraordinary Property Losses (182):		
NONE		30
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC	2,808	31
Total (Acct. 183):	2,808	
Clearing Accounts (184):		
PAYROLL ACCRUAL CLEARING	0	32
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		33
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WATER CONSERVATION PROGRAM	3,189	* 34
Total (Acct. 186):	3,189	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	871,720	* 35
Total (Acct. 233):	871,720	
Other Deferred Credits (253):		
Regulatory Liability	1,799,667	36
PUBLIC BENEFITS	0	37
Total (Acct. 253):	1,799,667	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

All items are an accounting method for tracking costs until requesting that the PSC authorize said costs through a formal rate case.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - WATER BILLS ON TAX ROLL - Represents amount owed to utility at year end for water and sewer bills placed on the city's tax roll.

143 - SEWER (Non-Regulated) - Represents the amount owed to the utility from customers at year end for sewer user fees billed.

143 - MERCHANDISING, JOBBING, & CONTRACT WORK & OTHER WORK IN PROGRESS - Consists of bills owed for work performed or services rendered remaining unpaid at year end.

145 - ELECTRIC AND WATER SERVICE BILLS - Represents amount owed to the utility by the city for outstanding water and electric service bills at year end.

145 - MERCHANDISE / SERVICE INVOICES - Represents amount owed to the utility at year end for work performed or services rendered to the city.

145 - FEE FOR SEWER CHARGES - Represents amount owed to the utility at year end for annual administration of sewer billing by the utility on behalf of the city.

233 - MISCELLANEOUS INVOICES - Represents the amounts the utility owes the City for miscellaneous work performed or services rendered at year end. Included are the bills for the City installation of watermain and services, blow-off charges for the City treating wastewater from the filter plant process and the amount owed to the City for sewer user fees billed in December 2010 and not paid until January 2011.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	29,461,863	37,815,938	0	0	67,277,801	1
Materials and Supplies	103,460	763,560	0	0	867,020	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	8,786,358	14,918,165	0	0	23,704,523	4
Customer Advances for Construction					0	5
Regulatory Liability	552,184	1,316,701	0	0	1,868,885	6
NONE					0	7
Average Net Rate Base	20,226,781	22,344,632	0	0	42,571,413	
Net Operating Income	710,225	2,660,960	0	0	3,371,185	8
Net Operating Income as a percent of						
Average Net Rate Base	3.51%	11.91%	N/A	N/A	7.92%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	572,636	1,365,468	0	0	1,938,104	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	40,903	97,534	0	0	138,437	3
Other (specify):						
NONE					0	4
Balance End of Year	531,733	1,267,934	0	0	1,799,667	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

In October 2010, the PSCW approved an approximate 30% water rate increase. Pro-rated rates were introduced in November, which accounted for a minor uptick in revenue during the 4th qtr.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

For the majority of 2010, WWLC was involved in PSCW Docket #5-EI-151, Application of Consolidated Water Power Company and the City of Wisconsin Rapids for Approvals Associated with the Purchase and Sale of Electric Facilities and the Termination of Consolidated Water Power Company's Status as Public Utility. The Docket remained active and pending at 2010's year end.

7. Any additional matters.

The utility accounting for unbilled revenues for the first time in 2010. The result is a one-time escalation of electric revenues of \$1.4 million, and water revenues of \$0.5 million.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	4,334,916	3,771,885	* 1
Total Sales of Water	4,334,916	3,771,885	
Other Operating Revenues			
Forfeited Discounts (470)	28,468	27,940	2
Rents from Water Property (472)	109,951	100,339	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	36,668	43,214	5
Total Other Operating Revenues	175,087	171,493	
Total Operating Revenues	4,510,003	3,943,378	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	73,359	60,351	6
Pumping Expenses (620-633)	220,873	228,248	7
Water Treatment Expenses (640-652)	740,303	710,181	8
Transmission and Distribution Expenses (660-678)	569,591	671,246	9
Customer Accounts Expenses (901-906)	60,794	55,489	10
Sales Expenses (910)	13,701	14,764	11
Administrative and General Expenses (920-932)	771,306	778,320	12
Total Operation and Maintenance Expenses	2,449,927	2,518,599	
Other Operating Expenses			
Depreciation Expense (403)	673,817	655,664	13
Amortization Expense (404-407)		0	14
Taxes (408)	676,034	629,627	15
Total Other Operating Expenses	1,349,851	1,285,291	
Total Operating Expenses	3,799,778	3,803,890	
NET OPERATING INCOME	710,225	139,488	

WATER OPERATING REVENUES & EXPENSES

Water Operating Revenues & Expenses (Page W-01)

General footnotes

Sales of Water Includes a one time adjustment related to a change in accounting practice; WWLC accrued unbilled revenue for the first time in 2010. That adjustment accounts for \$518,490 in excess revenue.

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	6,990	312,432	1,704,161	5
Commercial (461.2)	787	247,443	884,804	6
Industrial (461.3)	27	224,491	661,492	7
Public Authority (461.4)	56	48,330	170,139	8
Total Metered Sales to General Customers (461)	7,860	832,696	3,420,596	
Private Fire Protection Service (462)	69		58,599	9
Public Fire Protection Service (463)	7,910		830,331	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	8,585	25,390	13
Total Sales of Water	15,840	841,281	4,334,916	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	830,331	3
NONE		4
Total Public Fire Protection Service (463)	830,331	
Forfeited Discounts (470):		
RECONNECTION CHARGES	1,225	5
Customer late payment charges	27,243	6
Other (specify):		
Total Forfeited Discounts (470)	28,468	
Rents from Water Property (472):		
COMMUNICATION ANTENNAS ON WATER TOWERS	109,951	7
Total Rents from Water Property (472)	109,951	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
NONE		9
Return on net investment in meters charged to sewer department	36,668	10
Other (specify):		
Total Other Water Revenues (474)	36,668	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

This is the amount remaining from the 6% rate of return for billing and collecting sewer and storm sewer fees for the City Wastewater Commission.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	19,015	19,830	1
Operation Labor and Expenses (601)	49,854	39,879	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)	4,490	642	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	73,359	60,351	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	14,477	15,097	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	124,491	127,050	16
Pumping Labor and Expenses (624)	13,659	9,296	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)	36,133	34,137	21
Maintenance of Structures and Improvements (631)	14,402	24,313	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	17,711	18,355	24
Total Pumping Expenses	220,873	228,248	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	18,033	19,154	25
Chemicals (641)	90,594	114,473	* 26
Operation Labor and Expenses (642)	598,674	539,211	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)	10,666	12,168	30
Maintenance of Structures and Improvements (651)	1,047	1,283	31
Maintenance of Water Treatment Equipment (652)	21,289	23,892	32
Total Water Treatment Expenses	740,303	710,181	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	42,519	40,446	33
Storage Facilities Expenses (661)	169,402	159,968	34
Transmission and Distribution Lines Expenses (662)	119,159	141,076	35
Meter Expenses (663)	(72,062)	26,184	* 36
Customer Installations Expenses (664)	72,907	76,485	37
Miscellaneous Expenses (665)	9,984	12,059	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)		0	42
Maintenance of Transmission and Distribution Mains (673)	144,988	159,941	43
Maintenance of Services (675)	74,758	50,844	* 44
Maintenance of Meters (676)	2,107	918	45
Maintenance of Hydrants (677)	5,829	3,325	46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	569,591	671,246	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	1,586	2,177	48
Meter Reading Expenses (902)	21,546	18,004	49
Customer Records and Collection Expenses (903)	33,923	30,041	50
Uncollectible Accounts (904)	3,739	5,267	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	60,794	55,489	
SALES EXPENSES			
Sales Expenses (910)	13,701	14,764	54
Total Sales Expenses	13,701	14,764	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	153,813	140,785	55
Office Supplies and Expenses (921)	44,602	44,671	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	28,105	44,938	* 58
Property Insurance (924)	3,205	6,804	59
Injuries and Damages (925)	4,613	(1,345)	60
Employee Pensions and Benefits (926)	428,132	459,784	61
Regulatory Commission Expenses (928)	11,460	0	* 62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	34,117	35,850	64
Rents (931)		0	65
Maintenance of General Plant (932)	63,259	46,833	* 66
Total Administrative and General Expenses	771,306	778,320	
 Total Operation and Maintenance Expenses	2,449,927	2,518,599	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

641 - Trued-Up Negative Chemical Inventory Balance carried into 2010 (resulting from an error in the report detailing chemical consumption by month)

663 - Purchased / Capitalized water meters and water meter modules for water AMI in 2010 that were installed or instock at year end.

675 - Increased efforts to repair services prone to freezing in order to decrease water allowed to run accounts.

923 - Lesser audit and bookwork related charges that originally stemmed from turnover in the finance department.

928 - PSC charges for water rate case filing accomplished in 2010.

932 - Increased data/communication/utility charges classed to maintenance of general plant, and sealcoated headquarters and collector well driveway and parking lot surfaces.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		583,705	546,104	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		20,711	18,379	2
Net property tax equivalent		562,994	527,725	
Social Security		106,318	98,179	3
PSC Remainder Assessment		6,722	3,723	4
Other (specify):				
CAPITALIZED TAXES FOR 2004		0	0	5
Total tax expense		676,034	629,627	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.187222				3
County tax rate	mills		5.183860				4
Local tax rate	mills		12.278553				5
School tax rate	mills		10.219896				6
Voc. school tax rate	mills		1.812904				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.682435				10
Less: state credit	mills		1.541337				11
Net tax rate	mills		28.141098				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		12.278553				14
Combined School Tax Rate	mills		12.032800				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.311353				17
Total Tax Rate	mills		29.682435				18
Ratio of Local and School Tax to Total	dec.		0.819048				19
Total tax net of state credit	mills		28.141098				20
Net Local and School Tax Rate	mills		23.048923				21
Utility Plant, Jan. 1	\$	35,016,788	35,016,788				22
Materials & Supplies	\$	97,658	97,658				23
Subtotal	\$	35,114,446	35,114,446				24
Less: Plant Outside Limits	\$	7,100,484	7,100,484				25
Taxable Assets	\$	28,013,962	28,013,962				26
Assessment Ratio	dec.		0.904000				27
Assessed Value	\$	25,324,622	25,324,622				28
Net Local & School Rate	mills		23.048923				29
Tax Equiv. Computed for Current Year	\$	583,705	583,705				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	583,705					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	854,319				854,319	4
Structures and Improvements (311)	29,090				29,090	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	2,068,746				2,068,746	8
Supply Mains (316)	1,136,369				1,136,369	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	4,088,524	0	0	0	4,088,524	
PUMPING PLANT						
Land and Land Rights (320)	40,853				40,853	11
Structures and Improvements (321)	793,409				793,409	12
Other Power Production Equipment (323)	48,676			1	48,677	* 13
Electric Pumping Equipment (325)	518,108	17,366	1,792		533,682	14
Diesel Pumping Equipment (326)	45,614				45,614	15
Other Pumping Equipment (328)	39,691				39,691	16
Total Pumping Plant	1,486,351	17,366	1,792	1	1,501,926	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	712,661				712,661	18
Sand or Other Media Filtration Equipment (332)	2,410,807	4,917	3,690		2,412,034	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	3,123,468	4,917	3,690	0	3,124,695	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	68,602				68,602	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,736,397			(1)	1,736,396	* 24
Transmission and Distribution Mains (343)	12,356,318	504,776	7,860	2	12,853,236	* 25
Services (345)	1,079,456	101,602	3,162		1,177,896	26
Meters (346)	1,541,400	821,497	16,960	1	2,345,938	* 27
Hydrants (348)	1,419,004	80,921	13,315		1,486,610	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	18,201,177	1,508,796	41,297	2	19,668,678	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	98,629	7,555	750		105,434	36
Laboratory Equipment (395)	26,872				26,872	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	335,681				335,681	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	461,182	7,555	750	0	467,987	
Total utility plant in service directly assignable	27,360,702	1,538,634	47,529	3	28,851,810	
Common Utility Plant Allocated to Water Department (300)	1,283,247	164,504	19,783		1,427,968	* 42
Total utility plant in service	28,643,949	1,703,138	67,312	3	30,279,778	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Beginning Balance in Account 300 (Common Utility Plant Allocated to Water Department) is detailed below. Allocations of Common Plant assets are based on historic studies, and have been in place for years.

- \$ 2,014.00 - Land and Land Rights
- \$636,016.35 - Structures & Improvements
- \$ 91,672.57 - Office Furniture & Equipment
- \$214,406.97 - Transportation Equipment
- \$ 17,606.86 - Stores Equipment
- \$ 47,307.60 - Tools, Shop & Garage Equipment
- \$ 53,776.24 - Power Operated Equipment
- \$ 22,643.34 - Common Communication Equipment
- \$197,803.92 - Computer Equipment

If Additions, Account 300 (or 300.1), is nonzero, please explain.

The common plant additions allocations is detailed below. Allocations of Common Plant assets are based on historic studies, and have been in place for years.

- \$ 28,580.54 - Structures & Improvements (Fire Protection Upgrade & Heat in Garage)
- \$ 8,695.17 - Office Furniture & Equipment
- \$ 14,374.66 - Transportation Equipment
- \$110,182.56 - Common Communication Equipment (AMI infrastructure)
- \$ 2,670.78 - Computers

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

The common plant retirements are detailed below. Allocations of common plant assets are based on historic studies and have been in place for years.

- \$ 554.26 - Land and Land Rights
- \$ 1,260.00 - Structures & Improvements
- \$ 7,065.87 - Transportation Equipment
- \$ 10,903.00 - Power Operated Equipment

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

The common plant additions allocations is detailed below. Allocations of Common Plant assets are based on historic studies, and have been in place for years.

- \$ 28,580.54 - Structures & Improvements (Fire Protection Upgrade & Heat in Garage)
- \$ 8,695.17 - Office Furniture & Equipment
- \$ 14,374.66 - Transportation Equipment
- \$110,182.56 - Common Communication Equipment (AMI infrastructure)
- \$ 2,670.78 - Computers

If Adjustments for any account are nonzero, please explain.

All adjustments are to balance to G/L totals due to rounding errors.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	4,693,399	30,331			4,723,730	25
Services (345)	478,527	8,581		(1)	487,107	26 *
Meters (346)	153,511	880			154,391	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	526,218	0			526,218	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	5,851,655	39,792	0	(1)	5,891,446	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	5,851,655	39,792	0	(1)	5,891,446	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	5,851,655	39,792	0	(1)	5,891,446	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Adjustment to account 345 is to balance to WWLC general ledger as a result of rounding errors.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	7,755	3.20%	931	* 1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	1,449,703	2.90%	59,994	* 4
Supply Mains (316)	500,735	1.80%	20,455	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	1,958,193		81,380	
PUMPING PLANT				
Structures and Improvements (321)	199,403	3.20%	25,389	* 7
Other Power Production Equipment (323)	5,355	4.40%	2,141	8
Electric Pumping Equipment (325)	388,935	4.40%	23,139	9
Diesel Pumping Equipment (326)	19,888	4.40%	2,007	10
Other Pumping Equipment (328)	34,614	4.40%	1,746	* 11
Total Pumping Plant	648,195		54,422	
WATER TREATMENT PLANT				
Structures and Improvements (331)	426,639	3.20%	22,805	12
Sand or Other Media Filtration Equipment (332)	765,362	3.30%	79,577	* 13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	1,192,001		102,382	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	461,788	1.90%	32,992	17
Transmission and Distribution Mains (343)	1,859,240	1.30%	163,862	18
Services (345)	413,632	2.90%	32,732	19
Meters (346)	673,304	5.50%	106,902	20
Hydrants (348)	224,680	2.20%	31,962	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	3,632,644		368,450	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	85,538	5.80%	5,918	28
Laboratory Equipment (395)	19,292	5.80%	1,559	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311				(2)	8,684 *	1
312					0	2
313					0	3
314				1	1,509,698 *	4
316					521,190	5
317					0	6
	0	0	0	(1)	2,039,572	
321				(2)	224,790 *	7
323					7,496	8
325	1,792	2,269			408,013	9
326					21,895	10
328				4	36,364 *	11
	1,792	2,269	0	2	698,558	
331					449,444	12
332	3,690			3	841,252 *	13
333					0	14
334					0	15
	3,690	0	0	3	1,290,696	
341					0	16
342					494,780	17
343	7,860				2,015,242	18
345	3,162	9,995			433,207	19
346	16,960	597			762,649	20
348	13,315	5,146	3,041		241,222	21
349					0	22
	41,297	15,738	3,041	0	3,947,100	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394	750				90,706	28
395					20,851	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	45,438	9.20%	30,883	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	150,268		38,360	
Total accum. prov. directly assignable	7,581,301		644,994	
 Common Utility Plant Allocated to Water Department	 859,969	 0.00%	 121,141	 * 34
Total accum. prov. for depreciation	8,441,270		766,135	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					76,321	31
397.1					0	32
398					0	33
	750	0	0	0	187,878	
	47,529	18,007	3,041	4	8,163,804	
	19,783		5,762	554	967,643	* 34
	67,312	18,007	8,803	558	9,131,447	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Adjustments in accounts 328,314,311 & 321 were made to adjust to WWLC general ledger as a result of rounding errors.

Adjustment in account 300 was made as a result of WEGS software automatically carrying retirement of land into the accumulated depreciation schedule.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	929,559	1.30%	61,212	18
Services (345)	211,063	2.90%	14,002	19
Meters (346)	101,652	5.50%	8,467	20
Hydrants (348)	122,448	2.20%	11,577	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	1,364,722		95,258	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					990,771	18
345					225,065	19
346					110,119	20
348					134,025	21
349					0	22
	0	0	0	0	1,459,980	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	1,364,722		95,258	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	1,364,722		95,258	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	1,459,980	
					0	34
	0	0	0	0	1,459,980	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			78,653	78,653	1
February			75,037	75,037	2
March			75,473	75,473	3
April			71,276	71,276	4
May			79,899	79,899	5
June			80,739	80,739	6
July			77,842	77,842	7
August			83,072	83,072	8
September			72,743	72,743	9
October			72,527	72,527	10
November			66,058	66,058	11
December			67,202	67,202	12
Total annual pumpage	0	0	900,521	900,521	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	900,521	2
Less: Gallons (000's) used in the treatment process:	6,301	3
Subtotal: Gallons (000's) entering distribution system:	894,220	4
Less: Gallons (000's) sold (Revenue Water):	841,281	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	52,939	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	4,700	8
Gallons (000's) used for fire protection:	8,000	9
Gallons (000's) used to prevent freezing of distribution system:	50,500	10
Gallons (000's) used for other system uses:	6,500	11
Subtotal Authorized System Uses:	69,700	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	14,250	14
Gallons (000's) lost due to service leaks or breaks:	10,000	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	6,200	16
Gallons (000's) for unauthorized usage such as vandalism and theft:	6,000	17
Gallons (000's) unknown/not accounted for:	(53,211)	18
Subtotal Water Losses:	(16,761)	19
Percentage of water entering distribution system sold:	94%	20
Percentage of Real and Apparent Losses:	-2%	21
If water losses exceed 15%, indicate causes:		22
Negative Amounts related to unknown/not accounted for and negative water losses are a result of accruing unbilled revenue for the first time. This results in a one time boost in revenue and gallons sold.		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	3,625	29
Date of maximum: 07/13/2010		30
Cause of maximum: Due to hot and dry weather		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,722	33
Date of minimum: 11/25/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	2,010,449	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	14	40
Number of service breaks repaired this year:	1	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	17,164	43
Outside municipality?	76	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	2
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	3
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	4
GR-2111 WHITROCK AVE	5	68	8	648,000	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#5	#6	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	CHRISTENSESN 12RJHC	AMERICAN TURBINE	AMERICAN TURBINE	5
Year Installed	2010	1997	1997	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	600	1,100	8
Pump Motor or Standby Engine Mfr	PREMIUM EFFICIENT USEM	US MOTORS	US MOTORS	9
Year Installed	2010	1997	1997	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	55	25	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	1,2 & 3 FILTERS	15
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	16
Purpose	P	P	P	17
Destination	D	D	T	18
Pump Manufacturer	PEERLESS	LAYNE	TEEL	19
Year Installed	1962	1962	1996	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	21
Actual Capacity (gpm)	2,000	1,600	150	22
Pump Motor or Standby Engine Mfr	US MOTORS	GENERAL ELECTRIC	DAYTON	23
Year Installed	1994	1962	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	100	10	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4 & 5 FILTERS	BACKWASH #1	BACKWASH #2	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AURORA	GOULDS	LAYNE	5
Year Installed	1962	1995	1962	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	270	5,000	5,500	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTORS	US MOTORS	9 10
Year Installed	1962	1995	1962	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	8	100	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1 LARGE	WELL #1 SMALL	WELL #2 LARGE	15
Location	COLLECTOR #1	COLLECTOR #1	COLLECTOR #2	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	LAYNE	LAYNE	AMERICAN TURBINE	19
Year Installed	1989	1989	1995	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	900	400	1,300	22
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERAL ELECTRIC	US MOTORS	23 24
Year Installed	1996	1996	1995	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	50	25	50	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 SMALL	WELL #3 LARGE	WELL #3 SMALL	1
Location	COLLECTOR #2	COLLECTOR #3	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	GOULDS	GOULDS	5
Year Installed	1995	1996	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	1,500	400	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1996	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	50	25	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #4 LARGE	WELL #4 SMALL	WELL #5 PUMP	15
Location	COLLECTOR #4	COLLECTOR #4	WELL #5	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	LAYNE	LAYNE	GOULDS	19
Year Installed	1991	1991	2008	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,800	900	450	22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTON	23 24
Year Installed	1991	1991	2007	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	60	25	25	27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1947	1949	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	5
Elevation difference in feet (See Headnote 3.)	129	0	145	6
Total capacity in gallons (actual)	400,000	703,741	2,000,000	7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	11
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	13
Is a corrosion control chemical used (yes, no)?	N	N	N	14
Is water fluoridated (yes, no)?	Y	Y	Y	15
Footnotes				16

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1947		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	124		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	3.000	0	7	0	0	7	*	1
M	D	4.000	16,739				16,739		2
P	D	4.000	400				400		3
M	D	6.000	397,610	540	2,352		395,798	*	4
M	D	8.000	152,841	436			153,277	*	5
M	D	10.000	18,500				18,500		6
A	S	12.000	6,700				6,700		7
M	D	12.000	137,461	2,205			139,666	*	8
M	T	12.000	7,179				7,179		9
A	D	14.000	14,569				14,569		10
M	D	14.000	106				106		11
M	T	14.000	526				526		12
M	D	16.000	12,012				12,012		13
M	T	16.000	18,214				18,214		14
M	S	20.000	5,200				5,200		15
M	T	20.000	4,012				4,012		16
M	T	24.000	620				620		17
Total Within Municipality			792,689	3,188	2,352	0	793,525		
M	D	6.000	225				225		18
M	S	12.000	2,728				2,728		19
M	S	14.000	73				73		20
A	S	16.000	15,100				15,100		21
M	D	16.000	14,686				14,686		22
M	S	16.000	1,215				1,215		23
P	D	16.000	2,050				2,050		24
M	S	20.000	19,472				19,472		25
M	S	24.000	54				54		26
Total Outside of Municipality			55,603	0	0	0	55,603		
Total Utility			848,292	3,188	2,352	0	849,128		

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermains are utility financed or assessed on a (3) year average installed cost basis. If cost/ft of installing main is lower than average for a particular project, the lower cost/ft is used for the assessment. If the cost/ft is higher than the average for a particular project, the (3) year average cost/ft is used for the assessment.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,784	1	60		3,725		1
M	1.000	1,191	56			1,247		2
M	1.250	33				33		3
M	1.500	232				232		4
M	2.000	146	2			148		5
M	2.500	1				1		6
M	3.000	7		1		6		7
M	4.000	17				17		8
M	6.000	32				32		9
M	8.000	27				27		10
M	12.000	2				2		11
Total Utility		5,472	59	61	0	5,470	0	

WATER SERVICES

Water Services (Page W-22)

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services not in use are either permanently disconnected or removed.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	8,043	288	126		8205	52	1
0.750	0				0	0	2
1.000	406	12	8		410	7	3
1.250	0				0	0	4
1.500	127		2		125	12	5
2.000	115	3	3		115	6	6
3.000	51	1	1		51	0	7
4.000	17		1		16	1	8
6.000	4				4	0	9
Total:	8,763	304	141	0	8926	78	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,326	484	3	11	1	380	8205	1
0.750	0	0	0	0	0	0	0	2
1.000	168	200	2	8	2	30	410	3
1.250	0	0	0	0	0	0	0	4
1.500	4	95	1	12	0	13	125	5
2.000	0	74	7	16	1	17	115	6
3.000	0	19	2	14	1	15	51	7
4.000	0	5	8	2	0	1	16	8
6.000	0	0	4	0	0	0	4	9
Total:	7,498	877	27	63	5	456	8926	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

The utility tests and/or replaces as many meters as possible with its staff. The utility is currently implementing an AMI program, and all meters over 20 years of age will be replaced.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

Will test in 2011, all 6" meters are scheduled to be replaced with AMI capable metering.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	35				35	1
Within Municipality	1,015	12	9		1,018	2
Total Fire Hydrants	1,050	12	9	0	1,053	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	100	*
Number of distribution system valves end of year:	2,400	
Number of distribution valves operated during year:	300	

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Wood	County	
	Cities	
	WISCONSIN RAPIDS	7,814
	Total Cities:	7,814
	Towns	
	GRAND RAPIDS	46
	Total Towns:	46
Total Wood	County:	7,860
Total Company:		7,860

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	28,070,721	24,638,404	1
Total Sales of Electricity	28,070,721	24,638,404	
Other Operating Revenues			
Forfeited Discounts (450)	121,989	97,748	2
Miscellaneous Service Revenues (451)	21,245	20,860	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	227,453	225,481	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,796	3,721	7
Total Other Operating Revenues	374,483	347,810	
Total Operating Revenues	28,445,204	24,986,214	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	20,371,909	18,934,216	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	1,041,127	913,811	10
Customer Accounts Expenses (901-905)	621,090	620,865	11
Customer Service and Information Expenses (906)	0	0	12
Sales Expenses (911-916)	230,901	3,484	13
Administrative and General Expenses (920-932)	1,177,959	1,145,126	14
Total Operation and Maintenance Expenses	23,442,986	21,617,502	
Other Expenses			
Depreciation Expense (403)	1,343,669	1,250,266	15
Amortization Expense (404-407)		0	16
Taxes (408)	997,589	946,207	17
Total Other Expenses	2,341,258	2,196,473	
Total Operating Expenses	25,784,244	23,813,975	
NET OPERATING INCOME	2,660,960	1,172,239	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
NONE		1
Customer late payment charges	121,989	2
Other (specify):		
Total Forfeited Discounts (450)	121,989	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	21,245	3
Total Miscellaneous Service Revenues (451)	21,245	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT CHARGES	227,453	5
Total Rent from Electric Property (454)	227,453	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	3,796	7
Total Other Electric Revenues (456)	3,796	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	20,371,909	18,934,216	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	20,371,909	18,934,216	
Total Power Production Expenses	20,371,909	18,934,216	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	62,950	54,660	50
Load Dispatching (581)		0	51
Station Expenses (582)	114,957	49,763	* 52
Overhead Line Expenses (583)	105,698	87,346	* 53
Underground Line Expenses (584)	53,261	50,016	54
Street Lighting and Signal System Expenses (585)	6,207	8,114	55
Meter Expenses (586)	91,091	42,455	* 56
Customer Installations Expenses (587)	40,962	31,967	57
Miscellaneous Distribution Expenses (588)	4,721	(4,292)	58
Rents (589)	100	100	59
Maintenance Supervision and Engineering (590)	62,950	54,547	60
Maintenance of Structures (591)	0	76	61
Maintenance of Station Equipment (592)	13,823	2,527	* 62
Maintenance of Overhead Lines (593)	377,004	457,424	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	38,313	29,110	64
Maintenance of Line Transformers (595)	4,307	0	65
Maintenance of Street Lighting and Signal Systems (596)	53,625	46,654	66
Maintenance of Meters (597)	11,158	3,344	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	1,041,127	913,811	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	14,758	12,598	69
Meter Reading Expenses (902)	79,712	121,910	* 70
Customer Records and Collection Expenses (903)	417,604	385,960	71
Uncollectible Accounts (904)	109,016	100,397	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
Total Customer Accounts Expenses	621,090	620,865	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	230,901	3,484	* 77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	230,901	3,484	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	159,605	153,382	79
Office Supplies and Expenses (921)	48,787	49,048	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	43,243	70,534	* 82
Property Insurance (924)	3,745	9,943	83
Injuries and Damages (925)	2,962	(2,386)	84
Employee Pensions and Benefits (926)	822,190	719,821	85
Regulatory Commission Expenses (928)	0	6,513	86
Duplicate Charges -- Credit (929)	41,793	38,286	87
Miscellaneous General Expenses (930)	67,893	119,950	* 88
Rents (931)		0	89
Maintenance of General Plant (932)	71,327	56,607	* 90
Total Administrative and General Expenses	1,177,959	1,145,126	
Total Operation and Maintenance Expenses	23,442,986	21,617,502	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

582 - Repaired breaker at Gaynor Substation, tested substation breakers, and repaired battery charges at substations.

583 - Higher general cost spread, including utility billing, communication/data billing, etc.

586 - Installed meters that were previously capitalized.

592 - Repaired breaker and protective relay in Baker Substation.

593 - Reduced outsourced tree trimming efforts that were previously ramped up in order to catch up.

902 - Advanced Metering Infrastructure project resulted in less labor expense to read meters.

913 - Includes charge off of historical overspent public benefits amount (prior to signing on with SEERA and DOA) (\$221,054)

923 - Less audit and bookwork outsourcing that was previously increased due to turnover in the finance department.

930 - Wrote of utility plant acquisition adjustment in 2009.

932 - Increased data/communication/utility charges classed to maintenance of general plant, and sealcoated headquarters and collector well driveway and parking lot surfaces.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		686,559	638,359	1
Social Security		110,659	109,827	2
Wisconsin Gross Receipts Tax		165,080	177,856	3
PSC Remainder Assessment		35,291	20,165	4
Other (specify): CAPITALIZED TAXES FOR 2004		0	0	5
Total tax expense		997,589	946,207	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.187222				3
County tax rate	mills		5.183860				4
Local tax rate	mills		12.278553				5
School tax rate	mills		10.219896				6
Voc. school tax rate	mills		1.812904				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.682435				10
Less: state credit	mills		1.541300				11
Net tax rate	mills		28.141135				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		12.278553				14
Combined School Tax Rate	mills		12.032800				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		24.311353				17
Total Tax Rate	mills		29.682435				18
Ratio of Local and School Tax to Total	dec.		0.819048				19
Total tax net of state credit	mills		28.141135				20
Net Local and School Tax Rate	mills		23.048954				21
Utility Plant, Jan. 1	\$	43,440,298	43,440,298				22
Materials & Supplies	\$	772,859	772,859				23
Subtotal	\$	44,213,157	44,213,157				24
Less: Plant Outside Limits	\$	11,262,926	11,262,926				25
Taxable Assets	\$	32,950,231	32,950,231				26
Assessment Ratio	dec.		0.904000				27
Assessed Value	\$	29,787,009	29,787,009				28
Net Local & School Rate	mills		23.048954				29
Tax Equiv. Computed for Current Year	\$	686,559	686,559				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	686,559					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	108,973				108,973	34
Structures and Improvements (361)	121,967				121,967	35
Station Equipment (362)	7,173,376	170,440	193,495		7,150,321	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,807,597	81,862	16,879		1,872,580	38
Overhead Conductors and Devices (365)	3,096,658	615,667	73,103		3,639,222	* 39
Underground Conduit (366)	847,797	50,755	14,024	1	884,529	* 40
Underground Conductors and Devices (367)	4,058,452	183,503	66,612	1	4,175,344	* 41
Line Transformers (368)	4,825,837	58,373	21,179		4,863,031	42
Services (369)	2,587,965	52,492	4,155	2	2,636,304	* 43
Meters (370)	2,937,360	123,450	33,762		3,027,048	* 44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	4,439,990	174,475	71,243		4,543,222	* 47
Total Distribution Plant	32,005,972	1,511,017	494,452	4	33,022,541	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	142,821	3,096	2,793		143,124	54
Laboratory Equipment (395)	63,996				63,996	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	206,817	3,096	2,793	0	207,120	
Total utility plant in service directly assignable	32,212,789	1,514,113	497,245	4	33,229,661	
Common Utility Plant Allocated to Electric Department (300)	4,763,214	839,115	176,117		5,426,212	* 61
Total utility plant in service	36,976,003	2,353,228	673,362	4	38,655,873	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Detail concerning the beginning balance in common plant allocated to electric department is below. Allocations of Common Plant assets are based on historic studies and have been in place for years.

- \$ 3,021.00 - Land and Land Rights
- \$1,587,384.84 - Structures and Improvements
- \$ 914,930.27 - Office Furniture and Equipment
- \$1,289,937.26 - Transportation Equipment
- \$ 35,213.70 - Stores Equipment
- \$ 90,278.32 - Common Tools, Shop and Garage Equipment
- \$ 255,335.41 - Power Operated Equipment
- \$ 273,620.88 - Common Communications Equipment
- \$ 313,592.86 - Computer Equipment

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Detail concerning common plant additions is below. Allocations of common plant assets are based on historic studies and have been in place for years.

- \$ 52,161.61 - Structures and Improvements
- \$ 9,760.57 - Office Furniture and Equipment
- \$ 253,460.85 - Transportation Equipment
- \$ 116,284.89 - Power Operated Equipment
- \$ 407,070.64 - Common Communications Equipment (AMI Communication Infrastructure)
- \$ 376.50 - Computer Equipment

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Detail concerning common plant retirements is below. Allocations of Common Plant assets are based on historic studies and have been in place for years.

- \$ 831.40 - Land and Land Rights
- \$ 3,906.77 - Structures and Improvements
- \$ 132,214.17 - Transportation Equipment
- \$ 40,425.00 - Power Operated Equipment

If Additions for any Accounts exceed \$100,000, please explain.

362 - Installed new Breaker and High Side Metering In Baker Substation

365 - Additions were the result of normal extensions and replacements and the method the utility is using to allocate to the contributed portion of this account.

367 - Normal underground conductor replacement - some for subdivisions and some for standard distribution.

370 - Continued replacing meters with AMI meters.

373 - Additions were the result of normal replacements and the method the utility is using to allocate to the contributed portion of this account.

If Retirements for any Accounts exceed \$100,000, please explain.

362 - Retired Market Street Substation, Failed Breaker in Baker Substation, and High Side Metering and Protective Equipment in Baker Substation.

If Adjustments for any account are nonzero, please explain.

Adjustments in accounts 367,366 and 369 were made to match the PSC report to WWLC general ledger balances that were the result of rounding errors.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,361,468	7,612		(1)	1,369,079	* 38
Overhead Conductors and Devices (365)	1,793,322	22,445			1,815,767	39
Underground Conduit (366)	451,403	15,004		1	466,408	* 40
Underground Conductors and Devices (367)	1,824,923	71,217		1	1,896,141	* 41
Line Transformers (368)	0				0	42
Services (369)	19,676	26,140			45,816	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	780	6,033			6,813	47
Total Distribution Plant	5,451,572	148,451	0	1	5,600,024	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	5,451,572	148,451	0	1	5,600,024	
 Common Utility Plant Allocated to Electric Department (300)	 0				 0	 61
Total utility plant in service	5,451,572	148,451	0	1	5,600,024	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

Adjustments are to true-up balances to WWLC general ledger as a result of rounding errors.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	66,975	2.20%	2,708	27
Station Equipment (362)	2,805,146	3.03%	216,961 *	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					69,683	27
362	193,495	827	26,036	14,730	2,868,551 *	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	1,113,031	3.70%	68,083	* 30
Overhead Conductors and Devices (365)	1,634,230	4.20%	141,453	* 31
Underground Conduit (366)	225,506	2.50%	21,654	* 32
Underground Conductors and Devices (367)	1,461,042	3.89%	160,147	* 33
Line Transformers (368)	2,074,749	2.71%	131,279	34
Services (369)	1,547,015	4.57%	119,375	* 35
Meters (370)	(246,197)	3.39%	101,026	* 36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	1,633,535	4.50%	202,122	* 39
Total Distribution Plant	12,315,032		1,164,808	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	128,109	6.00%	8,578	45
Laboratory Equipment (395)	28,256	5.88%	3,763	46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	156,365		12,341	
Total accum. prov. directly assignable	12,471,397		1,177,149	
Common Utility Plant Allocated to Electric Department	2,015,950	0.00%	314,157	* 51
Total accum. prov. for depreciation	14,487,347		1,491,306	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	14,487,347		1,491,306	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	16,879	59,607	11,950	1,146	1,117,724	* 30
365	73,103	40,876	27,410	3,624	1,692,738	* 31
366	14,024			657	233,793	* 32
367	66,612	3,538	1,552	4,032	1,556,623	* 33
368	21,179		6,533		2,191,382	34
369	4,155	4,901	604	1,690	1,659,628	* 35
370	33,762	58	4,768		(174,223)	* 36
371					0	37
372					0	38
373	71,243	4,194	7,638	4,181	1,772,039	* 39
	494,452	114,001	86,491	30,060	12,987,938	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394	2,793				133,894	45
395					32,019	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	2,793	0	0	0	165,913	
	497,245	114,001	86,491	30,060	13,153,851	
	176,117		32,330	8,812	2,195,132	* 51
	673,362	114,001	118,821	38,872	15,348,983	
399					0	52
	0	0	0	0	0	
	673,362	114,001	118,821	38,872	15,348,983	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If End of Year Balance is less than zero, please explain.

Due to replacement of old meters with AMI meters, a vast majority of the utility's electric meters were retired. A loss was taken on the undepreciated value of the retired meters in 2009.

If Adjustments for any account are nonzero, please explain.

All adjustments were made to reflect changes as a result of auditing entries from 2009 that weren't reflected in the 2009 PSC report.

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	900,206	3.70%	50,515	30
Overhead Conductors and Devices (365)	1,044,313	4.20%	75,791	31
Underground Conduit (366)	138,404	2.50%	11,473	32
Underground Conductors and Devices (367)	871,757	3.89%	72,375	33
Line Transformers (368)	0	0.00%		34
Services (369)	450	4.57%	1,496	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	18	4.50%	171	39
Total Distribution Plant	2,955,148		211,821	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	2,955,148		211,821	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	2,955,148		211,821	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	2,955,148		211,821	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					950,721	30
365					1,120,104	31
366					149,877	32
367					944,132	33
368					0	34
369					1,946	35
370					0	36
371					0	37
372					0	38
373					189	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,166,969</u>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,166,969</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,166,969</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>3,166,969</u>	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	9				9	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
7.6/13.2 KV	293				293	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
46 KV	11				11	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
46 KV	2				2	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	22	11
Nonfarm	245	12
Total	267	13
Total customers on rural lines at end of year	267	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,370	Wednesday	01/06/2010	18:00	1,341	1
February	02	2,210	Monday	02/01/2010	19:00	1,146	2
March	03	1,990	Monday	03/01/2010	19:00	1,121	3
April	04	2,920	Tuesday	04/27/2010	22:00	1,077	4
May	05	2,950	Saturday	05/08/2010	22:00	1,208	5
June	06	2,700	Tuesday	06/22/2010	20:00	1,128	6
July	07	2,770	Friday	07/09/2010	22:00	1,358	7
August	08	3,130	Thursday	08/12/2010	15:00	1,372	8
September	09	3,070	Monday	09/27/2010	08:00	1,065	9
October	10	3,010	Monday	10/04/2010	08:00	1,125	10
November	11	2,270	Tuesday	11/30/2010	17:00	1,123	11
December	12	2,550	Monday	12/13/2010	18:00	1,383	12
Total		31,940				14,447	

System Name Biron Village Substation

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	WISCONSIN PUBLIC SERVICE	3

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	40,564	Monday	01/04/2010	18:00	23,542	13
February	02	38,174	Monday	02/08/2010	19:00	20,713	14
March	03	35,365	Monday	03/01/2010	19:00	20,507	15
April	04	33,707	Thursday	04/15/2010	15:00	19,317	16
May	05	50,357	Monday	05/24/2010	17:00	21,179	17
June	06	48,012	Tuesday	06/22/2010	17:00	22,094	18
July	07	49,741	Tuesday	07/27/2010	18:00	25,241	19
August	08	55,399	Thursday	08/12/2010	15:00	26,365	20
September	09	44,501	Wednesday	09/01/2010	16:00	20,508	21
October	10	35,918	Wednesday	10/27/2010	19:00	21,314	22
November	11	37,873	Tuesday	11/30/2010	18:00	21,441	23
December	12	41,093	Wednesday	12/15/2010	18:00	23,645	24
Total		510,704				265,866	

System Name RAPIDS EAST & WEST (GLU)

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	GREAT LAKES UTILITIES (EFF 6.1.09)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		* 1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	280,313	8
Interchanges:		
In (gross)	1,681	9
Out (gross)		10
Net	1,681	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	281,994	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	281,745	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	248	22
Total Used by Company	248	23
Total Sold and Used	281,993	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1	27
Total Energy Losses	1	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	0.0004%	29
Total Disposition of Energy	281,994	30

ELECTRIC ENERGY ACCOUNT

Electric Energy Account (Page E-15)

General footnotes

Amount included in "Interchanges" is actually "line gain". WEGS software doesn't allow a negative energy loss amount. The reason for the line gain is that WWLC accrued unbilled revenue for the first time, creating a one-time increase in sales for 2010.

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SINGLE PHASE	RG-1	11,766	106,208	1
Total Sales for Residential Sales		11,766	106,208	
Commercial & Industrial				
SMALL POWER	CP-1	113	32,649	2
SMALL POWER - TIME OF DAY	CP1TOD	27	6,250	3
LARGE POWER	CP-2	18	20,609	4
LARGE POWER - TIME OF DAY	CP-3	20	39,442	5
INDUSTRIAL POWER - TIME OF DAY	CP-4	6	35,569	6
GENERAL SERVICE - SINGLE PHASE	GS-1	1,287	14,232	7
GENERAL SERVICE - THREE PHASE	GS-1	579	20,796	8
GENERAL SERVICE - TIME OF DAY	GS-2	130	517	9
INTERDEPARTMENTAL	MP-1	6	1,868	10
Total Sales for Commercial & Industrial		2,186	171,932	
Public Street & Highway Lighting				
STREET AND SECURITY LIGHTING	MS-1	6	3,583	11
ATHLETIC FIELD LIGHTING	MS-2	2	22	12
Total Sales for Public Street & Highway Lighting		8	3,605	
Sales for Resale				
NONE				13
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		13,960	281,745	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		11,007,933	153,128	11,161,061	1
0	0	11,007,933	153,128	11,161,061	
106,219		3,209,700	44,649	3,254,349	2
21,722	37,215	595,868	8,289	604,157	3
57,061	68,562	1,911,002	26,583	1,937,585	4
97,276	138,123	3,476,229	48,356	3,524,585	5
66,050	118,098	2,924,090	40,676	2,964,766	6
		1,591,586	22,140	1,613,726	7
		2,207,116	30,702	2,237,818	8
		38,908	541	39,449	9
		121,297	1,687	122,984	10
348,328	361,998	16,075,796	223,623	16,299,419	
		598,568	8,326	606,894	11
		3,301	46	3,347	12
0	0	601,869	8,372	610,241	
				0	13
0	0	0	0	0	
348,328	361,998	27,685,598	385,123	28,070,721	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

General footnotes

Sales of Electricity includes a one time adjustment related to a change in accounting practice; WWLC accrued unbilled revenue for the first time in 2010. That adjustment accounts for \$1,440,041 in excess revenue.

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

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PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GREAT LAKES UTILITIE		WPS		1
Point of Delivery	WEST & BAKER		BIRON VILLAGE SUB.		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	115000/69000		12470		4
Point of Metering	WEST & BAKER		Biron Village Sub		5
Total of 12 Monthly Maximum Demands -- kW	510,701		31,200		6
Average load factor	71.3137%		63.4308%		7
Total Cost of Purchased Power	19,338,942		1,032,967		8
Average cost per kWh	0.0727		0.0715		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 to 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,911	13,631	635	706	12
February	9,642	11,071	603	543	13
March	9,933	10,575	615	506	14
April	9,390	9,927	538	539	15
May	9,293	11,886	519	689	16
June	10,909	11,184	602	527	17
July	11,788	13,453	719	639	18
August	12,743	13,622	795	577	19
September	9,703	10,806	543	522	20
October	9,587	11,727	558	566	21
November	9,873	11,568	553	570	22
December	11,372	12,272	698	685	23
Total kWh (000)	124,144	141,722	7,378	7,069	24

Footnotes:

(d)	(e)			
Name of Vendor			28	
Point of Delivery			29	
Voltage at Which Delivered			30	
Point of Metering			31	
Type of Power Purchased (firm, dump, etc.)			32	
Total of 12 Monthly Maximum Demands -- kW			33	
Average load factor			34	
Total Cost of Purchased Power			35	
Average cost per kWh			36	
On-Peak Hours (if applicable)			37	
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak	38
January				39
February				40
March				41
April				42
May				43
June				44
July				45
August				46
September				47
October				48
November				49
December				50
Total kWh (000)				51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE	NONE	NONE	0	0				1
							Total	<u>0</u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	PEACH ST	BAKER	FRANKLIN	GAYNOR	HIGH SCHL	1
Voltage--High Side	44,000	115,000	13,200	44,000	44,000	2
Voltage--Low Side	13,200	44,000	2,400	13,200	13,200	3
Num. Main Transformers in Operation	2	1	2	2	2	4
Total Capacity of Transformers in kVA	20,000	60,000	2,000	10,000	20,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	15,900	37,500	923	4,992	14,400	7
Dt and Hr of Such Maximum Demand	08/12/2010 14:00 08/12/2010 14:00 08/12/2010 16:00 08/16/2010 15:00 08/12/2010 15:00					8
Kwh Output	176,055	176,055	3,201	5,442	64,776	9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	NO STL CST	B. RURAL	W WI RAPID	W WR II	15
Voltage--High Side	69,000	44,000	44,000	69,000	16
Voltage--Low Side	13,200	13,200	13,200	44,000	17
Num. of Main Transformers in Operation	1	1	2	2	18
Total Capacity of Transformers in kVA	2,500	10,000	10,000	81,000	19
Number of Spare Transformers on Hand	0	1	0	0	20
15-Minute Maximum Demand in kW	2,480	4,680	11,745	16,700	21
Dt and Hr of Such Maximum Demand	07/01/2010 02:00 08/02/2010 16:00 08/24/2010 16:00 07/24/2010 16:00				22
Kwh Output	2,512	4,822	93,455	12,432	23
Footnotes					24

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	
Name of Substation					25
Voltage--High Side					26
Voltage--Low Side					27
Num. of Main Transformers in Operation					28
Capacity of Transformers in kVA					29
Number of Spare Transformers on Hand					30
15-Minute Maximum Demand in kW					31
Dt and Hr of Such Maximum Demand					32
Kwh Output					33
Footnotes					34

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	16,325	3,286	198,094	* 1
Acquired during year	618	37	1,450	2
Total	16,943	3,323	199,544	3
Retired during year	96	48	1,275	4
Sales, transfers or adjustments increase (decrease)		(37)	0	5
Number end of year	16,847	3,238	198,269	6
Number end of year accounted for as follows:				7
In customers' use	13,959	2,837	158,799	8
In utility's use	39	2	613	9
Locked meters on customers' premises	153			11
In stock	2,696	399	38,857	12
Total end of year	16,847	3,238	198,269	13

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Electric Distribution Meters & Line Transformers (Page E-27)

General footnotes

Adjustment of (37) transformers was made to match reported balance to subsidiary ledger balance.

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	1	1,847	1
Mercury Vapor	175	684	598,500	2
Mercury Vapor	250	7	9,534	3
Mercury Vapor	400	24	45,384	4
Sodium Vapor	150	629	501,942	5
Sodium Vapor	250	120	165,720	6
Sodium Vapor	400	64	59,648	7
Total		1,529	1,382,575	
Ornamental				
Metal Halide/Halogen	400	1	1,847	8
Mercury Vapor	175	1	875	9
Mercury Vapor	400	31	58,621	10
Sodium Vapor	70	38	15,162	11
Sodium Vapor	150	50	39,900	12
Sodium Vapor	250	717	990,177	13
Sodium Vapor	400	309	287,988	14
Sodium Vapor	1,000	5	22,830	15
Total		1,152	1,417,400	
Other				
NONE		0		16
Total		0	0	