



3013 (01-03-11)

**ANNUAL REPORT**

OF

Name: WAUPUN UTILITIES

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Principal Office: 817 S MADISON ST  
P.O. BOX 431  
WAUPUN, WI 53963-0431

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For the Year Ended: DECEMBER 31, 2010

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** WAUPUN UTILITIES

**Utility Address:** 817 S MADISON ST  
P.O. BOX 431  
WAUPUN, WI 53963-0431

**When was utility organized?** 11/1/1894

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR ZACHARY T BLOOM, CPA

**Title:** GENERAL MANAGER

**Office Address:**

817 S MADISON ST  
P.O. BOX 431  
WAUPUN, WI 53963

**Telephone:** (920) 324 - 7920

**Fax Number:** (920) 324 - 7922

**Email Address:** zbloom@wppienergy.org

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** MR ZACHARY T BLOOM, CPA

**Title:** GENERAL MANAGER

**Office Address:**

817 S MADISON ST  
P.O. BOX 431  
WAUPUN, WI 53963

**Telephone:** (920) 324 - 7920

**Fax Number:** (920) 324 - 7922

**Email Address:** zbloom@wppienergy.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** PETER VANDER WERFF

**Title:** COMMISSION PRESIDENT

**Office Address:**

817 S MADISON ST  
P.O. BOX 431  
WAUPUN, WI 53963

**Telephone:** (920) 324 - 7920

**Fax Number:** (920) 324 - 7922

**Email Address:** zbloom@wppienergy.org

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** AARON WORTHMAN

**Title:** PARTNER

**Office Address:** BAKER TILLY

10 TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (608) 240 - 2412

**Fax Number:** (608) 249 - 8532

**Email Address:** zbloom@wppienergy.org

### IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 12/31/2010

Period covered by most recent audit: CALENDAR YEAR 2010

**Names and titles of utility management including manager or superintendent:**

Name: MR ZACHARY T BLOOM, CPA

Title: GENERAL MANAGER

**Office Address:**

817 S MADISON ST

P.O. BOX 431

WAUPUN, WI 53963

Telephone: (920) 324 - 7920

Fax Number: (920) 324 - 7922

Email Address: zbloom@wppisys.org

**Name of utility commission/committee:** WAUPUN UTILITIES COMMISSION

**Names of members of utility commission/committee:**

MR WILLIAM BUCHHOLZ, COMMISSIONER

MR ART EHLERT, COMMISSIONER

MR DAN GANZ, ALDERPERSON

MR MIKE JOHNSON, ALDERPERSON

MR DALE SCHMIDT, ALDERPERSON

MR JOEL STERK, COMMISSIONER

MR PETER VANDER WERFF, COMMISSION PRESIDENT

**Is sewer service rendered by the utility?** YES

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:**

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

Firm Name: NONE

**Contact Person:**

Title:

Telephone:

Fax Number:

Email Address:

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	12,061,728	11,005,687	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	9,448,537	8,423,226	2
Depreciation Expense (403)	960,597	876,267	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	636,782	572,468	5
<b>Total Operating Expenses</b>	<b>11,045,916</b>	<b>9,871,961</b>	
<b>Net Operating Income</b>	<b>1,015,812</b>	<b>1,133,726</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,015,812</b>	<b>1,133,726</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	1,786	(140)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	69,890	100,821	10
Miscellaneous Nonoperating Income (421)	18,685	9,359	11
<b>Total Other Income</b>	<b>90,361</b>	<b>110,040</b>	
<b>Total Income</b>	<b>1,106,173</b>	<b>1,243,766</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(18,146)	(18,146)	12
Other Income Deductions (426)	67,454	67,001	13
<b>Total Miscellaneous Income Deductions</b>	<b>49,308</b>	<b>48,855</b>	
<b>Income Before Interest Charges</b>	<b>1,056,865</b>	<b>1,194,911</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	537,088	523,216	14
Amortization of Debt Discount and Expense (428)	48,909	54,798	15
Amortization of Premium on Debt--Cr. (429)	11,167	4,653	16
Interest on Debt to Municipality (430)	27,208	94,687	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>602,038</b>	<b>668,048</b>	
<b>Net Income</b>	<b>454,827</b>	<b>526,863</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	13,970,910	13,444,047	20
Balance Transferred from Income (433)	454,827	526,863	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>14,425,737</b>	<b>13,970,910</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	12,061,728	0	12,061,728	1
<b>Total (Acct. 400):</b>	<b>12,061,728</b>	<b>0</b>	<b>12,061,728</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	9,448,537	0	9,448,537	2
<b>Total (Acct. 401-402):</b>	<b>9,448,537</b>	<b>0</b>	<b>9,448,537</b>	
<b>Depreciation Expense (403):</b>				
Derived	960,597	0	960,597	3
<b>Total (Acct. 403):</b>	<b>960,597</b>	<b>0</b>	<b>960,597</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	636,782	0	636,782	5
<b>Total (Acct. 408):</b>	<b>636,782</b>	<b>0</b>	<b>636,782</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,015,812</b>	<b>0</b>	<b>1,015,812</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	1,786	0	1,786	8
<b>Total (Acct. 415-416):</b>	<b>1,786</b>	<b>0</b>	<b>1,786</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INVESTMENT INCOME	69,890		69,890	11
<b>Total (Acct. 419):</b>	<b>69,890</b>	<b>0</b>	<b>69,890</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water			0	12
Contributed Plant - Electric		18,685	18,685	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>18,685</b>	<b>18,685</b>	
<b>TOTAL OTHER INCOME:</b>	<b>71,676</b>	<b>18,685</b>	<b>90,361</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(18,146)	0	(18,146)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(18,146)</b>	<b>0</b>	<b>(18,146)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	32,425	32,425	17
Depreciation Expense on Contributed Plant - Electric	0	35,029	35,029	18
NONE			0	19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>67,454</b>	<b>67,454</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(18,146)</b>	<b>67,454</b>	<b>49,308</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	537,088	0	537,088	20
<b>Total (Acct. 427):</b>	<b>537,088</b>	<b>0</b>	<b>537,088</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF DEBT DISCOUNT AND ISSUANCE EXPS	48,909		48,909	21
<b>Total (Acct. 428):</b>	<b>48,909</b>	<b>0</b>	<b>48,909</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
AMORTIZATION OF DEBT ISSUANCE PREMIUM	11,167		11,167	22
<b>Total (Acct. 429):</b>	<b>11,167</b>	<b>0</b>	<b>11,167</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	27,208	0	27,208	23
<b>Total (Acct. 430):</b>	<b>27,208</b>	<b>0</b>	<b>27,208</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>602,038</b>	<b>0</b>	<b>602,038</b>	
<b>NET INCOME:</b>	<b>503,596</b>	<b>(48,769)</b>	<b>454,827</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	11,755,885	2,215,025	13,970,910	26
<b>Total (Acct. 216):</b>	<b>11,755,885</b>	<b>2,215,025</b>	<b>13,970,910</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	503,596	(48,769)	454,827	27
<b>Total (Acct. 433):</b>	<b>503,596</b>	<b>(48,769)</b>	<b>454,827</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			0	29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>12,259,481</b>	<b>2,166,256</b>	<b>14,425,737</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		10,608			10,608	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		8,822			8,822	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>8,822</b>	<b>0</b>	<b>0</b>	<b>8,822</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>1,786</b>	<b>0</b>	<b>0</b>	<b>1,786</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,426,996	9,634,732	0	0	<b>12,061,728</b>	<b>1</b>
Less: interdepartmental sales	0		0	0	<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(1,424)	(12,016)			<b>(13,440)</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to</b>						
<b>Wisconsin Remainder Assessment</b>	<b>2,428,420</b>	<b>9,646,748</b>	<b>0</b>	<b>0</b>	<b>12,075,168</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	240,674	38,046	<b>278,720</b>	1
Electric operating expenses	360,480	45,476	<b>405,956</b>	2
Gas operating expenses	0	0	<b>0</b>	3
Heating operating expenses	0	0	<b>0</b>	4
Sewer operating expenses	356,846	52,989	<b>409,835</b>	5
Merchandising and jobbing	0	0	<b>0</b>	6
Other nonutility expenses	0	0	<b>0</b>	7
Water utility plant accounts	9,069	0	<b>9,069</b>	8
Electric utility plant accounts	98,184	24,055	<b>122,239</b>	9
Gas utility plant accounts	0	0	<b>0</b>	10
Heating utility plant accounts	0	0	<b>0</b>	11
Sewer utility plant accounts	517	0	<b>517</b>	12
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	13
Accum. prov. for depreciation of electric plant	0	0	<b>0</b>	14
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	15
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	16
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	17
Clearing accounts	160,566	(160,566)	<b>0</b>	18
All other accounts	0	0	<b>0</b>	19
<b>Total Payroll</b>	<b>1,226,336</b>	<b>0</b>	<b>1,226,336</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6.5	1
Electric	8.5	2
Gas		3
Sewer	5.5	4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	33,874,794	33,507,885	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	9,441,453	8,371,074	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>24,433,341</b>	<b>25,136,811</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	2,530,564	2,333,170	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	351,533	341,229	11
<b>Total Other Property and Investments</b>	<b>2,882,097</b>	<b>2,674,399</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	962,554	1,149,720	12
Special Deposits (134)	0	0	13
Working Funds (135)	492	492	14
Temporary Cash Investments (136)	0		15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,001,319	883,290	17
Other Accounts Receivable (143)	138,962	94,990	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	40,883	26,640	20
Plant Materials and Operating Supplies (154)	205,810	207,106	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>2,350,020</b>	<b>2,362,238</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	314,524	363,433	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	60,293	80,390	34
<b>Total Deferred Debits</b>	<b>374,817</b>	<b>443,823</b>	
<b>Total Assets and Other Debits</b>	<b>30,040,275</b>	<b>30,617,271</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	594,000	586,548	35
Appropriated Earned Surplus (215)	(43,903)		36
Unappropriated Earned Surplus (216)	14,425,737	13,970,910	37
<b>Total Proprietary Capital</b>	<b>14,975,834</b>	<b>14,557,458</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	12,790,000	13,525,000	38
Advances from Municipality (223)	70,000	290,000	39
Other Long-Term Debt (224)	0	0	40
<b>Total Long-Term Debt</b>	<b>12,860,000</b>	<b>13,815,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	41
Accounts Payable (232)	698,323	761,077	42
Payables to Municipality (233)	686,555	686,555	43
Customer Deposits (235)	0	0	44
Taxes Accrued (236)	0	0	45
Interest Accrued (237)	185,978	203,901	46
Tax Collections Payable (241)	4,650	3,165	47
Miscellaneous Current and Accrued Liabilities (242)	184,886	178,982	48
<b>Total Current and Accrued Liabilities</b>	<b>1,760,392</b>	<b>1,833,680</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	27,773	38,940	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	416,276	372,193	51
<b>Total Deferred Credits</b>	<b>444,049</b>	<b>411,133</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>30,040,275</b>	<b>30,617,271</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	19,483,360	0	0	14,024,525	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	17,559,922	0	0	13,376,939	2
Utility Plant in Service - Contributed Plant (101.2)	1,954,208	0	0	977,276	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	6,449			0	8
<b>Total Utility Plant</b>	<b>19,520,579</b>	<b>0</b>	<b>0</b>	<b>14,354,215</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,799,875	0	0	4,891,617	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	324,466	0	0	425,495	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>4,124,341</b>	<b>0</b>	<b>0</b>	<b>5,317,112</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>15,396,238</b>	<b>0</b>	<b>0</b>	<b>9,037,103</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT  
ON UTILITY PLANT FINANCED BY UTILITY OPERATION  
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,636,925	4,428,543			<b>7,065,468</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	523,503	437,094			<b>960,597</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	8,982				<b>8,982</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	5,219			<b>5,219</b>	<b>10</b>
Other credits (specify):						<b>11</b>
DEPRECIATION CLEARED	20,085	58,646			<b>78,731</b>	<b>12</b>
CCNC DEPRECIATION ADJUSTMENT	618,832				<b>618,832</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>1,171,402</b>	<b>500,959</b>	<b>0</b>	<b>0</b>	<b>1,672,361</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	6,733	34,818			<b>41,551</b>	<b>18</b>
Cost of removal	1,719	3,067			<b>4,786</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>8,452</b>	<b>37,885</b>	<b>0</b>	<b>0</b>	<b>46,337</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>3,799,875</b>	<b>4,891,617</b>	<b>0</b>	<b>0</b>	<b>8,691,492</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	293,028	393,744			<b>686,772</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	32,425	35,029			<b>67,454</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	511			<b>511</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>32,425</b>	<b>35,540</b>	<b>0</b>	<b>0</b>	<b>67,965</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	414	3,482			<b>3,896</b>	18
Cost of removal	573	307			<b>880</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>987</b>	<b>3,789</b>	<b>0</b>	<b>0</b>	<b>4,776</b>	25
<b>Balance end of year (111.2)</b>	<b>324,466</b>	<b>425,495</b>	<b>0</b>	<b>0</b>	<b>749,961</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
NONE	0	0	0	0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			166,807		166,807	163,702	3
<b>Total Electric Utility</b>					<b>166,807</b>	<b>163,702</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	166,807	163,702	1
Water utility (154)	39,003	43,404	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>205,810</b>	<b>207,106</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2003 GENERAL OBLIGATION NOTES	928	428	189	1
2007 REVENUE BONDS	33,600	428	284,321	2
2008 REVENUE BONDS	4,775	428	6,123	3
2009 REVENUE BONDS	9,606	428	23,891	4
<b>Total</b>			<b>314,524</b>	
<b>Unamortized premium on debt (251)</b>				
2009 REVENUE BONDS	11,167	429	27,773	5
<b>Total</b>			<b>27,773</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	586,548	1
<b>Changes during year (explain):</b>		
STREET LIGHT INSTALLATIONS	7,452	2
<b>Balance end of year</b>	<b>594,000</b>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 REVENUE BONDS	08/28/2007	09/01/2027	4.72%	10,785,000	1
2008 REVENUE BONDS	01/15/2008	09/01/2013	4.54%	595,000	2
2009 REVENUE BONDS	07/29/2009	03/01/2014	3.99%	1,410,000	3
<b>Total Bonds (Account 221):</b>				<b>12,790,000</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
ELECTRIC GENERAL OBLIGATION NOTES	02/11/2003	03/01/2011	2.74%	24,500	1
WATER GENERAL OBLIGATION NOTES	02/11/2003	03/01/2011	2.74%	45,500	2
<b>Total for Account 223</b>				<b>70,000</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		4
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Accruals:</b>		
Charged water department expense	356,605	2
Charged electric department expense	282,972	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>639,577</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	573,418	6
Social Security taxes	52,306	7
PSC Remainder Assessment	10,773	8
<b>Other (explain):</b>		
GROSS RECEIPTS TAX	3,080	9
<b>Total payments and other debits</b>	<b>639,577</b>	
<b>Balance end of year</b>	<b>0</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2007 REVENUE BONDS - WATER	125,574	365,523	370,003	<b>121,094</b>	1
2007 REVENUE BONDS - ELECTRIC	39,221	114,166	115,565	<b>37,822</b>	2
2009 REVENUE BONDS - WATER	11,256	24,854	27,969	<b>8,141</b>	3
2009 REVENUE BONDS - ELECTRIC	14,739	32,545	36,624	<b>10,660</b>	4
<b>Subtotal</b>	<b>190,790</b>	<b>537,088</b>	<b>550,161</b>	<b>177,717</b>	
<b>Advances from Municipality (223)</b>					
2003 G.O. OBLIGATION NOTES - WATER	2,080	2,367	3,916	<b>531</b>	5
2003 G.O. OBLIGATION NOTES - ELECTRIC	1,120	1,275	2,109	<b>286</b>	6
WATER BONDS PLANT	9,911	23,566	26,033	<b>7,444</b>	7
<b>Subtotal</b>	<b>13,111</b>	<b>27,208</b>	<b>32,058</b>	<b>8,261</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			<b>0</b>	8
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			<b>0</b>	9
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>203,901</b>	<b>564,296</b>	<b>582,219</b>	<b>185,978</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
PRINCIPAL AND INTEREST REDEMPTION ACCOUNT	957,055	3
BOND RESERVE ACCOUNT	1,573,509	4
<b>Total (Acct. 125):</b>	<b>2,530,564</b>	
<b>Depreciation Fund (126):</b>		
NONE		5
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
SURPLUS ACCOUNT	351,533	6
<b>Total (Acct. 128):</b>	<b>351,533</b>	
<b>Special Deposits (134):</b>		
NONE		7
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		8
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	207,061	9
Electric	794,258	10
Sewer (Regulated)	0	11
<b>Other (specify):</b>		
NONE	0	12
<b>Total (Acct. 142):</b>	<b>1,001,319</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	0	13
Merchandising, jobbing and contract work	138,962	14
<b>Other (specify):</b>		
NONE	0	15
<b>Total (Acct. 143):</b>	<b>138,962</b>	
<b>Receivables from Municipality (145):</b>		
DELINQUENT UTILITY BILLS PLACED ON TAX ROLL	40,883	16
<b>Total (Acct. 145):</b>	<b>40,883</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
NONE		17
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		18
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		19
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		20
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		21
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
WRS UNFUNDED LIABILITY	60,293	22
<b>Total (Acct. 186):</b>	<b>60,293</b>	
<b>Payables to Municipality (233):</b>		
PAYABLE TO SEWER UTILITY	686,555	23
<b>Total (Acct. 233):</b>	<b>686,555</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	235,900	24
COMMITMENT TO COMMUNITY FUNDS	3,055	25
OTHER POST EMPLOYMENT BENEFITS	164,052	26
SHARED SAVINGS LOAN	1,432	27
DEFERRED REVENUES	11,837	28
<b>Total (Acct. 253):</b>	<b>416,276</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Miscellaneous Deferred Debits (Acct 186):** amortization requires PSC authorization. Provide date of authorization.

Our request to defer and amortize a 2004 payment to the Wisconsin Retirement System for prior service obligation was approved via a letter dated March 2, 2004, from Bruce Manthey.

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Account 143 - \$138,962 represents amounts billed by the water and electric utilities for constuction, merchandising, and jobbing efforts.

Account 145 - \$40,883 represents delinquent utility bills placed on the tax roll.

Account 233 - \$686,555 represents amounts due to the sewer utility by electric and water.

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	13,614,614	13,214,220	0	0	<b>26,828,834</b>	<b>1</b>
Materials and Supplies	41,203	165,254	0	0	<b>206,457</b>	<b>2</b>
<b>Other (specify):</b>						
NONE	4,013,752				<b>4,013,752</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	3,218,400	4,660,080	0	0	<b>7,878,480</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	97,409	147,563	0	0	<b>244,972</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>14,353,760</b>	<b>8,571,831</b>	<b>0</b>	<b>0</b>	<b>22,925,591</b>	
Net Operating Income	607,328	408,484	0	0	<b>1,015,812</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>4.23%</b>	<b>4.77%</b>	<b>N/A</b>	<b>N/A</b>	<b>4.43%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	101,017	153,029	0	0	254,046	1
<b>Add credits during year:</b>					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	7,215	10,931	0	0	18,146	3
<b>Other (specify):</b>					0	4
<b>Balance End of Year</b>	<b>93,802</b>	<b>142,098</b>	<b>0</b>	<b>0</b>	<b>235,900</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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**1. Acquisitions.**

NONE

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**2. Leaseholder changes.**

NONE

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**3. Extensions of service.**

NONE

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**4. Estimated changes in revenues due to rate changes.**

NONE

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**5. Obligations incurred or assumed, excluding commercial paper.**

NONE

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**6. Formal proceedings with the Public Service Commission.**

NONE

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**7. Any additional matters.**

NONE

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	2,393,415	2,393,704	1
<b>Total Sales of Water</b>	<b>2,393,415</b>	<b>2,393,704</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	7,066	8,251	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	26,515	26,087	5
<b>Total Other Operating Revenues</b>	<b>33,581</b>	<b>34,338</b>	
<b>Total Operating Revenues</b>	<b>2,426,996</b>	<b>2,428,042</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	20,223	3,765	6
Pumping Expenses (620-633)	79,528	89,258	7
Water Treatment Expenses (640-652)	245,430	244,327	8
Transmission and Distribution Expenses (660-678)	226,889	212,851	9
Customer Accounts Expenses (901-906)	90,452	92,625	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-932)	279,833	281,819	12
<b>Total Operation and Maintenance Expenses</b>	<b>942,355</b>	<b>924,645</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	523,503	457,576	13
Amortization Expense (404-407)		0	14
Taxes (408 )	353,810	316,115	15
<b>Total Other Operating Expenses</b>	<b>877,313</b>	<b>773,691</b>	
<b>Total Operating Expenses</b>	<b>1,819,668</b>	<b>1,698,336</b>	
<b>NET OPERATING INCOME</b>	<b>607,328</b>	<b>729,706</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	2,979	110,097	1,197,703	5
Commercial (461.2 )	336	45,919	364,043	6
Industrial (461.3 )	11	6,327	40,581	7
Public Authority (461.4 )	15	9,082	60,780	8
<b>Total Metered Sales to General Customers (461)</b>	<b>3,341</b>	<b>171,425</b>	<b>1,663,107</b>	
Private Fire Protection Service (462 )	23		23,114	9
Public Fire Protection Service (463 )	3,341		707,194	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>6,705</b>	<b>171,425</b>	<b>2,393,415</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	707,194	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>707,194</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	7,066	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>7,066</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
SERVICE RECONNECTIONS, BULK WATER BILLINGS, WELL PERMIT FEES	1,579	9
STANDBY GENERATOR CAPACITY CONTRACT	23,669	10
Return on net investment in meters charged to sewer department	1,267	11
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>26,515</b>	

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## OTHER OPERATING REVENUES (WATER)

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**Other Operating Revenues (Water) (Page W-04)**

**Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

\$23,669 for standby generator capacity contract payments. We sell the capacity of our standby generator at our water treatment facility to WPPI Energy.

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## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	20,223	3,765	10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>20,223</b>	<b>3,765</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0	1,238	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	78,987	83,517	16
Pumping Labor and Expenses (624)	0	320	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)	269	1,582	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)	0	553	22
Maintenance of Power Production Equipment (632)	0	0	23
Maintenance of Pumping Equipment (633)	272	2,048	24
<b>Total Pumping Expenses</b>	<b>79,528</b>	<b>89,258</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	39,541	40,425	25
Chemicals (641)	95,707	92,992	26
Operation Labor and Expenses (642)	95,782	103,398	27
Miscellaneous Expenses (643)	192	881	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)	7,461	584	31
Maintenance of Water Treatment Equipment (652)	6,747	6,047	32
<b>Total Water Treatment Expenses</b>	<b>245,430</b>	<b>244,327</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)		0	35
Meter Expenses (663)	11,614	11,515	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	59,984	60,592	42
Maintenance of Transmission and Distribution Mains (673)	64,596	62,921	43
Maintenance of Services (675)	34,219	49,126	44
Maintenance of Meters (676)	7,746	5,980	45
Maintenance of Hydrants (677)	48,730	22,717	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>226,889</b>	<b>212,851</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	23,286	26,093	48
Meter Reading Expenses (902)	11,306	11,461	49
Customer Records and Collection Expenses (903)	57,284	55,801	50
Uncollectible Accounts (904)	(1,424)	(730)	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>90,452</b>	<b>92,625</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	54
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	13,164	14,430	55
Office Supplies and Expenses (921)	42,474	47,068	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	36,926	37,854	58
Property Insurance (924)	5,417	9,908	59
Injuries and Damages (925)	14,057	12,089	60
Employee Pensions and Benefits (926)	151,597	144,887	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	722	508	<b>64</b>
Rents (931)		0	<b>65</b>
Maintenance of General Plant (932)	15,476	15,075	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>279,833</b>	<b>281,819</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>942,355</b>	<b>924,645</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 614 - Well number 4 was rehabbed in 2010 at a cost of \$19,776

Account 675 - Less service freeze-ups in 2010.

Account 677 - Repaired several hydrants in 2010 as a result of our leak detection survey. Additionally, we painted approximately 50 hydrants in 2010.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		333,758	294,869	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,795	2,481	2
<b>Net property tax equivalent</b>		<b>330,963</b>	<b>292,388</b>	
Social Security		20,585	21,398	3
PSC Remainder Assessment		2,262	2,329	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>353,810</b>	<b>316,115</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge	Fond du Lac			1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.174700	0.173100			3
County tax rate	mills		5.419986	5.476929			4
Local tax rate	mills		6.194960	6.191572			5
School tax rate	mills		11.039827	10.938691			6
Voc. school tax rate	mills		1.498739	1.485008			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
<b>Total tax rate</b>	mills		<b>24.328212</b>	<b>24.265300</b>			<b>10</b>
Less: state credit	mills		1.529902	1.568691			11
<b>Net tax rate</b>	mills		<b>22.798310</b>	<b>22.696609</b>			<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.194960</b>	<b>6.191572</b>			<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.538566</b>	<b>12.423699</b>			<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>	<b>0.000000</b>			<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>18.733526</b>	<b>18.615271</b>			<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.328212</b>	<b>24.265300</b>			<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.770033</b>	<b>0.767156</b>			<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>22.798310</b>	<b>22.696609</b>			<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>17.555451</b>	<b>17.411840</b>			<b>21</b>
Utility Plant, Jan. 1	\$	<b>19,483,360</b>	9,741,680	9,741,680			22
Materials & Supplies	\$	<b>43,404</b>	21,702	21,702			23
<b>Subtotal</b>	\$	<b>19,526,764</b>	<b>9,763,382</b>	<b>9,763,382</b>			<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0	0			25
<b>Taxable Assets</b>	\$	<b>19,526,764</b>	<b>9,763,382</b>	<b>9,763,382</b>			<b>26</b>
Assessment Ratio	dec.		0.974870	0.980390			27
<b>Assessed Value</b>	\$	<b>19,089,950</b>	<b>9,518,028</b>	<b>9,571,922</b>			<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>17.555451</b>	<b>17.411840</b>			<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>333,758</b>	<b>167,093</b>	<b>166,665</b>			<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	113,479					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>333,758</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	742				742	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	731,211				731,211	8
Supply Mains (316)	207,515				207,515	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>939,468</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>939,468</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	20,765				20,765	11
Structures and Improvements (321)	371,764			231,837	603,601	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	241,027			161,549	402,576	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>633,556</b>	<b>0</b>	<b>0</b>	<b>393,386</b>	<b>1,026,942</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	25,334				25,334	17
Structures and Improvements (331)	0			3,602,594	3,602,594	18
Sand or Other Media Filtration Equipment (332)	0			1,378,374	1,378,374	19
Membrane Filtration Equipment (333)	0			1,782,825	1,782,825	20
Other Water Treatment Equipment (334)	0			410,535	410,535	21
<b>Total Water Treatment Plant</b>	<b>25,334</b>	<b>0</b>	<b>0</b>	<b>7,174,328</b>	<b>7,199,662</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	2,154				2,154	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	542,925				542,925	24
Transmission and Distribution Mains (343)	4,320,266	16,488	1,235		4,335,519	25
Services (345)	819,590				819,590	26
Meters (346)	327,085	4,096	4,998		326,183	27
Hydrants (348)	465,901	4,144	500		469,545	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>6,477,921</b>	<b>24,728</b>	<b>6,733</b>	<b>0</b>	<b>6,495,916</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	58,619				58,619	30
Structures and Improvements (390)	873,363				873,363	31
Office Furniture and Equipment (391)	53,354			9,341	62,695	32
Computer Equipment (391.1)	150,603	20,019			170,622	33
Transportation Equipment (392)	206,972				206,972	34
Stores Equipment (393)	1,893				1,893	35
Tools, Shop and Garage Equipment (394)	79,574	4,521			84,095	36
Laboratory Equipment (395)	0			5,395	5,395	37
Power Operated Equipment (396)	60,072				60,072	38
Communication Equipment (397)	37,106				37,106	39
SCADA Equipment (397.1)	71,472			265,630	337,102	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>1,593,028</b>	<b>24,540</b>	<b>0</b>	<b>280,366</b>	<b>1,897,934</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,669,307</b>	<b>49,268</b>	<b>6,733</b>	<b>7,848,080</b>	<b>17,559,922</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>9,669,307</b>	<b>49,268</b>	<b>6,733</b>	<b>7,848,080</b>	<b>17,559,922</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Adjustments for any account are nonzero, please explain.**

Accounts 321, 325, 331, 332, 333, 334, 391, 395, 397.1 - Completed Construction not Classified was closed out and classified in 2010.

**If Plant in Service Additions, Accounts 316 or 343, are greater than zero AND Additions on the Mains schedule are zero, please explain.**

Several valves were replaced in 2010.

**If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.**

Several valves were replaced in 2010. This is the utility-financed portion of the retirements.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,448,641		414		1,448,227	25
Services (345)	337,498				337,498	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	159,483				159,483	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>1,945,622</b>	<b>0</b>	<b>414</b>	<b>0</b>	<b>1,945,208</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	8,333				8,333	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	667				667	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>9,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,954,622</b>	<b>0</b>	<b>414</b>	<b>0</b>	<b>1,954,208</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>1,954,622</b>	<b>0</b>	<b>414</b>	<b>0</b>	<b>1,954,208</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)**

**If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.**

Several valves were replaced in 2010 and this is the contributed portion of those retirements.

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	231,815	2.90%	21,205	4
Supply Mains (316)	77,791	1.80%	3,735	5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>309,606</b>		<b>24,940</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	162,922	3.20%	19,315	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	71,820	4.40%	17,713	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>234,742</b>		<b>37,028</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	3.20%	115,283	12
Sand or Other Media Filtration Equipment (332)	0	3.30%	45,486	13
Membrane Filtration Equipment (333)	0	3.30%	58,833	14
Other Water Treatment Equipment (334)	0	3.30%	13,548	15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>233,150</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	234,339	1.90%	10,038	17
Transmission and Distribution Mains (343)	612,347	1.30%	56,263	18
Services (345)	277,059	2.90%	23,768	19
Meters (346)	281,163	5.50%	17,965	20
Hydrants (348)	77,983	2.20%	10,290	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>1,482,891</b>		<b>118,324</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	132,074	2.90%	25,328	23
Office Furniture and Equipment (391)	33,127	5.80%	3,424	24
Computer Equipment (391.1)	123,426	26.70%	17,386	25
Transportation Equipment (392)	115,669	15.00%	14,853	26
Stores Equipment (393)	1,208	5.80%	110	27
Tools, Shop and Garage Equipment (394)	58,122	5.80%	5,120	28
Laboratory Equipment (395)	0	5.80%	313	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					253,020	4
316					81,526	5
317					0	6
	0	0	0	0	334,546	
321				18,281	200,518	7
323					0	8
325				12,738	102,271	9
326					0	10
328					0	11
	0	0	0	31,019	302,789	
331				284,070	399,353	12
332				108,687	154,173	13
333				140,578	199,411	14
334				32,371	45,919	15
	0	0	0	565,706	798,856	
341					0	16
342					244,377	17
343	1,235	1,374			666,001	18
345					300,827	19
346	4,998				294,130	20
348	500	345			87,428	21
349					0	22
	6,733	1,719	0	0	1,592,763	
390					157,402	23
391				737	37,288	24
391.1					140,812	25
392					130,522	26
393					1,318	27
394					63,242	28
395				425	738	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	37,484	15.00%	5,173	<b>30</b>
Communication Equipment (397)	37,105	25.00%	0	<b>31</b>
SCADA Equipment (397.1)	71,471	25.00%	67,420	<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>609,686</b>		<b>139,127</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,636,925</b>		<b>552,569</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>2,636,925</b>		<b>552,569</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					42,657	30
397					37,105	31
397.1				20,945	159,836	32
398					0	33
	0	0	0	22,107	770,920	
	6,733	1,719	0	618,832	3,799,874	
					0	34
	6,733	1,719	0	618,832	3,799,874	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)**

**If Adjustments for any account are nonzero, please explain.**

Accounts 321, 325, 331, 332, 333, 334, 391, 395, 397.1 - Completed Construction not Classified and its related accumulated depreciation was closed out and classified in 2010. The adjustments reported are equal to pro-rata share of the plant accounts total to the accumulated depreciation.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	177,007	1.30%	18,830	18
Services (345)	89,328	2.90%	9,787	19
Meters (346)	0	0.00%		20
Hydrants (348)	25,880	2.20%	3,509	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>292,215</b>		<b>32,126</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	726	2.90%	242	23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	87	15.00%	58	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	414	458			194,965	18
345					99,115	19
346					0	20
348		115			29,274	21
349					0	22
	414	573	0	0	323,354	
390					968	23
391					0	24
391.1					0	25
392					145	26
393					0	27
394					0	28
395					0	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>813</b>		<b>300</b>	
<b>Total accum. prov. directly assignable</b>	<b>293,028</b>		<b>32,426</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>293,028</b>		<b>32,426</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	1,113	
	414	573	0	0	324,467	
					0	34
	414	573	0	0	324,467	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			27,988	27,988	1
February			28,221	28,221	2
March			39,527	39,527	3
April			32,470	32,470	4
May			31,539	31,539	5
June			29,144	29,144	6
July			29,555	29,555	7
August			30,090	30,090	8
September			28,029	28,029	9
October			27,424	27,424	10
November			26,231	26,231	11
December			28,147	28,147	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>358,365</b>	<b>358,365</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	358,365	<b>2</b>
Less: Gallons (000's) used in the treatment process:		<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>358,365</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	171,425	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>186,940</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	1,189	<b>8</b>
Gallons (000's) used for fire protection:	6,500	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:	4,758	<b>10</b>
Gallons (000's) used for other system uses:	326	<b>11</b>
Subtotal Authorized System Uses:	<b>12,773</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	123,499	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:		<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>50,668</b>	<b>18</b>
Subtotal Water Losses:	<b>174,167</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>48%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>49%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
WU has corresponded numerous times with Bruce Schmidt regarding our water loss issues.		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
WU has corresponded numerous times with Bruce Schmidt regarding our water loss issues.		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,251	<b>29</b>
Date of maximum: 05/26/2010		<b>30</b>
Cause of maximum: Filling McCune Beach, a local swimming pond.		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	601	<b>33</b>
Date of minimum: 11/26/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,032,462	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	19	<b>40</b>
Number of service breaks repaired this year:	6	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	10,800	<b>43</b>
Outside municipality?	100	<b>44</b>

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
AUTUMN AND HAWTHORNE	5	866	14	2,016,000	Yes	<b>1</b>
BACK OF PLANT	1	965	10	936,000	Yes	<b>2</b>
FRONT OF PLANT	2	611	12	936,000	Yes	<b>3</b>
SPRING AND AUTUMN	4	850	12	2,016,000	Yes	<b>4</b>
VLIET STREET	3	794	12	1,296,000	Yes	<b>5</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HIGH LIFT PUMP 1	HIGH LIFT PUMP 2	HIGH LIFT PUMP 3	1
Location	INSIDE PLANT	INSIDE PLANT	INSIDE PLANT	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FLO SERVE	FLO SERVE	FLO SERVE	5
Year Installed	2007	2007	2007	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,000	1,000	1,000	8
Pump Motor or Standby Engine Mfr	FLO SERV	FLO SERVE	FLO SERVE	9 10
Year Installed	2007	2007	2007	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 1	WELL 2	WELL 3	15
Location	BACK OF PLANT	FRONT OF PLANT	VLIET STREET	16
Purpose	P	P	P	17
Destination	T	T	T	18
Pump Manufacturer	GOULDS	FRANKLIN	LAYNE CHRISTENSEN	19
Year Installed	2003	2004	2004	20
Type	SUBMERSIBLE	SUBMERSIBLE	VERTICAL TURBINE	21
Actual Capacity (gpm)	650	650	900	22
Pump Motor or Standby Engine Mfr	N/A	N/A	GENERAL ELECTRIC	23 24
Year Installed	2003	2004	2004	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	60	60	125	27
Footnotes				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 4	WELL 5		1
Location	WEST SPRING STREET	AUTUMN & HAWTHORNE		2
Purpose	P	P		3
Destination	T	T		4
Pump Manufacturer	LAYNE/CHRISTIANSEN	AMERICAN		5
Year Installed	2002	1999		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	1,375	1,475		8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	CUMMINS		10
Year Installed	2002	1999		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	150	150		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CENTRAL TOWER	RESERVOIR - PLANT	WEST END TOWER	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1966	1941	1992	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	123	0	148	6
Total capacity in gallons (actual)	250,000	500,000	400,000	7
				8
<b>WATER TREATMENT PLANT</b>				<b>9</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES		CENTRAL FACILITIES	11
Filters, type (gravity, pressure, other, none)	GRAVITY		GRAVITY	12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.7000		2.7000	13
Is a corrosion control chemical used (yes, no)?	Y		Y	14
Is water fluoridated (yes, no)?	Y		Y	15
Footnotes				16

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	1.000	2,510				2,510	1
M	D	1.500	240				240	2
M	D	3.000	382				382	3
M	D	4.000	26,241				26,241	4
M	D	6.000	91,552				91,552	5
P	D	6.000	1,742				1,742	6
M	D	8.000	85,514				85,514	7
P	D	8.000	13,924				13,924	8
M	D	10.000	33,537				33,537	9
P	D	10.000	9,856				9,856	10
M	D	12.000	15,250				15,250	11
P	D	12.000	600				600	12
<b>Total Within Municipality</b>			<b>281,348</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>281,348</b>	
<b>Total Utility</b>			<b>281,348</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>281,348</b>	

## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	1,087				1,087		1
M	0.750	1,143				1,143		2
M	1.000	1,167				1,167		3
M	1.250	25				25		4
M	1.500	35				35		5
M	2.000	68				68		6
M	3.000	2				2		7
M	4.000	7				7		8
M	6.000	16				16		9
M	8.000	14				14		10
M	10.000	1				1		11
<b>Total Utility</b>		<b>3,565</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,565</b>	<b>0</b>	

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## WATER SERVICES

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**Water Services (Page W-22)**

**If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.**

There are no utility-owned services not in use at year end.

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,596				2596	333	1
0.750	742	20			762	76	2
1.000	56				56	2	3
1.500	62				62	14	4
2.000	30		1		29	0	5
3.000	4		1		3	1	6
4.000	1		1		0	0	7
6.000	1				1	1	8
8.000	1				1	1	9
<b>Total:</b>	<b>3,493</b>	<b>20</b>	<b>3</b>	<b>0</b>	<b>3510</b>	<b>428</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

### METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,307	146	1	3	0	139	<b>2596</b>	1
0.750	619	74	6	2	0	61	<b>762</b>	2
1.000	3	34	0	8	0	11	<b>56</b>	3
1.500	1	49	2	8	0	2	<b>62</b>	4
2.000	0	13	6	1	0	9	<b>29</b>	5
3.000	0	0	1	1	0	1	<b>3</b>	6
4.000	0	0	0	0	0	0	<b>0</b>	7
6.000	0	0	0	1	0	0	<b>1</b>	8
8.000	0	0	0	1	0	0	<b>1</b>	9
<b>Total:</b>	<b>2,930</b>	<b>316</b>	<b>16</b>	<b>25</b>	<b>0</b>	<b>223</b>	<b>3510</b>	

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## METERS

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**Meters (Page W-23)**

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

**Yes**

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**METERS (cont.)**

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	420	1	1		420	2
<b>Total Fire Hydrants</b>	<b>420</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>420</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	225
Number of distribution system valves end of year:	694
Number of distribution valves operated during year:	348

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	12	WATER TREATMENT PLANT	Magnetic	12/31/1997	1
Wholesale Meter		NONE			2

## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	<b>Location (a)</b>	<b>Customers End of Year (b)</b>
<b>Dodge County</b>		
<b>Cities</b>		
	WAUPUN	1,654
	<b>Total Cities:</b>	<b>1,654</b>
<b>Total Dodge</b>	<b>County:</b>	<b>1,654</b>
<b>Fond du Lac County</b>		
<b>Cities</b>		
	WAUPUN	1,655
	<b>Total Cities:</b>	<b>1,655</b>
<b>Total Fond du Lac County:</b>		<b>1,655</b>
<b>Total Company:</b>		<b>3,309</b>

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	9,555,458	8,504,532	1
<b>Total Sales of Electricity</b>	<b>9,555,458</b>	<b>8,504,532</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	16,992	10,498	2
Miscellaneous Service Revenues (451 )	3,169	5,189	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	59,113	57,426	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	0	0	7
<b>Total Other Operating Revenues</b>	<b>79,274</b>	<b>73,113</b>	
<b>Total Operating Revenues</b>	<b>9,634,732</b>	<b>8,577,645</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	7,774,296	6,783,969	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	275,700	264,299	10
Customer Accounts Expenses (901-905)	85,719	81,460	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	665	396	13
Administrative and General Expenses (920-932)	369,802	368,457	14
<b>Total Operation and Maintenance Expenses</b>	<b>8,506,182</b>	<b>7,498,581</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	437,094	418,691	15
Amortization Expense (404-407)	0	0	16
Taxes (408 )	282,972	256,353	17
<b>Total Other Expenses</b>	<b>720,066</b>	<b>675,044</b>	
<b>Total Operating Expenses</b>	<b>9,226,248</b>	<b>8,173,625</b>	
<b>NET OPERATING INCOME</b>	<b>408,484</b>	<b>404,020</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	16,992	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>16,992</b>	
<b>Miscellaneous Service Revenues (451):</b>		
CIVIL DEFENSE SIRENS, SERVICE RECONNECTIONS, SALES TAX REFUNDS	3,169	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>3,169</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE ATTACHMENT REVENUE	49,356	5
LAND RENTAL FOR COMMUNICATIONS TOWER	9,757	6
<b>Total Rent from Electric Property (454)</b>	<b>59,113</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		7
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
NONE		8
<b>Total Other Electric Revenues (456)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	7,774,296	6,783,969	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>7,774,296</b>	<b>6,783,969</b>	
<b>Total Power Production Expenses</b>	<b>7,774,296</b>	<b>6,783,969</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	35,826	36,850	50
Load Dispatching (581)		0	51
Station Expenses (582)	10,480	10,256	52
Overhead Line Expenses (583)	34,534	53,133	53
Underground Line Expenses (584)	27,028	27,880	54
Street Lighting and Signal System Expenses (585)	22,011	21,328	55
Meter Expenses (586)	23,724	29,197	56
Customer Installations Expenses (587)	3,420	1,308	57
Miscellaneous Distribution Expenses (588)		0	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	10,285	3,395	62
Maintenance of Overhead Lines (593)	92,039	55,825	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	13,221	15,566	64
Maintenance of Line Transformers (595)	2,225	7,265	65
Maintenance of Street Lighting and Signal Systems (596)	153	672	66
Maintenance of Meters (597)	754	1,624	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>275,700</b>	<b>264,299</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	23,667	26,073	69
Meter Reading Expenses (902)	14,369	14,739	70
Customer Records and Collection Expenses (903)	59,699	52,754	71
Uncollectible Accounts (904)	(12,016)	(12,106)	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>85,719</b>	<b>81,460</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	665	396	77
Miscellaneous Sales Expenses (916)		0	78
<b>Total Sales Expenses</b>	<b>665</b>	<b>396</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	12,814	13,900	79
Office Supplies and Expenses (921)	77,387	78,425	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	23,723	22,927	82
Property Insurance (924)	5,595	7,385	83
Injuries and Damages (925)	16,125	17,420	84
Employee Pensions and Benefits (926)	215,437	208,772	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	665	622	88
Rents (931)		0	89
Maintenance of General Plant (932)	18,056	19,006	90
<b>Total Administrative and General Expenses</b>	<b>369,802</b>	<b>368,457</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>8,506,182</b>	<b>7,498,581</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 583 - Difference between 2009 and 2010 due to normal labor fluctuations between time spent on overhead or underground facilities.

Account 593 - Crews performed additional tree trimming in 2010 because we spent a lot of time rebuilding our system in 2009.

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**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		239,660	208,345	1
Social Security		31,721	36,426	2
Wisconsin Gross Receipts Tax		3,080	3,305	3
PSC Remainder Assessment		8,511	8,277	4
Other (specify):				
NONE		0	0	5
<b>Total tax expense</b>		<b>282,972</b>	<b>256,353</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dodge	Fond du Lac			1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.174700	0.173100			3
County tax rate	mills		5.419986	5.476929			4
Local tax rate	mills		6.194960	6.191572			5
School tax rate	mills		11.039827	10.938691			6
Voc. school tax rate	mills		1.498739	1.485008			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
<b>Total tax rate</b>	mills		<b>24.328212</b>	<b>24.265300</b>			<b>10</b>
Less: state credit	mills		1.529902	1.568691			11
<b>Net tax rate</b>	mills		<b>22.798310</b>	<b>22.696609</b>			<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.194960</b>	<b>6.191572</b>			<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.538566</b>	<b>12.423699</b>			<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>	<b>0.000000</b>			<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>18.733526</b>	<b>18.615271</b>			<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.328212</b>	<b>24.265300</b>			<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.770033</b>	<b>0.767156</b>			<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>22.798310</b>	<b>22.696609</b>			<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>17.555451</b>	<b>17.411840</b>			<b>21</b>
Utility Plant, Jan. 1	\$	<b>14,024,525</b>	7,012,263	7,012,262			22
Materials & Supplies	\$	<b>163,702</b>	81,851	81,851			23
<b>Subtotal</b>	\$	<b>14,188,227</b>	<b>7,094,114</b>	<b>7,094,113</b>			<b>24</b>
Less: Plant Outside Limits	\$	<b>166,748</b>	83,374	83,374			25
<b>Taxable Assets</b>	\$	<b>14,021,479</b>	<b>7,010,740</b>	<b>7,010,739</b>			<b>26</b>
Assessment Ratio	dec.		0.974870	0.980390			27
<b>Assessed Value</b>	\$	<b>13,707,819</b>	<b>6,834,560</b>	<b>6,873,258</b>			<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>17.555451</b>	<b>17.411840</b>			<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>239,660</b>	<b>119,984</b>	<b>119,676</b>			<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	93,571					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>239,660</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	6,768				6,768	34
Structures and Improvements (361)	136,957				136,957	35
Station Equipment (362)	2,953,841				2,953,841	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	1,537,161	89,471	6,050		1,620,582	38
Overhead Conductors and Devices (365)	2,022,606	88,218	14,367		2,096,457	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,357,397	89,382	1,468		1,445,311	41
Line Transformers (368)	1,213,165	44,682			1,257,847	42
Services (369)	669,443	13,891	859		682,475	43
Meters (370)	302,797	5,809	6,813		301,793	44
Installations on Customers' Premises (371)	10,176	522	436		10,262	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	461,483	8,213	4,825		466,871	47
<b>Total Distribution Plant</b>	<b>10,671,794</b>	<b>340,188</b>	<b>34,818</b>	<b>0</b>	<b>10,977,164</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	53,267				53,267	48
Structures and Improvements (390)	1,142,244				1,142,244	49
Office Furniture and Equipment (391)	60,001				60,001	50
Computer Equipment (391.1)	200,503	20,068			220,571	51
Transportation Equipment (392)	628,078				628,078	52
Stores Equipment (393)	3,947				3,947	53
Tools, Shop and Garage Equipment (394)	94,436				94,436	54
Laboratory Equipment (395)	35,785				35,785	55
Power Operated Equipment (396)	118,417				118,417	56
Communication Equipment (397)	20,301				20,301	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	22,728				22,728	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>2,379,707</b>	<b>20,068</b>	<b>0</b>	<b>0</b>	<b>2,399,775</b>	
<b>Total utility plant in service directly assignable</b>	<b>13,051,501</b>	<b>360,256</b>	<b>34,818</b>	<b>0</b>	<b>13,376,939</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>13,051,501</b>	<b>360,256</b>	<b>34,818</b>	<b>0</b>	<b>13,376,939</b>	

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	153,523	7,915	604		160,834	38
Overhead Conductors and Devices (365)	172,552	2,981	1,226		174,307	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	399,312		432		398,880	41
Line Transformers (368)	0				0	42
Services (369)	118,782	3,354	152		121,984	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	102,138	4,835	1,068		105,905	47
<b>Total Distribution Plant</b>	<b>946,307</b>	<b>19,085</b>	<b>3,482</b>	<b>0</b>	<b>961,910</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	8,334				8,334	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	667				667	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	6,365				6,365	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>15,366</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,366</b>	
<b>Total utility plant in service directly assignable</b>	<b>961,673</b>	<b>19,085</b>	<b>3,482</b>	<b>0</b>	<b>977,276</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>961,673</b>	<b>19,085</b>	<b>3,482</b>	<b>0</b>	<b>977,276</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	92,349	2.90%	2,973	27
Station Equipment (362)	764,967	3.10%	91,569	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					95,322	27
362					856,536	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	575,521	3.90%	61,576	30
Overhead Conductors and Devices (365)	563,237	3.20%	65,905	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	484,307	3.30%	46,245	33
Line Transformers (368)	304,165	3.20%	39,536	34
Services (369)	427,645	4.40%	29,742	35
Meters (370)	125,145	3.60%	9,901	36
Installations on Customers' Premises (371)	1,821	5.50%	562	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	136,715	4.10%	18,990	39
<b>Total Distribution Plant</b>	<b>3,475,872</b>		<b>366,999</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	333,446	2.90%	33,125	40
Office Furniture and Equipment (391)	45,890	5.40%	3,268	41
Computer Equipment (391.1)	154,126	14.30%	24,019	42
Transportation Equipment (392)	192,385	15.00%	57,533	43
Stores Equipment (393)	2,840	4.00%	229	44
Tools, Shop and Garage Equipment (394)	65,446	5.00%	5,607	45
Laboratory Equipment (395)	27,194	5.00%	2,075	46
Power Operated Equipment (396)	107,769	15.00%	1,113	47
Communication Equipment (397)	19,771	6.70%	530	48
SCADA Equipment (397.1)	0			49
Miscellaneous Equipment (398)	3,804	5.00%	1,242	50
<b>Total General Plant</b>	<b>952,671</b>		<b>128,741</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,428,543</b>		<b>495,740</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>4,428,543</b>		<b>495,740</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0			52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,428,543</b>		<b>495,740</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	6,050	533	18		630,532	30
365	14,367	1,266	5,201		618,710	31
366					0	32
367	1,468	129			528,955	33
368					343,701	34
369	859	76			456,452	35
370	6,813	600			127,633	36
371	436	38			1,909	37
372					0	38
373	4,825	425			150,455	39
	<b>34,818</b>	<b>3,067</b>	<b>5,219</b>	<b>0</b>	<b>3,810,205</b>	
390					366,571	40
391					49,158	41
391.1					178,145	42
392					249,918	43
393					3,069	44
394					71,053	45
395					29,269	46
396					108,882	47
397					20,301	48
397.1					0	49
398					5,046	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,081,412</b>	
	<b>34,818</b>	<b>3,067</b>	<b>5,219</b>	<b>0</b>	<b>4,891,617</b>	
					0	51
	<b>34,818</b>	<b>3,067</b>	<b>5,219</b>	<b>0</b>	<b>4,891,617</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>34,818</b>	<b>3,067</b>	<b>5,219</b>	<b>0</b>	<b>4,891,617</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	87,605	3.90%	6,130	30
Overhead Conductors and Devices (365)	80,919	3.20%	5,550	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	110,950	3.30%	13,170	33
Line Transformers (368)	0	0.00%		34
Services (369)	72,326	4.40%	5,297	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	39,024	4.10%	4,264	39
<b>Total Distribution Plant</b>	<b>390,824</b>		<b>34,411</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	605	2.90%	242	40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	87	15.00%	58	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	2,228	6.70%	318	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>2,920</b>		<b>618</b>	
<b>Total accum. prov. directly assignable</b>	<b>393,744</b>		<b>35,029</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>393,744</b>		<b>35,029</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>393,744</b>		<b>35,029</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	604	53			93,078	30
365	1,226	108	511		85,646	31
366					0	32
367	432	38			123,650	33
368					0	34
369	152	14			77,457	35
370					0	36
371					0	37
372					0	38
373	1,068	94			42,126	39
	<b>3,482</b>	<b>307</b>	<b>511</b>	<b>0</b>	<b>421,957</b>	
390					847	40
391					0	41
391.1					0	42
392					145	43
393					0	44
394					0	45
395					0	46
396					0	47
397					2,546	48
397.1					0	49
398					0	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,538</b>	
	<b>3,482</b>	<b>307</b>	<b>511</b>	<b>0</b>	<b>425,495</b>	
					0	51
	<b>3,482</b>	<b>307</b>	<b>511</b>	<b>0</b>	<b>425,495</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>3,482</b>	<b>307</b>	<b>511</b>	<b>0</b>	<b>425,495</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	1,168	0	0	0	1,168		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	69	0	0	0	69		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	10	0	0	0	10		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers	0	3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	0	7
Nonfarm	0	8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	95	12
<b>Total</b>	<b>95</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>95</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	15,260	Thursday	01/07/2010	18:00	8,863	1
February	02	14,924	Thursday	02/04/2010	10:00	7,940	2
March	03	14,620	Tuesday	03/02/2010	10:00	8,389	3
April	04	14,296	Monday	04/26/2010	10:00	7,950	4
May	05	19,540	Monday	05/24/2010	15:00	8,635	5
June	06	18,395	Wednesday	06/23/2010	15:00	9,111	6
July	07	19,687	Tuesday	07/27/2010	17:00	10,291	7
August	08	20,888	Thursday	08/12/2010	17:00	10,560	8
September	09	17,977	Thursday	09/02/2010	14:00	8,567	9
October	10	14,529	Monday	10/04/2010	11:00	8,398	10
November	11	14,872	Monday	11/29/2010	18:00	8,113	11
December	12	16,029	Tuesday	12/14/2010	18:00	8,969	12
<b>Total</b>		<b>201,017</b>				<b>105,786</b>	

**System Name** WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	105,786	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>105,786</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	102,420	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>102,420</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	3,366	27
<b>Total Energy Losses</b>	<b>3,366</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.1819%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>105,786</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
RESIDENTIAL	RG-1	3,734	31,500		1
<b>Total Sales for Residential Sales</b>		<b>3,734</b>	<b>31,500</b>		
<b>Commercial &amp; Industrial</b>					
LARGE POWER	CP-1	43	11,414		2
LARGE POWER TOD	CP-2	10	16,532		3
INDUSTRIAL POWER TOD	CP-3	2	32,166		4
GENERAL SERVICE	GS-1	464	10,253		5
<b>Total Sales for Commercial &amp; Industrial</b>		<b>519</b>	<b>70,365</b>		
<b>Public Street &amp; Highway Lighting</b>					
STREET LIGHTING	MS-1	1	516		6
SECURITY LIGHTING	MS-2	1	39		7
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>2</b>	<b>555</b>		
<b>Sales for Resale</b>					
NONE					8
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>4,255</b>	<b>102,420</b>		

## SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0		2,648,157	680,005	3,328,162	1
<b>0</b>	<b>0</b>	<b>2,648,157</b>	<b>680,005</b>	<b>3,328,162</b>	
38,838	48,462	842,357	251,990	1,094,347	2
45,111	54,706	1,102,315	363,841	1,466,156	3
61,607	66,540	1,762,903	714,647	2,477,550	4
		820,092	220,705	1,040,797	5
<b>145,556</b>	<b>169,708</b>	<b>4,527,667</b>	<b>1,551,183</b>	<b>6,078,850</b>	
		7,323	1,831	9,154	6
		111,434	27,858	139,292	7
<b>0</b>	<b>0</b>	<b>118,757</b>	<b>29,689</b>	<b>148,446</b>	
				0	8
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>145,556</b>	<b>169,708</b>	<b>7,294,581</b>	<b>2,260,877</b>	<b>9,555,458</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	Behind wastewater pl		WP&L Sub Station		2
Type of Power Purchased (firm, dump, etc.)	firm		Firm		3
Voltage at Which Delivered	69,000		69,000		4
Point of Metering	Behind wastewater pl		WP&L Sub		5
Total of 12 Monthly Maximum Demands -- kW	1		201,017		6
Average load factor	<b>0.0000%</b>		<b>72.0896%</b>		7
Total Cost of Purchased Power	1		7,774,295		8
Average cost per kWh	<b>0.0000</b>		<b>0.0735</b>		9
On-Peak Hours (if applicable)	7:00 - 21:00		7:00-21:00		10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	0	0	3,423	5,440	12
February	0	0	3,355	4,585	13
March	0	0	3,649	4,740	14
April	0	0	3,434	4,516	15
May	0	0	3,392	5,243	16
June	0	0	3,975	5,136	17
July	0	0	4,241	6,050	18
August	0	0	4,486	6,075	19
September	0	0	3,625	4,942	20
October	0	0	3,403	4,995	21
November	0	0	3,366	4,746	22
December	0	0	3,828	5,141	23
<b>Total kWh (000)</b>	<b>0</b>	<b>0</b>	<b>44,177</b>	<b>61,609</b>	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
none	0						
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
none	0						1
						<b>Total</b>	<b><u>0</u></b>

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
none	0	a	0	0				1
							<b>Total</b>	<b><u>0</u></b>

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Federal	MAIN - SOU	Prison	South	West	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	4,160	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	20,000	5,000	5,000	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	MAIN - NOR					16
Voltage--High Side	69,000					17
Voltage--Low Side	12,470					18
Num. of Main Transformers in Operation	1					19
Total Capacity of Transformers in kVA	20,000					20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,384	855	57,954	1
Acquired during year	28	11	800	2
<b>Total</b>	<b>4,412</b>	<b>866</b>	<b>58,754</b>	<b>3</b>
Retired during year	82	0	0	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
<b>Number end of year</b>	<b>4,330</b>	<b>866</b>	<b>58,754</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,197	724	42,025	8
In utility's use	0	0	0	9
Locked meters on customers' premises	0			10
In stock	133	142	16,729	11
<b>Total end of year</b>	<b>4,330</b>	<b>866</b>	<b>58,754</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Incandescent	300	1	1,260	1
Mercury Vapor	175	23	18,768	2
Sodium Vapor	100	404	193,920	3
Sodium Vapor	150	1	720	4
<b>Total</b>		<b>429</b>	<b>214,668</b>	
<b>Ornamental</b>				
Mercury Vapor	175	3	2,448	5
Sodium Vapor	100	52	24,960	6
Sodium Vapor	150	153	110,160	7
Sodium Vapor	250	138	157,320	8
<b>Total</b>		<b>346</b>	<b>294,888</b>	
<b>Other</b>				
NONE		0		9
<b>Total</b>		<b>0</b>	<b>0</b>	