



3013 (01-03-11)

**ANNUAL REPORT**

OF

Name: WAUNAKEE WATER & LIGHT

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Principal Office: 322 MORAVIAN VALLEY ROAD  
P.O. BOX 70  
WAUNAKEE, WI 53597-0070

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For the Year Ended: DECEMBER 31, 2010

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** WAUNAKEE WATER & LIGHT  
**Utility Address:** 322 MORAVIAN VALLEY ROAD  
P.O. BOX 70  
WAUNAKEE, WI 53597-0070

**When was utility organized?** 9/7/1915  
**Report any change in name:**

**Effective Date:**  
**Utility Web Site:** WWW.WAUNAKEEUTILITIES.COM

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**Utility employee in charge of correspondence concerning this report:**

**Name:** TIM HERLITZKA  
**Title:** GENERAL MANAGER  
**Office Address:**  
322 MORAVIAN VALLEY ROAD  
P.O. BOX 70  
WAUNAKEE, WI 53597  
**Telephone:** (608) 849 - 2899  
**Fax Number:** (608) 849 - 4109  
**Email Address:** therlitzka@wppienergy.org

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** TIM HERLITZKA  
**Title:** GENERAL MANAGER  
**Office Address:** WAUNAKEE UTILITIES  
322 MORAVIAN VALLEY ROAD  
WAUNAKEE, WI 53597  
  
**Telephone:** (608) 849 - 2899  
**Fax Number:** (608) 849 - 4109  
**Email Address:** therlitzka@wppienergy.org

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**President, chairman, or head of utility commission/board or committee:**

**Name:** JOHN ROESSLER  
**Title:** COMMISSION PRESIDENT  
**Office Address:**  
513 DORN DRIVE  
WAUNAKEE, WI 53597  
  
**Telephone:** (608) 849 - 9333  
**Fax Number:**  
**Email Address:** johnlaurie@tds.net

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** MARYAM SADEGHPOUR  
**Title:** SENIOR ACCOUNTANT  
**Office Address:** BAKER TILLY  
TEN TERRACE COURT  
P.O. BOX 7398  
MADISON, WI 53718  
**Telephone:** (608) 249 - 6622  
**Fax Number:**  
**Email Address:** maryam.sadeghpour@bakertilly.com

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 2/1/2011

**Period covered by most recent audit:** 2010

**Names and titles of utility management including manager or superintendent:**

**Name:** TIM HERLITZKA

**Title:** GENERAL MANAGER

**Office Address:**

322 MORAVIAN VALLEY ROAD  
P.O. BOX 70  
WAUNAKEE, WI 53597

**Telephone:** (608) 849 - 2899

**Fax Number:** (608) 849 - 4109

**Email Address:** therlitzka@wppienergy.org

**Name of utility commission/committee:** Waunakee Water & Light Commission

**Names of members of utility commission/committee:**

- MR MARVIN HELLENBRAND, COMMISSION SECRETARY
- MR STEVEN KRAUS, COMMISSIONER/TRUSTEE
- MR HENRY KRUSCHEK JR., COMMISSIONER
- MR JOHN LAUBMEIER, COMMISSIONER/VILLAGE PRES
- MR ROGER LEE, COMMISSIONER
- MS SHIRLEY NELSON, COMMISSIONER
- MR JOHN ROESSLER, COMMISSION PRESIDENT

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	13,720,654	11,872,185	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	10,672,301	9,422,266	2
Depreciation Expense (403)	831,360	802,587	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	716,153	668,291	5
<b>Total Operating Expenses</b>	<b>12,219,814</b>	<b>10,893,144</b>	
<b>Net Operating Income</b>	<b>1,500,840</b>	<b>979,041</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,500,840</b>	<b>979,041</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	58,778	36,798	10
Miscellaneous Nonoperating Income (421)	123,481	245,305	11
<b>Total Other Income</b>	<b>182,259</b>	<b>282,103</b>	
<b>Total Income</b>	<b>1,683,099</b>	<b>1,261,144</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(66,763)	(66,763)	12
Other Income Deductions (426)	244,574	241,929	13
<b>Total Miscellaneous Income Deductions</b>	<b>177,811</b>	<b>175,166</b>	
<b>Income Before Interest Charges</b>	<b>1,505,288</b>	<b>1,085,978</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	360,926	339,627	14
Amortization of Debt Discount and Expense (428)	21,271	25,044	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	26,846	0	19
<b>Total Interest Charges</b>	<b>355,351</b>	<b>364,671</b>	
<b>Net Income</b>	<b>1,149,937</b>	<b>721,307</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	20,809,698	20,095,725	20
Balance Transferred from Income (433)	1,149,937	721,307	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	4,189	7,334	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>21,955,446</b>	<b>20,809,698</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	13,720,654	0	13,720,654	1
<b>Total (Acct. 400):</b>	<b>13,720,654</b>	<b>0</b>	<b>13,720,654</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	10,672,301	0	10,672,301	2
<b>Total (Acct. 401-402):</b>	<b>10,672,301</b>	<b>0</b>	<b>10,672,301</b>	
<b>Depreciation Expense (403):</b>				
Derived	831,360	0	831,360	3
<b>Total (Acct. 403):</b>	<b>831,360</b>	<b>0</b>	<b>831,360</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	716,153	0	716,153	5
<b>Total (Acct. 408):</b>	<b>716,153</b>	<b>0</b>	<b>716,153</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,500,840</b>	<b>0</b>	<b>1,500,840</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INVESTMENT INCOME	58,778		58,778	11
<b>Total (Acct. 419):</b>	<b>58,778</b>	<b>0</b>	<b>58,778</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		27,716	27,716	12
Contributed Plant - Electric		38,175	38,175	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
MUNICIPAL CAPITAL CONTRIBUTIONS	57,590		57,590	14
<b>Total (Acct. 421):</b>	<b>57,590</b>	<b>65,891</b>	<b>123,481</b>	
<b>TOTAL OTHER INCOME:</b>	<b>116,368</b>	<b>65,891</b>	<b>182,259</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(66,763)	0	(66,763)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(66,763)</b>	<b>0</b>	<b>(66,763)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	151,002	151,002	17
Depreciation Expense on Contributed Plant - Electric	0	93,518	93,518	18
MISCELLANEOUS	54		54	19
<b>Total (Acct. 426):</b>	<b>54</b>	<b>244,520</b>	<b>244,574</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(66,709)</b>	<b>244,520</b>	<b>177,811</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	360,926	0	360,926	20
<b>Total (Acct. 427):</b>	<b>360,926</b>	<b>0</b>	<b>360,926</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF DEBT DISCOUNT/LOSS	21,271		21,271	21
<b>Total (Acct. 428):</b>	<b>21,271</b>	<b>0</b>	<b>21,271</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
INTEREST CHARGED TO CONSTRUCTION	26,846		26,846	25
<b>Total (Acct. 432):</b>	<b>26,846</b>	<b>0</b>	<b>26,846</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>355,351</b>	<b>0</b>	<b>355,351</b>	
<b>NET INCOME:</b>	<b>1,328,566</b>	<b>(178,629)</b>	<b>1,149,937</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	12,192,233	8,617,465	20,809,698	26
<b>Total (Acct. 216):</b>	<b>12,192,233</b>	<b>8,617,465</b>	<b>20,809,698</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	1,328,566	(178,629)	1,149,937	27
<b>Total (Acct. 433):</b>	<b>1,328,566</b>	<b>(178,629)</b>	<b>1,149,937</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			0	29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
LABOR, ETC. DONATED TO VILLAGE	4,189		4,189	31
<b>Total (Acct. 439)--Debit:</b>	<b>4,189</b>	<b>0</b>	<b>4,189</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>13,516,610</b>	<b>8,438,836</b>	<b>21,955,446</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,633,417	12,087,237	0	0	13,720,654	1
Less: interdepartmental sales	909	105,549	0	0	106,458	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b> NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,632,508</b>	<b>11,981,688</b>	<b>0</b>	<b>0</b>	<b>13,614,196</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	259,254	0	259,254	1
Electric operating expenses	565,174	0	565,174	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	6,166	0	6,166	8
Electric utility plant accounts	88,829	0	88,829	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>919,423</b>	<b>0</b>	<b>919,423</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	9.5	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	37,910,608	36,287,441	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	11,884,015	10,866,922	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>26,026,593</b>	<b>25,420,519</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	2,498,949	2,036,200	9
Depreciation Fund (126)	50,020	50,007	10
Other Special Funds (128)	2,191,175	1,218,760	11
<b>Total Other Property and Investments</b>	<b>4,740,144</b>	<b>3,304,967</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	1,864,396	1,970,394	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,252,117	1,048,986	17
Other Accounts Receivable (143)	22,255	17,456	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	13,998	38,624	20
Plant Materials and Operating Supplies (154)	311,148	311,096	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	6,599	8,742	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>3,470,513</b>	<b>3,395,298</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	184,722	165,633	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	21,865	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>206,587</b>	<b>165,633</b>	
<b>Total Assets and Other Debits</b>	<b>34,443,837</b>	<b>32,286,417</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,456,267	1,456,267	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	21,955,446	20,809,698	37
<b>Total Proprietary Capital</b>	<b>23,411,713</b>	<b>22,265,965</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	8,590,300	7,580,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
<b>Total Long-Term Debt</b>	<b>8,590,300</b>	<b>7,580,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	41
Accounts Payable (232)	1,155,518	1,028,815	42
Payables to Municipality (233)	0	105,337	43
Customer Deposits (235)	34,819	25,056	44
Taxes Accrued (236)	0	0	45
Interest Accrued (237)	116,099	81,607	46
Tax Collections Payable (241)			47
Miscellaneous Current and Accrued Liabilities (242)	165,731	172,382	48
<b>Total Current and Accrued Liabilities</b>	<b>1,472,167</b>	<b>1,413,197</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	6,129	0	50
Other Deferred Credits (253)	963,528	1,027,255	51
<b>Total Deferred Credits</b>	<b>969,657</b>	<b>1,027,255</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>34,443,837</b>	<b>32,286,417</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	18,019,939	0	0	18,267,502	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,695,920	0	0	16,067,173	2
Utility Plant in Service - Contributed Plant (101.2)	8,595,067	0	0	2,664,869	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	843,149			44,430	8
<b>Total Utility Plant</b>	<b>19,134,136</b>	<b>0</b>	<b>0</b>	<b>18,776,472</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,588,161	0	0	6,436,558	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,757,371	0	0	1,101,925	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>4,345,532</b>	<b>0</b>	<b>0</b>	<b>7,538,483</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>14,788,604</b>	<b>0</b>	<b>0</b>	<b>11,237,989</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,337,352	5,894,858			<b>8,232,210</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	254,174	577,186			<b>831,360</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	24,630				<b>24,630</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	9,928	52,910			<b>62,838</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Depreciation cleared (electric)	0	26,400			<b>26,400</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>288,732</b>	<b>656,496</b>	<b>0</b>	<b>0</b>	<b>945,228</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	37,923	114,349			<b>152,272</b>	<b>18</b>
Cost of removal	0	447			<b>447</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>37,923</b>	<b>114,796</b>	<b>0</b>	<b>0</b>	<b>152,719</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,588,161</b>	<b>6,436,558</b>	<b>0</b>	<b>0</b>	<b>9,024,719</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	1,617,105	1,017,607			<b>2,634,712</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	151,002	93,518			<b>244,520</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>151,002</b>	<b>93,518</b>	<b>0</b>	<b>0</b>	<b>244,520</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	10,736	9,200			<b>19,936</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>10,736</b>	<b>9,200</b>	<b>0</b>	<b>0</b>	<b>19,936</b>	25
<b>Balance end of year (111.2)</b>	<b>1,757,371</b>	<b>1,101,925</b>	<b>0</b>	<b>0</b>	<b>2,859,296</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			286,943		286,943	287,309	3
<b>Total Electric Utility</b>					<b>286,943</b>	<b>287,309</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	286,943	287,309	1
Water utility (154)	24,205	23,787	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>311,148</b>	<b>311,096</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
Bond Issue	14,713	428	161,506	1
Loss on Refinancing	6,558	428	23,216	2
<b>Total</b>			<b>184,722</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

### CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,456,267	1
<b>Changes during year (explain):</b>		
<b>Balance end of year</b>	<b>1,456,267</b>	<b>2</b>

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 REVENUE BONDS	01/01/2000	10/01/2020	5.79%	0	1
2002 REVENUE BONDS	07/01/2002	10/01/2012	3.64%	80,000	2
2003 REVENUE BONDS	07/01/2003	10/01/2016	3.06%	1,280,000	3
2004 REVENUE BONDS	07/01/2004	10/01/2024	4.74%	2,010,000	4
2005 REVENUE BONDS	03/01/2005	10/01/2025	4.61%	1,365,300	5
2006 REVENUE BONDS	10/01/2006	10/01/2016	4.25%	1,555,000	6
2010 REVENUE BONDS	06/01/2010	10/01/2030	3.92%	2,300,000	7
<b>Total Bonds (Account 221):</b>				<b>8,590,300</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
<b>Accruals:</b>		
Charged water department expense	333,374	2
Charged electric department expense	382,779	3
Charged sewer department expense	7,704	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>723,857</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	634,882	6
Social Security taxes	68,976	7
PSC Remainder Assessment	11,967	8
<b>Other (explain):</b>		
Gross Revenue License Fee	8,032	9
<b>Total payments and other debits</b>	<b>723,857</b>	
<b>Balance end of year</b>	<b>0</b>	

## INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2006 MORTGAGE REVENUE BONDS	16,662	66,001	66,648	16,015	1
2003 MORTGAGE REVENUE BONDS	11,838	46,067	47,350	10,555	2
2000 MORTGAGE REVENUE BONDS	11,642	34,926	46,568	0	3
2004 MORTGAGE REVENUE BONDS	24,168	95,785	96,672	23,281	4
2002 MORTGAGE REVENUE BONDS	1,245	4,575	4,980	840	5
2010 MORTGAGE REVENUE BONDS		50,123		50,123	6
2005 MORTGAGE REVENUE BONDS	16,052	63,449	64,216	15,285	7
<b>Subtotal</b>	<b>81,607</b>	<b>360,926</b>	<b>326,434</b>	<b>116,099</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	8
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	9
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	10
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>81,607</b>	<b>360,926</b>	<b>326,434</b>	<b>116,099</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
BOND REDEMPTION ACCOUNT	278,661	3
BOND RESERVE ACCOUNT	764,619	4
CONSTRUCTION ACCOUNT	1,455,669	5
<b>Total (Acct. 125):</b>	<b>2,498,949</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION ACCOUNT	50,020	6
<b>Total (Acct. 126):</b>	<b>50,020</b>	
<b>Other Special Funds (128):</b>		
CAPITAL IMPROVEMENT ACCOUNT	2,134,544	7
WATER TOWER DEPOSIT ACCOUNT	56,631	8
<b>Total (Acct. 128):</b>	<b>2,191,175</b>	
<b>Special Deposits (134):</b>		
NONE		9
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		10
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	108,984	11
Electric	1,143,133	12
Sewer (Regulated)		13
<b>Other (specify):</b>		
NONE		14
<b>Total (Acct. 142):</b>	<b>1,252,117</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work	22,255	16
<b>Other (specify):</b>		
NONE		17
<b>Total (Acct. 143):</b>	<b>22,255</b>	
<b>Receivables from Municipality (145):</b>		
PUBLIC FIRE PROTECTION CHARGES	13,998	18
<b>Total (Acct. 145):</b>	<b>13,998</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
NONE		19
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		20
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
PRELIMINARY SURVEY CHARGES	21,865	21
<b>Total (Acct. 183):</b>	<b>21,865</b>	
<b>Clearing Accounts (184):</b>		
NONE		22
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		23
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		24
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		25
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	868,004	26
DEFERRED TOWER RENTAL REVENUE	53,652	27
NET COMMITMENT TO COMMUNITY COLLECTIONS	41,872	28
<b>Total (Acct. 253):</b>	<b>963,528</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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### Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143 - \$22,255 - Numerous small amounts billed out to contractors or various other entities for amounts owed to the utility.

145 - Public fire protection billed to the Village of Waunakee.

183 - Preliminary engineering fees for a utility project to occur in 2014 or 2015.

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	9,536,344	15,771,051	0	0	25,307,395	1
Materials and Supplies	23,996	287,126	0	0	311,122	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	2,462,756	6,165,708	0	0	8,628,464	4
Customer Advances for Construction					0	5
Regulatory Liability	499,807	401,578	0	0	901,385	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>6,597,777</b>	<b>9,490,891</b>	<b>0</b>	<b>0</b>	<b>16,088,668</b>	
Net Operating Income	458,669	1,042,171	0	0	1,500,840	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>6.95%</b>	<b>10.98%</b>	<b>N/A</b>	<b>N/A</b>	<b>9.33%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	518,315	416,452	0	0	<b>934,767</b>	1
<b>Add credits during year:</b>					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	37,016	29,747	0	0	<b>66,763</b>	3
<b>Other (specify):</b>					<b>0</b>	4
<b>Balance End of Year</b>	<b>481,299</b>	<b>386,705</b>	<b>0</b>	<b>0</b>	<b>868,004</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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**1. Acquisitions.**

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**2. Leaseholder changes.**

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**3. Extensions of service.**

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**4. Estimated changes in revenues due to rate changes.**

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**5. Obligations incurred or assumed, excluding commercial paper.**

The utility issued new revenue bonds and paid off bonds from 2000.

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**6. Formal proceedings with the Public Service Commission.**

At year end, an electric rate case was pending with the commission.

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**7. Any additional matters.**

See notes in electric section regarding changing meter reading dates and the impact this has on sales.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,483,737	1,440,661	1
<b>Total Sales of Water</b>	<b>1,483,737</b>	<b>1,440,661</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	2,472	1,757	2
Rents from Water Property (472 )	126,277	92,653	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	20,931	17,118	5
<b>Total Other Operating Revenues</b>	<b>149,680</b>	<b>111,528</b>	
<b>Total Operating Revenues</b>	<b>1,633,417</b>	<b>1,552,189</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	133,336	118,118	7
Water Treatment Expenses (640-652)	25,997	22,391	8
Transmission and Distribution Expenses (660-678)	247,747	233,362	9
Customer Accounts Expenses (901-906)	31,450	29,643	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-932)	148,670	136,370	12
<b>Total Operation and Maintenance Expenses</b>	<b>587,200</b>	<b>539,884</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	254,174	244,201	13
Amortization Expense (404-407)		0	14
Taxes (408 )	333,374	309,409	15
<b>Total Other Operating Expenses</b>	<b>587,548</b>	<b>553,610</b>	
<b>Total Operating Expenses</b>	<b>1,174,748</b>	<b>1,093,494</b>	
<b>NET OPERATING INCOME</b>	<b>458,669</b>	<b>458,695</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )	33	1	3,797	1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>33</b>	<b>1</b>	<b>3,797</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	3,807	245,541	733,129	5
Commercial (461.2 )	286	59,103	136,146	6
Industrial (461.3 )	1	103,931	123,838	7
Public Authority (461.4 )	24	9,545	22,153	8
<b>Total Metered Sales to General Customers (461)</b>	<b>4,118</b>	<b>418,120</b>	<b>1,015,266</b>	
Private Fire Protection Service (462 )	60		28,243	9
Public Fire Protection Service (463 )	1		435,522	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )	1	338	909	13
<b>Total Sales of Water</b>	<b>4,213</b>	<b>418,459</b>	<b>1,483,737</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	435,522	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>435,522</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	2,472	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>2,472</b>	
<b>Rents from Water Property (472):</b>		
RENTAL OF SPACE ON WATER TOWERS	126,277	7
<b>Total Rents from Water Property (472)</b>	<b>126,277</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
MISCELLANEOUS	2,392	9
Return on net investment in meters charged to sewer department	18,539	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>20,931</b>	

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## OTHER OPERATING REVENUES (WATER)

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### Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

474 - Return on net investment in meters charged to sewer utility.

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## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	73,168	63,550	16
Pumping Labor and Expenses (624)	43,444	44,121	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	8,981	836	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	7,743	9,611	22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	0		24
<b>Total Pumping Expenses</b>	<b>133,336</b>	<b>118,118</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	17,311	15,046	26
Operation Labor and Expenses (642)	7,443	7,187	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	1,243	158	31
Maintenance of Water Treatment Equipment (652)	0		32
<b>Total Water Treatment Expenses</b>	<b>25,997</b>	<b>22,391</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	7,976	9,187	35
Meter Expenses (663)	4,985	8,875	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	27,786	17,757	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)	84,328	82,457	40
Maintenance of Structures and Improvements (671)	17,439	9,877	41
Maintenance of Distribution Reservoirs and Standpipes (672)	19,250	13,697	42
Maintenance of Transmission and Distribution Mains (673)	55,522	50,331	43
Maintenance of Services (675)	17,236	11,669	44
Maintenance of Meters (676)	952	1,331	45
Maintenance of Hydrants (677)	12,273	28,181	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>247,747</b>	<b>233,362</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	2,740	4,310	49
Customer Records and Collection Expenses (903)	28,710	25,333	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>31,450</b>	<b>29,643</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	54
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	35,996	35,199	55
Office Supplies and Expenses (921)	20,388	18,421	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	26,573	14,514	58
Property Insurance (924)	6,765	10,061	59
Injuries and Damages (925)	5,313	8,415	60
Employee Pensions and Benefits (926)	27,547	16,994	61
Regulatory Commission Expenses (928)		805	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	5,859	5,524	<b>64</b>
Rents (931)		0	<b>65</b>
Maintenance of General Plant (932)	20,229	26,437	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>148,670</b>	<b>136,370</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>587,200</b>	<b>539,884</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

665 - Additional expense due to increased cost for mapping the water system.

677 - Account is lower than prior year. Prior year totals included non-recurring maintenance and 2010 is in-line with 2008 totals.

923 - The utility incurred additional legal fees while negotiating several leases of space on water towers.

926 - The utility has not experienced higher than normal increases in this account compared to prior years. However, less expense has been allocated to other accounts due to how the utility crew allocates their time.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		319,210	293,245	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		7,704	6,196	2
<b>Net property tax equivalent</b>		<b>311,506</b>	<b>287,049</b>	
Social Security		20,300	21,171	3
PSC Remainder Assessment		1,568	1,189	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>333,374</b>	<b>309,409</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.171739				3
County tax rate	mills		2.748151				4
Local tax rate	mills		6.455433				5
School tax rate	mills		11.515896				6
Voc. school tax rate	mills		1.492278				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.383497</b>				<b>10</b>
Less: state credit	mills		1.702210				11
<b>Net tax rate</b>	mills		<b>20.681287</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.455433</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>13.008174</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.463607</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.383497</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.869552</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>20.681287</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>17.983447</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>18,019,939</b>	18,019,939				<b>22</b>
Materials & Supplies	\$	<b>23,787</b>	23,787				<b>23</b>
<b>Subtotal</b>	\$	<b>18,043,726</b>	<b>18,043,726</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>80,880</b>	80,880				<b>25</b>
<b>Taxable Assets</b>	\$	<b>17,962,846</b>	<b>17,962,846</b>				<b>26</b>
Assessment Ratio	dec.		0.988163				<b>27</b>
<b>Assessed Value</b>	\$	<b>17,750,220</b>	<b>17,750,220</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>17.983447</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>319,210</b>	<b>319,210</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	100,342					<b>31</b>
Any lower tax equivalent as authorized by municipality (see note 6)	\$						<b>32</b> <b>33</b>
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>319,210</b>					<b>34</b>
Footnotes							<b>35</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	128				128	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	318,288				318,288	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>318,416</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>318,416</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	58,677				58,677	11
Structures and Improvements (321)	247,180				247,180	12
Other Power Production Equipment (323)	14,296				14,296	13
Electric Pumping Equipment (325)	526,642				526,642	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	4,872				4,872	16
<b>Total Pumping Plant</b>	<b>851,667</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>851,667</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	34,277		1,400		32,877	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>34,277</b>	<b>0</b>	<b>1,400</b>	<b>0</b>	<b>32,877</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	12,506				12,506	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	1,413,279				1,413,279	24
Transmission and Distribution Mains (343)	3,230,708	203,765			3,434,473	25
Services (345)	554,690	38,808			593,498	26
Meters (346)	867,039	73,502	12,562		927,979	27
Hydrants (348)	379,941	39,951			419,892	28

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	99				99	29
<b>Total Transmission and Distribution Plant</b>	<b>6,458,262</b>	<b>356,026</b>	<b>12,562</b>	<b>0</b>	<b>6,801,726</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	55,350				55,350	30
Structures and Improvements (390)	1,172,030				1,172,030	31
Office Furniture and Equipment (391)	160				160	32
Computer Equipment (391.1)	45,701				45,701	33
Transportation Equipment (392)	191,938	460	23,961		168,437	34
Stores Equipment (393)	262				262	35
Tools, Shop and Garage Equipment (394)	37,383				37,383	36
Laboratory Equipment (395)	12,344				12,344	37
Power Operated Equipment (396)	4,045	588			4,633	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	194,278				194,278	40
Miscellaneous Equipment (398)	656				656	41
<b>Total General Plant</b>	<b>1,714,147</b>	<b>1,048</b>	<b>23,961</b>	<b>0</b>	<b>1,691,234</b>	
<b>Total utility plant in service directly assignable</b>	<b>9,376,769</b>	<b>357,074</b>	<b>37,923</b>	<b>0</b>	<b>9,695,920</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>9,376,769</b>	<b>357,074</b>	<b>37,923</b>	<b>0</b>	<b>9,695,920</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	178,211				178,211	12
Other Power Production Equipment (323)	22,115				22,115	13
Electric Pumping Equipment (325)	204,683				204,683	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>405,009</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>405,009</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	6,006,545	7,774	8,456		6,005,863	25
Services (345)	1,335,450	10,712	1,280		1,344,882	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	831,083	9,230	1,000		839,313	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>8,173,078</b>	<b>27,716</b>	<b>10,736</b>	<b>0</b>	<b>8,190,058</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>8,578,087</b>	<b>27,716</b>	<b>10,736</b>	<b>0</b>	<b>8,595,067</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>8,578,087</b>	<b>27,716</b>	<b>10,736</b>	<b>0</b>	<b>8,595,067</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	138,175	2.90%	9,230	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>138,175</b>		<b>9,230</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	108,971	3.20%	7,910	7
Other Power Production Equipment (323)	7,253	4.40%	629	8
Electric Pumping Equipment (325)	405,834	4.40%	23,172	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	4,872	4.40%		11
<b>Total Pumping Plant</b>	<b>526,930</b>		<b>31,711</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	27,836	6.00%	1,591	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>27,836</b>		<b>1,591</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	382,155	1.90%	26,852	17
Transmission and Distribution Mains (343)	276,108	1.30%	43,324	18
Services (345)	122,818	2.90%	16,649	19
Meters (346)	347,568	5.50%	49,363	20
Hydrants (348)	56,914	2.20%	8,798	21
Other Transmission and Distribution Plant (349)	99	5.00%	0	22
<b>Total Transmission and Distribution Plant</b>	<b>1,185,662</b>		<b>144,986</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	163,462	2.90%	33,989	23
Office Furniture and Equipment (391)	81	5.80%	9	24
Computer Equipment (391.1)	26,604	26.70%	12,202	25
Transportation Equipment (392)	126,188	13.30%	23,965	26
Stores Equipment (393)	262	5.80%		27
Tools, Shop and Garage Equipment (394)	19,219	5.80%	2,168	28
Laboratory Equipment (395)	2,259	5.80%	716	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					147,405	4
316					0	5
317					0	6
	0	0	0	0	147,405	
321					116,881	7
323					7,882	8
325					429,006	9
326					0	10
328					4,872	11
	0	0	0	0	558,641	
331					0	12
332	1,400			100	28,127	13
333					0	14
334					0	15
	1,400	0	100	0	28,127	
341					0	16
342					409,007	17
343				1,647	321,079	18
345				320	139,787	19
346	12,562			3,078	387,447	20
348				339	66,051	21
349					99	22
	12,562	0	5,384	0	1,323,470	
390					197,451	23
391					90	24
391.1					38,806	25
392	23,961			4,444	130,636	26
393					262	27
394					21,387	28
395					2,975	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	4,045	7.50%	325	<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	116,181	9.20%	17,874	<b>32</b>
Miscellaneous Equipment (398)	448	5.80%	38	<b>33</b>
<b>Total General Plant</b>	<b>458,749</b>		<b>91,286</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,337,352</b>		<b>278,804</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
 <b>Total accum. prov. for depreciation</b>	 <b>2,337,352</b>		 <b>278,804</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					4,370	30
397					0	31
397.1					134,055	32
398					486	33
	23,961	0	4,444	0	530,518	
	37,923	0	9,928	0	2,588,161	
					0	34
	37,923	0	9,928	0	2,588,161	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	78,712	3.20%	5,703	7
Other Power Production Equipment (323)	17,629	4.40%	973	8
Electric Pumping Equipment (325)	181,383	4.40%	9,006	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>277,724</b>		<b>15,682</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	790,676	1.30%	78,081	18
Services (345)	372,005	2.90%	38,865	19
Meters (346)	0	0.00%		20
Hydrants (348)	176,700	2.20%	18,374	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>1,339,381</b>		<b>135,320</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					84,415	7
323					18,602	8
325					190,389	9
326					0	10
328					0	11
	0	0	0	0	293,406	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	8,456				860,301	18
345	1,280				409,590	19
346					0	20
348	1,000				194,074	21
349					0	22
	10,736	0	0	0	1,463,965	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,617,105</b>		<b>151,002</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		34
<b>Total accum. prov. for depreciation</b>	<b>1,617,105</b>		<b>151,002</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	10,736	0	0	0	1,757,371	
					0	34
	10,736	0	0	0	1,757,371	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			38,463	38,463	1
February			33,365	33,365	2
March			38,430	38,430	3
April			37,382	37,382	4
May			42,349	42,349	5
June			37,337	37,337	6
July			41,928	41,928	7
August			41,854	41,854	8
September			36,751	36,751	9
October			38,386	38,386	10
November			36,097	36,097	11
December			36,289	36,289	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>458,631</b>	<b>458,631</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	458,631	<b>2</b>
Less: Gallons (000's) used in the treatment process:		<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>458,631</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	418,459	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>40,172</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	1,332	<b>8</b>
Gallons (000's) used for fire protection:	36	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:	0	<b>10</b>
Gallons (000's) used for other system uses:	126	<b>11</b>
Subtotal Authorized System Uses:	<b>1,494</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	40	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:	10	<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	0	<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:	288	<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>38,340</b>	<b>18</b>
Subtotal Water Losses:	<b>38,678</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>91%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>8%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

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<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,127	<b>29</b>
Date of maximum: 09/14/2010		<b>30</b>
Cause of maximum: Extreme weather conditions.		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	418	<b>33</b>
Date of minimum: 03/18/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	714,493	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	3	<b>40</b>
Number of service breaks repaired this year:	4	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	11,000	<b>43</b>
Outside municipality?	32	<b>44</b>

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
ARBORETUM DRIVE	4	700	12	1,584,000	Yes	<b>1</b>
EAST MAIN	1	505	12	900,000	Yes	<b>2</b>
SOUTH CENTURY AVE	2	420	12	1,584,000	Yes	<b>3</b>
SOUTH DIVISION ST	3	600	12	1,584,000	Yes	<b>4</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3 BOOSTER AT WELL 3	LEXINGTON BOOSTER	SIMON BOOSTER	1
Location	1304 SOUTH DIVISION STREET	704 LEXINGTON	1304 SOUTH DIVISION STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	KRANE DEMING	KRANE DEMING	5
Year Installed	1985	1994	1994	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	500	500	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	EMERSON	EMERSON	9
Year Installed	1985	1994	1994	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	100	20	20	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1	WELL #2	WELL #3	15
Location	502 EAST MAIN ST	705 SOUTH CENTURY AVENUE	1304 SOUTH DIVISION STREET	16
Purpose	P	P	P	17
Destination	D	D	R	18
Pump Manufacturer	GOULDS	SIMMONS	FAIRBANKS MORSE	19
Year Installed	1995	1992	1985	20
Type	SUBMERSIBLE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	625	1,100	1,100	22
Pump Motor or Standby Engine Mfr	FRANKLIN ELECTRIC	US ELECTRIC	WESTINGHOUSE	23
Year Installed	2006	2006	1985	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	75	60	26
Footnotes				27
				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #4			1
Location	1204 ARBORETUM DR			2
Purpose	P			3
Destination	D			4
Pump Manufacturer	GOULDS			5
Year Installed	2000			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	FORD			10
Year Installed	2000			11
Type	ELECTRIC			12
Horsepower	125			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	300 S DIVISION RESERVOIR	217 E MAIN ST	417 E VERLEEN	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	3
Year constructed	1985	1928	1969	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	153	6
Total capacity in gallons (actual)	300,000	50,000	200,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	511 RIPP ROAD - RIPP PARKJSINESS PK WATER TOWER		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1992	2002	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	133	123	6
Total capacity in gallons (actual)	300,000	500,000	7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.5000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14
Footnotes			15

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	6.000	73,385	260			73,645	1
M	D	8.000	146,070		1,057		145,013	2
M	D	10.000	79,957	1,082			81,039	3
M	D	12.000	19,005				19,005	4
<b>Total Within Municipality</b>			<b>318,417</b>	<b>1,342</b>	<b>1,057</b>	<b>0</b>	<b>318,702</b>	
M	D	10.000	3,500				3,500	5
<b>Total Outside of Municipality</b>			<b>3,500</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,500</b>	
<b>Total Utility</b>			<b>321,917</b>	<b>1,342</b>	<b>1,057</b>	<b>0</b>	<b>322,202</b>	

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## WATER MAINS

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**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

260' of additions financed by developer. Remaining additions financed by the utility.

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,170		16		1,154		1
M	1.000	2,353	18			2,371	50	2
M	1.250	7				7		3
M	1.500	55				55		4
M	2.000	46				46		5
M	4.000	10				10		6
M	6.000	103				103	20	7
M	8.000	2				2		8
<b>Total Utility</b>		<b>3,746</b>	<b>18</b>	<b>16</b>	<b>0</b>	<b>3,748</b>	<b>70</b>	

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## WATER SERVICES

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### Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

2 new services financed by developer. 16 services financed by utility.

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	0				0	0	1
0.750	3,937	53	268	234	3956	681	2
1.000	93			(1)	92	2	3
1.500	44			1	45	2	4
2.000	38			1	39	2	5
3.000	13				13	5	6
4.000	4				4	3	7
6.000	0				0	0	8
10.000	6				6	6	9
<b>Total:</b>	<b>4,135</b>	<b>53</b>	<b>268</b>	<b>235</b>	<b>4155</b>	<b>701</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

**METERS (cont.)**

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	0	0	0	0	0	0	0	1
0.750	3,771	146	0	3	3	33	3956	2
1.000	30	51	0	6	0	5	92	3
1.500	0	43	0	2	0	0	45	4
2.000	0	33	0	5	1	0	39	5
3.000	0	4	0	5	3	1	13	6
4.000	0	0	1	3	0	0	4	7
6.000	0	0	0	0	0	0	0	8
10.000	0	0	0	0	6	0	6	9
<b>Total:</b>	<b>3,801</b>	<b>277</b>	<b>1</b>	<b>24</b>	<b>13</b>	<b>39</b>	<b>4155</b>	

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## METERS

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**Meters (Page W-23)**

**Explain all reported adjustments.**

Adjustments made to get reported totals to equal actual year end totals.

**Explain program for replacing or testing meters 1" or smaller.**

Per PSC code.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes

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## METERS (cont.)

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	682	6	4		684	2
<b>Total Fire Hydrants</b>	<b>682</b>	<b>6</b>	<b>4</b>	<b>0</b>	<b>684</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	684
Number of distribution system valves end of year:	1,159
Number of distribution valves operated during year:	1,159

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	10	Well 2	Turbine	9/1/2010	1
Station Meter	10	Well 3	Turbine	9/1/2010	2
Station Meter	10	Well 4	Turbine	9/1/2010	3
Station Meter	10	Lexington Booster Station	Turbine	9/1/2010	4
Station Meter	10	Division St. Booster Station	Turbine	9/1/2010	5
Station Meter	10	Well 1	Turbine	9/1/2010	6

## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	<b>Location (a)</b>	<b>Customers End of Year (b)</b>
<b>Dane</b>	<b>County</b>	
	<b>Villages</b>	
	WAUNAKEE	4,110
	<b>Total Villages:</b>	<b>4,110</b>
	<b>Towns</b>	
	WESTPORT	8
	<b>Total Towns:</b>	<b>8</b>
<b>Total Dane</b>	<b>County:</b>	<b>4,118</b>
<b>Total Company:</b>		<b>4,118</b>

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	12,052,558	10,296,641	1
<b>Total Sales of Electricity</b>	<b>12,052,558</b>	<b>10,296,641</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	19,481	11,871	2
Miscellaneous Service Revenues (451 )	7,077	3,559	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	8,121	7,925	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	0	0	7
<b>Total Other Operating Revenues</b>	<b>34,679</b>	<b>23,355</b>	
<b>Total Operating Revenues</b>	<b>12,087,237</b>	<b>10,319,996</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	9,208,665	8,010,461	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	574,673	585,408	10
Customer Accounts Expenses (901-905)	55,590	44,818	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	1,088	250	13
Administrative and General Expenses (920-932)	245,085	241,445	14
<b>Total Operation and Maintenance Expenses</b>	<b>10,085,101</b>	<b>8,882,382</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	577,186	558,386	15
Amortization Expense (404-407)		0	16
Taxes (408 )	382,779	358,882	17
<b>Total Other Expenses</b>	<b>959,965</b>	<b>917,268</b>	
<b>Total Operating Expenses</b>	<b>11,045,066</b>	<b>9,799,650</b>	
<b>NET OPERATING INCOME</b>	<b>1,042,171</b>	<b>520,346</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	19,481	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>19,481</b>	
<b>Miscellaneous Service Revenues (451):</b>		
MISCELLANEOUS	7,077	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>7,077</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACT LEASE PAYMENTS	8,121	5
<b>Total Rent from Electric Property (454)</b>	<b>8,121</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
NONE		7
<b>Total Other Electric Revenues (456)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	9,208,665	8,010,461	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>9,208,665</b>	<b>8,010,461</b>	
<b>Total Power Production Expenses</b>	<b>9,208,665</b>	<b>8,010,461</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	77,864	66,780	50
Load Dispatching (581)		0	51
Station Expenses (582)		0	52
Overhead Line Expenses (583)		0	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)		0	56
Customer Installations Expenses (587)	10,980	10,515	57
Miscellaneous Distribution Expenses (588)	87,211	96,918	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	0	12,130	61
Maintenance of Station Equipment (592)	32,887	4,782	62
Maintenance of Overhead Lines (593)	108,368	96,035	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	177,913	226,255	64
Maintenance of Line Transformers (595)	5,605	5,555	65
Maintenance of Street Lighting and Signal Systems (596)	20,435	24,292	66
Maintenance of Meters (597)	53,410	42,146	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>574,673</b>	<b>585,408</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	5,404	8,227	70
Customer Records and Collection Expenses (903)	46,689	36,591	71
Uncollectible Accounts (904)		0	72
Miscellaneous Customer Accounts Expenses (905)	3,497	0	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>55,590</b>	<b>44,818</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)	1,088	250	78
<b>Total Sales Expenses</b>	<b>1,088</b>	<b>250</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	49,827	48,141	79
Office Supplies and Expenses (921)	30,428	25,822	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	9,000	7,435	82
Property Insurance (924)	9,246	13,750	83
Injuries and Damages (925)	7,289	11,026	84
Employee Pensions and Benefits (926)	99,443	88,657	85
Regulatory Commission Expenses (928)	5,594	0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	27,814	36,002	88
Rents (931)		0	89
Maintenance of General Plant (932)	6,444	10,612	90
<b>Total Administrative and General Expenses</b>	<b>245,085</b>	<b>241,445</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>10,085,101</b>	<b>8,882,382</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

580 - This account represents the main account where the electric superintendent charges time. In 2009, there were a number of construction projects where the electric superintendent charged time to. In 2010, there were fewer projects going on and more time was charged to this account 591 - 2009 totals should have been reported with 592.

592 - The utility completed non-recurring testing on certain substation transformers and various other components.

597 - The utility meter technician now performs more meter testing now that the AMR conversion project was completed in 2009.

903 - The former billing clerk retired in 2010 and the utility had a new billing clerk train with the former clerk for several weeks in 2010.

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		315,672	291,250	1
Social Security		48,676	48,682	2
Wisconsin Gross Receipts Tax		8,032	9,637	3
PSC Remainder Assessment		10,399	9,313	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>382,779</b>	<b>358,882</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.171739				3
County tax rate	mills		2.748151				4
Local tax rate	mills		6.455433				5
School tax rate	mills		11.515896				6
Voc. school tax rate	mills		1.492278				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>22.383497</b>				<b>10</b>
Less: state credit	mills		1.702210				11
<b>Net tax rate</b>	mills		<b>20.681287</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.455433</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>13.008174</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.463607</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>22.383497</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.869552</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>20.681287</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>17.983447</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>18,267,502</b>	18,267,502				22
Materials & Supplies	\$	<b>287,309</b>	287,309				23
<b>Subtotal</b>	\$	<b>18,554,811</b>	<b>18,554,811</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>791,075</b>	791,075				25
<b>Taxable Assets</b>	\$	<b>17,763,736</b>	<b>17,763,736</b>				<b>26</b>
Assessment Ratio	dec.		0.988163				27
<b>Assessed Value</b>	\$	<b>17,553,467</b>	<b>17,553,467</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>17.983447</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>315,672</b>	<b>315,672</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	106,041					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>315,672</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	100,651				100,651	34
Structures and Improvements (361)	21,368				21,368	35
Station Equipment (362)	2,738,217	25,352	7,000		2,756,569	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	294,059		6,210		287,849	38
Overhead Conductors and Devices (365)	568,626	11,100	4,140		575,586	39
Underground Conduit (366)	242,046	2,726			244,772	40
Underground Conductors and Devices (367)	3,563,091	369,577	46,250		3,886,418	41
Line Transformers (368)	2,234,360	20,756	3,469		2,251,647	42
Services (369)	1,002,664	60,493	1,028		1,062,129	43
Meters (370)	598,137	1,535	870		598,802	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	468,318	6,058	750		473,626	47
<b>Total Distribution Plant</b>	<b>11,831,537</b>	<b>497,597</b>	<b>69,717</b>	<b>0</b>	<b>12,259,417</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	182,488				182,488	48
Structures and Improvements (390)	2,293,462				2,293,462	49
Office Furniture and Equipment (391)	41,215				41,215	50
Computer Equipment (391.1)	151,647	2,649			154,296	51
Transportation Equipment (392)	654,741	204,034	44,632		814,143	52
Stores Equipment (393)	25,530				25,530	53
Tools, Shop and Garage Equipment (394)	80,114	1,509			81,623	54
Laboratory Equipment (395)	45,623				45,623	55
Power Operated Equipment (396)	140,544	804			141,348	56
Communication Equipment (397)	20,055				20,055	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	7,973				7,973	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>3,643,392</b>	<b>208,996</b>	<b>44,632</b>	<b>0</b>	<b>3,807,756</b>	
<b>Total utility plant in service directly assignable</b>	<b>15,474,929</b>	<b>706,593</b>	<b>114,349</b>	<b>0</b>	<b>16,067,173</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>15,474,929</b>	<b>706,593</b>	<b>114,349</b>	<b>0</b>	<b>16,067,173</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

367 - The utility had a number of projects where underground equipment was installed.

392 - The utility purchased a new bucket truck.

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	2,854				2,854	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	152,893		3,202		149,691	38
Overhead Conductors and Devices (365)	237,028		2,134		234,894	39
Underground Conduit (366)	133,948				133,948	40
Underground Conductors and Devices (367)	1,433,281	12,369	3,864		1,441,786	41
Line Transformers (368)	2,638				2,638	42
Services (369)	293,424	16,693			310,117	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	387,488	1,453			388,941	47
<b>Total Distribution Plant</b>	<b>2,643,554</b>	<b>30,515</b>	<b>9,200</b>	<b>0</b>	<b>2,664,869</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,643,554</b>	<b>30,515</b>	<b>9,200</b>	<b>0</b>	<b>2,664,869</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>2,643,554</b>	<b>30,515</b>	<b>9,200</b>	<b>0</b>	<b>2,664,869</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	13,897	2.90%	620	27
Station Equipment (362)	1,178,691	3.10%	85,169	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					14,517	27
362	7,000				1,256,860	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	129,821	3.90%	11,347	30
Overhead Conductors and Devices (365)	199,049	3.20%	18,307	31
Underground Conduit (366)	71,480	2.50%	6,085	32
Underground Conductors and Devices (367)	1,201,929	3.30%	122,917	33
Line Transformers (368)	1,101,670	3.20%	71,776	34
Services (369)	416,666	4.40%	45,425	35
Meters (370)	23,718	3.60%	21,545	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	184,309	4.10%	19,310	39
<b>Total Distribution Plant</b>	<b>4,521,230</b>		<b>402,501</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	458,998	2.50%	57,337	40
Office Furniture and Equipment (391)	20,393	5.40%	2,226	41
Computer Equipment (391.1)	88,100	14.30%	21,875	42
Transportation Equipment (392)	567,241	15.00%	110,166	43
Stores Equipment (393)	17,137	4.00%	1,021	44
Tools, Shop and Garage Equipment (394)	40,567	5.00%	4,043	45
Laboratory Equipment (395)	18,052	5.00%	2,281	46
Power Operated Equipment (396)	140,543	15.00%	804	47
Communication Equipment (397)	19,120	6.70%	933	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	3,477	5.00%	399	50
<b>Total General Plant</b>	<b>1,373,628</b>		<b>201,085</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,894,858</b>		<b>603,586</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>5,894,858</b>		<b>603,586</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>5,894,858</b>		<b>603,586</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	6,210				134,958	30
365	4,140		2,960		216,176	31
366			30		77,595	32
367	46,250	447	30,660		1,308,809	33
368	3,469		850		1,170,827	34
369	1,028				461,063	35
370	870				44,393	36
371					0	37
372					0	38
373	750		53		202,922	39
	<b>69,717</b>	<b>447</b>	<b>34,553</b>	<b>0</b>	<b>4,888,120</b>	
390					516,335	40
391					22,619	41
391.1					109,975	42
392	44,632		18,250		651,025	43
393					18,158	44
394			107		44,717	45
395					20,333	46
396					141,347	47
397					20,053	48
397.1					0	49
398					3,876	50
	<b>44,632</b>	<b>0</b>	<b>18,357</b>	<b>0</b>	<b>1,548,438</b>	
	<b>114,349</b>	<b>447</b>	<b>52,910</b>	<b>0</b>	<b>6,436,558</b>	
					0	51
	<b>114,349</b>	<b>447</b>	<b>52,910</b>	<b>0</b>	<b>6,436,558</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>114,349</b>	<b>447</b>	<b>52,910</b>	<b>0</b>	<b>6,436,558</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	0	0.00%		28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	66,297	3.90%	5,900	30
Overhead Conductors and Devices (365)	99,565	3.20%	7,551	31
Underground Conduit (366)	36,251	2.50%	3,349	32
Underground Conductors and Devices (367)	523,712	3.30%	47,439	33
Line Transformers (368)	126	3.20%	84	34
Services (369)	179,276	4.40%	13,278	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	112,380	4.10%	15,917	39
<b>Total Distribution Plant</b>	<b>1,017,607</b>		<b>93,518</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,017,607</b>		<b>93,518</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>1,017,607</b>		<b>93,518</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,017,607</b>		<b>93,518</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	3,202				68,995	30
365	2,134				104,982	31
366					39,600	32
367	3,864				567,287	33
368					210	34
369					192,554	35
370					0	36
371					0	37
372					0	38
373					128,297	39
	<b>9,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,101,925</b>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>9,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,101,925</b>	
					0	51
	<b>9,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,101,925</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>9,200</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,101,925</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	9		0		9		2
14.4/24.9 kV (25kV)	0				0		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	63	0			63		6
14.4/24.9 kV (25kV)	0				0		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	7		0		7		10
14.4/24.9 kV (25kV)	0				0		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	7	0			7		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	2				2		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	18	11
Nonfarm	93	12
<b>Total</b>	<b>111</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>111</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	18,265	Monday	01/04/2010	19:00	9,981	1
February	02	16,356	Monday	02/01/2010	18:00	8,683	2
March	03	16,042	Monday	03/01/2010	19:00	9,238	3
April	04	16,015	Thursday	04/15/2010	16:00	8,635	4
May	05	25,652	Monday	05/24/2010	16:00	9,701	5
June	06	24,203	Tuesday	06/22/2010	18:00	10,818	6
July	07	26,808	Wednesday	07/14/2010	15:00	12,733	7
August	08	28,238	Thursday	08/12/2010	16:00	12,621	8
September	09	20,943	Thursday	09/02/2010	16:00	9,214	9
October	10	17,336	Monday	10/11/2010	16:00	8,977	10
November	11	17,722	Tuesday	11/30/2010	18:00	9,055	11
December	12	19,027	Monday	12/20/2010	18:00	10,268	12
<b>Total</b>		<b>246,607</b>				<b>119,924</b>	

**System Name** Wisconsin Public Power Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	124,899	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>124,899</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	120,351	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	179	22
<b>Total Used by Company</b>	<b>179</b>	23
<b>Total Sold and Used</b>	<b>120,530</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	4,369	27
<b>Total Energy Losses</b>	<b>4,369</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.4980%</b>	29
<b>Total Disposition of Energy</b>	<b>124,899</b>	30

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## ELECTRIC ENERGY ACCOUNT

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### Electric Energy Account (Page E-15)

#### General footnotes

Per correspondence with the PSC Annual Report Help Desk on 3/16/11 and 3/29/11, the reported kWh purchases on this sheet are artificially inflated 4.15%. This is a result of the meter reading date change noted on E-16.

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## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
VILLAGE OF WAUNAKEE	RG-1	4,552	47,295		1
TOWN OF VIENNA	RG-1	48	521		2
TOWN OF WESTPORT	RG-1	19	231		3
<b>Total Sales for Residential Sales</b>		<b>4,619</b>	<b>48,047</b>		
<b>Commercial &amp; Industrial</b>					
SMALL POWER	CP-1	50	14,772		4
LARGE POWER	CP-2	18	24,384		5
INDUSTRIAL POWER	CP-3	3	19,332		6
GENERAL SERVICE	GS-1	534	13,332		7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>605</b>	<b>71,820</b>		
<b>Public Street &amp; Highway Lighting</b>					
STREET LIGHTING	MS-1	3	397		8
ATHLETIC FIELD LIGHTING	MS-2	2	87		9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>5</b>	<b>484</b>		
<b>Sales for Resale</b>					
NONE					10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>5,229</b>	<b>120,351</b>		

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,750,537	1,391,607	5,142,144	1
		41,053	15,222	56,275	2
		17,970	6,710	24,680	3
<b>0</b>	<b>0</b>	<b>3,809,560</b>	<b>1,413,539</b>	<b>5,223,099</b>	
50,733	55,333	997,922	428,785	1,426,707	4
65,840	82,948	1,469,892	721,811	2,191,703	5
43,141	48,940	1,034,482	569,096	1,603,578	6
		1,110,454	389,087	1,499,541	7
<b>159,714</b>	<b>187,221</b>	<b>4,612,750</b>	<b>2,108,779</b>	<b>6,721,529</b>	
		90,170	12,287	102,457	8
		3,384	2,089	5,473	9
<b>0</b>	<b>0</b>	<b>93,554</b>	<b>14,376</b>	<b>107,930</b>	
				0	10
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>159,714</b>	<b>187,221</b>	<b>8,515,864</b>	<b>3,536,694</b>	<b>12,052,558</b>	

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## SALES OF ELECTRICITY BY RATE SCHEDULE

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### Sales of Electricity by Rate Schedule (Page E-16)

#### General footnotes

The utility modified meter reading dates during the year. The utility previously read non-large power customers on the 15th of the month and large power customers on the 1st of the month.

To better match our power bill cutoff, the non-large power customers have been converted to being read on the first of the month as well. This impacts reported revenue and units billed totals for 2010 as non-large power customer amounts reported on this schedule are actually for a 12.5 month period (December 16, 2009 to December 31, 2010).

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**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

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### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI ENERGY				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69 kV				4
Point of Metering	Substations				5
Total of 12 Monthly Maximum Demands -- kW	246,607				6
Average load factor	<b>69.3794%</b>				7
Total Cost of Purchased Power	9,208,665				8
Average cost per kWh	<b>0.0737</b>				9
On-Peak Hours (if applicable)	07:00-21:00 M-F				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	3,764	6,217			12
February	3,628	5,055			13
March	4,000	5,237			14
April	3,770	4,865			15
May	3,832	5,869			16
June	4,772	6,045			17
July	5,301	7,431			18
August	5,469	7,152			19
September	3,973	5,241			20
October	3,667	5,310			21
November	3,752	5,303			22
December	4,383	10,863			23
<b>Total kWh (000)</b>	<b>50,311</b>	<b>74,588</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>					51

Footnotes:

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## PURCHASED POWER STATISTICS

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### Purchased Power Statistics (Page E-18)

#### General footnotes

As directed by PSC staff, the reported kWh totals have been inflated on this schedule. The total off-peak kWh purchases for December have been inflated 4,976 and the correct total should be 5,887. The correct grand total for the year is 119,923.

This is needed so that the total on this page equals the total reported on E-15. See additional footnote on E-15.

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## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	none				1
Unit Identification	none				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
none	0				0	0	1
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	1	
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
		0	0	0	0		
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>		

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	
				Unit No. (e)	Year Installed (f)	RPM (g)			
none	none	0	0	0			0	1	
							<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
					0	0	0	0	1
<b>Total</b>				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Alloy	Ind. Park	North Side	So Div. St	West Side	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,000	12,000	12,000	4,000	12,000	3
Num. Main Transformers in Operation	1	1	1	0	1	4
Total Capacity of Transformers in kVA	1,500	32,000	10,000	7,500	32,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						11
Voltage--High Side						12
Voltage--Low Side						13
Num. of Main Transformers in Operation						14
Total Capacity of Transformers in kVA						15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19
Footnotes						20

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29
Footnotes						30

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	5,530	1,173	75,499	1
Acquired during year	27	4	413	2
<b>Total</b>	<b>5,557</b>	<b>1,177</b>	<b>75,912</b>	<b>3</b>
Retired during year	15	4	112	4
Sales, transfers or adjustments increase (decrease)	(14)	74	324	5
<b>Number end of year</b>	<b>5,528</b>	<b>1,247</b>	<b>76,124</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	5,211	1,156	69,181	8
In utility's use	18	17	1,698	9
Locked meters on customers' premises				10
In stock	299	74	5,245	11
<b>Total end of year</b>	<b>5,528</b>	<b>1,247</b>	<b>76,124</b>	<b>12</b>

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## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

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### Electric Distribution Meters & Line Transformers (Page E-27)

#### General footnotes

Adjustments made to reflect actual totals at year end.

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## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	151	74,745	1
Sodium Vapor	150	58	41,818	2
Sodium Vapor	250	1	1,238	3
<b>Total</b>		<b>210</b>	<b>117,801</b>	
<b>Ornamental</b>				
Sodium Vapor	100	389	192,555	4
Sodium Vapor	150	90	64,890	5
<b>Total</b>		<b>479</b>	<b>257,445</b>	
<b>Other</b>				
Other	489	32	15,648	6
<b>Total</b>		<b>32</b>	<b>15,648</b>	

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## STREET LIGHTING EQUIPMENT

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### Street Lighting Equipment (Page E-28)

#### General footnotes

street light inventory completed in December 2010.

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