



3014 (01-03-11)

ANNUAL REPORT

OF

Name: STRATFORD MUNICIPAL WATER AND ELECTRIC UTILITY

Principal Office: 265 N THIRD AVE
P.O. BOX 12
STRATFORD, WI 54484-0012

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MS. ROSEANN JOHNSON of
(Person responsible for accounts)

Stratford Municipal Water and Electric Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/09/2011
(Date)

UTILITY CLERK
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Utility Commission
Village of Stratford, Wisconsin

We have compiled the balance sheets of the Stratford Municipal Water and Electric Utility, an enterprise fund of the Stratford Municipal Water and Electric Utility, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2010 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

BAKER TILLY VIRCHOW KRAUSE, LLP

Madison, Wisconsin
March 9, 2011

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-14
Water Audit and Other Statistics	W-15
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Meter Questions	W-23
Meters	W-23
Hydrants and Distribution System Valves	W-25
List of All Station and Wholesale Meters	W-26
Customers Served	W-27
Water Operating Section Footnotes	N/A
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: STRATFORD MUNICIPAL WATER AND ELECTRIC UTILITY

Utility Address: 265 N THIRD AVE
P.O. BOX 12
STRATFORD, WI 54484-0012

When was utility organized? 10/21/1921

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ROSEANN JOHNSON

Title: UTILITY CLERK

Office Address:

265 N 3RD AVENUE
P.O. BOX 12
STRATFORD, WI 54484-0012

Telephone: (715) 687 - 4166

Fax Number: (715) 687 - 4435

Email Address: stratfordutility@stratfordwi.com

Individual or firm, if other than utility employee, preparing this report:

Name: JORDAN ZIRBEL

Title: ACCOUNTANT

Office Address: BAKER TILLY VIRCHOW KRAUSE

TEN TERRACE COURT
MADISON, WI 53707

Telephone: (608) 240 - 2523

Fax Number: (608) 249 - 8532

Email Address: jordan.zirbel@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: JERRY ZELENKA

Title: CHAIRMAN OF WATER AND ELECTRIC UTILITY COMMISSION

Office Address:

265 N 3RD AVENUE
P.O. BOX 12
STRATFORD, WI 54484-0012

Telephone: (715) 687 - 4166

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address:

Telephone:

Fax Number:

Email Address:

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: MR JERRY FRODL

Title: SUPERINTENDENT

Office Address:

212 S 3RD AVENUE
P.O. BOX 12
STRATFORD, WI 54484-0012

Telephone: (715) 687 - 4118

Fax Number: (715) 687 - 4435

Email Address: stratfordpubworks@stratfordwi.com

Name of utility commission/committee: Stratford Water & Electric Utility Commission

Names of members of utility commission/committee:

MR LYLE POSPYHALLA
MR TIM SCHOENHERR,
MR JERRY ZELENKA, CHAIRMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,915,151	1,813,568	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,557,261	1,509,693	2
Depreciation Expense (403)	161,167	167,315	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	105,042	98,065	5
Total Operating Expenses	1,823,470	1,775,073	
Net Operating Income	91,681	38,495	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	91,681	38,495	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	3,179	5,757	10
Miscellaneous Nonoperating Income (421)	28,103	8,247	11
Total Other Income	31,282	14,004	
Total Income	122,963	52,499	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(6,615)	(6,615)	12
Other Income Deductions (426)	19,048	18,951	13
Total Miscellaneous Income Deductions	12,433	12,336	
Income Before Interest Charges	110,530	40,163	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	4,865	5,610	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	4,865	5,610	
Net Income	105,665	34,553	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,376,561	3,342,008	20
Balance Transferred from Income (433)	105,665	34,553	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,482,226	3,376,561	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,915,151	0	1,915,151	1
Total (Acct. 400):	1,915,151	0	1,915,151	
Operation and Maintenance Expense (401-402):				
Derived	1,557,261	0	1,557,261	2
Total (Acct. 401-402):	1,557,261	0	1,557,261	
Depreciation Expense (403):				
Derived	161,167	0	161,167	3
Total (Acct. 403):	161,167	0	161,167	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	105,042	0	105,042	5
Total (Acct. 408):	105,042	0	105,042	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	91,681	0	91,681	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INVESTMENT INCOME	3,179		3,179	11
Total (Acct. 419):	3,179	0	3,179	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		0	0	12
Contributed Plant - Electric		13,083	13,083	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
CUSTOMER REIMBURSEMENT FOR MOVING UNDERGROUND LIN	0	15,020	15,020	14
Total (Acct. 421):	0	28,103	28,103	
TOTAL OTHER INCOME:	3,179	28,103	31,282	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(6,615)	0	(6,615)	15
NONE			0	16
Total (Acct. 425):	(6,615)	0	(6,615)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	8,381	8,381	17
Depreciation Expense on Contributed Plant - Electric	0	10,667	10,667	18
NONE			0	19
Total (Acct. 426):	0	19,048	19,048	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(6,615)	19,048	12,433	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	4,865	0	4,865	20
Total (Acct. 427):	4,865	0	4,865	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	4,865	0	4,865	
NET INCOME:	96,610	9,055	105,665	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,754,919	621,642	3,376,561	26
Total (Acct. 216):	2,754,919	621,642	3,376,561	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	96,610	9,055	105,665	27
Total (Acct. 433):	96,610	9,055	105,665	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,851,529	630,697	3,482,226	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	318,506	1,596,645	0	0	1,915,151	1
Less: interdepartmental sales	0	1,887	0	0	1,887	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	318,506	1,594,758	0	0	1,913,264	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	59,414	0	59,414	1
Electric operating expenses	55,617	0	55,617	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	115,031	0	115,031	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.8	1
Electric	2.2	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	6,357,350	6,242,932	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,789,436	1,623,214	2
Net Utility Plant	4,567,914	4,619,718	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	5,900	5,900	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	5,900	5,900	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	5,900	5,900	
CURRENT AND ACCRUED ASSETS			
Cash (131)	866,664	617,657	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	199,084	173,524	15
Other Accounts Receivable (143)	87,922	67,446	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	155,868	140,471	18
Plant Materials and Operating Supplies (154)	35,178	35,178	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	4,030	5,227	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,348,746	1,039,503	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	1,376	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	1,376	0	
Total Assets and Other Debits	5,923,936	5,665,121	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,941,015	1,941,015	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	3,482,226	3,376,561	35
Total Proprietary Capital	5,423,241	5,317,576	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	117,295	139,397	38
Total Long-Term Debt	117,295	139,397	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	171,437	7,027	40
Payables to Municipality (233)	21,775	16,147	41
Customer Deposits (235)			42
Taxes Accrued (236)	94,389	87,917	43
Interest Accrued (237)	0	0	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	1,545	1,195	46
Total Current and Accrued Liabilities	289,146	112,286	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	94,254	95,862	49
Total Deferred Credits	94,254	95,862	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	5,923,936	5,665,121	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,081,922	0	0	2,161,010	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,558,263	0	0	1,946,073	2
Utility Plant in Service - Contributed Plant (101.2)	525,949	0	0	327,065	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	4,084,212	0	0	2,273,138	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	704,091	0	0	845,282	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	118,433	0	0	121,630	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	822,524	0	0	966,912	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,261,688	0	0	1,306,226	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	601,487	786,368			1,387,855	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	98,651	62,516			161,167	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,170				2,170	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	55	1,480			1,535	10
Other credits (specify):						11
Transportation clearing	1,728	14,628			16,356	12
					0	13
					0	14
					0	15
Total credits	102,604	78,624	0	0	181,228	16
Debits during year						17
Book cost of plant retired	0	19,710			19,710	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	19,710	0	0	19,710	25
Balance end of year (111.1)	704,091	845,282	0	0	1,549,373	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	110,052	125,307			235,359	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	8,381	10,667			19,048	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	8,381	10,667	0	0	19,048	16
Debits during year						17
Book cost of plant retired	0	14,344			14,344	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	14,344	0	0	14,344	25
Balance end of year (111.2)	118,433	121,630	0	0	240,063	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
26.7 acres of land	5,900			5,900	2
Total Nonutility Property (121)	5,900	0	0	5,900	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	5,900	0	0	5,900	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	35,178	35,178	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	35,178	35,178	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,941,015	1
Changes during year (explain):		2
Balance end of year	<u>1,941,015</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
NONE					1
Total Bonds (Account 221):				<u><u>0</u></u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- | |
|--|
| <ol style="list-style-type: none"> 1. Report each class of debt included in Accounts 223, 224 and 231. 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223. 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate. |
|--|

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
2005 BANK LOAN	09/13/2005	09/15/2015	3.66%	117,295	2
Total for Account 224				117,295	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	87,917	1
Accruals:		
Charged water department expense	61,892	2
Charged electric department expense	32,497	3
Charged sewer department expense	593	4
Other (explain):		
NONE		5
Total Accruals and other credits	94,982	
Taxes paid during year:		
County, state and local taxes	77,263	6
Social Security taxes	8,971	7
PSC Remainder Assessment	1,759	8
Other (explain):		
GROSS RECEIPTS TAX	517	9
Total payments and other debits	88,510	
Balance end of year	94,389	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2006 BANK LOAN	0	4,865	4,865	0	3
Subtotal	0	4,865	4,865	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	0	4,865	4,865	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	19,839	8
Electric	179,245	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	199,084	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	16,651	12
Merchandising, jobbing and contract work		13
Other (specify):		
RECEIVABLE FROM TID DISTRICT	59,708	14
RECEIVABLE FROM AT&T FOR NEW CELL TOWER INSTALLED	11,563	15
Total (Acct. 143):	87,922	
Receivables from Municipality (145):		
DECEMBER 2010 PAYROLL OWED BY VILLAGE	34,076	16
DELINQUENT UTILITY BILLS ON TAX ROLL	1,441	17
2010 FIRE PROTECTION	110,797	18
2010 JOINT METERING COSTS OWED BY SEWER UTILITY	9,519	19

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DECEMBER 2010 PHONE EXPENSE OWED BY SEWER UTILITY	35	20
Total (Acct. 145):	155,868	
Prepayments (165):		
PREPAID INSURANCE	1,519	21
PREPAID COMPUTER SUPPORT	2,511	22
Total (Acct. 165):	4,030	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
PRELIMINARY SURVEY AND INVESTIGATION	1,376	24
Total (Acct. 183):	1,376	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		27
Total (Acct. 186):	0	
Payables to Municipality (233):		
DECEMBER 2010 SEWER BILLED OWED TO VILLAGE	21,775	28
Total (Acct. 233):	21,775	
Other Deferred Credits (253):		
Regulatory Liability	85,996	29
PUBLIC BENEFITS	5,028	30
WI DEFERRED COMPENSATION PROGRAM	3,230	31
Total (Acct. 253):	94,254	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143 - done

145 - done

233 - done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,557,118	1,889,378	0	0	5,446,496	1
Materials and Supplies	35,178	0	0	0	35,178	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	652,789	815,825	0	0	1,468,614	4
Customer Advances for Construction					0	5
Regulatory Liability	42,408	46,895	0	0	89,303	6
NONE					0	7
Average Net Rate Base	2,897,099	1,026,658	0	0	3,923,757	
Net Operating Income	21,359	70,322	0	0	91,681	8
Net Operating Income as a percent of						
Average Net Rate Base	0.74%	6.85%	N/A	N/A	2.34%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	43,979	48,632	0	0	92,611	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	3,141	3,474	0	0	6,615	3
Other (specify):						
NONE					0	4
Balance End of Year	40,838	45,158	0	0	85,996	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

The utility had new water rates go into effect January 1, 2010.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	315,390	273,818	1
Total Sales of Water	315,390	273,818	
Other Operating Revenues			
Forfeited Discounts (470)	565	475	2
Rents from Water Property (472)	2,500	2,800	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	51	1,632	5
Total Other Operating Revenues	3,116	4,907	
Total Operating Revenues	318,506	278,725	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	9,061	7,786	6
Pumping Expenses (620-625)	17,192	16,056	7
Water Treatment Expenses (630-635)	10,954	9,829	8
Transmission and Distribution Expenses (640-655)	16,326	66,658	9
Customer Accounts Expenses (901-906)	2,102	2,265	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	77,112	75,033	12
Total Operation and Maintenance Expenses	132,747	177,627	
Other Operating Expenses			
Depreciation Expense (403)	98,651	108,090	13
Amortization Expense (404-407)		0	14
Taxes (408)	65,749	62,415	15
Total Other Operating Expenses	164,400	170,505	
Total Operating Expenses	297,147	348,132	
NET OPERATING INCOME	21,359	(69,407)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	474	16,422	119,771	5
Commercial (461.2)	76	8,465	45,733	6
Industrial (461.3)	12	3,285	17,298	7
Public Authority (461.4)	6	2,361	14,604	8
Total Metered Sales to General Customers (461)	568	30,533	197,406	
Private Fire Protection Service (462)	6		7,188	9
Public Fire Protection Service (463)	1		110,796	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	575	30,533	315,390	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	110,796	3
NONE		4
Total Public Fire Protection Service (463)	110,796	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	565	6
Other (specify):		
Total Forfeited Discounts (470)	565	
Rents from Water Property (472):		
SHOP RENT FROM VILLAGE	1,200	7
ANTENNA RENTAL	1,300	8
Total Rents from Water Property (472)	2,500	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
NONE		10
Return on net investment in meters charged to sewer department	51	11
Other (specify):		
Total Other Water Revenues (474)	51	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	8,470	7,457	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	199	213	3
Maintenance of Water Source Plant (605)	392	116	4
Total Source of Supply Expenses	9,061	7,786	
PUMPING EXPENSES			
Operation Labor (620)	8,470	7,457	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	5,184	6,527	7
Operation Supplies and Expenses (623)	317	2,050	8
Maintenance of Pumping Plant (625)	3,221	22	9
Total Pumping Expenses	17,192	16,056	
WATER TREATMENT EXPENSES			
Operation Labor (630)	8,470	7,457	10
Chemicals (631)	1,860	1,928	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	624	444	13
Total Water Treatment Expenses	10,954	9,829	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	8,470	7,457	14
Operation Supplies and Expenses (641)	3,220	6,592	15
Maintenance of Distribution Reservoirs and Standpipes (650)	434	47,097	16
Maintenance of Mains (651)	536	2,424	17
Maintenance of Services (652)	246	574	18
Maintenance of Meters (653)	2,872	2,514	19
Maintenance of Hydrants (654)	548	0	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	16,326	66,658	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,407	1,377	22
Accounting and Collecting Labor (902)		0	23
Supplies and Expenses (903)	695	888	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	2,102	2,265	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	17,179	16,668	28
Office Supplies and Expenses (921)	2,684	2,326	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	11,654	12,576	31
Property Insurance (924)	1,137	1,754	32
Injuries and Damages (925)	1,453	1,557	33
Employee Pensions and Benefits (926)	16,953	17,677	34
Regulatory Commission Expenses (928)	0	10,141	35
Miscellaneous General Expenses (930)	1,385	1,218	36
Transportation Expenses (933)	3,809	4,238	37
Maintenance of General Plant (935)	20,858	6,878	38
Total Administrative and General Expenses	77,112	75,033	
Total Operation and Maintenance Expenses	132,747	177,627	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

650 - Decline in 2010 due to 2009 including costs for water tower painting.

928 - Decline in 2010 due to 2009 including costs for a water rate study performed by the utility.

935 - Increase in 2010 due to \$14,500 spent for a roof replacement.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		61,892	58,599	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		593	558	2
Net property tax equivalent		61,299	58,041	
Social Security		4,180	4,131	3
PSC Remainder Assessment		270	243	4
Other (specify): NONE			0	5
Total tax expense		65,749	62,415	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Marathon				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.168887				3
County tax rate	mills		5.164975				4
Local tax rate	mills		5.324226				5
School tax rate	mills		8.467744				6
Voc. school tax rate	mills		1.966680				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.092512				10
Less: state credit	mills		1.061983				11
Net tax rate	mills		20.030529				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.324226				14
Combined School Tax Rate	mills		10.434424				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.758650				17
Total Tax Rate	mills		21.092512				18
Ratio of Local and School Tax to Total	dec.		0.747121				19
Total tax net of state credit	mills		20.030529				20
Net Local and School Tax Rate	mills		14.965221				21
Utility Plant, Jan. 1	\$	4,081,922	4,081,922				22
Materials & Supplies	\$	35,178	35,178				23
Subtotal	\$	4,117,100	4,117,100				24
Less: Plant Outside Limits	\$	1,300	1,300				25
Taxable Assets	\$	4,115,800	4,115,800				26
Assessment Ratio	dec.		1.004847				27
Assessed Value	\$	4,135,749	4,135,749				28
Net Local & School Rate	mills		14.965221				29
Tax Equiv. Computed for Current Year	\$	61,892	61,892				30
Tax Equivalent per 1994 PSC Report	\$	23,000					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	61,892					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	103,198				103,198	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	103,198	0	0	0	103,198	
PUMPING PLANT						
Land and Land Rights (320)	4,229				4,229	11
Structures and Improvements (321)	141,104				141,104	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	41,188				41,188	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	1,890				1,890	16
Total Pumping Plant	188,411	0	0	0	188,411	
WATER TREATMENT PLANT						
Land and Land Rights (330)	44,504				44,504	17
Structures and Improvements (331)	569,780				569,780	18
Sand or Other Media Filtration Equipment (332)	870,041			13,965	884,006	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	214,602			(13,965)	200,637	21
Total Water Treatment Plant	1,698,927	0	0	0	1,698,927	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	1,794				1,794	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	109,670				109,670	24
Transmission and Distribution Mains (343)	990,690				990,690	25
Services (345)	150,748				150,748	26
Meters (346)	78,892				78,892	27
Hydrants (348)	127,336				127,336	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,459,130	0	0	0	1,459,130	
GENERAL PLANT						
Land and Land Rights (389)	12,500				12,500	30
Structures and Improvements (390)	16,876				16,876	31
Office Furniture and Equipment (391)	2,048				2,048	32
Computer Equipment (391.1)	16,782				16,782	33
Transportation Equipment (392)	13,016				13,016	34
Stores Equipment (393)	2,471				2,471	35
Tools, Shop and Garage Equipment (394)	25,002	2,290			27,292	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	14,615				14,615	38
Communication Equipment (397)	2,022				2,022	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	975				975	41
Total General Plant	106,307	2,290	0	0	108,597	
Total utility plant in service directly assignable	3,555,973	2,290	0	0	3,558,263	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,555,973	2,290	0	0	3,558,263	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

332 - Adjustment to segregate costs based on updated utility records.

334 - Adjustment to segregate costs based on updated utility records.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	412,258				412,258	25
Services (345)	74,533				74,533	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	39,158				39,158	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	525,949	0	0	0	525,949	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	525,949	0	0	0	525,949	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	525,949	0	0	0	525,949	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,818	2,818	1
February			2,501	2,501	2
March			2,923	2,923	3
April			2,797	2,797	4
May			3,637	3,637	5
June			2,977	2,977	6
July			2,968	2,968	7
August			2,967	2,967	8
September			2,744	2,744	9
October			3,340	3,340	10
November			2,619	2,619	11
December			2,939	2,939	12
Total annual pumpage	0	0	35,230	35,230	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	35,230	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	35,230	4
Less: Gallons (000's) sold (Revenue Water):	30,533	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	4,697	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	1,295	8
Gallons (000's) used for fire protection:	48	9
Gallons (000's) used to prevent freezing of distribution system:	78	10
Gallons (000's) used for other system uses:	101	11
Subtotal Authorized System Uses:	1,522	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:		14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	10	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	3,165	18
Subtotal Water Losses:	3,175	19
Percentage of water entering distribution system sold:	87%	20
Percentage of Real and Apparent Losses:	9%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	320	29
Date of maximum: 05/18/2010		30
Cause of maximum: flushing mains and hydrants		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	6	33
Date of minimum: 09/17/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	95,881	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	0	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	1,500	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
115 S 3RD AVENUE	#4	77	12	99,360	Yes	1
214 S 3RD AVENUE	#6	42	12	77,760	Yes	2
303 S WEBER AVENUE	#7	40	8	67,680	Yes	3
602 N 3RD AVENUE	#5	73	10	151,200	Yes	4
501 S WEBER AVENUE	#9	284	8	263,520	Yes	5

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	#
Identification	#4	#5	#6	1
Location	115 S. 3RD AVENUE	602 3RD AVENUE	214 S 3RD AVENUE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	GRUNFOS	GRUNFOS	MYERS	5
Year Installed	1990	1990	2001	6
Type	SUBMERSIBLE	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	71	105	71	8
Pump Motor or Standby Engine Mfr	FRANKLIN	FRANKLIN	PORTABLE GENERATOR	9
Year Installed	2008	1990	2001	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	5	8	5	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	#
Identification	#7	#9		15
Location	303 S WEBER AVENUE	501 S WEBER AVENUE		16
Purpose	P	P		17
Destination	D	D		18
Pump Manufacturer	GRUNDFOS	GRUNDFOS		19
Year Installed	1990	2008		20
Type	SUBMERSIBLE	SUBMERSIBLE		21
Actual Capacity (gpm)	80	200		22
Pump Motor or Standby Engine Mfr	FRANKLIN	FRANKLIN		23
Year Installed	2000	2008		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	4	7		26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#1	#2	#3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		3
Year constructed	1920	1971		4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		5
Elevation difference in feet (See Headnote 3.)	144	144		6
Total capacity in gallons (actual)	40,000	150,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	GRAVITY	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.5759	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	N	N	N	14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	400				400	1
M	D	6.000	43,898				43,898	2
P	D	6.000	266				266	3
M	D	8.000	21,232				21,232	4
P	D	8.000	2,804				2,804	5
M	D	10.000	8,052				8,052	6
P	D	10.000	490				490	7
Total Within Municipality			77,142	0	0	0	77,142	
Total Utility			77,142	0	0	0	77,142	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	270				270	2	1
M	1.000	294				294	73	2
P	1.000	3				3		3
M	1.250	4				4		4
M	1.500	9				9	1	5
P	2.000	3				3		6
M	2.000	7				7		7
M	3.000	2				2		8
M	4.000	1				1		9
P	6.000	2				2		10
M	6.000	8				8		11
M	8.000	2				2		12
Total Utility		605	0	0	0	605	76	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	577				577	51	1
1.000	29				29	5	2
1.500	11				11	2	3
2.000	15				15	3	4
3.000	5				5	2	5
4.000	2				2	1	6
Total:	639	0	0	0	639	64	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	473	59	7	9	0	29	577	1
1.000	2	13	1	4	0	9	29	2
1.500	0	5	1	3	1	1	11	3
2.000	0	3	6	3	2	1	15	4
3.000	0	0	1	0	2	2	5	5
4.000	0	0	0	1	0	1	2	6
Total:	475	80	16	20	5	43	639	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

The utility tests the meters at least once every 10 years. The number of tested meters in 2010 was slightly less than 2009 but the utility continues to work on increasing the number of meters tested annually.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

The utility has been historically testing station meters every 2 years. However, in 2010, two of the station meters were not tested. The utility plans to test the meters in 2011 to ensure they are following Ss PSC 185.83(2).

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	1				1	1
Within Municipality	121				121	2
Total Fire Hydrants	122	0	0	0	122	
Flushing Hydrants						
	2				2	3
Total Flushing Hydrants	2	0	0	0	2	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	124
Number of distribution system valves end of year:	185
Number of distribution valves operated during year:	93

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	<= 2-inch	Well #7	Other	8/20/2007	1
Station Meter	<= 2-inch	Well #6	Turbine	8/30/2010	2
Station Meter	<= 2-inch	Well #4	Turbine	6/22/2007	3
Station Meter	<= 4-inch	Well #9	Turbine	2/15/2008	4
Station Meter	<= 4-inch	Well #5	Turbine	8/30/2010	5

LIST OF ALL STATION AND WHOLESALE METERS

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

The meter type at Well #7 is Positive Displacement.

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Marathon County	
Villages	
STRATFORD	568
Total Villages:	568
Total Marathon County:	568
Total Company:	568

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,589,682	1,528,074	1
Total Sales of Electricity	1,589,682	1,528,074	
Other Operating Revenues			
Forfeited Discounts (450)	3,231	3,108	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	3,271	3,271	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	461	390	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	6,963	6,769	
Total Operating Revenues	1,596,645	1,534,843	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,255,002	1,173,576	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	74,122	74,571	11
Customer Accounts Expenses (901-904)	7,210	5,754	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	88,180	78,165	15
Total Operation and Maintenance Expenses	1,424,514	1,332,066	
Other Expenses			
Depreciation Expense (403)	62,516	59,225	16
Amortization Expense (404-407)		0	17
Taxes (408)	39,293	35,650	18
Total Other Expenses	101,809	94,875	
Total Operating Expenses	1,526,323	1,426,941	
NET OPERATING INCOME	70,322	107,902	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,231	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,231	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	2,071	5
GARAGE RENT	1,200	6
Total Rent from Electric Property (454)	3,271	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	141	8
OTHER REVENUES	320	9
Total Other Electric Revenues (456)	461	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,255,002	1,173,576	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,255,002	1,173,576	
Total Power Production Expenses	1,255,002	1,173,576	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	30,975	29,543	20
Line and Station Labor (561)	0	0	21
Line and Station Supplies and Expenses (562)	3,937	4,843	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	32,873	26,645	28
Maintenance of Line Transformers (573)	300	4,100	29
Maintenance of Street Lighting and Signal Systems (574)	3,201	4,560	30
Maintenance of Meters (575)	2,836	4,880	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	74,122	74,571	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,952	4,431	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)	2,258	1,003	35
Uncollectible Accounts (904)		320	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	7,210	5,754	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	19,691	19,425	39
Office Supplies and Expenses (921)	3,589	2,011	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	10,252	13,492	42
Property Insurance (924)	232	322	43
Injuries and Damages (925)	968	1,063	44
Employee Pensions and Benefits (926)	17,995	17,664	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	2,671	3,652	47
Transportation Expenses (933)	17,728	20,001	48
Maintenance of General Plant (935)	15,054	535	49
Total Administrative and General Expenses	88,180	78,165	
Total Operation and Maintenance Expenses	1,424,514	1,332,066	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

572 - Increase due to increased maintenance of lines due to line upgrade project.

935 - Increase due to roof replacement costs of \$14,500

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		32,497	29,318	1
Social Security		4,791	4,412	2
Wisconsin Gross Receipts Tax		517	543	3
PSC Remainder Assessment		1,488	1,377	4
Other (specify): NONE			0	5
Total tax expense		39,293	35,650	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Marathon				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.168887				3
County tax rate	mills		5.164975				4
Local tax rate	mills		5.324226				5
School tax rate	mills		8.467744				6
Voc. school tax rate	mills		1.966680				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.092512				10
Less: state credit	mills		1.061983				11
Net tax rate	mills		20.030529				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.324226				14
Combined School Tax Rate	mills		10.434424				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.758650				17
Total Tax Rate	mills		21.092512				18
Ratio of Local and School Tax to Total	dec.		0.747121				19
Total tax net of state credit	mills		20.030529				20
Net Local and School Tax Rate	mills		14.965221				21
Utility Plant, Jan. 1	\$	2,161,010	2,161,010				22
Materials & Supplies	\$	0	0				23
Subtotal	\$	2,161,010	2,161,010				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,161,010	2,161,010				26
Assessment Ratio	dec.		1.004847				27
Assessed Value	\$	2,171,484	2,171,484				28
Net Local & School Rate	mills		14.965221				29
Tax Equiv. Computed for Current Year	\$	32,497	32,497				30
Tax Equivalent per 1994 PSC Report	\$	12,550					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	32,497					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	3,157				3,157	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	275,911	11,204			287,115	38
Overhead Conductors and Devices (365)	251,782	11,079			262,861	39
Underground Conduit (366)	41,420	1,591			43,011	40
Underground Conductors and Devices (367)	235,427	25,786			261,213	41
Line Transformers (368)	614,271	83,439	19,430		678,280	42
Services (369)	20,019				20,019	43
Meters (370)	47,459		280		47,179	44
Installations on Customers' Premises (371)	68				68	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	133,220				133,220	47
Total Distribution Plant	1,622,734	133,099	19,710	0	1,736,123	
GENERAL PLANT						
Land and Land Rights (389)	12,750				12,750	48
Structures and Improvements (390)	47,900				47,900	49
Office Furniture and Equipment (391)	2,918				2,918	50
Computer Equipment (391.1)	16,084				16,084	51
Transportation Equipment (392)	82,231				82,231	52
Stores Equipment (393)	687				687	53
Tools, Shop and Garage Equipment (394)	16,885				16,885	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	15,284				15,284	56
Communication Equipment (397)	2,076				2,076	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	13,135				13,135	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	209,950	0	0	0	209,950	
Total utility plant in service directly assignable	1,832,684	133,099	19,710	0	1,946,073	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,832,684	133,099	19,710	0	1,946,073	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Additions financed by the utility.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	36,878		5,042		31,836	38
Overhead Conductors and Devices (365)	61,032		2,770		58,262	39
Underground Conduit (366)	36,745				36,745	40
Underground Conductors and Devices (367)	193,671	13,083	6,532		200,222	41
Line Transformers (368)	0				0	42
Services (369)	0				0	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	328,326	13,083	14,344	0	327,065	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	328,326	13,083	14,344	0	327,065	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	328,326	13,083	14,344	0	327,065	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	9		2		7	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	8	2			10	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	2		1		1	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	2	1			3	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	8	12
Total	8	13
Total customers on rural lines at end of year	8	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	3,422	Wednesday	01/13/2010	11:00	1,677	1
February	02	3,289	Wednesday	02/03/2010	09:00	1,432	2
March	03	3,110	Monday	03/22/2010	12:00	1,466	3
April	04	3,023	Thursday	04/08/2010	11:00	1,352	4
May	05	3,657	Tuesday	05/25/2010	12:00	1,419	5
June	06	3,469	Wednesday	06/23/2010	14:00	1,486	6
July	07	3,435	Wednesday	07/07/2010	14:00	1,632	7
August	08	3,793	Monday	08/09/2010	14:00	1,691	8
September	09	3,221	Wednesday	09/01/2010	15:00	1,368	9
October	10	3,084	Thursday	10/21/2010	12:00	1,446	10
November	11	3,320	Tuesday	11/30/2010	11:00	1,558	11
December	12	3,457	Wednesday	12/15/2010	11:00	1,786	12
Total		40,280				18,313	

System Name STRATFORD ELECTRIC UTILITY

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC SERVICE

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	18,313	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	18,313	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	17,148	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	0	22
Total Used by Company	0	23
Total Sold and Used	17,148	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,165	27
Total Energy Losses	1,165	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.3616%	29
Total Disposition of Energy	18,313	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	680	5,544		1
Total Sales for Residential Sales		680	5,544		
Commercial & Industrial					
SMALL POWER	CP-1	11	2,973		2
LARGE POWER	CP-2	6	4,419		3
GENERAL SERVICE	GS-1	143	3,938		4
Total Sales for Commercial & Industrial		160	11,330		
Public Street & Highway Lighting					
INTERDEPARTMENTAL	GS-1	1	21		5
STREET LIGHTING	MS-1	2	232		6
ATHLETIC FIELD	MS-2	2	21		7
Total Sales for Public Street & Highway Lighting		5	274		
Sales for Resale					
NONE					8
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		845	17,148		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		551,033	(8,842)	542,191	1
0	0	551,033	(8,842)	542,191	
14,674	16,863	268,105	(3,420)	264,685	2
15,419	16,896	377,011	(1,429)	375,582	3
		370,216	(4,970)	365,246	4
30,093	33,759	1,015,332	(9,819)	1,005,513	
		2,033	(146)	1,887	5
		38,533	(470)	38,063	6
		2,066	(38)	2,028	7
0	0	42,632	(654)	41,978	
				0	8
0	0	0	0	0	
30,093	33,759	1,608,997	(19,315)	1,589,682	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WIS PUBLIC SERVICE				1
Point of Delivery	E NORTH STREET				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	24.9Kv				4
Point of Metering	E NORTH STREET				5
Total of 12 Monthly Maximum Demands -- kW	40,280				6
Average load factor	62.2798%				7
Total Cost of Purchased Power	1,255,002				8
Average cost per kWh	0.0685				9
On-Peak Hours (if applicable)	6am - 10pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	693	984			12
February	644	788			13
March	696	770			14
April	626	726			15
May	631	788			16
June	709	777			17
July	737	895			18
August	790	901			19
September	639	729			20
October	644	802			21
November	671	887			22
December	757	1,029			23
Total kWh (000)	8,237	10,076			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side						2
Voltage--Low Side						3
Num. Main Transformers in Operation						4
Total Capacity of Transformers in kVA						5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	943	368	18,611	1
Acquired during year		23	790	2
Total	943	391	19,401	3
Retired during year	8	37	818	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	935	354	18,583	6
Number end of year accounted for as follows:				7
In customers' use	871	294	15,924	8
In utility's use		4	100	9
Locked meters on customers' premises				10
In stock	64	56	2,559	11
Total end of year	935	354	18,583	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	4	2,124	1
Sodium Vapor	150	38	30,248	2
Sodium Vapor	250	28	27,209	3
Sodium Vapor	400	15	29,610	4
Total		85	89,191	
Ornamental				
Sodium Vapor	100	1	531	5
Sodium Vapor	150	32	25,472	6
Sodium Vapor	250	62	87,205	7
Total		95	113,208	
Other				
Other	67	16	592	8
Other	116	50	1,851	9
Other	165	12	444	10
Sodium Vapor	150	3	2,388	11
Total		81	5,275	