3013 (01-03-11)

ANNUAL REPORT

OF

Name: RIVER FALLS MUNICIPAL UTILITY

Principal Office: 222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.

2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.

3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.

4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.

5. All dollar amounts will be reported in whole dollars.

6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I CARL H. GAULKE of
(Person responsible for accounts)

RIVER FALLS MUNICIPAL UTILITY , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2011
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: RIVER FALLS MUNICIPAL UTILITY
Utility Address: 222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

When was utility organized? 1/1/1894
Report any change in name:
Effective Date:
Utility Web Site: www.rfmu.org

Utility employee in charge of correspondence concerning this report:

Name: MR. CARL GAULKE
Title: GENERAL MANAGER
Office Address:
222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

Telephone: (715) 426 - 3442
Fax Number: (715) 425 - 7217 EXT
Email Address: cgaulke@wppienergy.org

President, chairman, or head of utility commission/board or committee:

Name: MR. MICHAEL STIFTER
Title: UTILITY COMMISSION PRESIDENT
Office Address:
930 FALCON DRIVE
RIVER FALLS, WI 54022

Telephone: (715) 426 - 3291
Fax Number:
Email Address: michael.j.stifter@uwrf.edu

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN ANDRES
Title: PARTNER
Office Address: BAKER TILLY VIRCHOW KRUASE
TEN TERRACE COURT
MADISON, WI 53718

Telephone: (608) 240 - 2346
Fax Number: (608) 249 - 8532
Email Address: john.andres@bakertilly.com
Date of most recent audit report: 3/9/2011
Period covered by most recent audit: 01/01/201012/31/2010

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: CARRIE FISHER
Title: OFFICE MANAGER
Office Address:
222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

Telephone: (715) 426 - 3441
Fax Number: (715) 425 - 7217
Email Address: cfisher@wppienergy.org

Name: MARK FREEBORN
Title: ELECTRIC GENERATION ENGINEER
Office Address:
222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

Telephone: (715) 425 - 7217
Fax Number: (715) 425 - 7217
Email Address: mfreeborn@wppienergy.org

Name: MR CARL H. GAULKE
Title: GENERAL MANAGER
Office Address:
222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

Telephone: (715) 426 - 3442
Fax Number: (715) 425 - 7217
Email Address: cgaulke@wppienergy.org

Name: MR CHUCK BERANEK
Title: ELECTRIC OPERATIONS SUPERINTENDENT
Office Address:
222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

Telephone: (715) 425 - 0928 EXT 104
Fax Number: (715) 425 - 7217
Email Address: cberanek@wppienergy.org

Name: MR DON GUTTING
Title: WWTF SUPERINTENDENT
Office Address:
222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

Telephone: (715) 425 - 0922 EXT
Fax Number: (715) 425 - 7217
Email Address: dgutting@wppienergy.org

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR MIKE BRANIGAN
Title: WATER WORKS SUPERINTENDENT
Office Address:
222 LEWIS STREET, SUITE 228
RIVER FALLS, WI 54022

Telephone: (715) 425 - 0928 EXT 103
Fax Number: (715) 425 - 7217
Email Address: mbranigan@wppienergy.org

Name of utility commission/committee: CITY OF RIVER FALLS UTILITY COMMISSION

Names of members of utility commission/committee:
MR WAYNE BEEBE, MEMBER
MR TOM CAFLISCH, COUNCIL REP
MR THERON DRIER, MEMBER
MR WALDO HAGEN, COMPTROLLER
MR GRANT HANSON, SECRETARY
MR JAMES LAPOINT, VICE PRESIDENT
MR MICHAEL STIFTER, PRESIDENT

Is sewer service rendered by the utility? YES
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:
Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
Email Address:

Contract/Agreement beginning-ending dates:
Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	15,145,730	13,870,267	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	12,463,923	11,299,565	2
Depreciation Expense (403)	1,030,009	1,035,998	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	852,015	804,258	5
Total Operating Expenses	**14,345,947**	**13,139,821**	
Net Operating Income	**799,783**	**730,446**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**799,783**	**730,446**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	51,822	67,347	10
Miscellaneous Nonoperating Income (421)	122,093	48,663	11
Total Other Income	**173,915**	**116,010**	
Total Income	**973,698**	**846,456**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(64,081)	(64,079)	12
Other Income Deductions (426)	222,871	222,769	13
Total Miscellaneous Income Deductions	**158,790**	**158,690**	
Income Before Interest Charges	**814,908**	**687,766**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	144,123	221,137	14
Amortization of Debt Discount and Expense (428)	18,135	14,410	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	235	820	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	**162,493**	**236,367**	
Net Income	**652,415**	**451,399**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	25,930,695	25,479,296	20
Balance Transferred from Income (433)	652,415	451,399	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	**26,583,110**	**25,930,695**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	15,145,730	0	**15,145,730**	1
Total (Acct. 400):	**15,145,730**	**0**	**15,145,730**	
Operation and Maintenance Expense (401-402):				
Derived	12,463,923	0	**12,463,923**	2
Total (Acct. 401-402):	**12,463,923**	**0**	**12,463,923**	
Depreciation Expense (403):				
Derived	1,030,009	0	**1,030,009**	3
Total (Acct. 403):	**1,030,009**	**0**	**1,030,009**	
Amortization Expense (404-407):				
Derived	0	0	**0**	4
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	852,015	0	**852,015**	5
Total (Acct. 408):	**852,015**	**0**	**852,015**	
Revenues from Utility Plant Leased to Others (412):				
NONE			**0**	6
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE			**0**	7
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**799,783**	**0**	**799,783**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	**0**	8
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE			**0**	9
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE			**0**	10
Total (Acct. 418):	**0**	**0**	**0**	
Interest and Dividend Income (419):				
NONE	51,822		**51,822**	11
Total (Acct. 419):	**51,822**	**0**	**51,822**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		104,187	**104,187**	12
Contributed Plant - Electric		17,906	**17,906**	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			**0**	**14**
Total (Acct. 421):	**0**	**122,093**	**122,093**	
TOTAL OTHER INCOME:	**51,822**	**122,093**	**173,915**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(64,081)	0	**(64,081)**	**15**
NONE			**0**	**16**
Total (Acct. 425):	**(64,081)**	**0**	**(64,081)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	140,020	**140,020**	**17**
Depreciation Expense on Contributed Plant - Electric	0	82,728	**82,728**	**18**
MEUW LEGISLATIVE & REGULATORY MEMBER DUES	123		**123**	**19**
Total (Acct. 426):	**123**	**222,748**	**222,871**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(63,958)**	**222,748**	**158,790**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	144,123	0	**144,123**	**20**
Total (Acct. 427):	**144,123**	**0**	**144,123**	
Amortization of Debt Discount and Expense (428):				
NONE	18,135		**18,135**	**21**
Total (Acct. 428):	**18,135**	**0**	**18,135**	
Amortization of Premium on Debt--Cr. (429):				
NONE			**0**	**22**
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0	0	**0**	**23**
Total (Acct. 430):	**0**	**0**	**0**	
Other Interest Expense (431):				
Derived	235	0	**235**	**24**
Total (Acct. 431):	**235**	**0**	**235**	
Interest Charged to Construction--Cr. (432):				
NONE			**0**	**25**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**162,493**	**0**	**162,493**	
NET INCOME:	**753,070**	**(100,655)**	**652,415**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	15,918,451	10,012,244	**25,930,695**	**26**
Total (Acct. 216):	**15,918,451**	**10,012,244**	**25,930,695**	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	753,070	(100,655)	**652,415**	**27**
Total (Acct. 433):	**753,070**	**(100,655)**	**652,415**	
Miscellaneous Credits to Surplus (434):				
NONE			**0**	**28**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			**0**	**29**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**30**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			**0**	**31**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**16,671,521**	**9,911,589**	**26,583,110**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,451,202	13,694,528	0	0	**15,145,730**	1
Less: interdepartmental sales	906		0	0	**906**	2
Less: interdepartmental rents	0	0		0	**0**	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(2)	13,207			**13,205**	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					**0**	6
Revenues subject to Wisconsin Remainder Assessment	**1,450,298**	**13,681,321**	**0**	**0**	**15,131,619**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	285,371	49,907	**335,278**	1
Electric operating expenses	1,020,584	178,483	**1,199,067**	2
Gas operating expenses	0	0	**0**	3
Heating operating expenses	0	0	**0**	4
Sewer operating expenses	0	0	**0**	5
Merchandising and jobbing	0	0	**0**	6
Other nonutility expenses	0	0	**0**	7
Water utility plant accounts	53	9	**62**	8
Electric utility plant accounts	113,863	19,913	**133,776**	9
Gas utility plant accounts	0	0	**0**	10
Heating utility plant accounts	0	0	**0**	11
Sewer utility plant accounts	0	0	**0**	12
Accum. prov. for depreciation of water plant	21,085	3,687	**24,772**	13
Accum. prov. for depreciation of electric plant	0	0	**0**	14
Accum. prov. for depreciation of gas plant	0	0	**0**	15
Accum. prov. for depreciation of heating plant	0	0	**0**	16
Accum. prov. for depreciation of sewer plant	0	0	**0**	17
Clearing accounts	251,999	(251,999)	**0**	18
All other accounts	0	0	**0**	19
Total Payroll	**1,692,955**	**0**	**1,692,955**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	5.1	1
Electric	19.4	2
Gas		3
Sewer	7.5	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	44,160,702	43,605,799	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	18,075,206	16,967,053	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	**26,085,496**	**26,638,746**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	426,471	455,953	7
Other Investments (124)	496,965	479,805	8
Sinking Funds (125)	2,874,646	2,290,492	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	144,480	93,973	11
Total Other Property and Investments	**3,942,562**	**3,320,223**	
CURRENT AND ACCRUED ASSETS			
Cash (131)	728,877	858,498	12
Special Deposits (134)	0	0	13
Working Funds (135)	250	250	14
Temporary Cash Investments (136)	1,020,705	942,253	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,373,092	1,307,551	17
Other Accounts Receivable (143)	45,218	53,021	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	24,158	13,093	20
Plant Materials and Operating Supplies (154)	321,943	314,703	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	16,289	66,301	25
Interest and Dividends Receivable (171)	2,326	4,154	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	**3,532,858**	**3,559,824**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	72,849	90,984	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	317,502	317,502	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	**390,351**	**408,486**	
Total Assets and Other Debits	**33,951,267**	**33,927,279**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	521,735	521,735	**35**
Appropriated Earned Surplus (215)		0	**36**
Unappropriated Earned Surplus (216)	26,583,110	25,930,695	**37**
Total Proprietary Capital	**27,104,845**	**26,452,430**	
LONG-TERM DEBT			
Bonds (221)	2,990,000	3,575,000	**38**
Advances from Municipality (223)	0	0	**39**
Other Long-Term Debt (224)	932,389	1,126,253	**40**
Total Long-Term Debt	**3,922,389**	**4,701,253**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**41**
Accounts Payable (232)	1,224,542	1,051,986	**42**
Payables to Municipality (233)	0	0	**43**
Customer Deposits (235)	77,240	85,875	**44**
Taxes Accrued (236)	0	0	**45**
Interest Accrued (237)	42,598	45,243	**46**
Tax Collections Payable (241)	15,298	14,020	**47**
Miscellaneous Current and Accrued Liabilities (242)	333,372	357,468	**48**
Total Current and Accrued Liabilities	**1,693,050**	**1,554,592**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**49**
Customer Advances for Construction (252)	226,647	188,556	**50**
Other Deferred Credits (253)	1,004,336	1,030,448	**51**
Total Deferred Credits	**1,230,983**	**1,219,004**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**52**
Injuries and Damages Reserve (262)			**53**
Pensions and Benefits Reserve (263)			**54**
Miscellaneous Operating Reserves (265)			**55**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**33,951,267**	**33,927,279**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	15,509,790	0	0	28,096,009	1
	(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,153,499	0	0	26,139,007	2
Utility Plant in Service - Contributed Plant (101.2)	9,148,550	0	0	2,350,449	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	343,639			25,558	8
Total Utility Plant	15,645,688	0	0	28,515,014	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,226,365	0	0	13,363,675	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,405,632	0	0	1,079,534	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	3,631,997	0	0	14,443,209	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	12,013,691	0	0	14,071,805	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,059,189	12,606,867			**14,666,056**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	139,698	890,311			**1,030,009**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	43,022				**43,022**	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing Account	1,125	11,234			**12,359**	9
Salvage	887	8,637			**9,524**	10
Other credits (specify):						11
Miscellaneous		10			**10**	12
					0	13
					0	14
					0	15
Total credits	**184,732**	**910,192**	**0**	**0**	**1,094,924**	16
Debits during year						17
Book cost of plant retired	16,556	124,205			**140,761**	18
Cost of removal	1,000	29,179			**30,179**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**17,556**	**153,384**	**0**	**0**	**170,940**	25
Balance end of year (111.1)	**2,226,365**	**13,363,675**	**0**	**0**	**15,590,040**	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):
1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	1,268,805	1,032,192			**2,300,997**	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	140,020	82,728			**222,748**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	0				**0**	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing Account	42	120			**162**	9
Salvage	0	593			**593**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**140,062**	**83,441**	**0**	**0**	**223,503**	16
Debits during year						17
Book cost of plant retired	431	25,061			**25,492**	18
Cost of removal	2,804	11,028			**13,832**	19
Other debits (specify):						20
Miscellaneous		10			**10**	21
					0	22
					0	23
					0	24
Total debits	**3,235**	**36,099**	**0**	**0**	**39,334**	25
Balance end of year (111.2)	**1,405,632**	**1,079,534**	**0**	**0**	**2,485,166**	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
NONE	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	14,131				**14,131**	27,190	1
Fuel stock expenses (152)					**0**	0	2
Plant mat. & oper. sup. (154)			293,387		**293,387**	273,782	3
Total Electric Utility					**307,518**	**300,972**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**307,518**	**300,972**	1
Water utility (154)	14,425	13,731	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	**321,943**	**314,703**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year Amount (b)	Written Off During Year Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
ELECTRIC MORTGAGE REVENUE BOND 1998	12,391	428	38,775	1
ELECTRIC MORTGAGE REVENUE BOND 2002	5,744	428	34,074	2
Total			**72,849**	
Unamortized premium on debt (251)				
NONE				3
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	521,735	1
Changes during year (explain):		
NONE		2
Balance end of year	**521,735**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC MORT REVENUE BOND 2002	11/01/2002	10/01/2017	3.08%	1,765,000	1
ELECTRIC REVENUE REFUNDING 2009B	11/19/2009	10/01/2013	2.19%	1,225,000	2
			Total Bonds (Account 221):	**2,990,000**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				**0**	
Other Long-Term Debt (224)					
AMR LOAN STATE FUND (4)	07/19/2005	03/15/2015	3.99%	253,852	2
WATER UNFUNDED PENSION DEBT	12/31/2003	02/01/2013	5.02%	12,030	3
AMR LOAN STATE FUND (3)	03/15/2005	03/15/2015	3.99%	165,620	4
WATER LOAN (2) 2003	12/28/2003	12/28/2010	3.73%	0	5
WATER LOAN 2003	03/10/2003	02/10/2013	4.60%	207,603	6
AMR LOAN STATE FUND (5)	11/17/2005	03/15/2015	3.99%	199,782	7
ELECTRIC SHARED SAVINGS LOAN PROGRAM	06/15/2010	06/15/2015	1.99%	48,412	8
ELECTRIC UNFUNDED PENSION DEBT	12/31/2003	02/01/2013	5.02%	45,090	9
Total for Account 224				**932,389**	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		10
Total for Account 231				**0**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	266,365	2
Charged electric department expense	585,650	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	**852,015**	
Taxes paid during year:		
County, state and local taxes	723,128	6
Social Security taxes	114,680	7
PSC Remainder Assessment	14,207	8
Other (explain):		
NONE		9
Total payments and other debits	**852,015**	
Balance end of year	**0**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			**0**	**1**
ELECTRIC MORTGAGE REVENUE BONDS 2002	17,898	69,873	71,593	**16,178**	**2**
ELECTRIC REVENUE REFUNDING 2009B	4,134	32,666	29,997	**6,803**	**3**
Subtotal	**22,032**	**102,539**	**101,590**	**22,981**	
Advances from Municipality (223)					
NONE	0			**0**	**4**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
WATER LOAN 2003	0	11,898	11,898	**0**	**5**
ELECTRIC UNFUNDED PENSION	1,054	2,578	2,812	**820**	**6**
WATER UNFUNDED PENSION	281	688	750	**219**	**7**
WATER LOAN 2003 (2)	0	550	550	**0**	**8**
WATER AMR LOAN STATE FUND	21,876	25,870	29,168	**18,578**	**9**
Subtotal	**23,211**	**41,584**	**45,178**	**19,617**	
Notes Payable (231)					
CUSTOMER DEPOSITS	0	235	235	**0**	**10**
Subtotal	**0**	**235**	**235**	**0**	
Total	**45,243**	**144,358**	**147,003**	**42,598**	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Account 231, value $235. This reflects interest paid on customer deposits. It is not related to long-term debt. The dollar amount of the customer deposit is included in current and accrued liabilities.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCES TO SEWER	426,471	1
Total (Acct. 123):	**426,471**	
Other Investments (124):		
RENEWABLE ENERGY FINANCE PROGRAM	17,328	2
WATER IMPACT FEES	477,073	3
WATER SPECIAL ASSESSMENTS	2,564	4
Total (Acct. 124):	**496,965**	
Sinking Funds (125):		
STREET LIGHTING RESERVE FUND	66,529	5
SUBSTATION RESERVE FUND	308,280	6
TRANSMISSION RESERVE FUND	461,509	7
DIST DEVELOPMENT RESERVE FUND	165,789	8
CAPACITY PAYMENT RESERVE FUND	145,296	9
VEHICLE REPLACEMENT RESERVE FUND	252,207	10
FACILITY REPLACEMENT RESERVE FUND	177,513	11
RENEWABLE ENERGY FINANCE RESERVE FUND	329,349	12
HYDRO REPAIR RESERVE FUND	103,166	13
WATER TRANS & DIST IMPROVEMENT FUND	599,122	14
UTILITY VEHICLE REPLACEMENT FUND	52,162	15
FACILITY REPLACEMENT FUND	213,724	16
Total (Acct. 125):	**2,874,646**	
Depreciation Fund (126):		
NONE		17
Total (Acct. 126):	**0**	
Other Special Funds (128):		
CUSTOMER DEPOSITS	95,191	18
SHARED SAVINGS LOAN PROGRAM	49,289	19
Total (Acct. 128):	**144,480**	
Special Deposits (134):		
NONE		20
Total (Acct. 134):	**0**	
Notes Receivable (141):		
NONE		21
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	1,249,092	22
Electric	124,000	23
Sewer (Regulated)		24
Other (specify):		
NONE		25
Total (Acct. 142):	**1,373,092**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		26
Merchandising, jobbing and contract work		27
Other (specify):		
CITY OF RIVER FALLS	42,797	28
MISCELLANEOUS	2,421	29
Total (Acct. 143):	**45,218**	
Receivables from Municipality (145):		
ELECTRIC TAX ROLL	18,822	30
WATER TAX ROLL	5,336	31
Total (Acct. 145):	**24,158**	
Prepayments (165):		
WAUSAU INSURANCE	10,788	32
FORTIS	645	33
MADISON NATIONAL/MESTMAKER INC	190	34
MEUW	3,100	35
INTELLISYS	900	36
METRO SALES	666	37
Total (Acct. 165):	**16,289**	
Extraordinary Property Losses (182):		
NONE		38
Total (Acct. 182):	**0**	
Preliminary Survey and Investigation Charges (183):		
WELL #6 CASING	301,262	39
STH 35 NORTH 24" CASINGS	16,240	40
Total (Acct. 183):	**317,502**	
Clearing Accounts (184):		
NONE		41
Total (Acct. 184):	**0**	
Temporary Facilities (185):		
NONE		42
Total (Acct. 185):	**0**	
Miscellaneous Deferred Debits (186):		
NONE		43
Total (Acct. 186):	**0**	
Payables to Municipality (233):		
NONE		44
Total (Acct. 233):	**0**	
Other Deferred Credits (253):		
Regulatory Liability	833,034	45
COMMITMENT TO COMMUNITY	100,746	46

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
POWERFUL CHOICES	59,021	**47**
PV PANEL UPFRONT PURCHASE	11,535	**48**
Total (Acct. 253):	**1,004,336**	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	6,136,888	25,930,993	0	0	**32,067,881**	**1**
Materials and Supplies	14,078	304,245	0	0	**318,323**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (111.1)	2,142,777	12,985,271	0	0	**15,128,048**	**4**
Customer Advances for Construction	204,101				**204,101**	**5**
Regulatory Liability	396,604	468,470	0	0	**865,074**	**6**
NONE					**0**	**7**
Average Net Rate Base	**3,407,484**	**12,781,497**	**0**	**0**	**16,188,981**	
Net Operating Income	297,654	502,129	0	0	**799,783**	**8**
Net Operating Income as a percent of Average Net Rate Base	**8.74%**	**3.93%**	**N/A**	**N/A**	**4.94%**	

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	411,294	485,821	0	0	**897,115**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	29,379	34,702	0	0	**64,081**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**381,915**	**451,119**	**0**	**0**	**833,034**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,308,845	1,309,670	1
Total Sales of Water	**1,308,845**	**1,309,670**	
Other Operating Revenues			
Forfeited Discounts (470)	5,119	4,885	2
Rents from Water Property (472)	74,933	73,145	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	62,305	67,261	5
Total Other Operating Revenues	**142,357**	**145,291**	
Total Operating Revenues	**1,451,202**	**1,454,961**	
Operation and Maintenenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	167,701	151,470	7
Water Treatment Expenses (640-652)	78,124	61,985	8
Transmission and Distribution Expenses (660-678)	208,838	204,512	9
Customer Accounts Expenses (901-906)	61,644	64,294	10
Sales Expenses (910)	948	1,386	11
Administrative and General Expenses (920-932)	230,230	240,817	12
Total Operation and Maintenenance Expenses	**747,485**	**724,464**	
Other Operating Expenses			
Depreciation Expense (403)	139,698	140,879	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	266,365	243,750	15
Total Other Operating Expenses	**406,063**	**384,629**	
Total Operating Expenses	**1,153,548**	**1,109,093**	
NET OPERATING INCOME	**297,654**	**345,868**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)	12	1,221	1,980	2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	**12**	**1,221**	**1,980**	
Metered Sales to General Customers (461)				
Residential (461.1)	4,250	184,424	467,278	5
Commercial (461.2)	456	124,210	174,802	6
Industrial (461.3)				7
Public Authority (461.4)	85	60,967	85,037	8
Total Metered Sales to General Customers (461)	**4,791**	**369,601**	**727,117**	
Private Fire Protection Service (462)	82		53,976	9
Public Fire Protection Service (463)	4,257		524,866	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	517	906	13
Total Sales of Water	**9,143**	**371,339**	**1,308,845**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		**0**	**0**	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Amount billed (usually per rate schedule F-1 or Fd-1)	524,866	2
Wholesale fire protection billed		3
NONE		4
Total Public Fire Protection Service (463)	**524,866**	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	5,119	6
Other (specify):		
Total Forfeited Discounts (470)	**5,119**	
Rents from Water Property (472):		
RENTAL FEE FROM AT & T	23,218	7
RENTAL FEE FROM VERIZON	19,906	8
RENTAL FEE FROM T MOBILE	16,266	9
RENTAL FEE FROM SPRINT	15,543	10
Total Rents from Water Property (472)	**74,933**	
Interdepartmental Rents (473):		
NONE		11
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
METER RECONNECT FEE	2,310	12
HYDRANT FLUSH	7,055	13
OCCUPANCY CHARGE	20,190	14
Return on net investment in meters charged to sewer department	31,073	15
Other (specify):		
MISCELLANEOUS	667	16
IRRIGATION METER CHARGE	450	17
NSF FEE	560	18
Total Other Water Revenues (474)	**62,305**	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of $10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	**0**	**0**	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	18,686	8,506	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	80,029	76,174	16
Pumping Labor and Expenses (624)	15,194	24,721	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		1,650	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)	8,496	6,622	22
Maintenance of Power Production Equipment (632)	1,467	477	23
Maintenance of Pumping Equipment (633)	43,829	33,320	24
Total Pumping Expenses	**167,701**	**151,470**	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	17,303	8,572	25
Chemicals (641)	36,893	30,395	26
Operation Labor and Expenses (642)	16,684	16,187	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	7,244	6,831	32
Total Water Treatment Expenses	**78,124**	**61,985**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	30,037	28,037	33
Storage Facilities Expenses (661)	1,815	3,944	34
Transmission and Distribution Lines Expenses (662)	26,888	31,598	35
Meter Expenses (663)	30,676	33,088	36
Customer Installations Expenses (664)	7,740	4,728	37
Miscellaneous Expenses (665)	27,222	17,647	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)	21,164	15,542	40
Maintenance of Structures and Improvements (671)	10,318	6,284	41
Maintenance of Distribution Reservoirs and Standpipes (672)	3,033	3,986	42
Maintenance of Transmission and Distribution Mains (673)	17,606	16,048	43
Maintenance of Services (675)	14,412	22,727	44
Maintenance of Meters (676)	0	44	45
Maintenance of Hydrants (677)	17,927	20,839	46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	**208,838**	**204,512**	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	5,972	5,735	49
Customer Records and Collection Expenses (903)	55,007	57,956	50
Uncollectible Accounts (904)	(2)	146	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)	667	457	53
Total Customer Accounts Expenses	**61,644**	**64,294**	
SALES EXPENSES			
Sales Expenses (910)	948	1,386	54
Total Sales Expenses	**948**	**1,386**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	58,769	67,053	55
Office Supplies and Expenses (921)	17,096	16,681	56
Administrative Expenses Transferred--Credit (922)	0	0	57
Outside Services Employed (923)	7,643	15,854	58
Property Insurance (924)	705	1,688	59
Injuries and Damages (925)	9,868	12,574	60
Employee Pensions and Benefits (926)	108,004	98,804	61
Regulatory Commission Expenses (928)		94	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	4,466	10,431	**64**
Rents (931)	23,679	17,638	**65**
Maintenance of General Plant (932)		0	**66**
Total Administrative and General Expenses	**230,230**	**240,817**	
Total Operation and Maintenance Expenses	**747,485**	**724,464**	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.

Account 620 increase of $10,180 - Pelion Benefits - $8,958: Mike Branigan retirement.

Account 633 increase of $10,510 - Connelly Industrial - $9,741: SCADA Repairs $4,191, Repair Well #5 Soft Start $5,550

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		256,755	233,318	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		11,076	10,682	2
Net property tax equivalent		**245,679**	**222,636**	
Social Security		19,769	21,952	3
PSC Remainder Assessment		1,490	1,222	4
Other (specify):				
AMOUNT OF SOCIAL SECURITY CHARGED TO PLANT		(573)	(2,060)	5
Total tax expense		**266,365**	**243,750**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Pierce	Saint Croix			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.153776	0.157219			3
County tax rate	mills		4.691168	3.272077			4
Local tax rate	mills		5.075681	5.185982			5
School tax rate	mills		9.431068	9.642213			6
Voc. school tax rate	mills		1.590725	1.626339			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		**20.942418**	**19.883830**			10
Less: state credit	mills		1.466473	1.271454			11
Net tax rate	mills		**19.475945**	**18.612376**			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**5.075681**	**5.185982**			14
Combined School Tax Rate	mills		**11.021793**	**11.268552**			15
Other Tax Rate - Local	mills		**0.000000**	**0.000000**			16
Total Local & School Tax	mills		**16.097474**	**16.454534**			17
Total Tax Rate	mills		**20.942418**	**19.883830**			18
Ratio of Local and School Tax to Total	dec.		**0.768654**	**0.827533**			19
Total tax net of state credit	mills		**19.475945**	**18.612376**			20
Net Local and School Tax Rate	mills		**14.970264**	**15.402363**			21
Utility Plant, Jan. 1	$	**15,509,790**	13,338,420	2,171,370			22
Materials & Supplies	$	**13,731**	0	13,731			23
Subtotal	$	**15,523,521**	**13,338,420**	**2,185,101**			24
Less: Plant Outside Limits	$	**0**	0	0			25
Taxable Assets	$	**15,523,521**	**13,338,420**	**2,185,101**			26
Assessment Ratio	dec.		1.103483	1.081880			27
Assessed Value	$	**17,082,737**	**14,718,720**	**2,364,017**			28
Net Local & School Rate	mills		**14.970264**	**15.402363**			29
Tax Equiv. Computed for Current Year	$	**256,755**	**220,343**	**36,411**			30
Tax Equivalent per 1994 PSC Report	$	132,020					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**256,755**					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	1
Franchises and Consents (302)	0				**0**	2
Miscellaneous Intangible Plant (303)	0				**0**	3
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	2,707				**2,707**	4
Structures and Improvements (311)	0				**0**	5
Collecting and Impounding Reservoirs (312)	0				**0**	6
Lake, River and Other Intakes (313)	0				**0**	7
Wells and Springs (314)	87,720				**87,720**	8
Supply Mains (316)	0				**0**	9
Other Water Source Plant (317)	0				**0**	10
Total Source of Supply Plant	**90,427**	**0**	**0**	**0**	**90,427**	
PUMPING PLANT						
Land and Land Rights (320)	0				**0**	11
Structures and Improvements (321)	389,070				**389,070**	12
Other Power Production Equipment (323)	0				**0**	13
Electric Pumping Equipment (325)	191,390				**191,390**	14
Diesel Pumping Equipment (326)	29,465				**29,465**	15
Other Pumping Equipment (328)	0				**0**	16
Total Pumping Plant	**609,925**	**0**	**0**	**0**	**609,925**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	17
Structures and Improvements (331)	0				**0**	18
Sand or Other Media Filtration Equipment (332)	0				**0**	19
Membrane Filtration Equipment (333)	0				**0**	20
Other Water Treatment Equipment (334)	38,885				**38,885**	21
Total Water Treatment Plant	**38,885**	**0**	**0**	**0**	**38,885**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	412				**412**	22
Structures and Improvements (341)	0				**0**	23
Distribution Reservoirs and Standpipes (342)	847,408				**847,408**	24
Transmission and Distribution Mains (343)	1,811,251				**1,811,251**	25
Services (345)	431,283	5,594	168		**436,709**	26
Meters (346)	1,417,323	32,769	3,586		**1,446,506**	27
Hydrants (348)	263,663	2,988	91		**266,560**	28

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	52,379				**52,379**	**29**
Total Transmission and Distribution Plant	**4,823,719**	**41,351**	**3,845**	**0**	**4,861,225**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	204,890				**204,890**	**31**
Office Furniture and Equipment (391)	25,405				**25,405**	**32**
Computer Equipment (391.1)	72,778	8,427	12,711		**68,494**	**33**
Transportation Equipment (392)	67,536				**67,536**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	9,668				**9,668**	**36**
Laboratory Equipment (395)	12,054				**12,054**	**37**
Power Operated Equipment (396)	27,229				**27,229**	**38**
Communication Equipment (397)	4,709				**4,709**	**39**
SCADA Equipment (397.1)	133,052				**133,052**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**557,321**	**8,427**	**12,711**	**0**	**553,037**	
Total utility plant in service directly assignable	**6,120,277**	**49,778**	**16,556**	**0**	**6,153,499**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**6,120,277**	**49,778**	**16,556**	**0**	**6,153,499**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Collecting and Impounding Reservoirs (312)	0				**0**	**6**
Lake, River and Other Intakes (313)	0				**0**	**7**
Wells and Springs (314)	0				**0**	**8**
Supply Mains (316)	0				**0**	**9**
Other Water Source Plant (317)	0				**0**	**10**
Total Source of Supply Plant	**0**	**0**	**0**	**0**	**0**	
PUMPING PLANT						
Land and Land Rights (320)	0				**0**	**11**
Structures and Improvements (321)	0				**0**	**12**
Other Power Production Equipment (323)	0				**0**	**13**
Electric Pumping Equipment (325)	0				**0**	**14**
Diesel Pumping Equipment (326)	0				**0**	**15**
Other Pumping Equipment (328)	0				**0**	**16**
Total Pumping Plant	**0**	**0**	**0**	**0**	**0**	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				**0**	**17**
Structures and Improvements (331)	0				**0**	**18**
Sand or Other Media Filtration Equipment (332)	0				**0**	**19**
Membrane Filtration Equipment (333)	0				**0**	**20**
Other Water Treatment Equipment (334)	0				**0**	**21**
Total Water Treatment Plant	**0**	**0**	**0**	**0**	**0**	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				**0**	**22**
Structures and Improvements (341)	0				**0**	**23**
Distribution Reservoirs and Standpipes (342)	0				**0**	**24**
Transmission and Distribution Mains (343)	6,201,124	36,232			**6,237,356**	**25**
Services (345)	1,454,951	2,015	175		**1,456,791**	**26**
Meters (346)	2,140				**2,140**	**27**
Hydrants (348)	989,093	12,895	256		**1,001,732**	**28**

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	446,208				**446,208**	**29**
Total Transmission and Distribution Plant	**9,093,516**	**51,142**	**431**	**0**	**9,144,227**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	**30**
Structures and Improvements (390)	0				**0**	**31**
Office Furniture and Equipment (391)	0				**0**	**32**
Computer Equipment (391.1)	0				**0**	**33**
Transportation Equipment (392)	400				**400**	**34**
Stores Equipment (393)	0				**0**	**35**
Tools, Shop and Garage Equipment (394)	0				**0**	**36**
Laboratory Equipment (395)	0				**0**	**37**
Power Operated Equipment (396)	0				**0**	**38**
Communication Equipment (397)	0				**0**	**39**
SCADA Equipment (397.1)	3,923				**3,923**	**40**
Miscellaneous Equipment (398)	0				**0**	**41**
Total General Plant	**4,323**	**0**	**0**	**0**	**4,323**	
Total utility plant in service directly assignable	**9,097,839**	**51,142**	**431**	**0**	**9,148,550**	
Common Utility Plant Allocated to Water Department (300)	0				**0**	**42**
Total utility plant in service	**9,097,839**	**51,142**	**431**	**0**	**9,148,550**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	87,720	2.94%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	**87,720**		**0**	
PUMPING PLANT				
Structures and Improvements (321)	61,239	2.44%	9,493	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	181,275	5.00%	9,569	9
Diesel Pumping Equipment (326)	29,465	4.29%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	**271,979**		**19,062**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	36,365	6.00%	2,333	15
Total Water Treatment Plant	**36,365**		**2,333**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	336,035	1.87%	15,846	17
Transmission and Distribution Mains (343)	245,262	1.10%	19,924	18
Services (345)	104,074	2.09%	9,071	19
Meters (346)	537,123	6.00%	85,915	20
Hydrants (348)	55,743	1.85%	4,904	21
Other Transmission and Distribution Plant (349)	30,005	5.00%	2,619	22
Total Transmission and Distribution Plant	**1,308,242**		**138,279**	
GENERAL PLANT				
Structures and Improvements (390)	93,161	2.25%	4,610	23
Office Furniture and Equipment (391)	7,378	5.83%	1,481	24
Computer Equipment (391.1)	69,141	26.67%	2,441	25
Transportation Equipment (392)	58,728	10.50%	1,125	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	7,814	5.83%	564	28
Laboratory Equipment (395)	11,287	5.83%	703	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					**0**	**1**
312					**0**	**2**
313					**0**	**3**
314					**87,720**	**4**
316					**0**	**5**
317					**0**	**6**
	0	**0**	**0**	**0**	**87,720**	
321					**70,732**	**7**
323					**0**	**8**
325					**190,844**	**9**
326					**29,465**	**10**
328					**0**	**11**
	0	**0**	**0**	**0**	**291,041**	
331					**0**	**12**
332					**0**	**13**
333					**0**	**14**
334					**38,698**	**15**
	0	**0**	**0**	**0**	**38,698**	
341					**0**	**16**
342					**351,881**	**17**
343					**265,186**	**18**
345	168	621			**112,356**	**19**
346	3,586				**619,452**	**20**
348	91	379			**60,177**	**21**
349					**32,624**	**22**
	3,845	**1,000**	**0**	**0**	**1,441,676**	
390					**97,771**	**23**
391					**8,859**	**24**
391.1	12,711		887	98	**59,856**	**25**
392					**59,853**	**26**
393					**0**	**27**
394					**8,378**	**28**
395					**11,990**	**29**

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	11,734	6.00%	1,634	**30**
Communication Equipment (397)	3,634	9.17%	432	**31**
SCADA Equipment (397.1)	92,006	8.33%	11,083	**32**
Miscellaneous Equipment (398)	0	0.00%		**33**
Total General Plant	**354,883**		**24,073**	
Total accum. prov. directly assignable	**2,059,189**		**183,747**	
Common Utility Plant Allocated to Water Department	0	0.00%		**34**
Total accum. prov. for depreciation	**2,059,189**		**183,747**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					**13,368**	**30**
397					**4,066**	**31**
397.1					**103,089**	**32**
398					**0**	**33**
	12,711	**0**	**887**	**98**	**367,230**	
	16,556	**1,000**	**887**	**98**	**2,226,365**	
					0	**34**
	16,556	**1,000**	**887**	**98**	**2,226,365**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Adjustment in Account 391.1 for $98 is for early retirement of plant.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	**0**		**0**	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	**0**		**0**	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	**0**		**0**	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	684,320	1.10%	68,412	18
Services (345)	315,682	2.09%	30,428	19
Meters (346)	449	6.00%	128	20
Hydrants (348)	173,678	1.85%	18,415	21
Other Transmission and Distribution Plant (349)	93,317	5.00%	22,310	22
Total Transmission and Distribution Plant	**1,267,446**		**139,693**	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	21	10.50%	42	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					752,732	18
345	175	1,742			344,193	19
346					577	20
348	256	1,062			190,775	21
349					115,627	22
	431	2,804	0	0	1,403,904	
390					0	23
391					0	24
391.1					0	25
392					63	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		**30**
Communication Equipment (397)	0	0.00%		**31**
SCADA Equipment (397.1)	1,338	8.33%	326	**32**
Miscellaneous Equipment (398)	0	0.00%		**33**
Total General Plant	**1,359**		**368**	
Total accum. prov. directly assignable	**1,268,805**		**140,061**	
Common Utility Plant Allocated to Water Department	0	0.00%		**34**
Total accum. prov. for depreciation	**1,268,805**		**140,061**	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					**0**	**30**
397					**0**	**31**
397.1					**1,664**	**32**
398					**0**	**33**
	0	**0**	**0**	**0**	**1,727**	
	431	**2,804**	**0**	**0**	**1,405,631**	
					0	**34**
	431	**2,804**	**0**	**0**	**1,405,631**	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

	Sources of Water Supply				
Month (a)	**Purchased Water Gallons (000's) (b)**	**Surface Water Gallons (000's) (c)**	**Ground Water Gallons (000's) (d)**	**Total Gallons All Methods (000's) (e)**	
January			27,457	**27,457**	**1**
February			27,260	**27,260**	**2**
March			29,054	**29,054**	**3**
April			33,659	**33,659**	**4**
May			38,482	**38,482**	**5**
June			32,730	**32,730**	**6**
July			40,241	**40,241**	**7**
August			38,156	**38,156**	**8**
September			37,856	**37,856**	**9**
October			37,644	**37,644**	**10**
November			29,514	**29,514**	**11**
December			28,412	**28,412**	**12**
Total annual pumpage	**0**	**0**	**400,465**	**400,465**	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimte the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		**1**
Source of Water Supply Statistics - Total Annual Pumpage (000's):	400,465	**2**
Less: Gallons (000's) used in the treatment process:	0	**3**
Subtotal: Gallons (000's) entering distribution system:	**400,465**	**4**
Less: Gallons (000's) sold (Revenue Water):	371,339	**5**
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	**29,126**	**6**
Authorized System Uses:		**7**
Gallons (000's) used to flush mains:	3,055	**8**
Gallons (000's) used for fire protection:	740	**9**
Gallons (000's) used to prevent freezing of distribution system:	31	**10**
Gallons (000's) used for other system uses:	978	**11**
Subtotal Authorized System Uses:	**4,804**	**12**
Water Losses (Real and Apparent):		**13**
Gallons (000's) lost due to main leaks or breaks:	400	**14**
Gallons (000's) lost due to service leaks or breaks:	688	**15**
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	1,222	**16**
Gallons (000's) for unauthorized usage such as vandalism and theft:	0	**17**
Gallons (000's) unknown/not accounted for:	**22,012**	**18**
Subtotal Water Losses:	**24,322**	**19**
Percentage of water entering distribution system sold:	**93%**	**20**
Percentage of Real and Apparent Losses:	**6%**	**21**
If water losses exceed 15%, indicate causes:		**22**
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		**25**
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		**28**
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,461	**29**
Date of maximum: 10/01/2010		**30**
Cause of maximum: Fall Hydrant Flushing		**31**
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	321	**33**
Date of minimum: 10/20/2010		**34**
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	661,674	**35**
If water is purchased:		**36**
Vendor Name:		**37**
Point of Delivery:		**38**
What percentage of purchased water is surface water?		**39**
Number of main breaks repaired this year:	2	**40**
Number of service breaks repaired this year:	4	**41**
Population served (estimate the number of individuals within service area):		**42**
Inside municipality?	14,343	**43**
Outside municipality?	0	**44**

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
2ND STREET (FORMERLY OAK ST)	2	382	19	1,699,200	Yes	1
CEDAR STREET	3	382	24	1,296,000	Yes	2
SYCAMORE STREET	4	401	16	1,454,400	Yes	3
WEST DIVISION STREET	5	386	20	2,232,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	2	3	4	1
Location	OAK STREET	CEDAR STREET	SYCAMORE STREET	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	GOULDS	GOULDS	GOULDS	5
Year Installed	1998	1999	1995	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,180	900	1,010	8
Pump Motor or				9
Standby Engine Mfr	U.S.	U.S.	U.S.	10
Year Installed	1998	1999	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	125	60	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	5			15
Location	WEST DIVISION STREET			16
Purpose	P			17
Destination	D			18
Pump Manufacturer	PEERLESS			19
Year Installed	1980			20
Type	VERTICAL TURBINE			21
Actual Capacity (gpm)	1,550			22
Pump Motor or				23
Standby Engine Mfr	WESTINGHOUSE			24
Year Installed	1980			25
Type	ELECTRIC			26
Horsepower	200			27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	GOLFVIEW TOWER	MOUND RESERVOIR	SYCAMORE TOWER	1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET	R	ET	5
Year constructed	1991	1989	1960	6
Primary material (earthen, steel,				7
concrete, other)	STEEL	CONCRETE	STEEL	8
Elevation difference in feet				9
(See Headnote 3.)	124	128	130	10
Total capacity in gallons (actual)	250,000	750,000	300,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment				14
(gas, liquid, powder, other)	GAS	GAS	GAS	15
Points of application				16
(wellhouse, central facilities,				17
booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	18
Filters, type (gravity, pressure,				19
other, none)	NONE	NONE	NONE	20
Rated capacity of filter plant				21
(m.g.d.) (note: 1,200,000 gal/day				22
= 1.2 m.g.d.)	0.0000	0.0000	0.0000	23
Is a corrosion control chemical				24
used (yes, no)?	Y	Y	Y	25
Is water fluoridated (yes, no)?	Y	Y	Y	26
				27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	0.750	2,023				**2,023**	1
M	D	1.250	105				**105**	2
M	D	1.500	989				**989**	3
M	D	2.000	67				**67**	4
M	D	2.500	1,281				**1,281**	5
M	D	3.000	180				**180**	6
M	D	4.000	21,602				**21,602**	7
M	D	6.000	89,401				**89,401**	8
M	D	8.000	107,738	601			**108,339**	9
M	D	10.000	1,645	264			**1,909**	10
M	S	10.000	46,376				**46,376**	11
M	D	12.000	8,933				**8,933**	12
M	S	12.000	18,758				**18,758**	13
M	T	12.000	7,185				**7,185**	14
M	D	14.000	5,633				**5,633**	15
M	D	16.000	3,859				**3,859**	16
M	T	16.000	12,944				**12,944**	17
Total Within Municipality			**328,719**	**865**	**0**	**0**	**329,584**	
Total Utility			**328,719**	**865**	**0**	**0**	**329,584**	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

All mains were financed by the contractors.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	2,079		3		2,076	24	1
M	1.000	1,716	2	4		1,714	395	2
M	1.250	10		1		9		3
M	1.500	90				90	5	4
M	2.000	60				60	11	5
M	3.000	14				14		6
M	4.000	15	1			16	3	7
M	5.000	1				1		8
M	6.000	36				36	27	9
M	8.000	30				30	13	10
Total Utility		**4,051**	**3**	**8**	**0**	**4,046**	**478**	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The 4" service was financed by the contractor, based on the cost of what it took for them to install it. The 2 1" services were financed by the utility, replacing old services.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	25			1	**26**	8	**1**
0.750	4,461	82		(11)	**4532**	232	**2**
1.000	107	2			**109**	3	**3**
1.250	0				**0**	0	**4**
1.500	97				**97**	39	**5**
2.000	70	3	1		**72**	30	**6**
3.000	35		2		**33**	18	**7**
4.000	7				**7**	5	**8**
6.000	2				**2**	2	**9**
8.000	1				**1**	1	**10**
Total:	**4,805**	**87**	**3**	**(10)**	**4879**	**338**	

1) Indicate your residential meter replacement schedule:

- ● Meters tested once every 10 years and replaced as needed
- ○ All meters replaced within 20 years of installation
- ○ Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- ☒ Manually - remote register
- ☒ Manually - inside the premises
- ☒ Radio Frequency - drive or walk-by technology
- ☐ Radio Frequency - fixed network or other automatic infrastructure (AMI)
- ☐ Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	18	0	0	0	1	7	**26**	**1**
0.750	4,198	198	0	21	4	111	**4532**	**2**
1.000	15	73	0	10	1	10	**109**	**3**
1.250	0	0	0	0	0	0	**0**	**4**
1.500	2	71	0	8	0	16	**97**	**5**
2.000	0	37	0	15	4	16	**72**	**6**
3.000	0	4	0	22	0	7	**33**	**7**
4.000	0	1	0	5	0	1	**7**	**8**
6.000	0	0	0	1	1	0	**2**	**9**
8.000	0	1	0	0	0	0	**1**	**10**
Total:	**4,233**	**385**	**0**	**82**	**11**	**168**	**4879**	

METERS

Meters (Page W-23)

Explain all reported adjustments.

Inventory property record adjustments.

Explain program for replacing or testing meters 1" or smaller.

We have completed a three year AMR project, which included an accelerated schedule for meter replacement and testing. We are currently 100% complete with all scheduled testing requirements and have begun a shorter test cycle than required in order to level out the peak testing years that would come due in 2014, 2015, and 2016.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

No. Meters were new in 1997, factory tested in 2000, 2003, and 2006. Field testing was completed in 2009. Accuracy is verified several times a year by dividing total gallons pumped by run time. If gallons per minute are consistant we consider the meter to be accurate.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	666	4	2		668	**2**
Total Fire Hydrants	**666**	**4**	**2**	**0**	**668**	
Flushing Hydrants						
	0				0	**3**
Total Flushing Hydrants	**0**	**0**	**0**	**0**	**0**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	668
Number of distribution system valves end of year:	998
Number of distribution valves operated during year:	47

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

Our stance on operating half of all distribution valves is that it is simply too costly for what we'd get out of it. we are on a ten year testing rotation and feel that this is more than adequate. We had discussed this in detail in 1998 with Bruce Schmidt of the PSC.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities foe retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	Cedar Street Well House	Other	12/31/2009	1
Station Meter	8	Second Street Well House	Other	12/31/2009	2
Station Meter	8	Sycamore Street Well House	Other	12/31/2009	3
Station Meter	12	Division Well House	Other	12/31/2009	4

LIST OF ALL STATION AND WHOLESALE METERS

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

All the meters are Propeller Meters.

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Pierce County	
Cities	
RIVER FALLS	3,497
Total Cities:	**3,497**
Total Pierce County:	**3,497**
Saint Croix County	
Cities	
RIVER FALLS	1,294
Total Cities:	**1,294**
Total Saint Croix County:	**1,294**
Total Company:	**4,791**

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	13,438,536	12,174,070	1
Total Sales of Electricity	**13,438,536**	**12,174,070**	
Other Operating Revenues			
Forfeited Discounts (450)	44,998	43,217	2
Miscellaneous Service Revenues (451)	9,572	7,033	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	36,132	32,868	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	165,290	158,118	7
Total Other Operating Revenues	**255,992**	**241,236**	
Total Operating Revenues	**13,694,528**	**12,415,306**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-557)	9,631,718	8,462,594	8
Transmission Expenses (560-573)	124,070	151,738	9
Distribution Expenses (580-598)	789,835	780,584	10
Customer Accounts Expenses (901-905)	179,834	171,960	11
Customer Service and Information Expenses (906)	110,000	110,000	12
Sales Expenses (911-916)	3,435	5,872	13
Administrative and General Expenses (920-932)	877,546	892,353	14
Total Operation and Maintenenance Expenses	**11,716,438**	**10,575,101**	
Other Expenses			
Depreciation Expense (403)	890,311	895,119	15
Amortization Expense (404-407)		0	16
Taxes (408)	585,650	560,508	17
Total Other Expenses	**1,475,961**	**1,455,627**	
Total Operating Expenses	**13,192,399**	**12,030,728**	
NET OPERATING INCOME	**502,129**	**384,578**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	44,998	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**44,998**	
Miscellaneous Service Revenues (451):		
RECONNECT FEE	6,460	3
MISCELLANEOUS	3,112	4
Total Miscellaneous Service Revenues (451)	**9,572**	
Sales of Water and Water Power (453):		
NONE		5
NONE		6
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE ATTACHMENTS - SBC	14,010	7
POLE ATTACMENTS - COMCAST	21,821	8
POLE ATTACHMENTS - RIVER FALLS SCHOOLS	301	9
Total Rent from Electric Property (454)	**36,132**	
Interdepartmental Rents (455):		
NONE		10
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
TEMPORARY ELECTRIC SERVICE	3,650	11
SERVICES PROVIDED TO CITY OF RIVER FALLS	23,871	12
TRANSMISSION CREDIT	131,923	13
MISCELLANEOUS	5,846	14
Total Other Electric Revenues (456)	**165,290**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)		0	1
Fuel (501)		0	2
Steam Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Electric Expenses (505)		0	6
Miscellaneous Steam Power Expenses (506)		0	7
Rents (507)		0	8
Maintenance Supervision and Engineering (510)		0	9
Maintenance of Structures (511)		0	10
Maintenance of Boiler Plant (512)		0	11
Maintenance of Electric Plant (513)		0	12
Maintenance of Miscellaneous Steam Plant (514)		0	13
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)	7,737	10,434	14
Water for Power (536)		0	15
Hydraulic Expenses (537)	76	150	16
Electric Expenses (538)	18,298	17,859	17
Miscellaneous Hydraulic Power Generation Expenses (539)	22,262	19,450	18
Rents (540)		0	19
Maintenance Supervision and Engineering (541)	5,024	4,080	20
Maintenance of Structures (542)	5,206	1,865	21
Maintenance of Reservoirs, Dams and Waterways (543)	3,478	2,844	22
Maintenance of Electric Plant (544)	49	836	23
Maintenance of Miscellaneous Hydraulic Plant (545)		195	24
Total Hydraulic Power Generation Expenses	**62,130**	**57,713**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	83,633	80,966	25
Fuel (547)	54,407	55,514	26
Generation Expenses (548)	14,533	13,851	27
Miscellaneous Other Power Generation Expenses (549)	14,388	30,011	28
Rents (550)		0	29
Maintenance Supervision and Engineering (551)	17,120	22,303	30
Maintenance of Structures (552)	59,070	70,738	31
Maintenance of Generating and Electric Plant (553)	203,626	107,053	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)	4,284	4,179	33
Total Other Power Generation Expenses	**451,061**	**384,615**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	9,046,667	7,950,403	34
System Control and Load Dispatching (556)	71,860	69,863	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	**9,118,527**	**8,020,266**	
Total Power Production Expenses	**9,631,718**	**8,462,594**	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	166	0	37
Load Dispatching (561)		0	38
Station Expenses (562)	72,208	77,263	39
Overhead Line Expenses (563)	3,751	1,906	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)	256	22,742	46
Maintenance of Overhead Lines (571)	47,689	49,827	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	**124,070**	**151,738**	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	83,093	85,810	50
Load Dispatching (581)		0	51
Station Expenses (582)	207,965	191,175	52
Overhead Line Expenses (583)	52,269	47,053	53
Underground Line Expenses (584)	62,150	76,847	54
Street Lighting and Signal System Expenses (585)	19,980	18,340	55
Meter Expenses (586)	66,709	68,749	56
Customer Installations Expenses (587)	5,942	6,977	57
Miscellaneous Distribution Expenses (588)	81,158	85,919	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	(11)	8	60
Maintenance of Structures (591)	29,424	17,418	61
Maintenance of Station Equipment (592)	7,132	3,177	62
Maintenance of Overhead Lines (593)	119,421	105,483	63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than $10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	25,488	30,774	64
Maintenance of Line Transformers (595)	9,237	20,622	65
Maintenance of Street Lighting and Signal Systems (596)	16,106	18,642	66
Maintenance of Meters (597)	3,772	3,590	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	**789,835**	**780,584**	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	17,014	14,925	70
Customer Records and Collection Expenses (903)	149,613	155,662	71
Uncollectible Accounts (904)	13,207	1,373	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)	110,000	110,000	74
Total Customer Accounts Expenses	**289,834**	**281,960**	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	3,435	5,872	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	**3,435**	**5,872**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	175,034	178,294	79
Office Supplies and Expenses (921)	45,636	44,468	80
Administrative Expenses Transferred -- Credit (922)	0	0	81
Outside Services Employed (923)	20,163	31,643	82
Property Insurance (924)	8,431	26,444	83
Injuries and Damages (925)	21,609	47,304	84
Employee Pensions and Benefits (926)	514,246	490,867	85
Regulatory Commission Expenses (928)	0	391	86
Duplicate Charges -- Credit (929)	0	0	87
Miscellaneous General Expenses (930)	28,833	25,511	88
Rents (931)	63,594	47,431	89
Maintenance of General Plant (932)	0	0	90
Total Administrative and General Expenses	**877,546**	**892,353**	
Total Operation and Maintenance Expenses	**11,716,438**	**10,575,101**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less $10,000, please explain.

Account 549 - decrease of $15,623 2009 Krause Power Engineering $7,521 - Arc Flash Hazard Study

Account 552 - decrease of $11,668 2009 Fisher Companies $21,960 - Repair roof over #7 & #9 engines.

Account 553 - increase of $96,573 2010 $151,954 - Replace liner & piston on #5 engine.

Account 570 - decrease of $22,486 2009 Energis $19,048 - RNB5, RNB6, and RNB12 breaker and RNA4 switch maintenance.

Account 584 - decrease of $14,697 2009 Labor decrease - at end of 5 year inspection cycle.

Account 591 - increase of $12,007 2010 City of River Falls $7,785 - Roof repairs, Fire Alarm system, and Service Bay Wash/AC/Ducting Forced Air System at Public Works Building

Account 595 - decrease of $11,385 2009 Jerry's Electric $13,655 - Repair of Transformers

Account 904 - increase of $11,834 2010 Increase in Rural Write-offs and Bankruptcies.

Account 923 - decrease of $11,480 2009 Star Tech Computing - Set up of computers at new City Hall Building

Account 924 - decrease of $18,012 2010 Property Insurance dividend $(9,016) and decrease in premiums

Account 925 - decrease of $25,695 2010 Workers Comp dividend $(12,620) and decrease in premiums

Account 931 - increase of $16,163 2010 Full year in new City Hall Building. Increase in rent.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		463,232	435,078	1
Social Security		108,142	99,384	2
Wisconsin Gross Receipts Tax		14,217	15,423	3
PSC Remainder Assessment		12,717	10,623	4
Other (specify):				
AMOUNT OF SOCIAL SECURITY CHARGED TO PLANT		(12,658)	0	5
Total tax expense		**585,650**	**560,508**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Pierce	Saint Croix			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.153776	0.157219			3
County tax rate	mills		4.691168	3.272077			4
Local tax rate	mills		5.075681	5.185982			5
School tax rate	mills		9.431068	9.642213			6
Voc. school tax rate	mills		1.590725	1.626339			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		**20.942418**	**19.883830**			10
Less: state credit	mills		1.466473	1.271454			11
Net tax rate	mills		**19.475945**	**18.612376**			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**5.075681**	**5.185982**			14
Combined School Tax Rate	mills		**11.021793**	**11.268552**			15
Other Tax Rate - Local	mills		**0.000000**	**0.000000**			16
Total Local & School Tax	mills		**16.097474**	**16.454534**			17
Total Tax Rate	mills		**20.942418**	**19.883830**			18
Ratio of Local and School Tax to Total	dec.		**0.768654**	**0.827533**			19
Total tax net of state credit	mills		**19.475945**	**18.612376**			20
Net Local and School Tax Rate	mills		**14.970264**	**15.402363**			21
Utility Plant, Jan. 1	$	**28,096,009**	24,162,568	3,933,441			22
Materials & Supplies	$	**300,972**	258,835	42,137			23
Subtotal	$	**28,396,981**	**24,421,403**	**3,975,578**			24
Less: Plant Outside Limits	$	**389,561**	336,187	53,374			25
Taxable Assets	$	**28,007,420**	**24,085,216**	**3,922,204**			26
Assessment Ratio	dec.		1.103483	1.081880			27
Assessed Value	$	**30,820,980**	**26,577,626**	**4,243,354**			28
Net Local & School Rate	mills		**14.970264**	**15.402363**			29
Tax Equiv. Computed for Current Year	$	**463,232**	**397,874**	**65,358**			30
Tax Equivalent per 1994 PSC Report	$	259,372					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**463,232**					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	15,310				**15,310**	**11**
Structures and Improvements (331)	43,697				**43,697**	**12**
Reservoirs, Dams and Waterways (332)	850,101				**850,101**	**13**
Water Wheels, Turbines and Generators (333)	27,976				**27,976**	**14**
Accessory Electric Equipment (334)	7,658				**7,658**	**15**
Miscellaneous Power Plant Equipment (335)	2,747				**2,747**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**947,489**	**0**	**0**	**0**	**947,489**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	25,249				**25,249**	**18**
Structures and Improvements (341)	1,184,529				**1,184,529**	**19**
Fuel Holders, Producers and Accessories (342)	66,693				**66,693**	**20**
Prime Movers (343)	3,615,289				**3,615,289**	**21**
Generators (344)	1,778,884				**1,778,884**	**22**
Accessory Electric Equipment (345)	752,971				**752,971**	**23**
Miscellaneous Power Plant Equipment (346)	28,323				**28,323**	**24**
Total Other Production Plant	**7,451,938**	**0**	**0**	**0**	**7,451,938**	
TRANSMISSION PLANT						
Land and Land Rights (350)	2,302				**2,302**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	517,133				**517,133**	**27**
Towers and Fixtures (354)	0				**0**	**28**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	332,790				**332,790**	29
Overhead Conductors and Devices (356)	677,173				**677,173**	30
Underground Conduit (357)	0				**0**	31
Underground Conductors and Devices (358)	0				**0**	32
Roads and Trails (359)	0				**0**	33
Total Transmission Plant	**1,529,398**	**0**	**0**	**0**	**1,529,398**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	62,711				**62,711**	34
Structures and Improvements (361)	564,654				**564,654**	35
Station Equipment (362)	2,289,197				**2,289,197**	36
Storage Battery Equipment (363)	7,328				**7,328**	37
Poles, Towers and Fixtures (364)	1,126,882	55,423	7,995		**1,174,310**	38
Overhead Conductors and Devices (365)	1,221,019	24,436	17,145		**1,228,310**	39
Underground Conduit (366)	428,221	13,236			**441,457**	40
Underground Conductors and Devices (367)	3,350,758	124,741	26,891	620	**3,449,228**	41
Line Transformers (368)	1,856,766	43,180	9,793		**1,890,153**	42
Services (369)	829,055	33,412	1,223		**861,244**	43
Meters (370)	935,747	14,237	6,058		**943,926**	44
Installations on Customers' Premises (371)	0				**0**	45
Leased Property on Customers' Premises (372)	0				**0**	46
Street Lighting and Signal Systems (373)	1,214,643	8,373	7,668		**1,215,348**	47
Total Distribution Plant	**13,886,981**	**317,038**	**76,773**	**620**	**14,127,866**	
GENERAL PLANT						
Land and Land Rights (389)	1,556				**1,556**	48
Structures and Improvements (390)	661,948				**661,948**	49
Office Furniture and Equipment (391)	103,880				**103,880**	50
Computer Equipment (391.1)	152,994	24,345	33,004		**144,335**	51
Transportation Equipment (392)	670,011	198,229	14,366		**853,874**	52
Stores Equipment (393)	0				**0**	53
Tools, Shop and Garage Equipment (394)	103,681		62		**103,619**	54
Laboratory Equipment (395)	60,122				**60,122**	55
Power Operated Equipment (396)	29,501				**29,501**	56
Communication Equipment (397)	46,897				**46,897**	57
SCADA Equipment (397.1)	76,584				**76,584**	58
Miscellaneous Equipment (398)	0				**0**	59
Other Tangible Property (399)	0				**0**	60
Total General Plant	**1,907,174**	**222,574**	**47,432**	**0**	**2,082,316**	
Total utility plant in service directly assignable	**25,722,980**	**539,612**	**124,205**	**620**	**26,139,007**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**25,722,980**	**539,612**	**124,205**	**620**	**26,139,007**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed $100,000, please explain.

Account 367 $124,741 - Replaced Underground Primary on Wisconsin Street

Account 392 $198,229 - Purchased new Line Truck

If Adjustments for any account are nonzero, please explain.

Adjustment to reclassify between CIAC and Utility Financed Plant

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				**0**	**1**
Franchises and Consents (302)	0				**0**	**2**
Miscellaneous Intangible Plant (303)	0				**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	**0**	**0**	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				**0**	**4**
Structures and Improvements (311)	0				**0**	**5**
Boiler Plant Equipment (312)	0				**0**	**6**
Engines and Engine Driven Generators (313)	0				**0**	**7**
Turbogenerator Units (314)	0				**0**	**8**
Accessory Electric Equipment (315)	0				**0**	**9**
Miscellaneous Power Plant Equipment (316)	0				**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				**0**	**11**
Structures and Improvements (331)	0				**0**	**12**
Reservoirs, Dams and Waterways (332)	0				**0**	**13**
Water Wheels, Turbines and Generators (333)	0				**0**	**14**
Accessory Electric Equipment (334)	0				**0**	**15**
Miscellaneous Power Plant Equipment (335)	0				**0**	**16**
Roads, Railroads and Bridges (336)	0				**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**0**	**0**	**0**	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				**0**	**18**
Structures and Improvements (341)	40,300				**40,300**	**19**
Fuel Holders, Producers and Accessories (342)	0				**0**	**20**
Prime Movers (343)	0				**0**	**21**
Generators (344)	36,000				**36,000**	**22**
Accessory Electric Equipment (345)	0				**0**	**23**
Miscellaneous Power Plant Equipment (346)	0				**0**	**24**
Total Other Production Plant	**76,300**	**0**	**0**	**0**	**76,300**	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				**0**	**25**
Structures and Improvements (352)	0				**0**	**26**
Station Equipment (353)	9,066				**9,066**	**27**
Towers and Fixtures (354)	0				**0**	**28**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				**0**	29
Overhead Conductors and Devices (356)	0				**0**	30
Underground Conduit (357)	0				**0**	31
Underground Conductors and Devices (358)	0				**0**	32
Roads and Trails (359)	0				**0**	33
Total Transmission Plant	**9,066**	**0**	**0**	**0**	**9,066**	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				**0**	34
Structures and Improvements (361)	0				**0**	35
Station Equipment (362)	7,650				**7,650**	36
Storage Battery Equipment (363)	0				**0**	37
Poles, Towers and Fixtures (364)	379,472	1,449	3,762		**377,159**	38
Overhead Conductors and Devices (365)	404,056	301	8,068		**396,289**	39
Underground Conduit (366)	29,494	368			**29,862**	40
Underground Conductors and Devices (367)	1,188,329	3,159	12,655	(620)	**1,178,213**	41
Line Transformers (368)	0				**0**	42
Services (369)	258,158		576		**257,582**	43
Meters (370)	0				**0**	44
Installations on Customers' Premises (371)	0				**0**	45
Leased Property on Customers' Premises (372)	0				**0**	46
Street Lighting and Signal Systems (373)	17,128				**17,128**	47
Total Distribution Plant	**2,284,287**	**5,277**	**25,061**	**(620)**	**2,263,883**	
GENERAL PLANT						
Land and Land Rights (389)	0				**0**	48
Structures and Improvements (390)	0				**0**	49
Office Furniture and Equipment (391)	0				**0**	50
Computer Equipment (391.1)	0				**0**	51
Transportation Equipment (392)	1,200				**1,200**	52
Stores Equipment (393)	0				**0**	53
Tools, Shop and Garage Equipment (394)	0				**0**	54
Laboratory Equipment (395)	0				**0**	55
Power Operated Equipment (396)	0				**0**	56
Communication Equipment (397)	0				**0**	57
SCADA Equipment (397.1)	0				**0**	58
Miscellaneous Equipment (398)	0				**0**	59

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				**0**	**60**
Total General Plant	**1,200**	**0**	**0**	**0**	**1,200**	
Total utility plant in service directly assignable	**2,370,853**	**5,277**	**25,061**	**(620)**	**2,350,449**	
Common Utility Plant Allocated to Electric Department (300)	0				**0**	**61**
Total utility plant in service	**2,370,853**	**5,277**	**25,061**	**(620)**	**2,350,449**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

Adjustment to reclassify between CIAC and Utility Financed Plant

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	35,850	2.50%	215	7
Reservoirs, Dams and Waterways (332)	413,110	2.50%	21,252	8
Water Wheels, Turbines and Generators (333)	27,976	2.50%		9
Accessory Electric Equipment (334)	7,657	4.00%		10
Miscellaneous Power Plant Equipment (335)	2,747	4.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	**487,340**		**21,467**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	504,987	2.50%	29,613	13
Fuel Holders, Producers and Accessories (342)	23,028	4.00%	2,668	14
Prime Movers (343)	2,756,991	4.00%	144,611	15
Generators (344)	724,991	4.00%	71,155	16
Accessory Electric Equipment (345)	536,804	4.00%	30,119	17
Miscellaneous Power Plant Equipment (346)	20,097	4.00%	1,133	18
Total Other Production Plant	**4,566,898**		**279,299**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	517,133	3.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	111,088	4.00%	13,312	22
Overhead Conductors and Devices (356)	339,334	3.33%	22,550	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	**967,555**		**35,862**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	118,044	3.00%	16,940	27
Station Equipment (362)	762,289	3.33%	76,230	28
Storage Battery Equipment (363)	5,893	4.00%	293	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					36,065	7
332					434,362	8
333					27,976	9
334					7,657	10
335					2,747	11
336					0	12
	0	0	0	0	508,807	
341					534,600	13
342					25,696	14
343					2,901,602	15
344					796,146	16
345					566,923	17
346					21,230	18
	0	0	0	0	4,846,197	
352					0	19
353					517,133	20
354					0	21
355					124,400	22
356					361,884	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	1,003,417	
361					134,984	27
362					838,519	28
363					6,186	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	589,061	4.00%	46,024	30
Overhead Conductors and Devices (365)	417,160	3.00%	36,740	31
Underground Conduit (366)	47,349	2.50%	10,871	32
Underground Conductors and Devices (367)	977,027	3.33%	113,209	33
Line Transformers (368)	786,083	3.00%	56,204	34
Services (369)	459,659	4.50%	38,032	35
Meters (370)	348,992	3.33%	31,297	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	670,052	5.00%	60,750	39
Total Distribution Plant	**5,181,609**		**486,590**	
GENERAL PLANT				
Structures and Improvements (390)	334,279	2.50%	16,549	40
Office Furniture and Equipment (391)	66,215	6.67%	6,929	41
Computer Equipment (391.1)	102,952	14.29%	20,291	42
Transportation Equipment (392)	657,450	10.00%	11,233	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	99,496	6.67%	4,185	45
Laboratory Equipment (395)	46,274	5.00%	3,006	46
Power Operated Equipment (396)	29,500	20.00%		47
Communication Equipment (397)	35,513	6.67%	3,128	48
SCADA Equipment (397.1)	31,786	8.33%	6,380	49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	**1,403,465**		**71,701**	
Total accum. prov. directly assignable	**12,606,867**		**894,919**	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	**12,606,867**		**894,919**	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**12,606,867**		**894,919**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	7,995	7,607	174		**619,657**	**30**
365	17,145	9,177	648		**428,226**	**31**
366					**58,220**	**32**
367	26,891	5,929	439	10	**1,057,865**	**33**
368	9,793				**832,494**	**34**
369	1,223	977			**495,491**	**35**
370	6,058				**374,231**	**36**
371					**0**	**37**
372					**0**	**38**
373	7,668	5,489	1,755		**719,400**	**39**
	76,773	**29,179**	**3,016**	**10**	**5,565,273**	
390					**350,828**	**40**
391					**73,144**	**41**
391.1	33,004		2,640	6,625	**99,504**	**42**
392	14,366		2,981		**657,298**	**43**
393					**0**	**44**
394	62				**103,619**	**45**
395					**49,280**	**46**
396					**29,500**	**47**
397					**38,641**	**48**
397.1					**38,166**	**49**
398					**0**	**50**
	47,432	**0**	**5,621**	**6,625**	**1,439,980**	
	124,205	**29,179**	**8,637**	**6,635**	**13,363,674**	
					0	**51**
	124,205	**29,179**	**8,637**	**6,635**	**13,363,674**	
399					**0**	**52**
	0	**0**	**0**	**0**	**0**	
	124,205	**29,179**	**8,637**	**6,635**	**13,363,674**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Adjustments for any account are nonzero, please explain.

Account 367 adjustment to reclassify between CIAC and Utility Financed Plant

Account 391.1 adjustment for items retired before fully depreciated

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	**0**		**0**	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	**0**		**0**	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	5,542	2.50%	1,008	13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	2,160	4.00%	1,440	16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	**7,702**		**2,448**	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	952	3.00%	272	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	**952**		**272**	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	892	3.33%	255	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					6,550	13
342					0	14
343					0	15
344					3,600	16
345					0	17
346					0	18
	0	0	0	0	10,150	
352					0	19
353					1,224	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	1,224	
361					0	27
362					1,147	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	248,900	4.00%	15,133	30
Overhead Conductors and Devices (365)	179,770	3.00%	12,005	31
Underground Conduit (366)	2,525	2.50%	742	32
Underground Conductors and Devices (367)	393,244	3.33%	39,413	33
Line Transformers (368)	0	0.00%		34
Services (369)	194,322	4.50%	11,604	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	3,825	5.00%	857	39
Total Distribution Plant	**1,023,478**		**80,009**	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	60	10.00%	120	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	**60**		**120**	
Total accum. prov. directly assignable	**1,032,192**		**82,849**	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	**1,032,192**		**82,849**	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	**0**		**0**	
Total accum. prov. directly assignable	**1,032,192**		**82,849**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	3,762	3,580	82		**256,773**	**30**
365	8,068	4,319	305		**179,693**	**31**
366					**3,267**	**32**
367	12,655	2,669	206	(10)	**417,529**	**33**
368					**0**	**34**
369	576	460			**204,890**	**35**
370					**0**	**36**
371					**0**	**37**
372					**0**	**38**
373					**4,682**	**39**
	25,061	**11,028**	**593**	**(10)**	**1,067,981**	
390					**0**	**40**
391					**0**	**41**
391.1					**0**	**42**
392					**180**	**43**
393					**0**	**44**
394					**0**	**45**
395					**0**	**46**
396					**0**	**47**
397					**0**	**48**
397.1					**0**	**49**
398					**0**	**50**
	0	**0**	**0**	**0**	**180**	
	25,061	**11,028**	**593**	**(10)**	**1,079,535**	
					0	**51**
	25,061	**11,028**	**593**	**(10)**	**1,079,535**	
399					**0**	**52**
	0	**0**	**0**	**0**	**0**	
	25,061	**11,028**	**593**	**(10)**	**1,079,535**	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Account 367 adjustment to reclassify between CIAC and Utility Financed Plant

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

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TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				**0**	**1**
7.2/12.5 kV (12kV)	87	1	1		**87**	**2**
14.4/24.9 kV (25kV)	0				**0**	**3**
Other:						
NONE	0				**0**	**4**
Underground Lines						
2.4/4.16 kV (4kV)	0				**0**	**5**
7.2/12.5 kV (12kV)	99	1	1		**99**	**6**
14.4/24.9 kV (25kV)	0				**0**	**7**
Other:						
NONE	0				**0**	**8**
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				**0**	**9**
7.2/12.5 kV (12kV)	12				**12**	**10**
14.4/24.9 kV (25kV)	0				**0**	**11**
Other:						
NONE	0				**0**	**12**
Underground Lines						
2.4/4.16 kV (4kV)	0				**0**	**13**
7.2/12.5 kV (12kV)	7				**7**	**14**
14.4/24.9 kV (25kV)	0				**0**	**15**
Other:						
NONE	0				**0**	**16**
Transmission System						
Pole Lines						
34.5 kV	0				**0**	**17**
69 kV	10				**10**	**18**
115 kV	0				**0**	**19**
138 kV	0				**0**	**20**
Other:						
NONE	0				**0**	**21**
Underground Lines						
34.5 kV	0				**0**	**22**
69 kV	0				**0**	**23**
115 kV	0				**0**	**24**
138 kV	0				**0**	**25**
Other:						
NONE	0				**0**	**26**

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Afarm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm	5	11
Nonfarm	311	12
Total	**316**	13
Total customers on rural lines at end of year	**316**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage (kWh) (000's)	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(f)	
January	01	19,357	Wednesday	01/27/2010	19:00	10,897	1
February	02	18,758	Monday	02/01/2010	19:00	9,816	2
March	03	16,945	Tuesday	03/02/2010	20:00	9,456	3
April	04	15,728	Thursday	04/15/2010	13:00	8,619	4
May	05	22,513	Monday	05/24/2010	16:00	9,138	5
June	06	21,708	Tuesday	06/22/2010	17:00	9,311	6
July	07	24,173	Tuesday	07/27/2010	17:00	11,040	7
August	08	24,911	Monday	08/30/2010	16:00	11,548	8
September	09	18,353	Wednesday	09/01/2010	16:00	9,000	9
October	10	17,325	Monday	10/11/2010	20:00	9,335	10
November	11	18,428	Tuesday	11/30/2010	18:00	9,492	11
December	12	19,946	Monday	12/13/2010	18:00	10,825	12
Total		**238,145**				**118,477**	

System Name River Falls

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	Wisconsin Public Power Inc.	1

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic		1,301	3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		357	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**1,658**	7
Purchases		118,476	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**120,134**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		116,913	18
Sales For Resale		357	19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**117,270**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		2,864	27
Total Energy Losses		**2,864**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**2.3840%**	29
Total Disposition of Energy		**120,134**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SERVICE	RG-1	5,294	43,665	**1**
RESIDENTIAL SERVICE	RG-2	19	220	**2**
Total Sales for Residential Sales		**5,313**	**43,885**	
Commercial & Industrial				
GENERAL SERVICE	CG-1	612	15,066	**3**
LARGE POWER SERVICES	CP-1	72	19,392	**4**
LARGE POWER TIME OF DAY SERVICE	CP-2	14	24,696	**5**
INDUSTRIAL TIME OF DAY SERVICE	CP-3	1	12,960	**6**
Total Sales for Commercial & Industrial		**699**	**72,114**	
Public Street & Highway Lighting				
STREET LIGHTING SERVICES	MS-1	15	898	**7**
AREA LIGHTING SERVICES	MS-2	95	1	**8**
PARKING LOT LIGHTS	MS-3	1	8	**9**
PATHWAY LIGHTS	MS-4	3	7	**10**
Total Sales for Public Street & Highway Lighting		**114**	**914**	
Sales for Resale				
WPPI GENERATION OUTPUT AGREEMENT	WR-1	1	357	**11**
Total Sales for Sales for Resale		**1**	**357**	
TOTAL SALES FOR ELECTRICITY		**6,127**	**117,270**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,725,962	454,382	**5,180,344**	**1**
		20,359	2,150	**22,509**	**2**
0	**0**	**4,746,321**	**456,532**	**5,202,853**	
		1,545,011	156,438	**1,701,449**	**3**
66,850	85,298	1,725,851	222,836	**1,948,687**	**4**
60,060	74,832	1,961,057	261,683	**2,222,740**	**5**
31,637	37,853	1,040,144	129,270	**1,169,414**	**6**
158,547	**197,983**	**6,272,063**	**770,227**	**7,042,290**	
		214,128	2,094	**216,222**	**7**
		14,215		**14,215**	**8**
		4,667	80	**4,747**	**9**
		7,926	72	**7,998**	**10**
0	**0**	**240,936**	**2,246**	**243,182**	
		950,211		**950,211**	**11**
0	**0**	**950,211**	**0**	**950,211**	
158,547	**197,983**	**12,209,531**	**1,229,005**	**13,438,536**	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

If Rate Schedule Name is not one selected from the dropdown list, please explain.

WR-1 WPPI Generation Output Agreement. This is the generation output agreement with our wholesale supplier.

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

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PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		WPPI ENERGY				1
Point of Delivery		Power Plant				2
Type of Power Purchased (firm, dump, etc.)		Firm				3
Voltage at Which Delivered		69000				4
Point of Metering		Utility Substation				5
Total of 12 Monthly Maximum Demands -- kW		238,145				6
Average load factor		**68.1500%**				7
Total Cost of Purchased Power		9,046,667				8
Average cost per kWh		**0.0764**				9
On-Peak Hours (if applicable)		0700-2100				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	4,049	6,848			12
	February	4,023	5,792			13
	March	4,067	5,389			14
	April	3,768	4,851			15
	May	3,627	5,511			16
	June	4,153	5,157			17
	July	4,616	6,424			18
	August	5,005	6,543			19
	September	3,853	5,147			20
	October	3,792	5,543			21
	November	3,881	5,611			22
	December	4,547	6,279			23
	Total kWh (000)	**49,381**	**69,095**			24
Footnotes:						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52
Footnotes:						53

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		**1,658**	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		**24,911**	7
Date and Hour of Such Maximum Demand		8/30/2010 16	8
Load Factor		**0.0076**	9
Maximum Net Generation in Any One Day		**63,359**	10
Date of Such Maximum		5/18/2010	11
Number of Hours Generators Operated		111	12
Maximum Continuous or Dependable Capacity--kW		**19,858**	13
Is Plant Owned or Leased?			14
Total Production Expenses		**513,191**	15
Cost per kWh of Net Generation ($)		**310**	16
Monthly Net Generation --- kWh (000):	January	**150**	17
	February	**68**	18
	March	**181**	19
	April	**117**	20
	May	**170**	21
	June	**127**	22
	July	**175**	23
	August	**179**	24
	September	**123**	25
	October	**99**	26
	November	**149**	27
	December	**120**	28
Total kWh (000)		**1,658**	29
Gas Consumed--Therms		**32,145**	30
Average Cost per Therm Burned ($)		32,145.0000	31
Fuel Oil Consumed Barrels (42 gal.)		**115**	32
Average Cost per Barrel of Oil Burned ($)		112.2763	33
Specific Gravity		28	34
Average BTU per Gallon		232	35
Lubricating Oil Consumed--Gallons		**0**	36
Average Cost per Gallon ($)		0.0000	37
kWh Net Generation per Gallon of Fuel Oil		74	38
kWh Net Generation per Gallon of Lubr. Oil		0	39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		**0**	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		**0**	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)		0.0814	53
Footnote			54

PRODUCTION STATISTICS

Particulars (a)		Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant		Junction	Junction D	Powell Fal		1
Unit Identification		Engines	No. 1	No. 2		2
Type of Generation		RECIP	HYDRO	HYDRO		3
kWh Net Generation (000)		357	861	440		4
Is Generation Metered or Estimated?		M	M	M		5
Is Exciter & Station Use Metered or Estimated?		M	M	M		6
60-Minute Maximum Demand--kW (est. if not meas.)		24,911				7
Date and Hour of Such Maximum Demand		8/30/2010 16				8
Load Factor		**0.0016**				9
Maximum Net Generation in Any One Day		63,359	5,013	2,359		10
Date of Such Maximum		05/18/2010	08/09/2010	08/18/2010		11
Number of Hours Generators Operated		111	8,567	7,052		12
Maximum Continuous or Dependable Capacity--kW		19,513	235	110		13
Is Plant Owned or Leased?		O	O	O		14
Total Production Expenses		451,061	41,005	21,125		15
Cost per kWh of Net Generation ($)		**1,263.4762**	**47.6249**	**48.0114**		16
Monthly Net Generation --- kWh (000):	January	71	48	31		17
	February	0	43	25		18
	March	67	79	35		19
	April	0	79	38		20
	May	63	72	35		21
	June	11	76	40		22
	July	42	84	49		23
	August	37	95	47		24
	September	0	81	42		25
	October	27	49	23		26
	November	39	71	39		27
	December	0	84	36		28
Total kWh (000)		**357**	**861**	**440**		29
Gas Consumed--Therms		32,145				30
Average Cost per Therm Burned ($)		0.5026				31
Fuel Oil Consumed Barrels (42 gal.)		115				32
Average Cost per Barrel of Oil Burned ($)		112.2763				33
Specific Gravity		28				34
Average BTU per Gallon		232				35
Lubricating Oil Consumed--Gallons		0				36
Average Cost per Gallon ($)						37
kWh Net Generation per Gallon of Fuel Oil		74				38
kWh Net Generation per Gallon of Lubr. Oil						39
Does plant produce steam for heating or other						40
purposes in addition to elec. generation?		N				41
Coal consumed--tons (2,000 lbs.)						42
Average Cost per Ton ($)						43
Kind of Coal Used						44
Average BTU per Pound						45
Water Evaporated--Thousands of Pounds						46
Is Water Evaporated, Metered or Estimated?						47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel						48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.						49
Based on Total Coal Used at Plant						50
Based on Coal Used Solely in Electric Generation						51
Average BTU per kWh Net Generation						52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation ($)		0.0814				53
Footnotes						54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
			Total	0	0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
Junction D	5	1965	Diesel/Gas	Fairbanks Morse	720	2,880	1
Junction E	6	1965	Diesel/Gas	Fairbanks Morse	900	3,960	2
Junction F	7	1972	Diesel/Gas	Cooper Bessemer	400	7,750	3
Junction G	8	1979	Diesel	General Motors	600	400	4
Junction H	9	1999	Diesel/Gas	Cooper Bessemer	400	7,750	5
Junction I	0	2001	Diesel/Gas	Cooper Bessemer	327	4,000	6
					Total	**26,740**	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
1965	4,160	63	2,850	3,330	2,850	2,553	1
1965	4,160	28	2,050	2,500	2,050	1,875	2
1972	12,470	128	5,600	7,000	5,600	5,924	3
1979	2,400		300	375	300	0	4
1999	4,160	92	5,600	7,000	5,600	6,030	5
2001	4,160	46	3,000	3,750	2,500	3,131	6
	Total	**357**	**19,400**	**23,955**	**18,900**	**19,513**	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
Junction	Kinnickinn	Attended	Vertical	1	1,948	450	335	**1**
Powell Falls	Kinnickinn	Unattended	Vertical	1	1,948	240	167	**2**
						Total	**502**	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)			
42	42	1,948	2,400	861	250	312	250	235	**1**
20	20	1,948	2,400	440	125	156	125	110	**2**
			Total	**1,301**	**375**	**468**	**375**	**345**	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	North Sub	Power Plan	Power Pln2	South Fork	UWRF	1
Voltage--High Side	115,000	69,000	69,000	69,000	12,470	2
Voltage--Low Side	12,470	12,470	4,160	12,470	4,160	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	25,000	25,000	7,500	20,000	7,500	5
Number of Spare Transformers on Hand	0	0	0	0	1	6
15-Minute Maximum Demand in kW	8,473	14,340		8,414		7
Dt and Hr of Such Maximum Demand	05/07/2010 11:00	07/27/2010 18:00		05/24/2010 16:00		8
Kwh Output	29,907,796	59,371,090		28,758,412		9
Footnotes						10

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SUBSTATION EQUIPMENT (continued) 13

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	14 15
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

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SUBSTATION EQUIPMENT (continued) 28

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	29 30
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	6,092	1,362	76,396	1
Acquired during year	107	18	482	2
Total	**6,199**	**1,380**	**76,878**	3
Retired during year	45	12	442	4
Sales, transfers or adjustments increase (decrease)	(27)			5
Number end of year	**6,127**	**1,368**	**76,436**	6
Number end of year accounted for as follows:				7
In customers' use	5,994	1,290	66,411	8
In utility's use	48	1	5,000	9
				10
Locked meters on customers' premises				11
In stock	85	77	5,025	12
Total end of year	**6,127**	**1,368**	**76,436**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	433	217,502	**1**
Sodium Vapor	150	440	329,477	**2**
Sodium Vapor	250	84	105,167	**3**
Sodium Vapor	400	4	8,012	**4**
Total		**961**	**660,158**	
Ornamental				
Sodium Vapor	100	59	29,636	**5**
Sodium Vapor	250	166	207,830	**6**
Total		**225**	**237,466**	
Other				
NONE				**7**
Total		**0**	**0**	