



3014 (01-03-11)

ANNUAL REPORT

OF

Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Principal Office: 438 WEST MAIN STREET
P.O. BOX 53
PRINCETON, WI 54968

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I JOHN WEIDL of
(Person responsible for accounts)

PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2011
(Date)

CITY ADMINISTRATOR
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

To the City Council
City of Princeton
Princeton, Wisconsin

We have compiled the Municipal Utility Annual Report as of December 31, 2010 and for the year then ended of the City of Princeton included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statement and, accordingly, do not express an opinion or any other form of assurance about whether the financial statement are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statement in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statement.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of a financial statement without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statement.

This financial statement is presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than this specified party.

Certified Public Accountants

Fond du Lac, Wisconsin
March 25, 2011

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Utility Address: 438 WEST MAIN STREET
P.O. BOX 53
PRINCETON, WI 54968

When was utility organized? 1/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JOHN WEIDL

Title: CITY ADMINISTRATOR

Office Address:

531 S FULTON ST
P.O. BOX 53
PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 3441

Email Address: JWEIDL@CITYOFPRINCETONWI.COM

Individual or firm, if other than utility employee, preparing this report:

Name: CYNDI HINTZ, CPA

Title: AUDIT MANAGER

Office Address: HUBERTY AND ASSOCIATES, S.C.

145 S. MARR ST.
FOND DU LAC, WI 54935

Telephone: (920) 923 - 8400

Fax Number: (920) 923 - 8410

Email Address: CHINTZ@HUBERTYANDASSOCIATES.COM

President, chairman, or head of utility commission/board or committee:

Name: ROBERT MOSOLF

Title: MAYOR

Office Address:

531 S FULTON STREET
P.O. BOX 53
PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 3441

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

Individual or firm, if other than utility employee, auditing utility records:

Name: CYNDI HINTZ, CPA

Title: AUDIT MANAGER

Office Address: HUBERTY AND ASSOCIATES, S.C.

145 S. MARR ST.
FOND DU LAC, WI 54935

Telephone: (920) 923 - 8400

Fax Number: (920) 923 - 8410

Email Address: CHINTZ@HUBERTYANDASSOCIATES.COM

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: JOHN WEIDL

Title: CITY ADMINISTRATOR / CLERK-TREASURER

Office Address:

531 S FULTON ST
P.O. BOX 53
PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 3441

Email Address: JWEIDL@CITYOFPRINCETONWI.COM

Name of utility commission/committee: BOARD OF PUBLIC WORKS

Names of members of utility commission/committee:

- MR BOB BARTOL
- MR DAVE BEDNAREK
- MS PATRICIA GARRO
- MR GREG HARDT
- MR JASPER KALLENBACH
- MR ROBERT MOSOLF
- MR ERNIE PULVERMACHER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: MIDWEST CONTRACT OPERATION
1445 MCMAHON DRIVE
P.O. BOX 1025
NEENAH, WI 54956

Contact Person: LORI STENSON

Title: LAB DIRECTOR

Telephone: (920) 450 - 3311 EXT

Fax Number: (920) 751 - 4284 EXT

Email Address:

Contract/Agreement beginning-ending dates: 1/1/2010 12/31/2010

Provide a brief description of the nature of Contract Operations being provided:

LABORATORY SERVICES FOR TESTING ANALYSIS

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

John Weidl began working at the City of Princeton as City Administrator/Utility Manager in 2011. The Utility Clerk remains the same.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,557,614	1,536,890	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,257,788	1,157,157	2
Depreciation Expense (403)	175,608	169,496	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	123,793	124,017	5
Total Operating Expenses	1,557,189	1,450,670	
Net Operating Income	425	86,220	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	425	86,220	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	180	891	10
Miscellaneous Nonoperating Income (421)	0	27,850	11
Total Other Income	180	28,741	
Total Income	605	114,961	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,832)	(1,831)	12
Other Income Deductions (426)	2,325	2,325	13
Total Miscellaneous Income Deductions	493	494	
Income Before Interest Charges	112	114,467	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	127,513	130,371	14
Amortization of Debt Discount and Expense (428)	1,567	1,567	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	129,080	131,938	
Net Income	(128,968)	(17,471)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,089,946	2,107,417	20
Balance Transferred from Income (433)	(128,968)	(17,471)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,960,978	2,089,946	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,557,614	0	1,557,614	1
Total (Acct. 400):	1,557,614	0	1,557,614	
Operation and Maintenance Expense (401-402):				
Derived	1,257,788	0	1,257,788	2
Total (Acct. 401-402):	1,257,788	0	1,257,788	
Depreciation Expense (403):				
Derived	175,608	0	175,608	3
Total (Acct. 403):	175,608	0	175,608	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	123,793	0	123,793	5
Total (Acct. 408):	123,793	0	123,793	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	425	0	425	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
NONE	180		180	11
Total (Acct. 419):	180	0	180	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric			0	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	180	0	180	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(1,832)	0	(1,832)	15
NONE			0	16
Total (Acct. 425):	(1,832)	0	(1,832)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	2,041	2,041	17
Depreciation Expense on Contributed Plant - Electric	0	284	284	18
NONE			0	19
Total (Acct. 426):	0	2,325	2,325	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,832)	2,325	493	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	127,513	0	127,513	20
Total (Acct. 427):	127,513	0	127,513	
Amortization of Debt Discount and Expense (428):				
NONE	1,567		1,567	21
Total (Acct. 428):	1,567	0	1,567	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	129,080	0	129,080	
NET INCOME:	(126,643)	(2,325)	(128,968)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,856,977	232,969	2,089,946	26
Total (Acct. 216):	1,856,977	232,969	2,089,946	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	(126,643)	(2,325)	(128,968)	27
Total (Acct. 433):	(126,643)	(2,325)	(128,968)	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,730,334	230,644	1,960,978	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	468,498	1,089,116	0	0	1,557,614	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	133	682		0	815	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	468,365	1,088,434	0	0	1,556,799	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	73,256	0	73,256	1
Electric operating expenses	33,079	0	33,079	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	1,545	0	1,545	8
Electric utility plant accounts	2,618	0	2,618	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	110,498	0	110,498	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.2	1
Electric	1.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	6,436,257	6,365,842	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,007,256	1,866,081	2
Net Utility Plant	4,429,001	4,499,761	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash (131)	129,178	650,417	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	76,489	76,328	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	164,999	152,968	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	426,625	585,933	18
Plant Materials and Operating Supplies (154)	67,828	89,711	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	865,119	1,555,357	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	10,971	12,538	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	10,971	12,538	
Total Assets and Other Debits	5,305,091	6,067,656	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	36,032	36,032	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	1,960,978	2,089,946	35
Total Proprietary Capital	1,997,010	2,125,978	
LONG-TERM DEBT			
Bonds (221)	3,021,307	3,093,313	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	3,021,307	3,093,313	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	113,135	81,348	40
Payables to Municipality (233)	0	585,016	41
Customer Deposits (235)	1,745	4,275	42
Taxes Accrued (236)	114,361	116,100	43
Interest Accrued (237)	30,277	30,889	44
Tax Collections Payable (241)	3,432	5,081	45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	262,950	822,709	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	23,824	25,656	49
Total Deferred Credits	23,824	25,656	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	5,305,091	6,067,656	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,792,013	0	0	1,573,829	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,653,035	0	0	1,602,986	2
Utility Plant in Service - Contributed Plant (101.2)	171,353	0	0	8,883	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	4,824,388	0	0	1,611,869	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	749,115	0	0	1,208,548	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	41,850	0	0	7,743	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	790,965	0	0	1,216,291	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	4,033,423	0	0	395,578	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	654,193	1,164,620			1,818,813	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	98,775	76,833			175,608	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,560				1,560	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	100,335	76,833	0	0	177,168	16
Debits during year						17
Book cost of plant retired	5,413	32,905			38,318	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	5,413	32,905	0	0	38,318	25
Balance end of year (111.1)	749,115	1,208,548	0	0	1,957,663	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	39,809	7,459			47,268	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	2,041	284			2,325	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	2,041	284	0	0	2,325	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	41,850	7,743	0	0	49,593	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)	5,505	11,010	33,027	5,505	55,047	75,775	3
Total Electric Utility					55,047	75,775	

Account	Total End of Year	Amount Prior Year	
Electric utility total	55,047	75,775	1
Water utility (154)	12,781	13,936	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	67,828	89,711	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 W&E SYSTEM REFUNDING BONDS	1,567	1567	10,971	1
Total			10,971	
Unamortized premium on debt (251)				
NONE				2
Total			0	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) (Page F-14)

General footnotes

\$1,567 represents the amount of amortization expense and \$10,971 represents the ending balance for the 2002 refunding bonds issuance costs.

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	36,032	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>36,032</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2002 WATER & ELECTRIC- REV. REFUNDING BONDS	12/01/2002	12/01/2017	4.21%	315,000	1
2007 RD REVENUE BOND R2	04/01/2007	04/01/2047	4.12%	1,034,359	2
2007 RD REVENUE BOND R1	04/01/2007	04/01/2047	4.12%	1,671,948	3
Total Bonds (Account 221):				3,021,307	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	116,100	1
Accruals:		
Charged water department expense	89,089	2
Charged electric department expense	34,704	3
Charged sewer department expense	1,021	4
Other (explain):		
NONE		5
Total Accruals and other credits	124,814	
Taxes paid during year:		
County, state and local taxes	116,100	6
Social Security taxes	8,985	7
PSC Remainder Assessment	1,468	8
Other (explain):		
NONE		9
Total payments and other debits	126,553	
Balance end of year	114,361	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
2002 W&E SYSTEM REFUNDING BONDS	30,889	127,513	128,125	30,277	2
Subtotal	30,889	127,513	128,125	30,277	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	30,889	127,513	128,125	30,277	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	40,636	8
Electric	124,363	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	164,999	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
NONE		14
Total (Acct. 143):	0	
Receivables from Municipality (145):		
CONSTRUCTION PROJECTS	426,625	15
Total (Acct. 145):	426,625	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	23,824	23
NONE		24
Total (Acct. 253):	23,824	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

(145) - Amount consists of receivables due from municipalities.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,636,847	1,583,966	0	0	6,220,813	1
Materials and Supplies	13,358	65,411	0	0	78,769	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	701,654	1,186,584	0	0	1,888,238	4
Customer Advances for Construction					0	5
Regulatory Liability	21,045	3,694	0	0	24,739	6
NONE					0	7
Average Net Rate Base	3,927,506	459,099	0	0	4,386,605	
Net Operating Income	17,518	(17,093)	0	0	425	8
Net Operating Income as a percent of						
Average Net Rate Base	0.45%	-3.72%	N/A	N/A	0.01%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	21,825	3,831	0	0	25,656	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	1,559	273	0	0	1,832	3
Other (specify):						
NONE					0	4
Balance End of Year	20,266	3,558	0	0	23,824	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

NONE

4. Estimated changes in revenues due to rate changes.

NONE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

NONE

7. Any additional matters.

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	457,339	464,892	1
Total Sales of Water	457,339	464,892	
Other Operating Revenues			
Forfeited Discounts (470)	1,661	1,475	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	133	306	4
Other Water Revenues (474)	9,365	7,035	5
Total Other Operating Revenues	11,159	8,816	
Total Operating Revenues	468,498	473,708	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	36,632	40,501	7
Water Treatment Expenses (630-635)	37,140	27,669	8
Transmission and Distribution Expenses (640-655)	94,296	11,515	9
Customer Accounts Expenses (901-906)	15,634	16,447	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	79,414	66,736	12
Total Operation and Maintenance Expenses	263,116	162,868	
Other Operating Expenses			
Depreciation Expense (403)	98,775	97,262	13
Amortization Expense (404-407)		0	14
Taxes (408)	89,089	90,364	15
Total Other Operating Expenses	187,864	187,626	
Total Operating Expenses	450,980	350,494	
NET OPERATING INCOME	17,518	123,214	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	640	18,301	206,373	5
Commercial (461.2)	132	7,414	68,750	6
Industrial (461.3)	3	484	2,175	7
Public Authority (461.4)	12	1,235	5,470	8
Total Metered Sales to General Customers (461)	787	27,434	282,768	
Private Fire Protection Service (462)	4		3,562	9
Public Fire Protection Service (463)	1		171,009	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	792	27,434	457,339	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	171,009	3
NONE		4
Total Public Fire Protection Service (463)	171,009	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,661	6
Other (specify):		
Total Forfeited Discounts (470)	1,661	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
RENTS	133	8
Total Interdepartmental Rents (473)	133	
Other Water Revenues (474):		
MISCELLANEOUS INCOME	7,916	9
Return on net investment in meters charged to sewer department	1,449	10
Other (specify):		
Total Other Water Revenues (474)	9,365	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Miscellaneous income of \$7,916 consists of cell tower rent and other small miscellaneous amounts.

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	18,248	17,684	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	12,140	18,847	7
Operation Supplies and Expenses (623)	6,244	3,970	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	36,632	40,501	
WATER TREATMENT EXPENSES			
Operation Labor (630)	12,166	11,789	10
Chemicals (631)	18,731	11,910	11
Operation Supplies and Expenses (632)	6,243	3,970	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	37,140	27,669	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	91,400	580	16
Maintenance of Mains (651)	476	2,274	17
Maintenance of Services (652)	1,725	1,780	18
Maintenance of Meters (653)		5,195	19
Maintenance of Hydrants (654)	695	1,686	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	94,296	11,515	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,138	5,104	22
Accounting and Collecting Labor (902)	9,838	9,226	23
Supplies and Expenses (903)	1,658	2,117	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	15,634	16,447	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	10,032	9,408	28
Office Supplies and Expenses (921)	1,311	1,496	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	34,643	22,750	31
Property Insurance (924)	3,675	3,798	32
Injuries and Damages (925)		0	33
Employee Pensions and Benefits (926)	25,300	25,284	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	4,453	4,000	36
Transportation Expenses (933)		0	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	79,414	66,736	
Total Operation and Maintenance Expenses	263,116	162,868	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

(622) - Better allocation of expenses in CY.

(631) - More chemicals used in CY and better allocation of expenses in CY.

(650) - \$91,400 was spent in CY to paint the water tower.

(653) - No maintenance was done on meters in CY.

(923) - \$9,800 was spent in CY for cathodic protection.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		85,139	86,881	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,021	1,029	2
Net property tax equivalent		84,118	85,852	
Social Security		4,519	4,075	3
PSC Remainder Assessment		452	437	4
Other (specify): NONE			0	5
Total tax expense		89,089	90,364	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180568				3
County tax rate	mills		5.765576				4
Local tax rate	mills		9.630576				5
School tax rate	mills		8.886667				6
Voc. school tax rate	mills		1.549080				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.012467				10
Less: state credit	mills		1.577709				11
Net tax rate	mills		24.434758				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.630576				14
Combined School Tax Rate	mills		10.435747				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.066323				17
Total Tax Rate	mills		26.012467				18
Ratio of Local and School Tax to Total	dec.		0.771412				19
Total tax net of state credit	mills		24.434758				20
Net Local and School Tax Rate	mills		18.849260				21
Utility Plant, Jan. 1	\$	4,792,013	4,792,013				22
Materials & Supplies	\$	13,936	13,936				23
Subtotal	\$	4,805,949	4,805,949				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,805,949	4,805,949				26
Assessment Ratio	dec.		0.939843				27
Assessed Value	\$	4,516,838	4,516,838				28
Net Local & School Rate	mills		18.849260				29
Tax Equiv. Computed for Current Year	\$	85,139	85,139				30
Tax Equivalent per 1994 PSC Report	\$	9,770					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	85,139					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	7,642				7,642	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	48,386				48,386	8
Supply Mains (316)	16,415				16,415	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	72,443	0	0	0	72,443	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	25,797				25,797	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	78,978				78,978	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	19,741				19,741	16
Total Pumping Plant	124,516	0	0	0	124,516	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	1,516,011				1,516,011	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	1,516,011	0	0	0	1,516,011	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	4,450				4,450	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	216,735				216,735	24
Transmission and Distribution Mains (343)	1,902,793	29,956	2,663		1,930,086	25
Services (345)	400,970	1,311			402,281	26
Meters (346)	88,908	3,095	2,500		89,503	27
Hydrants (348)	150,695				150,695	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	3,941				3,941	29
Total Transmission and Distribution Plant	2,768,492	34,362	5,163	0	2,797,691	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	52,857	2,377			55,234	31
Office Furniture and Equipment (391)	1,504	1,049	250		2,303	32
Computer Equipment (391.1)	5,514				5,514	33
Transportation Equipment (392)	7,229				7,229	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	9,772				9,772	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	60,724				60,724	38
Communication Equipment (397)	1,598				1,598	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	139,198	3,426	250	0	142,374	
Total utility plant in service directly assignable	4,620,660	37,788	5,413	0	4,653,035	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	4,620,660	37,788	5,413	0	4,653,035	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	53,417				53,417	24
Transmission and Distribution Mains (343)	105,157				105,157	25
Services (345)	12,779				12,779	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	0				0	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	171,353	0	0	0	171,353	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	171,353	0	0	0	171,353	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	171,353	0	0	0	171,353	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			2,454	2,454	1
February			2,195	2,195	2
March			2,423	2,423	3
April			2,300	2,300	4
May			2,843	2,843	5
June			2,619	2,619	6
July			2,770	2,770	7
August			2,890	2,890	8
September			6,273	6,273	9
October			5,545	5,545	10
November			2,444	2,444	11
December			2,566	2,566	12
Total annual pumpage	0	0	37,322	37,322	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	37,322	2
Less: Gallons (000's) used in the treatment process:	1,854	3
Subtotal: Gallons (000's) entering distribution system:	35,468	4
Less: Gallons (000's) sold (Revenue Water):	27,434	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	8,034	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	697	8
Gallons (000's) used for fire protection:	72	9
Gallons (000's) used to prevent freezing of distribution system:	120	10
Gallons (000's) used for other system uses:	6,345	11
Subtotal Authorized System Uses:	7,234	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	0	14
Gallons (000's) lost due to service leaks or breaks:	0	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	800	18
Subtotal Water Losses:	800	19
Percentage of water entering distribution system sold:	77%	20
Percentage of Real and Apparent Losses:	2%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	358	29
Date of maximum: 09/09/2010		30
Cause of maximum: FLUSH HYDRANTS FOR MAINTENANCE		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	30	33
Date of minimum: 01/26/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	131,304	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	0	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	1,500	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
DEEP WELL 2 438 WEST MAIN ST	2	450	16	849,000	Yes	1
DEEP WELL 438 WEST MAIN STREET	1	412	10	576,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER PUMP	NO 1 STANDBY BOOSTER	NO 2 STANDBY	1
Location	438 WEST MAIN	438 W MAIN	438 WEST MAIN	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	CRENE DEMING	LAYNE CHRISTENSEN	FORD	5
Year Installed	1982	2000	2001	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	490	500	800	8
Pump Motor or Standby Engine Mfr	AC	FORD	FORD	10
Year Installed	1982	2000	2001	11
Type	ELECTRIC	NATURAL GAS	NATURAL GAS	12
Horsepower	30	126	126	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 1	WELL 2		15
Location	438 W MAIN	438 W MAIN		16
Purpose	P	P		17
Destination	D	D		18
Pump Manufacturer	EMERSON MOTOR COMPANY	EMERSON MOTOR COMPANY		19
Year Installed	2008	2006		20
Type	VERTICAL TURBINE	VERTICAL TURBINE		21
Actual Capacity (gpm)	450	800		22
Pump Motor or Standby Engine Mfr	EMERSON	EMERSON		24
Year Installed	2008	2006		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	10	75		27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	PHOENIX	RESERVOIR		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1995	1935		4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	110	5		6
Total capacity in gallons (actual)	200,000	100,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES	CENTRAL FACILITIES		10
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.5000		12
Is a corrosion control chemical used (yes, no)?	N	N		13
Is water fluoridated (yes, no)?	N	N		14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	S	2.000	0				0	1
M	D	4.000	254				254	2
M	D	6.000	26,327		339		25,988	3
P	D	6.000	2,092	339			2,431	4
P	S	6.000	0				0	5
M	D	8.000	4,332				4,332	6
M	S	8.000	400				400	7
P	D	8.000	8,080				8,080	8
M	D	10.000	1,059				1,059	9
P	D	10.000	6,803				6,803	10
M	S	12.000	0				0	11
P	D	12.000	3,062				3,062	12
Total Within Municipality			52,409	339	339	0	52,409	
Total Utility			52,409	339	339	0	52,409	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Financed through general operations.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	450				450		1
L	0.750	29				29		2
M	1.000	66	1			67		3
P	1.000	80				80		4
M	1.500	6				6		5
M	2.000	12				12		6
P	2.000	2				2		7
M	4.000	1				1		8
P	4.000	3				3		9
P	6.000	2				2		10
Total Utility		651	1	0	0	652	0	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Purchased with general operations.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

All utility-owned services were in use at the end of the year.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,017	26	25		1018	25	1
0.750	7				7	0	2
1.000	10				10	0	3
1.500	4				4	0	4
2.000	13				13	2	5
3.000	0				0	0	6
4.000	1				1	1	7
Total:	1,052	26	25	0	1053	28	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	820	106	1	9	0	82	1018	1
0.750	6	0	0	0	0	1	7	2
1.000	10	0	0	0	0	0	10	3
1.500	3	0	0	0	0	1	4	4
2.000	0	11	0	2	0	0	13	5
3.000	0	0	0	0	0	0	0	6
4.000	0	0	0	1	0	0	1	7
Total:	839	117	1	12	0	84	1053	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

The City is in the process of replacing all meters to be radio read. The expectation is for all meters to be changed out within a 3 year cycle. Meters were purchased late in 2008 to begin this process but due to heavy snowfall the beginning of 2009, they did not have time to start the large replacement process in 2009. Approximately 5% of the meters have been replaced in 2010.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	95				95	2
Total Fire Hydrants	95	0	0	0	95	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	95
Number of distribution system valves end of year:	138
Number of distribution valves operated during year:	50

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

All hydrants were tested in 2010. Approximately 50% of distribution valves were tested in 2010.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Green Lake County	
Cities	
PRINCETON	780
Total Cities:	780
Total Green Lake County:	780
Total Company:	780

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,090,124	1,056,108	1
Total Sales of Electricity	1,090,124	1,056,108	
Other Operating Revenues			
Forfeited Discounts (450)	0	0	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	682	932	6
Other Electric Revenues (456)	(1,690)	6,142	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	(1,008)	7,074	
Total Operating Revenues	1,089,116	1,063,182	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	838,405	817,149	9
Transmission Expenses (550-553)	13,645	1,243	10
Distribution Expenses (560-576)	45,871	30,958	11
Customer Accounts Expenses (901-904)	18,354	16,360	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	78,397	128,579	15
Total Operation and Maintenance Expenses	994,672	994,289	
Other Expenses			
Depreciation Expense (403)	76,833	72,234	16
Amortization Expense (404-407)		0	17
Taxes (408)	34,704	33,653	18
Total Other Expenses	111,537	105,887	
Total Operating Expenses	1,106,209	1,100,176	
NET OPERATING INCOME	(17,093)	(36,994)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges		1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	0	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
INTERGOVERNMENTAL CHARGE	682	6
Total Interdepartmental Rents (455)	682	
Other Electric Revenues (456):		
MISCELLANEOUS FEES	(1,690)	7
Total Other Electric Revenues (456)	(1,690)	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	838,405	817,149	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	838,405	817,149	
Total Power Production Expenses	838,405	817,149	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	13,645	1,243	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	13,645	1,243	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	26,034	21,405	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	1,201	285	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	4,278	4,721	26
Maintenance of Structures and Equipment (571)		33	27
Maintenance of Lines (572)	8,431	2,676	28
Maintenance of Line Transformers (573)		30	29
Maintenance of Street Lighting and Signal Systems (574)	5,911	1,261	30
Maintenance of Meters (575)	16	547	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	45,871	30,958	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,208	5,104	33
Accounting and Collecting Labor (902)	9,951	9,226	34
Supplies and Expenses (903)	2,195	2,030	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	18,354	16,360	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	7,513	4,729	39
Office Supplies and Expenses (921)	1,132	2,446	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	39,784	88,664	42
Property Insurance (924)	2,621	2,821	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	24,018	22,393	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	2,703	5,273	47
Transportation Expenses (933)	626	2,253	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	78,397	128,579	
Total Operation and Maintenance Expenses	994,672	994,289	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

(551) - Increase is due to increased supplies needed for maintenance.

(572) - Increase is due to \$8,431 of inventory used during 2010.

(923) - Decrease is due to in prior year paid \$21,800 to cut trees down and approximately \$44,000 of services provided by Alliant Energy.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		29,223	29,219	1
Social Security		4,465	3,369	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		1,016	1,065	4
Other (specify): NONE			0	5
Total tax expense		34,704	33,653	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

The Utility does not serve any customers outside the municipal boundaries.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180568				3
County tax rate	mills		5.765576				4
Local tax rate	mills		9.630576				5
School tax rate	mills		8.886667				6
Voc. school tax rate	mills		1.549080				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.012467				10
Less: state credit	mills		1.577709				11
Net tax rate	mills		24.434758				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.630576				14
Combined School Tax Rate	mills		10.435747				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.066323				17
Total Tax Rate	mills		26.012467				18
Ratio of Local and School Tax to Total	dec.		0.771412				19
Total tax net of state credit	mills		24.434758				20
Net Local and School Tax Rate	mills		18.849260				21
Utility Plant, Jan. 1	\$	1,573,829	1,573,829				22
Materials & Supplies	\$	75,775	75,775				23
Subtotal	\$	1,649,604	1,649,604				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,649,604	1,649,604				26
Assessment Ratio	dec.		0.939843				27
Assessed Value	\$	1,550,369	1,550,369				28
Net Local & School Rate	mills		18.849260				29
Tax Equiv. Computed for Current Year	\$	29,223	29,223				30
Tax Equivalent per 1994 PSC Report	\$	21,558					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	29,223					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	27,256	30,183			57,439	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	404,339	438	200		404,577	38
Overhead Conductors and Devices (365)	364,593				364,593	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	46,542				46,542	41
Line Transformers (368)	151,910	1,829			153,739	42
Services (369)	66,506				66,506	43
Meters (370)	70,983	2,203	1,105		72,081	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	123,285	10,631	31,350		102,566	47
Total Distribution Plant	1,255,414	45,284	32,655	0	1,268,043	
GENERAL PLANT						
Land and Land Rights (389)	146				146	48
Structures and Improvements (390)	111,887	2,377			114,264	49
Office Furniture and Equipment (391)	13,798	1,050	250		14,598	50
Computer Equipment (391.1)	6,162				6,162	51
Transportation Equipment (392)	125,418	22,234			147,652	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	22,777				22,777	54
Laboratory Equipment (395)	380				380	55
Power Operated Equipment (396)	26,512				26,512	56
Communication Equipment (397)	2,452				2,452	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	309,532	25,661	250	0	334,943	
Total utility plant in service directly assignable	1,564,946	70,945	32,905	0	1,602,986	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,564,946	70,945	32,905	0	1,602,986	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	8,883				8,883	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	0				0	41
Line Transformers (368)	0				0	42
Services (369)	0				0	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	8,883	0	0	0	8,883	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	8,883	0	0	0	8,883	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	8,883	0	0	0	8,883	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	10				10	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,986	Tuesday	12/22/2009	14:00	1,216	1
February	02	1,864	Tuesday	01/26/2010	14:00	1,005	2
March	03	1,761	Wednesday	02/24/2010	19:00	996	3
April	04	1,566	Thursday	04/08/2010	12:00	854	4
May	05	1,608	Wednesday	05/12/2010	12:00	804	5
June	06	2,279	Monday	05/24/2010	15:00	1,032	6
July	07	2,152	Wednesday	06/23/2010	17:00	974	7
August	08	2,720	Thursday	08/12/2010	15:00	993	8
September	09	2,255	Monday	08/30/2010	15:00	912	9
October	10	1,704	Thursday	09/23/2010	16:00	830	10
November	11	1,657	Wednesday	11/17/2010	18:00	864	11
December	12	1,975	Wednesday	12/08/2010	19:00	1,106	12
Total		23,527				11,586	

System Name City of Princeton Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	11,576	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	11,576	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	10,613	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	10,613	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	963	27
Total Energy Losses	963	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	8.3189%	29
Total Disposition of Energy	11,576	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	770	4,653	1
Total Sales for Residential Sales		770	4,653	
Commercial & Industrial				
LARGE POWER	CG-2	3	1,863	2
SMALL POWER	CP-1	12	1,468	3
GENERAL	GS-1	169	2,411	4
Total Sales for Commercial & Industrial		184	5,742	
Public Street & Highway Lighting				
STREET LIGHTING 250 HPS + MH	MP-1	51	128	5
STREET LIGHTING 150 HPS	MS-1	88	56	6
STREET LIGHTING 150 ORN	MS-1	49	34	7
Total Sales for Public Street & Highway Lighting		188	218	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,142	10,613	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	365,711	105,351	471,062	1
0	0	365,711	105,351	471,062	
6,935	8,382	125,222	39,834	165,056	2
4,626	5,944	95,840	31,935	127,775	3
0	0	184,025	105,129	289,154	4
11,561	14,326	405,087	176,898	581,985	
0	0	6,957	1,442	8,399	5
0	0	12,831	2,843	15,674	6
0	0	11,525	1,479	13,004	7
0	0	31,313	5,764	37,077	
				0	8
0	0	0	0	0	
11,561	14,326	802,111	288,013	1,090,124	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT				1
Point of Delivery	Princeton Substation				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	12000				4
Point of Metering	primary fuses				5
Total of 12 Monthly Maximum Demands -- kW	23,529				6
Average load factor	67.3957%				7
Total Cost of Purchased Power	838,405				8
Average cost per kWh	0.0724				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	523	693			12
February	479	525			13
March	460	535			14
April	423	430			15
May	392	411			16
June	473	558			17
July	470	503			18
August	483	510			19
September	443	468			20
October	410	419			21
November	421	442			22
December	487	618			23
Total kWh (000)	5,464	6,112			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
Total kWh (000)					48

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	River Road					1
Voltage--High Side	34,500					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	2					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	2,720					7
Dt and Hr of Such Maximum Demand	08/12/2010 15:00					8
Kwh Output	11,486,000					9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,034	216	10,282	1
Acquired during year	2	3		2
Total	1,036	219	10,282	3
Retired during year	34			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,002	219	10,282	6
Number end of year accounted for as follows:				7
In customers' use	863	161	7,980	8
In utility's use	20			9
Locked meters on customers' premises				10
In stock	119	58	2,302	11
Total end of year	1,002	219	10,282	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	250	1	16,270	1
Sodium Vapor	150	88	56,320	2
Sodium Vapor	250	49	109,520	3
Total		138	182,110	
Ornamental				
Sodium Vapor	150	49	39,150	4
Total		49	39,150	
Other				
NONE				5
Total		0	0	