



3014 (01-03-11)

ANNUAL REPORT

OF

Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Principal Office: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I ALAN WILDMAN of
(Person responsible for accounts)

PRAIRIE DU SAC ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2011
(Date)

VILLAGE ADMINISTRATOR
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To Village Board
of the Village of Prairie du Sac
Prairie du Sac, Wisconsin 53578

We have compiled the balance sheet of the Prairie du Sac Electric and Water Utility, an enterprise fund of the Village of Prairie du Sac, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplementary information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statements and supplementary information.

These financial statements including supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the Village of Prairie du Sac and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Vig & Associates, LLC
March 31, 2011

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Utility Address: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

When was utility organized? 1/1/1914

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ALAN WILDMAN

Title: VILLAGE ADMINISTRATOR

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address: awildman@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: JACKV@VIGASSOCIATES.COM

President, chairman, or head of utility commission/board or committee:

Name: ELDOR FRUEHLING

Title: UTILITY CHARIMAN

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: JACKV@VIGASSOCIATES.COM

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2010

Names and titles of utility management including manager or superintendent:

Name: PATRICK DRONE

Title: SUPERINTENDENT

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address:

Name of utility commission/committee: VILLAGE BOARD COMMITTEE

Names of members of utility commission/committee:

MR ELDOR FRUEHLING, CHAIR
MR NICK LESTER
MR JOHN PLETZER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,053,057	4,509,931	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,311,021	3,838,894	2
Depreciation Expense (403)	304,633	299,440	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	211,403	191,980	5
Total Operating Expenses	4,827,057	4,330,314	
Net Operating Income	226,000	179,617	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	226,000	179,617	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	20,598	27,607	10
Miscellaneous Nonoperating Income (421)	38,687	442,647	11
Total Other Income	59,285	470,254	
Total Income	285,285	649,871	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,441)	(13,441)	12
Other Income Deductions (426)	53,180	47,178	13
Total Miscellaneous Income Deductions	39,739	33,737	
Income Before Interest Charges	245,546	616,134	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	103,981	101,593	14
Amortization of Debt Discount and Expense (428)	4,311	4,021	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	108,292	105,614	
Net Income	137,254	510,520	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,665,693	6,155,173	20
Balance Transferred from Income (433)	137,254	510,520	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	50,507	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,752,440	6,665,693	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,053,057	0	5,053,057	1
Total (Acct. 400):	5,053,057	0	5,053,057	
Operation and Maintenance Expense (401-402):				
Derived	4,311,021	0	4,311,021	2
Total (Acct. 401-402):	4,311,021	0	4,311,021	
Depreciation Expense (403):				
Derived	304,633	0	304,633	3
Total (Acct. 403):	304,633	0	304,633	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	211,403	0	211,403	5
Total (Acct. 408):	211,403	0	211,403	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	226,000	0	226,000	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME - ELECTRIC	13,287	0	13,287	11
INTEREST AND DIVIDEND INCOME - WATER	7,311		7,311	12
Total (Acct. 419):	20,598	0	20,598	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	13
Contributed Plant - Electric			0	14
ELECTRIC - NON CUSTOMER SALES	9,442		9,442	15
ELECTRIC - TRENCHING	3,274		3,274	16

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
ELECTRIC - DISTRIBUTION DAMAGE	11,242		11,242	17
ELECTRIC - STREET POLE DAMAGE	10,011		10,011	18
ELECTRIC - OTHER MISC NONOPERATING	4,718		4,718	19
Total (Acct. 421):	38,687	0	38,687	
TOTAL OTHER INCOME:	59,285	0	59,285	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(13,441)	0	(13,441)	20
NONE			0	21
Total (Acct. 425):	(13,441)	0	(13,441)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	30,175	30,175	22
Depreciation Expense on Contributed Plant - Electric	0	23,005	23,005	23
NONE			0	24
Total (Acct. 426):	0	53,180	53,180	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,441)	53,180	39,739	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	103,981	0	103,981	25
Total (Acct. 427):	103,981	0	103,981	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	4,311		4,311	26
Total (Acct. 428):	4,311	0	4,311	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	27
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	28
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	29
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	30
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	108,292	0	108,292	
NET INCOME:	190,434	(53,180)	137,254	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	4,395,992	2,269,701	6,665,693	31
Total (Acct. 216):	4,395,992	2,269,701	6,665,693	
Balance Transferred from Income (433):				
Derived	190,434	(53,180)	137,254	32
Total (Acct. 433):	190,434	(53,180)	137,254	
Miscellaneous Credits to Surplus (434):				
NONE			0	33
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
CORRECTION OF PREVIOUSLY WRITTEN OFF DEVELOPER ADVA		50,507	50,507	34
Total (Acct. 435)--Debit:	0	50,507	50,507	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	35
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	36
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,586,426	2,166,014	6,752,440	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.

IN 2004 DEVELOPER ADVANCES RECORDED IN 252 WAS WRITTEN OFF TO CONTRIBUTION IN AID OF CONSTRUCTION BY THE VILLAGE ADMINISTRATOR AT THE TIME. IN 2010 REIMBURSEMENTS WERE MADE TO DEVELOPERS WHO HAD CUSTOMERS CONNECTING TO THE ELECTRIC SYSTEM. THESE PAYMENTS WERE DEBITED AGAINST 216.2 TO CORRECT IT.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	468,595	4,584,462	0	0	5,053,057	1
Less: interdepartmental sales	0	38,758	0	0	38,758	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,160			1,160	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	468,595	4,544,544	0	0	5,013,139	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	117,091	0	117,091	1
Electric operating expenses	259,234	0	259,234	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	376,325	0	376,325	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.5	1
Electric	4.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,276,625	10,791,795	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,233,034	3,936,809	2
Net Utility Plant	7,043,591	6,854,986	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	871,271	866,137	7
Depreciation Fund (126)	105,000	105,000	8
Other Special Funds (128)	249,672	220,401	9
Total Other Property and Investments	1,225,943	1,191,538	
CURRENT AND ACCRUED ASSETS			
Cash (131)	839,256	436,159	10
Special Deposits (134)	57,571	69,853	11
Working Funds (135)			12
Temporary Cash Investments (136)	601,056	506,476	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	517,736	570,176	15
Other Accounts Receivable (143)	44,096	205,480	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,535	3,535	17
Receivables from Municipality (145)	44,963	117,359	18
Plant Materials and Operating Supplies (154)	119,815	116,343	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	4,109	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	2,220,958	2,022,420	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	42,259	40,770	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	14,152	0	32
Total Deferred Debits	56,411	40,770	
Total Assets and Other Debits	10,546,903	10,109,714	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	637,108	525,878	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	6,752,440	6,665,693	35
Total Proprietary Capital	7,389,548	7,191,571	
LONG-TERM DEBT			
Bonds (221)	2,188,800	2,020,000	36
Advances from Municipality (223)	72,801	72,801	37
Other Long-Term Debt (224)	9,020	13,530	38
Total Long-Term Debt	2,270,621	2,106,331	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	319,088	296,245	40
Payables to Municipality (233)	38,927	41,350	41
Customer Deposits (235)	817	817	42
Taxes Accrued (236)	220,738	162,032	43
Interest Accrued (237)	13,118	9,981	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	10,864	10,956	46
Total Current and Accrued Liabilities	603,552	521,381	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	50,940	32,700	48
Other Deferred Credits (253)	232,242	257,731	49
Total Deferred Credits	283,182	290,431	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	10,546,903	10,109,714	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,028,475	0	0	6,763,320	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,569,796	0	0	6,202,598	2
Utility Plant in Service - Contributed Plant (101.2)	1,847,932	0	0	656,299	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	4,417,728	0	0	6,858,897	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	636,502	0	0	3,042,496	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	374,963	0	0	179,073	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,011,465	0	0	3,221,569	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,406,263	0	0	3,637,328	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	621,688	2,814,265			3,435,953	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	61,222	243,411			304,633	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,492				5,492	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	66,714	243,411	0	0	310,125	16
Debits during year						17
Book cost of plant retired	51,900	15,180			67,080	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	51,900	15,180	0	0	67,080	25
Balance end of year (111.1)	636,502	3,042,496	0	0	3,678,998	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	344,788	156,068			500,856	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	30,175	23,005			53,180	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	30,175	23,005	0	0	53,180	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	374,963	179,073	0	0	554,036	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|---|
| <ol style="list-style-type: none"> 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121. 2. Other items may be grouped by classes of property. 3. Describe in detail any investment in sewer department carried in this account. |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,535	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>3,535</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			109,050		109,050	105,231	3
Total Electric Utility					109,050	105,231	

Account	Total End of Year	Amount Prior Year	
Electric utility total	109,050	105,231	1
Water utility (154)	10,765	11,112	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	119,815	116,343	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2000 WATER MRB'S	1,954	428	7,816	1
2004 ELECTRIC MRB'S	2,067	428	28,933	2
2010 WATER GO BONDS	290	428	5,510	3
Total			42,259	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	525,878	1
Changes during year (explain):		
NONE	111,230	2
Balance end of year	637,108	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 WATER MORTGAGE REVENUE BONDS	11/14/2000	05/01/2015	6.31%	395,000	1
2004 ELECTRIC MORTGAGE REVENUE BONDS	04/01/2004	12/01/2025	3.55%	1,480,000	2
2010 GENERAL OBLIGATION BONDS	02/11/2010	02/01/2030	3.99%	313,800	3
Total Bonds (Account 221):				2,188,800	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
WATER ADVANCE FROM GENERAL	08/01/1998	08/01/2018	0.00%	72,801	1
Total for Account 223				72,801	
Other Long-Term Debt (224)					
PROMISSORY NOTE	01/30/2003	12/01/2012	5.00%	9,020	2
Total for Account 224				9,020	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	162,032	1
Accruals:		
Charged water department expense	74,034	2
Charged electric department expense	137,369	3
Charged sewer department expense	1,622	4
Other (explain):		
NONE		5
Total Accruals and other credits	213,025	
Taxes paid during year:		
County, state and local taxes	121,528	6
Social Security taxes	28,249	7
PSC Remainder Assessment	4,542	8
Other (explain):		
NONE		9
Total payments and other debits	154,319	
Balance end of year	220,738	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2000 WATER MRB'S	4,093	26,107	22,753	7,447	1
2004 ELECTRIC MRB'S	5,832	72,694	72,898	5,628	2
Subtotal	9,925	98,801	95,651	13,075	
Advances from Municipality (223)					
ADVANCES FROM MUNICIPALITY	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
PROMISSORY NOTE	56	5,180	5,193	43	4
Subtotal	56	5,180	5,193	43	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	9,981	103,981	100,844	13,118	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
ELECTRIC BOND, RESERVE AND REDEMPTION FUNDS	649,876	3
WATER BOND, RESERVE AND REDEMPTION FUND	221,395	4
Total (Acct. 125):	871,271	
Depreciation Fund (126):		
WATER DEPRECIATION FUNDS	55,000	5
ELECTRIC DEPRECIATION FUNDS	50,000	6
Total (Acct. 126):	105,000	
Other Special Funds (128):		
WELL SITE FUNDS	107,209	7
WATER TOWER PAINT FUNDS	142,463	8
Total (Acct. 128):	249,672	
Special Deposits (134):		
PUBLIC BENEFITS AND CONSERVATION FUNDS	57,571	9
Total (Acct. 134):	57,571	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	22,849	11
Electric	494,887	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	517,736	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		
ELECTRIC - DELINQUENT UTILITIES	10,731	17
ELECTRIC - DISTRIBUTION/POLE DAMAGE	19,620	18
ELECTRIC - OTHER MISCELLANEOUS	11,981	19
WATER - MISCELLANEOUS	1,764	20
Total (Acct. 143):	44,096	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
WATER - RECEIVABLE FROM SEWER FOR METER ALLOCATION	44,963	21
Total (Acct. 145):	44,963	
Prepayments (165):		
NONE		22
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
DEFERRED COSTS - WELL 4	14,152	27
Total (Acct. 186):	14,152	
Payables to Municipality (233):		
ELECTRIC - DUE TO GENERAL FUND	21,186	28
ELECTRIC - DUE TO STORMWATER FUND	8,770	29
ELECTRIC - DUE TO SEWER FUND	6,805	30
WATER - DUE TO GENERAL FUND	2,166	31
Total (Acct. 233):	38,927	
Other Deferred Credits (253):		
Regulatory Liability	174,722	32
PUBLIC BENEFIT CHARGES	57,520	33
Total (Acct. 253):	232,242	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

PRELIMINARY ENGINEERING COSTS ASSOCIATED WITH WELL #4 PROJECT DEFERRED UNTIL CONSTRUCTION
AUTHORIZATION OBTAINED.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

ACCT 143/145/233: DONE

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,375,169	6,154,809	0	0	8,529,978	1
Materials and Supplies	10,938	107,140	0	0	118,078	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	629,095	2,928,380	0	0	3,557,475	4
Customer Advances for Construction					0	5
Regulatory Liability	125,460	55,982	0	0	181,442	6
NONE					0	7
Average Net Rate Base	1,631,552	3,277,587	0	0	4,909,139	
Net Operating Income	59,600	166,400	0	0	226,000	8
Net Operating Income as a percent of						
Average Net Rate Base	3.65%	5.08%	N/A	N/A	4.60%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	130,107	58,056	0	0	188,163	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,294	4,147	0	0	13,441	3
Other (specify):						
NONE					0	4
Balance End of Year	120,813	53,909	0	0	174,722	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NINE CUSTOMERS SERVED BY WISCONSIN POWER AND LIGHT COMPANY TRANSFERRED TO VILLAGE OF PRAIRIE DU SAC ELECTRIC PER DOCKET 5-BS-182.

2. Leaseholder changes.

NONE

3. Extensions of service.

NINE RURAL CUSTOMERS TRANSFERRED.

4. Estimated changes in revenues due to rate changes.

SIMPLIFIED WATER RATE CASE EFFECTIVE FEBRUARY 15, 2010 PER DOCKET 4830-WQ-101.

5. Obligations incurred or assumed, excluding commercial paper.

\$2,615,000 GENERAL OBLIGATION CORPORATE PURPOSE BUILD AMERICA BONDS ISSUED 2/11/10, OF WHICH THE \$313,800 IS THE WATER UTILITY'S RESPONSIBILITY.

6. Formal proceedings with the Public Service Commission.

APPLICATION FOR SIMPLIFIED WATER RATE CASE APPROVED PER DOCKET 4830-WQ-101.

JOINT APPLICATION OF WISCONSIN POWER AND LIGHT COMPANY AND THE VILLAGE OF PRAIRIE DU SAC ELECTRIC FOR THE BOUNDARY LINE AGREEMENT OF DECEMBER 7, 2009, AUTHORITY TO SELL/BUY CERTAIN ELECTRIC DISTRIBUTION FACILITIES, AND TO TRANSFER NINE CUSTOMERS SERVED FROM THE WISCONSIN POWER AND LIGHT COMPANY TO THE VILLAGE OF PRAIRIE DU SAC ELECTRIC UTILITY APPROVED PER DOCKET 5-BS-182.

7. Any additional matters.

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	389,544	381,189	1
Total Sales of Water	389,544	381,189	
Other Operating Revenues			
Forfeited Discounts (470)	850	847	2
Rents from Water Property (472)	24,634	23,687	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	53,567	7,483	5
Total Other Operating Revenues	79,051	32,017	
Total Operating Revenues	468,595	413,206	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	63,946	69,281	7
Water Treatment Expenses (630-635)	5,356	5,587	8
Transmission and Distribution Expenses (640-655)	61,198	79,672	9
Customer Accounts Expenses (901-906)	17,298	15,430	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	125,941	97,795	12
Total Operation and Maintenance Expenses	273,739	267,765	
Other Operating Expenses			
Depreciation Expense (403)	61,222	57,665	13
Amortization Expense (404-407)		0	14
Taxes (408)	74,034	65,957	15
Total Other Operating Expenses	135,256	123,622	
Total Operating Expenses	408,995	391,387	
NET OPERATING INCOME	59,600	21,819	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)	4	330	609	3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	4	330	609	
Metered Sales to General Customers (461)				
Residential (461.1)	1,511	77,768	195,681	5
Commercial (461.2)	169	22,834	41,871	6
Industrial (461.3)	7	4,122	5,262	7
Public Authority (461.4)	16	4,478	6,906	8
Total Metered Sales to General Customers (461)	1,703	109,202	249,720	
Private Fire Protection Service (462)	1		3,870	9
Public Fire Protection Service (463)	1		135,345	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,709	109,532	389,544	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	135,345	3
NONE		4
Total Public Fire Protection Service (463)	135,345	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	850	6
Other (specify):		
Total Forfeited Discounts (470)	850	
Rents from Water Property (472):		
RENTS FROM WATER PROPERTY	24,634	7
Total Rents from Water Property (472)	24,634	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
TIF REIMBURSEMENTS	47,283	9
OTHER MISCELLANEOUS WATER REVENUES	361	10
Return on net investment in meters charged to sewer department	5,923	11
Other (specify):		
Total Other Water Revenues (474)	53,567	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	38,758	36,976	7
Operation Supplies and Expenses (623)	2,091	3,394	8
Maintenance of Pumping Plant (625)	23,097	28,911	9
Total Pumping Expenses	63,946	69,281	
WATER TREATMENT EXPENSES			
Operation Labor (630)	954	1,231	10
Chemicals (631)	4,402	4,356	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	5,356	5,587	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	31,020	28,625	14
Operation Supplies and Expenses (641)	2,900	6,686	15
Maintenance of Distribution Reservoirs and Standpipes (650)	0	202	16
Maintenance of Mains (651)	13,858	12,391	17
Maintenance of Services (652)	8,223	13,532	18
Maintenance of Meters (653)	2,182	3,805	19
Maintenance of Hydrants (654)	2,605	4,183	20
Maintenance of Other Plant (655)	410	10,248	21
Total Transmission and Distribution Expenses	61,198	79,672	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,842	3,866	22
Accounting and Collecting Labor (902)	11,499	9,994	23
Supplies and Expenses (903)	957	1,570	24
Uncollectible Accounts (904)	0	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	17,298	15,430	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	19,161	17,997	28
Office Supplies and Expenses (921)	3,851	3,999	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	31,315	16,140	31
Property Insurance (924)	7,246	7,014	32
Injuries and Damages (925)	25	116	33
Employee Pensions and Benefits (926)	47,620	40,450	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	13,856	9,039	36
Transportation Expenses (933)	2,867	3,040	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	125,941	97,795	
Total Operation and Maintenance Expenses	273,739	267,765	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT 652: NORMAL FLUCTUATION IN COSTS INCURRED.

ACCT 655: PRIOR YEAR LEVEL OF EXPENSES WAS HIGH AND CURRENT YEAR IS LOW DUE TO NORMAL FLUCTUATION.

ACCT 923: INCREASE IN OUTSIDE SERVICE COSTS ASSOCIATED WITH FUTURE PROJECTS PLANNED.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		66,745	58,814	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,622	1,444	2
Net property tax equivalent		65,123	57,370	
Social Security		8,491	8,214	3
PSC Remainder Assessment		420	373	4
Other (specify): NONE			0	5
Total tax expense		74,034	65,957	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.176640				3
County tax rate	mills		4.454910				4
Local tax rate	mills		6.527490				5
School tax rate	mills		10.220180				6
Voc. school tax rate	mills		1.534840				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.914060				10
Less: state credit	mills		1.385780				11
Net tax rate	mills		21.528280				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.527490				14
Combined School Tax Rate	mills		11.755020				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.282510				17
Total Tax Rate	mills		22.914060				18
Ratio of Local and School Tax to Total	dec.		0.797873				19
Total tax net of state credit	mills		21.528280				20
Net Local and School Tax Rate	mills		17.176834				21
Utility Plant, Jan. 1	\$	4,028,475	4,028,475				22
Materials & Supplies	\$	11,112	11,112				23
Subtotal	\$	4,039,587	4,039,587				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,039,587	4,039,587				26
Assessment Ratio	dec.		0.961924				27
Assessed Value	\$	3,885,776	3,885,776				28
Net Local & School Rate	mills		17.176834				29
Tax Equiv. Computed for Current Year	\$	66,745	66,745				30
Tax Equivalent per 1994 PSC Report	\$	41,130					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	66,745					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	173				173	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	158,947	5,328			164,275	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	159,120	5,328	0	0	164,448	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	15,949				15,949	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	111,510				111,510	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	127,459	0	0	0	127,459	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	95,988	49			96,037	21
Total Water Treatment Plant	95,988	49	0	0	96,037	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	5,253				5,253	22
Structures and Improvements (341)	1,355				1,355	23
Distribution Reservoirs and Standpipes (342)	330,697				330,697	24
Transmission and Distribution Mains (343)	889,952	321,729	40,640		1,171,041	25
Services (345)	144,861	94,080	5,000		233,941	26
Meters (346)	196,297	9,520	2,760		203,057	27
Hydrants (348)	144,674	10,447	3,500		151,621	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	3,301				3,301	29
Total Transmission and Distribution Plant	1,716,390	435,776	51,900	0	2,100,266	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	9,731				9,731	32
Computer Equipment (391.1)	15,384				15,384	33
Transportation Equipment (392)	39,408				39,408	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	13,186				13,186	36
Laboratory Equipment (395)	152				152	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	3,725				3,725	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	81,586	0	0	0	81,586	
Total utility plant in service directly assignable	2,180,543	441,153	51,900	0	2,569,796	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,180,543	441,153	51,900	0	2,569,796	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,392,000				1,392,000	25
Services (345)	292,674				292,674	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	163,258				163,258	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,847,932	0	0	0	1,847,932	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,847,932	0	0	0	1,847,932	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,847,932	0	0	0	1,847,932	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			9,575	9,575	1
February			8,595	8,595	2
March			9,659	9,659	3
April			10,346	10,346	4
May			12,481	12,481	5
June			11,235	11,235	6
July			11,969	11,969	7
August			13,106	13,106	8
September			11,057	11,057	9
October			10,475	10,475	10
November			8,801	8,801	11
December			9,126	9,126	12
Total annual pumpage	0	0	126,425	126,425	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	126,425	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	126,425	4
Less: Gallons (000's) sold (Revenue Water):	109,532	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	16,893	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	9,385	8
Gallons (000's) used for fire protection:		9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	9,385	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:		14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	7,508	18
Subtotal Water Losses:	7,508	19
Percentage of water entering distribution system sold:	87%	20
Percentage of Real and Apparent Losses:	6%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	679	29
Date of maximum: 05/31/2010		30
Cause of maximum: FILLING SWIMMING POOL		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	155	33
Date of minimum: 02/20/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	226,906	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:		41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	3,500	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
MARIAN PARK	2	130	30	720,000	Yes	1
RIVER STREET	3	568	30	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	2	3	1
Location	MARION PARK	100 RIVER STREET	2
Purpose	B	B	3
Destination	D	D	4
Pump Manufacturer	LAYNE	LAYNE	5
Year Installed	1987	1991	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	1,500	8
Pump Motor or Standby Engine Mfr	US MOTOR	G.E.	9
Year Installed	1987	1991	10
Type	ELECTRIC	ELECTRIC	11
Horsepower	40	200	12
Footnotes			13
			14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			15
Location			16
Purpose			17
Destination			18
Pump Manufacturer			19
Year Installed			20
Type			21
Actual Capacity (gpm)			22
Pump Motor or Standby Engine Mfr			23
Year Installed			24
Type			25
Horsepower			26
Footnotes			27
			28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1980		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	1		6
Total capacity in gallons (actual)	400,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		13
Is a corrosion control chemical used (yes, no)?	N		14
Is water fluoridated (yes, no)?	Y		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	6,347		6,347		0	1
M	D	6.000	52,959	12			52,971	2
M	D	8.000	53,538	2,683			56,221	3
M	D	10.000	10,614	2,385			12,999	4
M	D	12.000	6,755				6,755	5
Total Within Municipality			130,213	5,080	6,347	0	128,946	
Total Utility			130,213	5,080	6,347	0	128,946	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ADDITIONS WERE FINANCED BY UTILITY AND BY TIF CONTRIBUTION.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	833		40		793		1
M	1.000	531	40			571	77	2
M	1.250	15				15		3
M	1.500	59				59	7	4
M	2.000	32				32		5
M	3.000	2				2		6
M	4.000	4				4		7
M	6.000	11				11		8
Total Utility		1,487	40	40	0	1,487	84	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,631	120	90		1661	120	1
1.000	21				21	0	2
1.500	13				13	0	3
2.000	13				13	0	4
3.000	3				3	0	5
4.000	4				4	0	6
6.000	1				1	1	7
8.000	0				0		8
10.000	1				1	0	9
Total:	1,687	120	90	0	1717	121	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,480	122	4	8	0	47	1661	1
1.000	5	15	0	1	0	0	21	2
1.500	0	10	1	2	0	0	13	3
2.000	0	10	1	2	0	0	13	4
3.000	0	0	1	2	0	0	3	5
4.000	0	3	0	1	0	0	4	6
6.000	0	0	0	0	1	0	1	7
8.000							0	8
10.000	0	0	0	0	1	0	1	9
Total:	1,485	160	7	16	2	47	1717	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	233	7	7		233	2
Total Fire Hydrants	233	7	7	0	233	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	233
Number of distribution system valves end of year:	431
Number of distribution valves operated during year:	431

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	WELL #2	Turbine	5/1/2010	1
Station Meter	8	WELL #3	Turbine	5/1/2010	2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
Sauk	County	
	Villages	
	PRAIRIE DU SAC	3,500
	Total Villages:	3,500
Total Sauk	County:	3,500
Total Company:		3,500

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,560,860	4,051,670	1
Total Sales of Electricity	4,560,860	4,051,670	
Other Operating Revenues			
Forfeited Discounts (450)	8,204	6,760	2
Miscellaneous Service Revenues (451)	4,945	4,885	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	10,453	33,410	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	23,602	45,055	
Total Operating Revenues	4,584,462	4,096,725	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,605,404	3,169,392	9
Transmission Expenses (550-553)	34,662	25,356	10
Distribution Expenses (560-576)	156,164	148,627	11
Customer Accounts Expenses (901-904)	42,760	41,249	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	198,292	186,505	15
Total Operation and Maintenance Expenses	4,037,282	3,571,129	
Other Expenses			
Depreciation Expense (403)	243,411	241,775	16
Amortization Expense (404-407)		0	17
Taxes (408)	137,369	126,023	18
Total Other Expenses	380,780	367,798	
Total Operating Expenses	4,418,062	3,938,927	
NET OPERATING INCOME	166,400	157,798	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,204	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,204	
Miscellaneous Service Revenues (451):		
OTHER MISCELLANEOUS	4,945	3
Total Miscellaneous Service Revenues (451)	4,945	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	10,453	5
Total Rent from Electric Property (454)	10,453	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,605,404	3,169,392	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,605,404	3,169,392	
Total Power Production Expenses	3,605,404	3,169,392	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	34,662	25,356	18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	34,662	25,356	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	30,110	29,764	20
Line and Station Labor (561)	0		21
Line and Station Supplies and Expenses (562)	0		22
Street Lighting and Signal System Expenses (565)	3,207	3,043	23
Meter Expenses (566)	599	265	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	135	237	25
Miscellaneous Distribution Expenses (569)	1,112	325	26
Maintenance of Structures and Equipment (571)	263	1,234	27
Maintenance of Lines (572)	96,879	91,333	28
Maintenance of Line Transformers (573)	218	2,858	29
Maintenance of Street Lighting and Signal Systems (574)	11,437	7,355	30
Maintenance of Meters (575)	6,877	7,362	31
Maintenance of Miscellaneous Distribution Plant (576)	5,327	4,851	32
Total Distribution Expenses	156,164	148,627	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,210	3,941	33
Accounting and Collecting Labor (902)	34,555	34,744	34
Supplies and Expenses (903)	1,835	2,540	35
Uncollectible Accounts (904)	1,160	24	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	42,760	41,249	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	24,064	22,081	39
Office Supplies and Expenses (921)	17,797	15,534	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	8,068	14,730	42
Property Insurance (924)	13,385	13,099	43
Injuries and Damages (925)	167	2,598	44
Employee Pensions and Benefits (926)	91,149	84,300	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	28,675	23,006	47
Transportation Expenses (933)	14,987	11,157	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	198,292	186,505	
Total Operation and Maintenance Expenses	4,037,282	3,571,129	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT 551: INCREASE IS DUE TO INCREASE IN LABOR ASSOCIATED WITH REPAIR/MAINTENANCE AND INCREASED PURCHASE OF SMALL TOOLS.

ACCT 923: NORMAL FLUCTUATION IN COSTS INCURRED.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		113,488	103,223	1
Social Security		19,759	19,175	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		4,122	3,625	4
Other (specify): NONE			0	5
Total tax expense		137,369	126,023	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

THE VILLAGE HAD NO RURAL CUSTOMERS UNTIL FEBRUARY 2010. GROSS RECEIPTS TAX WILL BE REPORTED IN 2011.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.176640				3
County tax rate	mills		4.454910				4
Local tax rate	mills		6.527490				5
School tax rate	mills		10.220180				6
Voc. school tax rate	mills		1.534840				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.914060				10
Less: state credit	mills		1.385780				11
Net tax rate	mills		21.528280				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.527490				14
Combined School Tax Rate	mills		11.755020				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.282510				17
Total Tax Rate	mills		22.914060				18
Ratio of Local and School Tax to Total	dec.		0.797873				19
Total tax net of state credit	mills		21.528280				20
Net Local and School Tax Rate	mills		17.176834				21
Utility Plant, Jan. 1	\$	6,763,320	6,763,320				22
Materials & Supplies	\$	105,231	105,231				23
Subtotal	\$	6,868,551	6,868,551				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,868,551	6,868,551				26
Assessment Ratio	dec.		0.961924				27
Assessed Value	\$	6,607,024	6,607,024				28
Net Local & School Rate	mills		17.176834				29
Tax Equiv. Computed for Current Year	\$	113,488	113,488				30
Tax Equivalent per 1994 PSC Report	\$	55,411					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	113,488					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	65,351				65,351	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	1,737			(1,096)	641	29
Overhead Conductors and Devices (356)	59,327				59,327	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	126,415	0	0	(1,096)	125,319	
DISTRIBUTION PLANT						
Land and Land Rights (360)	1,178				1,178	34
Structures and Improvements (361)	7,412				7,412	35
Station Equipment (362)	1,912,114	189			1,912,303	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	263,955	27,651	1,440		290,166	38
Overhead Conductors and Devices (365)	401,347	3,271	700		403,918	39
Underground Conduit (366)	68,356	2,887			71,243	40
Underground Conductors and Devices (367)	971,175	52,004	7,025		1,016,154	41
Line Transformers (368)	864,303	1,094	4,000		861,397	42
Services (369)	458,725	14,951			473,676	43
Meters (370)	161,311	6,377	1,150		166,538	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	312,916	3,429	865		315,480	47
Total Distribution Plant	5,422,792	111,853	15,180	0	5,519,465	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	22,580				22,580	49
Office Furniture and Equipment (391)	14,232				14,232	50
Computer Equipment (391.1)	30,968				30,968	51
Transportation Equipment (392)	334,811				334,811	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	22,539				22,539	54
Laboratory Equipment (395)	21,803				21,803	55
Power Operated Equipment (396)	78,853				78,853	56
Communication Equipment (397)	6,977				6,977	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	25,051				25,051	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	557,814	0	0	0	557,814	
Total utility plant in service directly assignable	6,107,021	111,853	15,180	(1,096)	6,202,598	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,107,021	111,853	15,180	(1,096)	6,202,598	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

ACCT 367: ADDITIONS FOR LABOR, URG CABLE BORING, AND MISC WORK ORDER COSTS.

If Adjustments for any account are nonzero, please explain.

ACCT 355: ADJUSTMENT FOR RECEIPT RELATED TO FLAG POLE.

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

ACCT 368: ADDITIONS ARE NONSTATISTICAL.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	49,074				49,074	38
Overhead Conductors and Devices (365)	219,696				219,696	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	247,895				247,895	41
Line Transformers (368)	0				0	42
Services (369)	107,890				107,890	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	31,744				31,744	47
Total Distribution Plant	656,299	0	0	0	656,299	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	656,299	0	0	0	656,299	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	656,299	0	0	0	656,299	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	19				19	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
URD	19				19	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	7	3
Total	7	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	7	12
Total	7	13
Total customers on rural lines at end of year	7	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	8,156	Monday	01/11/2010	09:00	4,013	1
February	02	8,156	Thursday	02/11/2010	09:00	3,522	2
March	03	7,545	Tuesday	03/02/2010	10:00	3,558	3
April	04	7,262	Monday	04/05/2010	10:00	3,317	4
May	05	9,398	Monday	05/24/2010	13:00	3,560	5
June	06	8,800	Tuesday	06/22/2010	12:00	3,966	6
July	07	9,279	Tuesday	07/06/2010	12:00	4,474	7
August	08	9,730	Wednesday	08/11/2010	12:00	4,520	8
September	09	8,365	Wednesday	09/01/2010	10:00	3,552	9
October	10	7,479	Monday	10/11/2010	12:00	3,541	10
November	11	7,850	Wednesday	11/24/2010	12:00	3,539	11
December	12	7,489	Thursday	12/09/2010	10:00	3,639	12
Total		99,509				45,201	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	45,201	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	45,201	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	43,630	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	43,630	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,571	27
Total Energy Losses	1,571	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.4756%	29
Total Disposition of Energy	45,201	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,730	14,315	1
Total Sales for Residential Sales		1,730	14,315	
Commercial & Industrial				
COMMERCIAL	CG-1	246	4,484	2
SMALL	CP-1	24	6,064	3
LARGE	CP-2	3	4,989	4
INDUSTRIAL	CP-3	1	13,619	5
Total Sales for Commercial & Industrial		274	29,156	
Public Street & Highway Lighting				
STREET LIGHTING	MG-1	1	159	6
Total Sales for Public Street & Highway Lighting		1	159	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,005	43,630	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,264,318	346,288	1,610,606	1
0	0	1,264,318	346,288	1,610,606	
		396,336	111,076	507,412	2
21,331	26,242	470,673	153,347	624,020	3
11,403	13,407	330,306	123,837	454,143	4
46,330	48,274	971,356	344,389	1,315,745	5
79,064	87,923	2,168,671	732,649	2,901,320	
		44,873	4,061	48,934	6
0	0	44,873	4,061	48,934	
				0	7
0	0	0	0	0	
79,064	87,923	3,477,862	1,082,998	4,560,860	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	PDS MAIN		PDS SOLAR - TOWER		1
Point of Delivery	SUB 1		SUB 4		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV				4
Point of Metering	PRIMARY				5
Total of 12 Monthly Maximum Demands -- kW	42,381		12		6
Average load factor	67.3570%		45.6621%		7
Total Cost of Purchased Power	1,662,091		288		8
Average cost per kWh	0.0798		0.0720		9
On-Peak Hours (if applicable)	10080				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	691	1,175			12
February	652	935			13
March	677	915			14
April	634	841			15
May	638	1,030			16
June	769	1,024			17
July	871	1,302			18
August	898	1,244			19
September	666	919	1	0	20
October	607	926	1	0	21
November	636	937	1	1	22
December	781	1,071	0	0	23
Total kWh (000)	8,520	12,319	3	1	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor	PDS SOLAR-RHEINGANS		TOWER ST 1		28
Point of Delivery	SUB 5		SUB 3		29
Voltage at Which Delivered	FIRM		FIRM		30
Point of Metering			69KV		31
Type of Power Purchased (firm, dump, etc.)			PRIMARY		32
Total of 12 Monthly Maximum Demands -- kW	3		23903		33
Average load factor	45.6621%		61.0401%		34
Total Cost of Purchased Power	73		849,794		35
Average cost per kWh	0.0730		0.0798		36
On-Peak Hours (if applicable)			4848		37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January			365	601	39
February			344	480	40
March			353	453	41
April			318	400	42
May			321	489	43
June			414	493	44
July			482	644	45
August			503	618	46
September			340	447	47
October	0	0	323	466	48
November	1	0	340	482	49
December	0	0	420	555	50
Total kWh (000)	1	0	4,523	6,128	51

Footnotes:

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	TOWER ST 2				1
Point of Delivery	SUB 2				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69KV				4
Point of Metering	PRIMARY				5
Total of 12 Monthly Maximum Demands -- kW	44,170				6
Average load factor	42.5101%				7
Total Cost of Purchased Power	1,093,158				8
Average cost per kWh	0.0798				9
On-Peak Hours (if applicable)	7983				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	541	640			12
February	522	589			13
March	545	615			14
April	531	593			15
May	491	591			16
June	591	675			17
July	547	628			18
August	594	664			19
September	553	625			20
October	567	651			21
November	538	604			22
December	370	442			23
Total kWh (000)	6,390	7,317			24
Footnotes:					25

					26
					27
					28
	(d)			(e)	
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52
Footnotes:					53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
						Total <u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	PDS MAIN	TOWER 2	TOWER ST 1	1
Voltage--High Side	69	69	69	2
Voltage--Low Side	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	14,000	21,500	21,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	4,846	3,822	2,912	7
Dt and Hr of Such Maximum Demand	08/12/2010 18:00 10/14/2010 09:00 08/12/2010 17:00			8
Kwh Output	42,381	44,170	23,903	9
Footnotes				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,063	398	33,232	1
Acquired during year	96	0	0	2
Total	2,159	398	33,232	3
Retired during year	40	8	362	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,119	390	32,870	6
Number end of year accounted for as follows:				7
In customers' use	1,987	338	28,107	8
In utility's use	16			9
Locked meters on customers' premises				10
In stock	116	52	4,763	11
Total end of year	2,119	390	32,870	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Other	150	6	2,359	1
Other	400	3	1,180	2
Sodium Vapor	150	57	22,411	3
Sodium Vapor	250	25	5,209	4
Sodium Vapor	400	2	786	5
Total		93	31,945	
Ornamental				
Sodium Vapor	150	256	100,655	6
Sodium Vapor	250	31	12,188	7
Sodium Vapor	400	11	4,323	8
Total		298	117,166	
Other				
NONE		0		9
Total		0	0	