



3014 (01-03-11)

ANNUAL REPORT

OF

Name: OCONTO FALLS WATER AND LIGHT COMMISSION

Principal Office: 223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Commission
Oconto Falls Water and Light Commission
Oconto Falls, Wisconsin

We have compiled the financial information of the Oconto Falls Water and Light Commission, an enterprise fund of the City of Oconto Falls as of December 31, 2010 and for the year then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial information and, accordingly, do not express an opinion or provide any assurance about whether the financial information is in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial information.

This financial information is presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differs from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than this specified party.

KERBER, ROSE & ASSOCIATES, S.C.
Certified Public Accountants
March 31, 2011

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: OCONTO FALLS WATER AND LIGHT COMMISSION

Utility Address: 223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

When was utility organized? 3/6/1933

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: CHARLES GRADY JR.

Title: UTILITY MANAGER

Office Address:

223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

Telephone: (920) 846 - 4512

Fax Number: (920) 846 - 4348

Email Address: cgrady@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: KAREN KERBER

Title: CPA

Office Address: KERBER, ROSE & ASSOCIATES, S.C.

115 E FIFTH STREET
SHAWANO, WI 54166

Telephone: (715) 526 - 9400 EXT 302

Fax Number: (715) 524 - 2599

Email Address: karen.kerber@kerberrose.com

President, chairman, or head of utility commission/board or committee:

Name: JAMES KARDOSKEE

Title: UTILITY COMMISSION PRESIDENT

Office Address:

223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

Telephone: (920) 846 - 4512

Fax Number: (920) 846 - 4346

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: KAREN KERBER

Title: CPA

Office Address: KERBER, ROSE & ASSOCIATES, S.C.

115 E FIFTH STREET
SHAWANO, WI 54166

Telephone: (715) 526 - 9400 EXT 302

Fax Number: (715) 524 - 2599

Email Address: karen.kerber@kerberrose.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 6/4/2010

Period covered by most recent audit: DECEMBER 31, 2009 (2010 IN PROGRESS)

Names and titles of utility management including manager or superintendent:

Name: CHARLES GRADY JR.

Title: UTILITY MANAGER

Office Address:

223 MONROE STREET
P.O. BOX 70
OCONTO FALLS, WI 54154

Telephone: (920) 846 - 4512

Fax Number: (920) 846 - 4348

Email Address: cgrady@wppisys.org

Name of utility commission/committee: OCONTO FALLS WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

- MARTY COOPMAN, MEMBER
- JAMES KARDOSKEE, UTILITY COMMISSION PRESIDENT
- PAUL MOGGED, UTILITY COMMISSION V. PRES.
- JAMES PATENAUDE, MEMBER
- CARL VOWINKEL, UTILITY COMMISSION SEC.

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,728,357	3,483,452	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,387,761	3,044,662	2
Depreciation Expense (403)	289,260	276,299	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	219,671	199,180	5
Total Operating Expenses	3,896,692	3,520,141	
Net Operating Income	(168,335)	(36,689)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	(168,335)	(36,689)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	167,804	90,776	10
Miscellaneous Nonoperating Income (421)	964,105	23,491	11
Total Other Income	1,131,909	114,267	
Total Income	963,574	77,578	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(23,973)	(23,973)	12
Other Income Deductions (426)	37,623	32,455	13
Total Miscellaneous Income Deductions	13,650	8,482	
Income Before Interest Charges	949,924	69,096	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	13,169	17,012	14
Amortization of Debt Discount and Expense (428)	2,404	3,494	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	15,573	20,506	
Net Income	934,351	48,590	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,640,998	3,592,408	20
Balance Transferred from Income (433)	934,351	48,590	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	4,575,349	3,640,998	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,728,357	0	3,728,357	1
Total (Acct. 400):	3,728,357	0	3,728,357	
Operation and Maintenance Expense (401-402):				
Derived	3,387,761	0	3,387,761	2
Total (Acct. 401-402):	3,387,761	0	3,387,761	
Depreciation Expense (403):				
Derived	289,260	0	289,260	3
Total (Acct. 403):	289,260	0	289,260	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	219,671	0	219,671	5
Total (Acct. 408):	219,671	0	219,671	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	(168,335)	0	(168,335)	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDENDS	167,804		167,804	11
Total (Acct. 419):	167,804	0	167,804	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric			0	13
GRANT REVENUE		959,204	959,204	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
MISCELLANEOUS	4,901		4,901	15
Total (Acct. 421):	4,901	959,204	964,105	
TOTAL OTHER INCOME:	172,705	959,204	1,131,909	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(23,973)	0	(23,973)	16
NONE			0	17
Total (Acct. 425):	(23,973)	0	(23,973)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	13,132	13,132	18
Depreciation Expense on Contributed Plant - Electric	0	24,491	24,491	19
NONE			0	20
Total (Acct. 426):	0	37,623	37,623	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(23,973)	37,623	13,650	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	13,169	0	13,169	21
Total (Acct. 427):	13,169	0	13,169	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNTS	2,404		2,404	22
Total (Acct. 428):	2,404	0	2,404	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	25
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	15,573	0	15,573	
NET INCOME:	12,770	921,581	934,351	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,918,575	722,423	3,640,998	27
Total (Acct. 216):	2,918,575	722,423	3,640,998	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	12,770	921,581	934,351	28
Total (Acct. 433):	12,770	921,581	934,351	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,931,345	1,644,004	4,575,349	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	593,891	3,134,466	0	0	3,728,357	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	340	39,470			39,810	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	593,551	3,094,996	0	0	3,688,547	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	114,978	0	114,978	1
Electric operating expenses	335,081	0	335,081	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	450,059	0	450,059	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	5.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	11,171,622	9,675,041	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,500,429	4,364,146	2
Net Utility Plant	6,671,193	5,310,895	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	365,251	344,576	5
Other Investments (124)	601,763	556,068	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	160,000	160,000	8
Other Special Funds (128)	106,016	117,674	9
Total Other Property and Investments	1,233,030	1,178,318	
CURRENT AND ACCRUED ASSETS			
Cash (131)	485,892	616,104	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	37,116	45,485	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	418,488	399,856	15
Other Accounts Receivable (143)	20,907	19,643	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	372,953	8,340	18
Plant Materials and Operating Supplies (154)	72,519	72,089	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)	15,215	17,392	26
Total Current and Accrued Assets	1,423,090	1,178,909	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	7,729	3,633	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	7,729	3,633	
Total Assets and Other Debits	9,335,042	7,671,755	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	2,727,796	2,727,796	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	4,575,349	3,640,998	35
Total Proprietary Capital	7,303,145	6,368,794	
LONG-TERM DEBT			
Bonds (221)	150,000	300,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	543,619	0	38
Total Long-Term Debt	693,619	300,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	577,552	262,258	40
Payables to Municipality (233)	155,647	135,883	41
Customer Deposits (235)	1,136	516	42
Taxes Accrued (236)	187,118	167,525	43
Interest Accrued (237)	1,401	906	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	8,313	12,192	46
Total Current and Accrued Liabilities	931,167	579,280	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	407,111	423,681	49
Total Deferred Credits	407,111	423,681	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,335,042	7,671,755	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,806,836	0	0	4,868,205	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,589,447	0	0	4,224,200	2
Utility Plant in Service - Contributed Plant (101.2)	1,673,723	0	0	684,252	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	6,263,170	0	0	4,908,452	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	895,378	0	0	2,875,260	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	315,387	0	0	414,404	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,210,765	0	0	3,289,664	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	5,052,405	0	0	1,618,788	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	992,683	2,679,295			3,671,978	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	90,560	198,700			289,260	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,630				3,630	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	94,190	198,700	0	0	292,890	16
Debits during year						17
Book cost of plant retired	191,495	2,735			194,230	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	191,495	2,735	0	0	194,230	25
Balance end of year (111.1)	895,378	2,875,260	0	0	3,770,638	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	302,255	389,913			692,168	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	13,132	24,491			37,623	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	13,132	24,491	0	0	37,623	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	315,387	414,404	0	0	729,791	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- | |
|---|
| <ol style="list-style-type: none"> 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121. 2. Other items may be grouped by classes of property. 3. Describe in detail any investment in sewer department carried in this account. |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			64,412		64,412	63,414	3
Total Electric Utility					64,412	63,414	

Account	Total End of Year	Amount Prior Year	
Electric utility total	64,412	63,414	1
Water utility (154)	8,107	8,675	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	72,519	72,089	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2001 BONDS	234	428	117	1
2003 BONDS	2,170	428	1,112	2
2010 DEBT ISSUANCE COSTS	0	428	6,500	3
Total			7,729	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	2,727,796	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>2,727,796</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2001 REVENUE BONDS	12/01/2001	12/01/2011	4.52%	20,000	1
2003 REVENUE BONDS	12/01/2003	12/01/2011	3.99%	130,000	2
Total Bonds (Account 221):				150,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
SAFE DRINKING WATER LOAN	11/10/2010	05/01/2029	2.37%	543,619	2
Total for Account 224				543,619	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	167,525	1
Accruals:		
Charged water department expense	97,333	2
Charged electric department expense	122,338	3
Charged sewer department expense	1,327	4
Other (explain):		
NONE		5
Total Accruals and other credits	220,998	
Taxes paid during year:		
County, state and local taxes	161,444	6
Social Security taxes	31,365	7
PSC Remainder Assessment	8,596	8
Other (explain):		
NONE		9
Total payments and other debits	201,405	
Balance end of year	187,118	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 MRB	158	2,136	1,920	374	1
2003 MRB	748	9,471	10,140	79	2
Subtotal	906	11,607	12,060	453	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
SAFE DRINKING WATER LOAN	0	1,562	614	948	4
Subtotal	0	1,562	614	948	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	906	13,169	12,674	1,401	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN TID	365,251	1
Total (Acct. 123):	365,251	
Other Investments (124):		
INVESTMENT IN AMERICAN TRANSMISSION COMPANY	460,523	2
LONG TERM RECEIVABLE FROM OTHER FUNDS	141,240	3
Total (Acct. 124):	601,763	
Sinking Funds (125):		
NONE		4
Total (Acct. 125):	0	
Depreciation Fund (126):		
DEPRECIATION FUND	160,000	5
Total (Acct. 126):	160,000	
Other Special Funds (128):		
RESERVE ACCOUNT	106,016	6
Total (Acct. 128):	106,016	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	61,652	9
Electric	353,880	10
Sewer (Regulated)		11
Other (specify):		
PUBLIC BENEFITS	2,956	12
Total (Acct. 142):	418,488	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
OTHER ACCOUNTS RECEIVABLE	20,907	15
Total (Acct. 143):	20,907	
Receivables from Municipality (145):		
OPERATING RECEIVABLES FROM CITY	365,749	16
DELINQUENT ELECTRIC BILLS PLACED ON TAX ROLL	5,321	17
DELINQUENT WATER BILLS PLACED ON TAX ROLL	1,883	18
Total (Acct. 145):	372,953	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		19
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		21
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		22
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		23
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		24
Total (Acct. 186):	0	
Payables to Municipality (233):		
OPERATING PAYABLES TO CITY	155,647	25
Total (Acct. 233):	155,647	
Other Deferred Credits (253):		
Regulatory Liability	311,643	26
PUBLIC BENEFITS	22,667	27
ACCRUED COMPENSATED ABSENCES	72,801	28
Total (Acct. 253):	407,111	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,285,956	4,204,076	0	0	8,490,032	1
Materials and Supplies	8,391	63,913	0	0	72,304	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	944,030	2,777,277	0	0	3,721,307	4
Customer Advances for Construction					0	5
Regulatory Liability	164,748	158,881	0	0	323,629	6
NONE					0	7
Average Net Rate Base	3,185,569	1,331,831	0	0	4,517,400	
Net Operating Income	(6,613)	(161,722)	0	0	(168,335)	8
Net Operating Income as a percent of						
Average Net Rate Base	-0.21%	-12.14%	N/A	N/A	-3.73%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	170,850	164,766	0	0	335,616	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,204	11,769	0	0	23,973	3
Other (specify):						
NONE					0	4
Balance End of Year	158,646	152,997	0	0	311,643	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

The Utility had acquired land for both the electric and water utilities.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

Electric revenue estimated at \$136,000 from rate increase.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

Electric rate increase in October 2010.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	586,778	610,451	1
Total Sales of Water	586,778	610,451	
Other Operating Revenues			
Forfeited Discounts (470)	2,173	2,501	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	4,940	4,377	5
Total Other Operating Revenues	7,113	6,878	
Total Operating Revenues	593,891	617,329	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	27,000	23,017	7
Water Treatment Expenses (630-635)	29,204	26,708	8
Transmission and Distribution Expenses (640-655)	176,079	127,619	9
Customer Accounts Expenses (901-906)	18,740	19,298	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	161,588	157,025	12
Total Operation and Maintenance Expenses	412,611	353,667	
Other Operating Expenses			
Depreciation Expense (403)	90,560	81,216	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	97,333	84,937	15
Total Other Operating Expenses	187,893	166,153	
Total Operating Expenses	600,504	519,820	
NET OPERATING INCOME	(6,613)	97,509	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	929	38,736	199,408	5
Commercial (461.2)	167	25,245	96,593	6
Industrial (461.3)	4	30,047	64,319	7
Public Authority (461.4)				8
Total Metered Sales to General Customers (461)	1,100	94,028	360,320	
Private Fire Protection Service (462)	17		17,301	9
Public Fire Protection Service (463)	1,113		189,539	10
Other Water Sales (465)	24	5,116	19,618	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	2,254	99,144	586,778	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	189,539	3
NONE		4
Total Public Fire Protection Service (463)	189,539	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	2,173	6
Other (specify):		
Total Forfeited Discounts (470)	2,173	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS REVENUE	978	9
Return on net investment in meters charged to sewer department	3,962	10
Other (specify):		
Total Other Water Revenues (474)	4,940	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	27,000	23,017	7
Operation Supplies and Expenses (623)	0	0	8
Maintenance of Pumping Plant (625)	0	0	9
Total Pumping Expenses	27,000	23,017	
WATER TREATMENT EXPENSES			
Operation Labor (630)	9,769	810	10
Chemicals (631)	19,435	25,898	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	29,204	26,708	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	44,737	53,195	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	96,028	30,640	16
Maintenance of Mains (651)	8,926	17,455	17
Maintenance of Services (652)	6,608	12,943	18
Maintenance of Meters (653)	8,934	6,097	19
Maintenance of Hydrants (654)	10,846	7,289	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	176,079	127,619	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	11,286	11,767	22
Accounting and Collecting Labor (902)	7,114	7,052	23
Supplies and Expenses (903)	0	0	24
Uncollectible Accounts (904)	340	479	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	18,740	19,298	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	29,417	26,723	28
Office Supplies and Expenses (921)	9,774	12,334	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	23,672	23,110	31
Property Insurance (924)	1,285	3,144	32
Injuries and Damages (925)	4,154	3,911	33
Employee Pensions and Benefits (926)	64,451	60,976	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	26,639	24,631	36
Transportation Expenses (933)	2,196	2,196	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	161,588	157,025	
Total Operation and Maintenance Expenses	412,611	353,667	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 630 - Operation Labor - The Utility had labor for well pumping.

Account 650 - Maintenance of Distribution Reservoirs and Standpipes - The Utility had water town maintenance performed and repairs done to well #2 and pump removal.

Account 651 - Maintenance of Mains - In 2009, the Utility had additional repairs for water leaks.

Account 652 - Maintenance of Services - In 2009, the Utility had additional repairs for water services for leaks.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	BASED ON PLANT VALUE	89,440	77,069	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	BASED ON VALUE OF METERS	1,327	1,253	2
Net property tax equivalent		88,113	75,816	
Social Security	BASED ON PAYROLL	8,490	8,396	3
PSC Remainder Assessment	BASED ON INVOICE FROM PSC	730	725	4
Other (specify): NONE			0	5
Total tax expense		97,333	84,937	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Oconto				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.164433				3
County tax rate	mills		4.596858				4
Local tax rate	mills		7.643619				5
School tax rate	mills		9.794785				6
Voc. school tax rate	mills		1.563160				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.762855				10
Less: state credit	mills		1.255712				11
Net tax rate	mills		22.507143				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.643619				14
Combined School Tax Rate	mills		11.357945				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.001564				17
Total Tax Rate	mills		23.762855				18
Ratio of Local and School Tax to Total	dec.		0.799633				19
Total tax net of state credit	mills		22.507143				20
Net Local and School Tax Rate	mills		17.997455				21
Utility Plant, Jan. 1	\$	4,806,836	4,806,836				22
Materials & Supplies	\$	8,675	8,675				23
Subtotal	\$	4,815,511	4,815,511				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,815,511	4,815,511				26
Assessment Ratio	dec.		1.032000				27
Assessed Value	\$	4,969,607	4,969,607				28
Net Local & School Rate	mills		17.997455				29
Tax Equiv. Computed for Current Year	\$	89,440	89,440				30
Tax Equivalent per 1994 PSC Report	\$	42,397					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	89,440					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	500				500	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	185,794				185,794	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	186,294	0	0	0	186,294	
PUMPING PLANT						
Land and Land Rights (320)	15,205	9,777			24,982	11
Structures and Improvements (321)	466,391				466,391	12
Other Power Production Equipment (323)	55,116	180,181			235,297	13
Electric Pumping Equipment (325)	168,081				168,081	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	704,793	189,958	0	0	894,751	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	319,931				319,931	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	319,931	0	0	0	319,931	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	500				500	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	184,577				184,577	24
Transmission and Distribution Mains (343)	2,004,425	528,127	173,320		2,359,232	25
Services (345)	225,612				225,612	26
Meters (346)	142,850	7,637	4,675		145,812	27
Hydrants (348)	154,817	72,754	13,500		214,071	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	916				916	29
Total Transmission and Distribution Plant	2,713,697	608,518	191,495	0	3,130,720	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	1,810				1,810	31
Office Furniture and Equipment (391)	8,963				8,963	32
Computer Equipment (391.1)	8,400				8,400	33
Transportation Equipment (392)	9,736				9,736	34
Stores Equipment (393)	338				338	35
Tools, Shop and Garage Equipment (394)	13,680				13,680	36
Laboratory Equipment (395)	2,827				2,827	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	11,997				11,997	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	57,751	0	0	0	57,751	
Total utility plant in service directly assignable	3,982,466	798,476	191,495	0	4,589,447	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	3,982,466	798,476	191,495	0	4,589,447	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

The Utility upgraded the water mains throughout the City during 2010. The metal piping was replaced with plastic piping.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	524,828	863,174			1,388,002	25
Services (345)	91,481				91,481	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	98,210	96,030			194,240	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	714,519	959,204	0	0	1,673,723	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	714,519	959,204	0	0	1,673,723	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	714,519	959,204	0	0	1,673,723	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			10,756	10,756	1
February			9,601	9,601	2
March			9,462	9,462	3
April			9,381	9,381	4
May			10,277	10,277	5
June			10,196	10,196	6
July			9,689	9,689	7
August			9,522	9,522	8
September			8,661	8,661	9
October			8,415	8,415	10
November			7,603	7,603	11
December			7,533	7,533	12
Total annual pumpage	0	0	111,096	111,096	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	111,096	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	111,096	4
Less: Gallons (000's) sold (Revenue Water):	99,144	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	11,952	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	2,642	8
Gallons (000's) used for fire protection:	250	9
Gallons (000's) used to prevent freezing of distribution system:	400	10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	3,292	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	180	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	8,480	18
Subtotal Water Losses:	8,660	19
Percentage of water entering distribution system sold:	89%	20
Percentage of Real and Apparent Losses:	8%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	623	29
Date of maximum: 06/07/2010		30
Cause of maximum: Water main break		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	171	33
Date of minimum: 08/07/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	223,420	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	5	40
Number of service breaks repaired this year:		41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	2,880	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #2	2	444	10	720,000	Yes	1
WELL #3	3	435	14	720,000	Yes	2
WELL #4	4	402	17	720,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 2	WELL 3	WELL 4	1
Location	MONROE ST	JEFFERSON ST	MAPLE ST	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	AMERICAN TURBINE	5
Year Installed	2010	2009	2003	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	500	8
Pump Motor or Standby Engine Mfr	U.S. ELECTRIC	U.S. ELECTRIC	U.S. ELECTRIC	9
Year Installed	2010	1996	2003	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	50	60	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	IN SERVICE	NOT IN SERVICE-1	IR TAKEN OUT OF SERVICE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3 4
Year constructed	1977	1924	1938	5 6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	132	100	500	9 10
Total capacity in gallons (actual)	300,000	50,000	50,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	LIQUID	LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	400.0000	500.0000	500.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	36,783		12,172		24,611	1
P	D	4.000	0	117			117	2
M	D	6.000	43,203		4,118		39,085	3
P	D	6.000	715	6,022			6,737	4
M	D	8.000	25,363		959		24,404	5
P	D	8.000	1,925	5,304			7,229	6
M	D	10.000	9,738		83		9,655	7
P	D	10.000	0	168			168	8
M	D	12.000	31,205				31,205	9
P	D	12.000	0	5,142			5,142	10
Total Within Municipality			148,932	16,753	17,332	0	148,353	
Total Utility			148,932	16,753	17,332	0	148,353	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The Utility upgraded water mains throughout the city. All retired pipe was metal. All added pipe was plastic. The reason for more retired then added as there were some stretches with two separate mains running side by side.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	307				307		1
M	0.750	16				16		2
M	1.000	871				871	9	3
M	1.250	102				102		4
M	1.500	13				13		5
M	2.000	26				26	18	6
M	3.000	6				6		7
M	4.000	12				12		8
M	6.000	4				4	1	9
M	10.000	1				1		10
Total Utility		1,358	0	0	0	1,358	28	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	1,079	84	82	4	1085	0	1
1.000	59		1	(1)	57	0	2
1.250	4			(2)	2	0	3
1.500	36			(1)	35	0	4
2.000	18	4		(3)	19	0	5
3.000	2				2	2	6
4.000	7		1		6	5	7
6.000	0				0	0	8
Total:	1,205	88	84	(3)	1206	7	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	938	106	2	11	0	28	1085	1
1.000	5	32	6	7	0	7	57	2
1.250	0	1	0	1	0	0	2	3
1.500	1	30	0	2	0	2	35	4
2.000	0	11	2	3	0	3	19	5
3.000	0	0	1	1	0	0	2	6
4.000	0	2	1	2	0	1	6	7
6.000	0	0	0	0	0	0	0	8
Total:	944	182	12	27	0	41	1206	

METERS

Meters (Page W-23)

Explain all reported adjustments.

Inventory and property record corrections.

Explain program for replacing or testing meters 1" or smaller.

The Utility replaces all 1" and smaller meters at least once every 20 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes - all station meters are tested every two years.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	172	40	27		185	2
Total Fire Hydrants	172	40	27	0	185	
Flushing Hydrants						
	49		18		31	3
Total Flushing Hydrants	49	0	18	0	31	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	185
Number of distribution system valves end of year:	521
Number of distribution valves operated during year:	384

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	WELL #2	Turbine	2/2/2010	1
Station Meter	6	WELL #4	Magnetic	2/2/2010	2
Station Meter	8	WELL #3	Magnetic	2/2/2010	3

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
<hr/>		
Oconto	County	
	Cities	
	OCONTO FALLS	1,141
	Total Cities:	1,141
Total Oconto	County:	1,141
<hr/>		
Total Company:		1,141

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,100,460	2,818,985	1
Total Sales of Electricity	3,100,460	2,818,985	
Other Operating Revenues			
Forfeited Discounts (450)	11,132	11,395	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	21,096	21,096	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,778	14,647	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	34,006	47,138	
Total Operating Revenues	3,134,466	2,866,123	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,344,074	2,094,450	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	145,204	126,916	11
Customer Accounts Expenses (901-904)	74,620	38,985	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	11,250	15,000	14
Administrative and General Expenses (920-935)	400,002	415,644	15
Total Operation and Maintenance Expenses	2,975,150	2,690,995	
Other Expenses			
Depreciation Expense (403)	198,700	195,083	16
Amortization Expense (404-407)		0	17
Taxes (408)	122,338	114,243	18
Total Other Expenses	321,038	309,326	
Total Operating Expenses	3,296,188	3,000,321	
NET OPERATING INCOME	(161,722)	(134,198)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	11,132	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	11,132	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
CENTURYTEL POLE RENT	4,596	5
RENT FROM BUILDING	16,500	6
Total Rent from Electric Property (454)	21,096	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
RECONNECTION FEES	1,197	8
NSF AND OTHER CHARGES	581	9
Total Other Electric Revenues (456)	1,778	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,344,074	2,094,450	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,344,074	2,094,450	
Total Power Production Expenses	2,344,074	2,094,450	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0		20
Line and Station Labor (561)	20,901	14,928	21
Line and Station Supplies and Expenses (562)	11,294	23,912	22
Street Lighting and Signal System Expenses (565)	3,728	4,950	23
Meter Expenses (566)	8,981	3,876	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		1,122	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		159	27
Maintenance of Lines (572)	99,975	75,542	28
Maintenance of Line Transformers (573)	325	2,427	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	145,204	126,916	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	12,371	15,676	33
Accounting and Collecting Labor (902)	22,779	23,309	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	39,470	0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	74,620	38,985	
SALES EXPENSES			
Sales Expenses (910)	11,250	15,000	38
Total Sales Expenses	11,250	15,000	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	46,154	49,531	39
Office Supplies and Expenses (921)	39,707	35,008	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	18,534	28,031	42
Property Insurance (924)	3,183	6,059	43
Injuries and Damages (925)	10,215	9,634	44
Employee Pensions and Benefits (926)	176,604	173,171	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	94,439	105,043	47
Transportation Expenses (933)	11,166	9,167	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	400,002	415,644	
Total Operation and Maintenance Expenses	2,975,150	2,690,995	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 561 - Line and Station Labor - The Utility had a wage increase and hired an additional employee.

Account 562 - Line and Station Supplies and Expenses - The Utility had more line rebuilds in 2009.

Account 566 - Meter Expense - The Utility performed more meter change outs in 2010.

Account 572 - Maintenance of Lines - The Utility performed more general maintenance of lines in 2010.

Account 904 - Uncollectible Accounts - During 2010, the Utility had uncollectible accounts for bankruptcy of Badger Paper.

Account 923 - Outside Services Employed - The Utility had computer support expenditures in 2009.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	BASED ON PLANT VALUE	91,597	85,950	1
Social Security	BASED ON PAYROLL	22,875	24,940	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment	BASED ON INVOICE	7,866	3,353	4
Other (specify): NONE			0	5
Total tax expense		122,338	114,243	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

The Utility does not have any customers outside of the municipality boundary.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Oconto				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.164433				3
County tax rate	mills		4.596858				4
Local tax rate	mills		7.643619				5
School tax rate	mills		9.794785				6
Voc. school tax rate	mills		1.563160				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.762855				10
Less: state credit	mills		1.255712				11
Net tax rate	mills		22.507143				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.643619				14
Combined School Tax Rate	mills		11.357945				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.001564				17
Total Tax Rate	mills		23.762855				18
Ratio of Local and School Tax to Total	dec.		0.799633				19
Total tax net of state credit	mills		22.507143				20
Net Local and School Tax Rate	mills		17.997455				21
Utility Plant, Jan. 1	\$	4,868,205	4,868,205				22
Materials & Supplies	\$	63,414	63,414				23
Subtotal	\$	4,931,619	4,931,619				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,931,619	4,931,619				26
Assessment Ratio	dec.		1.032000				27
Assessed Value	\$	5,089,431	5,089,431				28
Net Local & School Rate	mills		17.997455				29
Tax Equiv. Computed for Current Year	\$	91,597	91,597				30
Tax Equivalent per 1994 PSC Report	\$	42,274					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	91,597					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	2,051				2,051	29
Overhead Conductors and Devices (356)	2,475				2,475	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	4,526	0	0	0	4,526	
DISTRIBUTION PLANT						
Land and Land Rights (360)	1,926	13,876			15,802	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	868,418				868,418	36
Storage Battery Equipment (363)	3,122				3,122	37
Poles, Towers and Fixtures (364)	376,797	237			377,034	38
Overhead Conductors and Devices (365)	235,140	12,923			248,063	39
Underground Conduit (366)	186,242				186,242	40
Underground Conductors and Devices (367)	719,746				719,746	41
Line Transformers (368)	631,075	4,491	455		635,111	42
Services (369)	149,165	2,444			151,609	43
Meters (370)	216,777	3,061	2,280		217,558	44
Installations on Customers' Premises (371)	6,871				6,871	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	173,887	702			174,589	47
Total Distribution Plant	3,569,166	37,734	2,735	0	3,604,165	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	7,296				7,296	49
Office Furniture and Equipment (391)	37,979				37,979	50
Computer Equipment (391.1)	11,400				11,400	51
Transportation Equipment (392)	374,313				374,313	52
Stores Equipment (393)	1,315				1,315	53
Tools, Shop and Garage Equipment (394)	76,339	4,441			80,780	54
Laboratory Equipment (395)	6,065				6,065	55
Power Operated Equipment (396)	77,189				77,189	56
Communication Equipment (397)	18,365	807			19,172	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	610,261	5,248	0	0	615,509	
Total utility plant in service directly assignable	4,183,953	42,982	2,735	0	4,224,200	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	4,183,953	42,982	2,735	0	4,224,200	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	215,005				215,005	38
Overhead Conductors and Devices (365)	251,863				251,863	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	15,504				15,504	41
Line Transformers (368)	22,539				22,539	42
Services (369)	154,836				154,836	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	659,747	0	0	0	659,747	
GENERAL PLANT						
Land and Land Rights (389)	24,505				24,505	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	24,505	0	0	0	24,505	
Total utility plant in service directly assignable	684,252	0	0	0	684,252	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	684,252	0	0	0	684,252	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	35					35	1
7.2/12.5 kV (12kV)	0					0	2
14.4/24.9 kV (25kV)	0					0	3
Other:							
NONE	0					0	4
Underground Lines							
2.4/4.16 kV (4kV)	8					8	5
7.2/12.5 kV (12kV)	0					0	6
14.4/24.9 kV (25kV)	0					0	7
Other:							
NONE	0					0	8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0					0	9
7.2/12.5 kV (12kV)	0					0	10
14.4/24.9 kV (25kV)	0					0	11
Other:							
NONE	0					0	12
Underground Lines							
2.4/4.16 kV (4kV)	0					0	13
7.2/12.5 kV (12kV)	0					0	14
14.4/24.9 kV (25kV)	0					0	15
Other:							
NONE	0					0	16
Transmission System							
Pole Lines							
34.5 kV	1					1	17
69 kV	0					0	18
115 kV	0					0	19
138 kV	0					0	20
Other:							
NONE	0					0	21
Underground Lines							
34.5 kV	0					0	22
69 kV	0					0	23
115 kV	0					0	24
138 kV	0					0	25
Other:							
NONE	0					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,865	Thursday	01/28/2010	09:00	2,660	1
February	02	4,606	Tuesday	02/02/2010	13:00	2,323	2
March	03	4,363	Tuesday	03/02/2010	09:00	2,351	3
April	04	4,277	Thursday	04/08/2010	10:00	2,166	4
May	05	6,091	Monday	05/24/2010	15:00	2,401	5
June	06	5,377	Tuesday	06/22/2010	16:00	2,424	6
July	07	5,537	Tuesday	07/27/2010	14:00	2,823	7
August	08	6,302	Monday	08/09/2010	15:00	2,885	8
September	09	5,351	Wednesday	09/01/2010	16:00	2,312	9
October	10	4,287	Tuesday	10/26/2010	11:00	2,299	10
November	11	4,316	Wednesday	11/24/2010	11:00	2,326	11
December	12	4,809	Wednesday	12/15/2010	09:00	2,633	12
Total		60,181				29,603	

System Name Supplier

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	29,603	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	29,603	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	27,760	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	27,760	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,843	27
Total Energy Losses	1,843	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.2257%	29
Total Disposition of Energy	29,603	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	1,314	9,748		1
RURAL	RG-1	9	70		2
Total Sales for Residential Sales		1,323	9,818		
Commercial & Industrial					
SMALL POWER	CP-1	15	4,652		3
LARGE POWER	CP-2	6	7,012		4
COMMERICAL	GS-1	233	6,105		5
Total Sales for Commercial & Industrial		254	17,769		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	1	173		6
Total Sales for Public Street & Highway Lighting		1	173		
Sales for Resale					
NONE					7
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,578	27,760		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		7,981	552	8,533	1
		1,099,037	79,841	1,178,878	2
0	0	1,107,018	80,393	1,187,411	
15,338		456,828	38,734	495,562	3
19,828		621,475	63,492	684,967	4
945		656,187	51,174	707,361	5
36,111	0	1,734,490	153,400	1,887,890	
		25,159		25,159	6
0	0	25,159	0	25,159	
				0	7
0	0	0	0	0	
36,111	0	2,866,667	233,793	3,100,460	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	2400 4160V				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	60,181				6
Average load factor	67.3812%				7
Total Cost of Purchased Power	2,344,074				8
Average cost per kWh	0.0792				9
On-Peak Hours (if applicable)	n/a				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,028	1,632			12
February	989	1,333			13
March	1,048	1,303			14
April	974	1,193			15
May	979	1,422			16
June	1,092	1,332			17
July	1,195	1,629			18
August	1,257	1,628			19
September	1,009	1,303			20
October	957	1,341			21
November	984	1,342			22
December	1,149	1,483			23
Total kWh (000)	12,661	16,941			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	#1	#2	1
Voltage--High Side	34,500	34,500	2
Voltage--Low Side	2,400	2,400	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	10,500	10,500	5
Number of Spare Transformers on Hand	0	0	6
15-Minute Maximum Demand in kW	2,921	3,595	7
Dt and Hr of Such Maximum Demand	08/09/2010 17:00 08/10/2010 14:00		8
Kwh Output	13,257,681	16,345,047	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,666	480	31,935	1
Acquired during year	38	29	705	2
Total	1,704	509	32,640	3
Retired during year	20	13	263	4
Sales, transfers or adjustments increase (decrease)	(1)	4		5
Number end of year	1,683	500	32,377	6
Number end of year accounted for as follows:				7
In customers' use	1,628	444	29,947	8
In utility's use	4			9
Locked meters on customers' premises				10
In stock	51	56	2,430	11
Total end of year	1,683	500	32,377	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Other	40	15	8,741	1
Other	120	175	79,698	2
Other	120	6	16,932	3
Other	150	32	25,632	4
Other	200	24	19,440	5
Other	200	22	21,850	6
Other	250	1	1,068	7
Total		275	173,361	
Ornamental				
NONE				8
Total		0	0	
Other				
NONE				9
Total		0	0	