



3013 (01-03-11)

**ANNUAL REPORT**

OF

Name: CITY OF OCONOMOWOC UTILITIES

---

Principal Office: 174 E. WISCONSIN AVENUE  
OCONOMOWOC, WI 53066-0027

---

For the Year Ended: DECEMBER 31, 2010

---

WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



## TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
<b>FINANCIAL SECTION</b>	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
<b>WATER OPERATING SECTION</b>	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality--	W-10
Accumulated Provision for Depreciation - Water --Plant Financed by Contributions--	W-12
Sources of Water Supply - Statistics	W-14
Water Audit and Other Statistics	W-15
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21

## TABLE OF CONTENTS

Schedule Name	Page
<b>WATER OPERATING SECTION</b>	
Water Services	W-22
Meter Questions	W-23
Meters	W-23
Hydrants and Distribution System Valves	W-25
List of All Station and Wholesale Meters	W-26
Customers Served	W-27
Water Operating Section Footnotes	N/A
<b>ELECTRIC OPERATING SECTION</b>	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality--	E-09
Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions--	E-11
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

---

**IDENTIFICATION AND OWNERSHIP**

---

**Exact Utility Name:** CITY OF OCONOMOWOC UTILITIES**Utility Address:** 174 E. WISCONSIN AVENUE  
OCONOMOWOC, WI 53066-0027**When was utility organized?** 12/31/1900**Report any change in name:****Effective Date:****Utility Web Site:** www.oconomowocutilities.com

---

**Utility employee in charge of correspondence concerning this report:**

---

**Name:** MR JOHN SCHUH**Title:** UTILITY ACCOUNTING MANAGER**Office Address:**174 E. WISCONSIN AVENUE  
OCONOMOWOC, WI 53066**Telephone:** (262) 569 - 3226**Fax Number:** (262) 569 - 3238**Email Address:** jschuh@oconomowoc-wi.gov

---

**Individual or firm, if other than utility employee, preparing this report:**

---

**Name:** THOMAS KARMAN**Title:** SHAREHOLDER**Office Address:** SCHENCK SC2200 RIVERSIDE DRIVE  
P.O. BOX 23819  
GREEN BAY, WI 54305-3819**Telephone:** (920) 455 - 4111**Fax Number:** (920) 617 - 2512**Email Address:** tom.karman@schencksc.com

---

**President, chairman, or head of utility commission/board or committee:**

---

**Name:** MICHAEL MILLER**Title:** ALDERMAN**Office Address:**1128 DICKENS DRIVE  
OCONOMOWOC, WI 53066**Telephone:** (262) 567 - 3465**Fax Number:****Email Address:** mmiller@oconomowoc-wi.gov

---

**Are records of utility audited by individuals or firms, other than utility employee?**

YES

---

**Individual or firm, if other than utility employee, auditing utility records:**

---

**Name:** THOMAS KARMAN**Title:** SHAREHOLDER**Office Address:** SCHENCK SC2200 RIVERSIDE DRIVE  
P.O. BOX 23819  
GREEN BAY, WI 54305-3819**Telephone:** (920) 455 - 4111**Fax Number:** (920) 617 - 2512**Email Address:** tom.karman@schencksc.com

## IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 3/25/2010

**Period covered by most recent audit:** YEAR ENDED DECEMBER 31, 2009

**Names and titles of utility management including manager or superintendent:**

**Name:** MR DENNIS BEDNARSKI

**Title:** OPERATIONS MANAGER

**Office Address:**

P.O. BOX 27  
OCONOMOWOC, WI 53066

**Telephone:** (262) 569 - 3197

**Fax Number:** (262) 569 - 2164

**Email Address:** dbednarski@oconomowoc-wi.gov

**Name:** MR. STEVE ROUSH

**Title:** WATER UTILITY SUPERINTENDENT

**Office Address:**

P.O. BOX 27  
OCONOMOWOC, WI 53066

**Telephone:** (262) 569 - 2198

**Fax Number:** (262) 569 - 2164

**Email Address:** sroush@oconomowoc-wi.gov

**Name:** MS SARAH KITSEMBEL

**Title:** FINANCE DIRECTOR

**Office Address:**

P.O. BOX 27  
OCONOMOWOC, WI 53066

**Telephone:** (262) 569 - 3234

**Fax Number:** (262) 569 - 3238

**Email Address:** skitsembel@oconomowoc-wi.gov

**Name:** MS. DIANE GARD

**Title:** CITY ADMINISTRATOR / TREASURER

**Office Address:**

P.O. BOX 27  
OCONOMOWOC, WI 53066

**Telephone:** (262) 569 - 2183

**Fax Number:** (262) 569 - 3238

**Email Address:** dgard@oconomowoc-wi.gov

**Name of utility commission/committee:** OCONOMOWOC UTILITY COMMITTEE

**Names of members of utility commission/committee:**

MR MICHAEL MILLER, ALDERMAN

MR DAVID NOLD, ALDERMAN

MRS CATHLEEN SLATTERY, ALDERMAN

---

## IDENTIFICATION AND OWNERSHIP

---

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:                     

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

---

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

---

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	25,434,842	23,706,274	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	21,460,779	19,114,452	2
Depreciation Expense (403)	1,537,974	1,427,622	3
Amortization Expense (404-407)	31,764	31,764	4
Taxes (408)	1,268,681	1,102,715	5
<b>Total Operating Expenses</b>	<b>24,299,198</b>	<b>21,676,553</b>	
<b>Net Operating Income</b>	<b>1,135,644</b>	<b>2,029,721</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,135,644</b>	<b>2,029,721</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	12,337	110,991	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	167,558	194,241	10
Miscellaneous Nonoperating Income (421)	108,259	1,047,690	11
<b>Total Other Income</b>	<b>288,154</b>	<b>1,352,922</b>	
<b>Total Income</b>	<b>1,423,798</b>	<b>3,382,643</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(118,583)	(118,583)	12
Other Income Deductions (426)	489,885	477,390	13
<b>Total Miscellaneous Income Deductions</b>	<b>371,302</b>	<b>358,807</b>	
<b>Income Before Interest Charges</b>	<b>1,052,496</b>	<b>3,023,836</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	444,733	420,245	14
Amortization of Debt Discount and Expense (428)	5,045	5,045	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	18,039	18,610	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>467,817</b>	<b>443,900</b>	
<b>Net Income</b>	<b>584,679</b>	<b>2,579,936</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	47,555,569	45,050,636	20
Balance Transferred from Income (433)	584,679	2,579,936	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	378,581	3	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	75,000	75,000	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>47,686,667</b>	<b>47,555,569</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	25,434,842	0	25,434,842	1
<b>Total (Acct. 400):</b>	<b>25,434,842</b>	<b>0</b>	<b>25,434,842</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	21,460,779	0	21,460,779	2
<b>Total (Acct. 401-402):</b>	<b>21,460,779</b>	<b>0</b>	<b>21,460,779</b>	
<b>Depreciation Expense (403):</b>				
Derived	1,537,974	0	1,537,974	3
<b>Total (Acct. 403):</b>	<b>1,537,974</b>	<b>0</b>	<b>1,537,974</b>	
<b>Amortization Expense (404-407):</b>				
Derived	31,764	0	31,764	4
<b>Total (Acct. 404-407):</b>	<b>31,764</b>	<b>0</b>	<b>31,764</b>	
<b>Taxes (408):</b>				
Derived	1,268,681	0	1,268,681	5
<b>Total (Acct. 408):</b>	<b>1,268,681</b>	<b>0</b>	<b>1,268,681</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,135,644</b>	<b>0</b>	<b>1,135,644</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	12,337	0	12,337	8
<b>Total (Acct. 415-416):</b>	<b>12,337</b>	<b>0</b>	<b>12,337</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST RECEIVED ON INVESTMENTS	167,558		167,558	11
<b>Total (Acct. 419):</b>	<b>167,558</b>	<b>0</b>	<b>167,558</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water			0	12
Contributed Plant - Electric		108,259	108,259	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>108,259</b>	<b>108,259</b>	
<b>TOTAL OTHER INCOME:</b>	<b>179,895</b>	<b>108,259</b>	<b>288,154</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(118,583)	0	(118,583)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(118,583)</b>	<b>0</b>	<b>(118,583)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	271,160	271,160	17
Depreciation Expense on Contributed Plant - Electric	0	218,725	218,725	18
NONE			0	19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>489,885</b>	<b>489,885</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(118,583)</b>	<b>489,885</b>	<b>371,302</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	444,733	0	444,733	20
<b>Total (Acct. 427):</b>	<b>444,733</b>	<b>0</b>	<b>444,733</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
2007 ELECTRIC REVENUE BONDS	5,045		5,045	21
<b>Total (Acct. 428):</b>	<b>5,045</b>	<b>0</b>	<b>5,045</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	18,039	0	18,039	23
<b>Total (Acct. 430):</b>	<b>18,039</b>	<b>0</b>	<b>18,039</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>467,817</b>	<b>0</b>	<b>467,817</b>	
<b>NET INCOME:</b>	<b>966,305</b>	<b>(381,626)</b>	<b>584,679</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	30,088,821	17,466,748	47,555,569	26
<b>Total (Acct. 216):</b>	<b>30,088,821</b>	<b>17,466,748</b>	<b>47,555,569</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	966,305	(381,626)	<b>584,679</b>	<b>27</b>
<b>Total (Acct. 433):</b>	<b>966,305</b>	<b>(381,626)</b>	<b>584,679</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			<b>0</b>	<b>28</b>
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
WRITE OFF OF TLELCOMMUNICATION COSTS	95,434	0	<b>95,434</b>	<b>* 29</b>
ROUNDY'S PAYMENT	283,147		<b>283,147</b>	<b>* 30</b>
<b>Total (Acct. 435)--Debit:</b>	<b>378,581</b>	<b>0</b>	<b>378,581</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>31</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
TRANSFER TO CITY	75,000		<b>75,000</b>	<b>32</b>
<b>Total (Acct. 439)--Debit:</b>	<b>75,000</b>	<b>0</b>	<b>75,000</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>30,601,545</b>	<b>17,085,122</b>	<b>47,686,667</b>	

---

## DETAILS OF INCOME STATEMENT ACCOUNTS

---

**Details of Income Statement Accounts (Page F-02)**

**If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.**

**Done in line item.**

---

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		12,337			12,337	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>12,337</b>	<b>0</b>	<b>0</b>	<b>12,337</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,527,357	22,907,485	0	0	<b>25,434,842</b>	<b>1</b>
Less: interdepartmental sales	3,289	131,342	0	0	<b>134,631</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	520	64,188			<b>64,708</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to</b>						
<b>Wisconsin Remainder Assessment</b>	<b>2,523,548</b>	<b>22,711,955</b>	<b>0</b>	<b>0</b>	<b>25,235,503</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	457,660	4,482	<b>462,142</b>	1
Electric operating expenses	829,952	19,961	<b>849,913</b>	2
Gas operating expenses	0	0	<b>0</b>	3
Heating operating expenses	0	0	<b>0</b>	4
Sewer operating expenses	0	0	<b>0</b>	5
Merchandising and jobbing	0	0	<b>0</b>	6
Other nonutility expenses	0	0	<b>0</b>	7
Water utility plant accounts	20,465	20,465	<b>40,930</b>	8
Electric utility plant accounts	0	405,771	<b>405,771</b>	9
Gas utility plant accounts	0	0	<b>0</b>	10
Heating utility plant accounts	0	0	<b>0</b>	11
Sewer utility plant accounts	0	0	<b>0</b>	12
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	13
Accum. prov. for depreciation of electric plant	0	0	<b>0</b>	14
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	15
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	16
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	17
Clearing accounts	450,679	(450,679)	<b>0</b>	18
All other accounts	0	0	<b>0</b>	19
<b>Total Payroll</b>	<b>1,758,756</b>	<b>0</b>	<b>1,758,756</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	8.7	1
Electric	20.8	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	80,473,920	76,864,706	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	21,203,705	19,301,859	2
Utility Plant Acquisition Adjustments (117-118)	91,191	122,955	3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>59,361,406</b>	<b>57,685,802</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	95,434	7
Other Investments (124)	3,197,838	2,704,246	8
Sinking Funds (125)	917,410	909,660	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	204,616	0	11
<b>Total Other Property and Investments</b>	<b>4,319,864</b>	<b>3,709,340</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)			12
Special Deposits (134)	90,390	83,030	13
Working Funds (135)	400	400	14
Temporary Cash Investments (136)	4,572,023	6,403,606	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	2,076,566	2,101,825	17
Other Accounts Receivable (143)	212,312	185,412	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	77,290	261,693	20
Plant Materials and Operating Supplies (154)	1,317,216	1,292,461	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	349,141	383,457	25
Interest and Dividends Receivable (171)	11,403	13,890	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>8,706,741</b>	<b>10,725,774</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	60,538	65,583	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>60,538</b>	<b>65,583</b>	
<b>Total Assets and Other Debits</b>	<b>72,448,549</b>	<b>72,186,499</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	8,445,659	6,288,867	<b>35</b>
Appropriated Earned Surplus (215)			<b>36</b>
Unappropriated Earned Surplus (216)	47,686,667	47,555,569	<b>37</b>
<b>Total Proprietary Capital</b>	<b>56,132,326</b>	<b>53,844,436</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	5,480,000	5,830,000	<b>38</b>
Advances from Municipality (223)	341,278	352,420	<b>39</b>
Other Long-Term Debt (224)	5,225,458	4,543,201	<b>40</b>
<b>Total Long-Term Debt</b>	<b>11,046,736</b>	<b>10,725,621</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>41</b>
Accounts Payable (232)	2,050,959	2,214,517	<b>42</b>
Payables to Municipality (233)	0	93,605	<b>43</b>
Customer Deposits (235)	52,908	46,507	<b>44</b>
Taxes Accrued (236)	1,099,650	927,893	<b>45</b>
Interest Accrued (237)	69,396	73,359	<b>46</b>
Tax Collections Payable (241)			<b>47</b>
Miscellaneous Current and Accrued Liabilities (242)			<b>48</b>
<b>Total Current and Accrued Liabilities</b>	<b>3,272,913</b>	<b>3,355,881</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>49</b>
Customer Advances for Construction (252)	244,039	2,389,496	<b>50</b>
Other Deferred Credits (253)	1,752,535	1,871,065	<b>51</b>
<b>Total Deferred Credits</b>	<b>1,996,574</b>	<b>4,260,561</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>52</b>
Injuries and Damages Reserve (262)			<b>53</b>
Pensions and Benefits Reserve (263)			<b>54</b>
Miscellaneous Operating Reserves (265)			<b>55</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>72,448,549</b>	<b>72,186,499</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	32,790,337	0	0	44,074,369	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	18,300,496	0	0	36,227,038	2
Utility Plant in Service - Contributed Plant (101.2)	15,867,792	0	0	6,502,601	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)	7,718				6
Completed Construction not Classified (106)				3,401,124	7
Construction Work in Progress (107)				167,151	8
<b>Total Utility Plant</b>	<b>34,176,006</b>	<b>0</b>	<b>0</b>	<b>46,297,914</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,840,765	0	0	12,360,438	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	2,497,202	0	0	2,505,300	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>6,337,967</b>	<b>0</b>	<b>0</b>	<b>14,865,738</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>27,838,039</b>	<b>0</b>	<b>0</b>	<b>31,432,176</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	3,458,631	11,260,843			<b>14,719,474</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	366,531	1,171,443			<b>1,537,974</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	58,772				<b>58,772</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
Clearing Accounts	18,048	91,884			<b>109,932</b>	<b>9</b>
Salvage	0	17,390			<b>17,390</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>443,351</b>	<b>1,280,717</b>	<b>0</b>	<b>0</b>	<b>1,724,068</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	61,217	181,122			<b>242,339</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>61,217</b>	<b>181,122</b>	<b>0</b>	<b>0</b>	<b>242,339</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>3,840,765</b>	<b>12,360,438</b>	<b>0</b>	<b>0</b>	<b>16,201,203</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	2,226,042	2,356,343			<b>4,582,385</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	271,160	218,725			<b>489,885</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>271,160</b>	<b>218,725</b>	<b>0</b>	<b>0</b>	<b>489,885</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	69,768			<b>69,768</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>69,768</b>	<b>0</b>	<b>0</b>	<b>69,768</b>	25
<b>Balance end of year (111.2)</b>	<b>2,497,202</b>	<b>2,505,300</b>	<b>0</b>	<b>0</b>	<b>5,002,502</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			1,221,742		1,221,742	1,187,589	3
<b>Total Electric Utility</b>					<b>1,221,742</b>	<b>1,187,589</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	1,221,742	1,187,589	1
Water utility (154)	95,474	104,872	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>1,317,216</b>	<b>1,292,461</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2007 ELECTRIC REVENUE BONDS	5,045	428	60,538	1
<b>Total</b>			<b>60,538</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	6,288,867	1
<b>Changes during year (explain):</b>		
CONTRIBUTIONS FROM TIF 2010	2,156,792	2
<b>Balance end of year</b>	<b><u>8,445,659</u></b>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 ELECTRIC REVENUE BONDS	12/27/2007	04/01/2022	3.95%	5,480,000	1
<b>Total Bonds (Account 221):</b>				<b><u>5,480,000</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
STATE TRUST FUND LOAN - ELECTRIC	04/01/2004	03/15/2024	5.24%	242,525	1
STATE TRUST FUND LOAN - WATER	04/01/2004	03/15/2024	5.24%	98,753	2
<b>Total for Account 223</b>				<b>341,278</b>	
<b>Other Long-Term Debt (224)</b>					
WATER UTILITY ADVANCE FROM ELECTRIC	06/01/2002	12/31/2021	5.24%	858,905	3
WATER UTILITY ADVANCE FROM ELECTRIC	06/01/2008	06/30/2022	5.00%	1,232,383	4
WATER UTILITY ADVANCE FROM WASTEWATER	02/05/2009	12/31/2028	4.74%	2,248,280	5
WATER UTILITY ADVANCE FROM ELECTRIC	07/01/2010	06/30/2030	4.50%	885,890	6
<b>Total for Account 224</b>				<b>5,225,458</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		7
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	927,893	1
<b>Accruals:</b>		
Charged water department expense	472,603	2
Charged electric department expense	796,078	3
Charged sewer department expense	15,481	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>1,284,162</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	927,436	6
Social Security taxes	96,222	7
PSC Remainder Assessment	24,522	8
<b>Other (explain):</b>		
Wisconsin Gross Receipts Tax	64,225	9
<b>Total payments and other debits</b>	<b>1,112,405</b>	
<b>Balance end of year</b>	<b>1,099,650</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2007 ELECTRIC MORTGAGE REVENUE BONDS	58,712	224,348	227,848	55,212	1
<b>Subtotal</b>	<b>58,712</b>	<b>224,348</b>	<b>227,848</b>	<b>55,212</b>	
<b>Advances from Municipality (223)</b>					
STATE TRUST FUND LOAN - WATER	4,238	5,220	5,354	4,104	2
STATE TRUST FUND LOAN - ELECTRIC	10,409	12,819	13,148	10,080	3
<b>Subtotal</b>	<b>14,647</b>	<b>18,039</b>	<b>18,502</b>	<b>14,184</b>	
<b>Other Long-Term Debt (224)</b>					
WATER UTILITY NOTE DUE TO ELECT. UTILITY	0	99,694	99,694	0	4
INTERST PAID ON CUSTOMER DEPOSITS	0	11,121	11,121	0	5
WATER UTILITY NOTE DUE TO SEWER	0	109,570	109,570	0	6
<b>Subtotal</b>	<b>0</b>	<b>220,385</b>	<b>220,385</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	7
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>73,359</b>	<b>462,772</b>	<b>466,735</b>	<b>69,396</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
ELECTRIC UTILITY ADVANCES TO OTHER FUNDS	2,977,178	2
WATER UTILITY SPECIAL ASSESSMENTS	105,512	3
WATER UTILITY IMPACT FEES RECEIVABLE	115,148	4
<b>Total (Acct. 124):</b>	<b>3,197,838</b>	
<b>Sinking Funds (125):</b>		
ELECTRIC UTILITY BOND RESERVE	917,410	5
<b>Total (Acct. 125):</b>	<b>917,410</b>	
<b>Depreciation Fund (126):</b>		
NONE		6
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
WATER FACILITY FEE	204,616	7
<b>Total (Acct. 128):</b>	<b>204,616</b>	
<b>Special Deposits (134):</b>		
CUSTOMER DEPOSITS	90,390	8
<b>Total (Acct. 134):</b>	<b>90,390</b>	
<b>Notes Receivable (141):</b>		
NONE		9
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	181,941	10
Electric	1,894,625	11
Sewer (Regulated)		12
<b>Other (specify):</b>		
NONE		13
<b>Total (Acct. 142):</b>	<b>2,076,566</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
<b>Other (specify):</b>		
DEVELOPER AND OTHER MISCELLANEOUS BILLINGS	212,312	16
<b>Total (Acct. 143):</b>	<b>212,312</b>	
<b>Receivables from Municipality (145):</b>		
OPERATING ACCOUNTS - WATER	50,943	17
OPERATING ACCOUNTS - ELECTRIC	26,347	18
<b>Total (Acct. 145):</b>	<b>77,290</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
UNAMORTIZED PENSION LIABILITY	341,278	19
ELECTRIC UTILITY	7,522	20
WATER UTILITY	341	21
<b>Total (Acct. 165):</b>	<b>349,141</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		23
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		24
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		26
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		27
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	1,541,574	28
PUBLIC BENEFITS	210,961	29
<b>Total (Acct. 253):</b>	<b>1,752,535</b>	

---

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

---

**Detail of Other Balance Sheet Accounts (Page F-22)**

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done - See line item description.

---

## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	17,565,786	35,276,824	0	0	<b>52,842,610</b>	<b>1</b>
Materials and Supplies	100,173	1,204,665	0	0	<b>1,304,838</b>	<b>2</b>
<b>Other (specify):</b>						
NONE					<b>0</b>	<b>3</b>
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	3,649,698	11,810,640	0	0	<b>15,460,338</b>	<b>4</b>
Customer Advances for Construction					<b>0</b>	<b>5</b>
Regulatory Liability	566,262	1,034,603	0	0	<b>1,600,865</b>	<b>6</b>
NONE					<b>0</b>	<b>7</b>
<b>Average Net Rate Base</b>	<b>13,449,999</b>	<b>23,636,246</b>	<b>0</b>	<b>0</b>	<b>37,086,245</b>	
Net Operating Income	239,410	896,234	0	0	<b>1,135,644</b>	<b>8</b>
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>1.78%</b>	<b>3.79%</b>	<b>N/A</b>	<b>N/A</b>	<b>3.06%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	587,235	1,072,922	0	0	1,660,157	1
<b>Add credits during year:</b>					<b>0</b>	<b>2</b>
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	41,945	76,638	0	0	118,583	3
<b>Other (specify):</b>					<b>0</b>	<b>4</b>
<b>Balance End of Year</b>	<b>545,290</b>	<b>996,284</b>	<b>0</b>	<b>0</b>	<b>1,541,574</b>	

---

## IMPORTANT CHANGES DURING THE YEAR

---

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

On March 7, 2011, the utility filed an application to increase water rates. The application has been assigned docket #4340-WR-106.

7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	2,404,480	2,373,442	1
<b>Total Sales of Water</b>	<b>2,404,480</b>	<b>2,373,442</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	5,112	4,878	2
Rents from Water Property (472 )	56,065	54,431	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	61,700	61,420	5
<b>Total Other Operating Revenues</b>	<b>122,877</b>	<b>120,729</b>	
<b>Total Operating Revenues</b>	<b>2,527,357</b>	<b>2,494,171</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	2,392	2,717	6
Pumping Expenses (620-633)	239,823	250,537	7
Water Treatment Expenses (640-652)	101,816	82,029	8
Transmission and Distribution Expenses (660-678)	535,740	519,533	9
Customer Accounts Expenses (901-906)	43,161	43,621	10
Sales Expenses (910 )	8,635	7,523	11
Administrative and General Expenses (920-932)	517,246	393,860	12
<b>Total Operation and Maintenance Expenses</b>	<b>1,448,813</b>	<b>1,299,820</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	366,531	346,090	13
Amortization Expense (404-407)		0	14
Taxes (408 )	472,603	419,016	15
<b>Total Other Operating Expenses</b>	<b>839,134</b>	<b>765,106</b>	
<b>Total Operating Expenses</b>	<b>2,287,947</b>	<b>2,064,926</b>	
<b>NET OPERATING INCOME</b>	<b>239,410</b>	<b>429,245</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )	24	1,109	3,630	2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>24</b>	<b>1,109</b>	<b>3,630</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	5,125	294,864	1,110,669	5
Commercial (461.2 )	549	189,384	514,334	6
Industrial (461.3 )	39	32,170	79,463	7
Public Authority (461.4 )	33	12,244	35,794	8
<b>Total Metered Sales to General Customers (461)</b>	<b>5,746</b>	<b>528,662</b>	<b>1,740,260</b>	
Private Fire Protection Service (462 )	86		51,101	9
Public Fire Protection Service (463 )	1		606,200	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )	4	1,111	3,289	13
<b>Total Sales of Water</b>	<b>5,861</b>	<b>530,882</b>	<b>2,404,480</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	606,200	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>606,200</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	5,112	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>5,112</b>	
<b>Rents from Water Property (472):</b>		
TOWER RENT	56,065	7
<b>Total Rents from Water Property (472)</b>	<b>56,065</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
MISCELLANEOUS SERVICE REVENUES	4,769	9
PURCHASING CARD REBATE	3,351	10
Return on net investment in meters charged to sewer department	53,580	11
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>61,700</b>	

---

## OTHER OPERATING REVENUES (WATER)

---

**Other Operating Revenues (Water) (Page W-04)**

**Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done.

---

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	0	0	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	0	0	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	0	0	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	0	0	9
Maintenance of Wells and Springs (614)	2,392	2,717	10
Maintenance of Supply Mains (616)	0	0	11
Maintenance of Miscellaneous Water Source Plant (617)	0	0	12
<b>Total Source of Supply Expenses</b>	<b>2,392</b>	<b>2,717</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0	0	13
Fuel for Power Production (621)	0	0	14
Power Production Labor and Expenses (622)	0	0	15
Fuel or Power Purchased for Pumping (623)	133,439	129,626	16
Pumping Labor and Expenses (624)	59,746	68,552	17
Expenses Transferred--Credit (625)	0	0	18
Miscellaneous Expenses (626)	350	325	19
Rents (627)	0	0	20
Maintenance Supervision and Engineering (630)	0	0	21
Maintenance of Structures and Improvements (631)	18,635	11,189	22
Maintenance of Power Production Equipment (632)	12,847	5,896	23
Maintenance of Pumping Equipment (633)	14,806	34,949	* 24
<b>Total Pumping Expenses</b>	<b>239,823</b>	<b>250,537</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0	0	25
Chemicals (641)	48,686	48,873	26
Operation Labor and Expenses (642)	21,299	16,631	27
Miscellaneous Expenses (643)	0	0	28
Rents (644)	0	0	29
Maintenance Supervision and Engineering (650)	0	0	30
Maintenance of Structures and Improvements (651)	0	0	31
Maintenance of Water Treatment Equipment (652)	31,831	16,525	* 32
<b>Total Water Treatment Expenses</b>	<b>101,816</b>	<b>82,029</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	29,345	24,467	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	75,619	87,111	35
Meter Expenses (663)	21,180	13,506	36
Customer Installations Expenses (664)	16,475	26,202	37
Miscellaneous Expenses (665)	24,263	25,486	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)	12,920	14,932	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	168,275	162,729	42
Maintenance of Transmission and Distribution Mains (673)	96,364	76,566	* 43
Maintenance of Services (675)	33,623	35,440	44
Maintenance of Meters (676)	5,447	4,244	45
Maintenance of Hydrants (677)	52,229	48,850	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>535,740</b>	<b>519,533</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	15,933	15,769	48
Meter Reading Expenses (902)		0	49
Customer Records and Collection Expenses (903)	25,737	25,277	50
Uncollectible Accounts (904)	521	1,672	51
Miscellaneous Customer Accounts Expenses (905)	970	903	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>43,161</b>	<b>43,621</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	8,635	7,523	54
<b>Total Sales Expenses</b>	<b>8,635</b>	<b>7,523</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	109,661	102,915	55
Office Supplies and Expenses (921)	18,134	19,072	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	89,509	52,808	* 58
Property Insurance (924)	4,900	4,346	59
Injuries and Damages (925)	35,972	23,713	* 60
Employee Pensions and Benefits (926)	214,744	163,291	* 61
Regulatory Commission Expenses (928)	186	132	62
Duplicate Charges--Credit (929)	3,251	3,194	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)		0	64
Rents (931)	6,750	6,600	65
Maintenance of General Plant (932)	40,641	24,177	* 66
<b>Total Administrative and General Expenses</b>	<b>517,246</b>	<b>393,860</b>	
 <b>Total Operation and Maintenance Expenses</b>	 <b>1,448,813</b>	 <b>1,299,820</b>	

---

## WATER OPERATION & MAINTENANCE EXPENSES

---

### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account #633 Maintenance of Pumping Equipment - The decrease is due to high maintenance costs in 2009 for pump drive units and backup motors.

Account #652 Maintenance of Water Treatment Equipment - The increase is due to the cost of installing continuous chlorine monitors required by new rules.

Account #673 Maintenance of Transmission and Distribution Mains - The increase is due to material costs incurred in repairing transmission mains.

Account #923 Outside Services - The increase is due to reservoir inspections and a leak detection study.

Account #925 Injuries and Damages - The increase is due to increased workers compensation insurance costs.

Account #926 Employee Pensions and Benefits - The increase is due to higher health insurance costs.

Account #932 Maintenance of General Plant - The increase is due to additional labor incurred for general plant maintenance.

---

### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		453,095	401,049	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		15,481	13,687	2
<b>Net property tax equivalent</b>		<b>437,614</b>	<b>387,362</b>	
Social Security		31,953	29,810	3
PSC Remainder Assessment		3,036	1,844	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>472,603</b>	<b>419,016</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.168400				3
County tax rate	mills		1.954700				4
Local tax rate	mills		4.664800				5
School tax rate	mills		9.624100				6
Voc. school tax rate	mills		1.223800				7
Other tax rate - Local	mills		0.062900				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>17.698700</b>				<b>10</b>
Less: state credit	mills		1.234300				11
<b>Net tax rate</b>	mills		<b>16.464400</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>4.664800</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.847900</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.062900</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>15.575600</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>17.698700</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.880042</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>16.464400</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>14.489364</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>32,790,337</b>	32,790,337				<b>22</b>
Materials & Supplies	\$	<b>104,872</b>	104,872				<b>23</b>
<b>Subtotal</b>	\$	<b>32,895,209</b>	<b>32,895,209</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>1,879,848</b>	1,879,848				<b>25</b>
<b>Taxable Assets</b>	\$	<b>31,015,361</b>	<b>31,015,361</b>				<b>26</b>
Assessment Ratio	dec.		1.008237				<b>27</b>
<b>Assessed Value</b>	\$	<b>31,270,835</b>	<b>31,270,835</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>14.489364</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>453,095</b>	<b>453,095</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	137,061					<b>31</b>
Any lower tax equivalent as authorized by municipality (see note 6)	\$						<b>32</b> <b>33</b>
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>453,095</b>					<b>34</b>
Footnotes							<b>35</b>

---

## PROPERTY TAX EQUIVALENT (WATER)

---

### Property Tax Equivalent (Water) (Page W-07)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

The other local tax rate is for the lake district.

---

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	7,575				7,575	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	156,545				156,545	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>164,120</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>164,120</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	282,504				282,504	12
Other Power Production Equipment (323)	74,022	2,206			76,228	13
Electric Pumping Equipment (325)	706,214	46,385			752,599	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>1,062,740</b>	<b>48,591</b>	<b>0</b>	<b>0</b>	<b>1,111,331</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	99,706				99,706	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>99,706</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>99,706</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	51,050				51,050	22
Structures and Improvements (341)	573,356				573,356	23
Distribution Reservoirs and Standpipes (342)	700,555				700,555	24
Transmission and Distribution Mains (343)	9,120,992	1,100,271	47,861		10,173,402	25
Services (345)	1,336,154	172,000	5,110		1,503,044	26
Meters (346)	2,119,361	35,602	6,526		2,148,437	27
Hydrants (348)	969,985	164,520	1,720		1,132,785	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>14,871,453</b>	<b>1,472,393</b>	<b>61,217</b>	<b>0</b>	<b>16,282,629</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	23,540				23,540	32
Computer Equipment (391.1)	128,849	9,653			138,502	33
Transportation Equipment (392)	221,952				221,952	34
Stores Equipment (393)	2,302				2,302	35
Tools, Shop and Garage Equipment (394)	80,653				80,653	36
Laboratory Equipment (395)	14,731				14,731	37
Power Operated Equipment (396)	76,615				76,615	38
Communication Equipment (397)	79,165				79,165	39
SCADA Equipment (397.1)	5,250				5,250	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>633,057</b>	<b>9,653</b>	<b>0</b>	<b>0</b>	<b>642,710</b>	
<b>Total utility plant in service directly assignable</b>	<b>16,831,076</b>	<b>1,530,637</b>	<b>61,217</b>	<b>0</b>	<b>18,300,496</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>16,831,076</b>	<b>1,530,637</b>	<b>61,217</b>	<b>0</b>	<b>18,300,496</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	261,036				261,036	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>261,036</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>261,036</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	76,099				76,099	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	464,208				464,208	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>540,307</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>540,307</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	16,026				16,026	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>16,026</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>16,026</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	18,587				18,587	23
Distribution Reservoirs and Standpipes (342)	1,005,360				1,005,360	24
Transmission and Distribution Mains (343)	11,056,486				11,056,486	25
Services (345)	1,632,893				1,632,893	26
Meters (346)	0				0	27
Hydrants (348)	1,337,097				1,337,097	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>15,050,423</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,050,423</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>15,867,792</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,867,792</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>15,867,792</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,867,792</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	121,374	2.90%	4,540	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>121,374</b>		<b>4,540</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	194,586	3.20%	9,040	7
Other Power Production Equipment (323)	74,022	4.40%	48	8
Electric Pumping Equipment (325)	462,055	4.40%	32,094	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>730,663</b>		<b>41,182</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	67,622	3.30%	886	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>67,622</b>		<b>886</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	216,370	3.20%	18,347	16
Distribution Reservoirs and Standpipes (342)	526,347	1.90%	13,311	17
Transmission and Distribution Mains (343)	578,899	1.30%	125,414	18
Services (345)	201,928	2.90%	41,168	19
Meters (346)	429,789	5.50%	117,544	20
Hydrants (348)	109,766	2.20%	23,130	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>2,063,099</b>		<b>338,914</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	16,727	5.80%	1,365	24
Computer Equipment (391.1)	111,799	26.70%	16,038	25
Transportation Equipment (392)	167,343	13.30%	29,520	26
Stores Equipment (393)	2,302	5.80%		27
Tools, Shop and Garage Equipment (394)	65,784	5.80%	4,678	28
Laboratory Equipment (395)	14,731	5.80%	0	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					125,914	4
316					0	5
317					0	6
	0	0	0	0	125,914	
321					203,626	7
323					74,070	8
325					494,149	9
326					0	10
328					0	11
	0	0	0	0	771,845	
331					0	12
332					68,508	13
333					0	14
334					0	15
	0	0	0	0	68,508	
341					234,717	16
342					539,658	17
343	47,861				656,452	18
345	5,110				237,986	19
346	6,526				540,807	20
348	1,720				131,176	21
349					0	22
	61,217	0	0	0	2,340,796	
390					0	23
391					18,092	24
391.1					127,837	25
392					196,863	26
393					2,302	27
394					70,462	28
395					14,731	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	14,400	7.50%	5,746	<b>30</b>
Communication Equipment (397)	79,165	15.00%	0	<b>31</b>
SCADA Equipment (397.1)	3,622	9.20%	483	<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>475,873</b>		<b>57,830</b>	
<b>Total accum. prov. directly assignable</b>	<b>3,458,631</b>		<b>443,352</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>3,458,631</b>		<b>443,352</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					20,146	30
397					79,165	31
397.1					4,105	32
398					0	33
	0	0	0	0	533,703	
	61,217	0	0	0	3,840,766	
					0	34
	61,217	0	0	0	3,840,766	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	101,344	2.90%	7,570	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>101,344</b>		<b>7,570</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	29,145	3.20%	2,435	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	156,344	4.40%	20,425	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>185,489</b>		<b>22,860</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	10,613	3.30%	529	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>10,613</b>		<b>529</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	2,379	3.20%	595	16
Distribution Reservoirs and Standpipes (342)	181,769	1.90%	19,102	17
Transmission and Distribution Mains (343)	1,099,087	1.30%	143,734	18
Services (345)	407,091	2.90%	47,354	19
Meters (346)	0	0.00%		20
Hydrants (348)	238,270	2.20%	29,416	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>1,928,596</b>		<b>240,201</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					108,914	4
316					0	5
317					0	6
	0	0	0	0	108,914	
321					31,580	7
323					0	8
325					176,769	9
326					0	10
328					0	11
	0	0	0	0	208,349	
331					0	12
332					11,142	13
333					0	14
334					0	15
	0	0	0	0	11,142	
341					2,974	16
342					200,871	17
343					1,242,821	18
345					454,445	19
346					0	20
348					267,686	21
349					0	22
	0	0	0	0	2,168,797	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,226,042</b>		<b>271,160</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		34
<b>Total accum. prov. for depreciation</b>	<b>2,226,042</b>		<b>271,160</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	0	2,497,202	
					0	34
	0	0	0	0	2,497,202	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			52,954	52,954	1
February			46,259	46,259	2
March			52,228	52,228	3
April			52,966	52,966	4
May			71,649	71,649	5
June			61,847	61,847	6
July			69,627	69,627	7
August			74,769	74,769	8
September			64,576	64,576	9
October			64,452	64,452	10
November			52,362	52,362	11
December			56,305	56,305	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>719,994</b>	<b>719,994</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	719,994	<b>2</b>
Less: Gallons (000's) used in the treatment process:		<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>719,994</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	530,882	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>189,112</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	51,961	<b>8</b>
Gallons (000's) used for fire protection:	76	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:		<b>10</b>
Gallons (000's) used for other system uses:	11,618	<b>11</b>
Subtotal Authorized System Uses:	<b>63,655</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	26,696	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:		<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	1,477	<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>97,284</b>	<b>18</b>
Subtotal Water Losses:	<b>125,457</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>74%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>17%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
Stand pipe valve malfunction, numerous six inch water main breaks in January and December and additional filling, flushing and testing for installation of new water main.		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
Valve replacement		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	3,217	<b>29</b>
Date of maximum: 05/24/2010		<b>30</b>
Cause of maximum: warm weather		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,301	<b>33</b>
Date of minimum: 02/17/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,186,497	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	6	<b>40</b>
Number of service breaks repaired this year:	2	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	14,640	<b>43</b>
Outside municipality?	20	<b>44</b>

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
611 E WISCONSIN AVE	1	827	10	843,840	Yes	1
611 E WISCONSIN AVE	3	735	16	2,239,200	Yes	2
690 LAKE BLUFF DRIVE	4	56	12	1,368,000	Yes	3
690 LAKE BLUFF DRIVE	6	675	16	1,440,000	Yes	4
748 E WISCONSIN AVE	2	684	12	1,977,120	Yes	5
1765 EXECUTIVE DRIVE	7	1,052	16	2,787,840	Yes	6

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BP #1	BP #2	BP #3	1
Location	611 E WISCONSIN AVE	611 E WISCONSIN AVE	611 E WISCONSIN AVE	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1975	1975	1974	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,500	1,500	1,500	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	9
Year Installed	1975	1975	2001	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	100	100	100	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SP #1	SP #2	WELL #1	15
Location	1765 EXECUTIVE DRIVE	1765 EXECUTIVE DRIVE	611 E WISCONSIN AVE	16
Purpose	B	B	P	17
Destination	D	D	R	18
Pump Manufacturer	GOULDS	GOULDS	LAYNE	19
Year Installed	1996	1996	1969	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	1,400	1,400	640	22
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	23
Year Installed	1996	1996	1997	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	75	20	26
Footnotes				27
				28

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3	WELL #4	1
Location	748 E WISCONSIN AVE	611 E WISCONSIN AVE	690 LAKE BLUFF DRIVE	2
Purpose	P	P	P	3
Destination	R	R	D	4
Pump Manufacturer	GOULDS	LAYNE	GOULDS	5
Year Installed	2004	1964	2004	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,330	1,340	950	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	9 10
Year Installed	1974	2002	2002	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	75	75	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7		15
Location	690 LAKE BLUFF DRIVE	1765 EXECUTIVE DRIVE		16
Purpose	P	P		17
Destination	D	R		18
Pump Manufacturer	AMERICAN TURBINE	GOULDS		19
Year Installed	1996	1996		20
Type	CENTRIFUGAL	CENTRIFUGAL		21
Actual Capacity (gpm)	950	1,950		22
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS		23 24
Year Installed	1996	1996		25
Type	ELECTRIC	ELECTRIC		26
Horsepower	125	75		27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST STANDPIPE	NORTH TOWER	OLYMPIA TOWER	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S	ET	ET	3 4
Year constructed	1967	2002	1976	5 6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	153	135	143	9 10
Total capacity in gallons (actual)	500,000	500,000	500,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	POWER HSE RESERVIOR	WELL #7 RESERVOIR	WEST STANDPIPE	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	3 4
Year constructed	1932	1996	1976	5 6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	0	0	153	9 10
Total capacity in gallons (actual)	150,000	133,000	500,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14 15
Points of application (wellhouse, central facilities, booster station, other)	BOOSTER STATION	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	32,799	33	1,777		31,055	1
M	D	6.000	57,200	738	2,739		55,199	2
M	D	8.000	214,019	1,416	3,409		212,026	3
M	D	10.000	50,524	29	132		50,421	4
M	D	12.000	106,611	4,885			111,496	5
P	D	12.000	1,038	202			1,240	6
M	D	16.000	15,186	0			15,186	7
P	D	16.000	1,579	0			1,579	8
<b>Total Within Municipality</b>			<b>478,956</b>	<b>7,303</b>	<b>8,057</b>	<b>0</b>	<b>478,202</b>	
M	D	6.000	770	0			770	9
M	D	8.000	5,368	0			5,368	10
M	D	12.000	14,802	0			14,802	11
M	D	16.000	5,459	0			5,459	12
P	D	16.000	305	0			305	13
<b>Total Outside of Municipality</b>			<b>26,704</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>26,704</b>	
<b>Total Utility</b>			<b>505,660</b>	<b>7,303</b>	<b>8,057</b>	<b>0</b>	<b>504,906</b>	

---

## WATER MAINS

---

**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

Main additions were financed by the utility mostly utilizing cash on hand and cash advanced from the Electric Utility.

---

## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	1				1		1
L	0.625	920		10		910		2
M	0.750	803		18		785		3
L	0.750	1				1		4
M	1.000	2,746	56	6		2,796	109	5
M	1.250	587				587	217	6
L	1.500	9				9		7
M	1.500	43				43		8
M	2.000	72	5	5		72		9
M	3.000	3			1	2		10
M	4.000	16	1	2		15		11
M	6.000	87	4	2		89	22	12
M	8.000	35				35	5	13
M	10.000	2				2		14
<b>Total Utility</b>		<b>5,325</b>	<b>66</b>	<b>44</b>	<b>0</b>	<b>5,347</b>	<b>353</b>	

---

## WATER SERVICES

---

**Water Services (Page W-22)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

Service additions were financed by the utility utilizing cash on hand and an advance from the Electric Utility.

---

## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,927	33	35		<b>1925</b>	43	1
0.750	3,439	83	28		<b>3494</b>	93	2
1.000	164		2		<b>162</b>	9	3
1.500	113	2	2		<b>113</b>	30	4
2.000	89	1			<b>90</b>	8	5
2.500	0				<b>0</b>	0	6
3.000	36	1			<b>37</b>	14	7
4.000	15				<b>15</b>	11	8
6.000	6				<b>6</b>	4	9
<b>Total:</b>	<b>5,789</b>	<b>120</b>	<b>67</b>	<b>0</b>	<b>5842</b>	<b>212</b>	

1) Indicate your residential meter replacement schedule: \_\_\_\_\_

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

### METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

#### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,804	93	0	6	0	22	<b>1925</b>	1
0.750	3,257	172	8	6	6	45	<b>3494</b>	2
1.000	64	60	8	6	1	23	<b>162</b>	3
1.500	14	57	8	5	0	29	<b>113</b>	4
2.000	0	52	8	7	1	22	<b>90</b>	5
2.500	0	0	0	0	0	0	<b>0</b>	6
3.000	0	19	2	3	8	5	<b>37</b>	7
4.000	0	9	2	2	0	2	<b>15</b>	8
6.000	0	3	0	1	0	2	<b>6</b>	9
<b>Total:</b>	<b>5,139</b>	<b>465</b>	<b>36</b>	<b>36</b>	<b>16</b>	<b>150</b>	<b>5842</b>	

---

## METERS

---

**Meters (Page W-23)**

**Explain program for replacing or testing meters 1" or smaller.**

During 2008, the utility replaced all meters with remote reading meters. Therefore, since all meters are relatively new, significant testing is not considered necessary at this time.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes.

---

---

**METERS (cont.)**

---

This page intentionally left blank

## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.  
 a. Fire hydrants normally have a lead size of 6 inches or greater.  
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.  
 2. Explain all reported adjustments in the schedule footnotes.  
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	50				50	1
Within Municipality	965	30	13		982	2
<b>Total Fire Hydrants</b>	<b>1,015</b>	<b>30</b>	<b>13</b>	<b>0</b>	<b>1,032</b>	
<b>Flushing Hydrants</b>						
	88		3		85	3
<b>Total Flushing Hydrants</b>	<b>88</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>85</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	540
Number of distribution system valves end of year:	1,499
Number of distribution valves operated during year:	498

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	*	1
Station Meter	<= 2-inch	611 E. Wisconsin Avenue	Other	9/1/2008	*	1
Station Meter	<= 2-inch	611 E. Wisconsin Avenue	Other	3/1/2008	*	2
Station Meter	8	Well #6	Other	4/9/2009	*	3
Station Meter	8	Well #1	Other	4/9/2009	*	4
Station Meter	8	Well #4	Other	4/9/2009	*	5
Station Meter	10	Well #7	Other	4/9/2009	*	6
Station Meter	10	Well #2	Other	4/9/2009	*	7
Station Meter	12	Well #3	Other	4/9/2009	*	8
Wholesale Meter	<= 2-inch	Portable Construction Meter	Other	3/1/2008	*	9
Wholesale Meter	<= 2-inch	Portable Construction Meter	Other	3/1/2008	*	10
Wholesale Meter	<= 2-inch	808 Worthington Street	Turbine	3/1/2008		11
Wholesale Meter	<= 2-inch	Portable Construction Meter	Other	3/1/2008	*	12
Wholesale Meter	<= 2-inch	Portable Construction Meter	Other	3/1/2008	*	13
Wholesale Meter	<= 4-inch	Hydrant Meter	Turbine	4/9/2009		14
Wholesale Meter	<= 4-inch	Portable Hydrant Meter	Turbine	4/8/2009		15
Wholesale Meter	<= 4-inch	Portable Hydrant Meter	Turbine	4/8/2009		16
Wholesale Meter	<= 4-inch	Portable Hydrant Meter	Turbine	4/8/2009		17
Wholesale Meter	<= 4-inch	Portable Hydrant Meter	Turbine	4/9/2009		18
Wholesale Meter	<= 4-inch	Portable Hydrant Meter	Turbine	4/9/2009		19
Wholesale Meter	<= 4-inch	Hydrant Meter	Turbine	4/9/2009		20
Wholesale Meter	<= 4-inch	Portable Hydrant Meter	Turbine	4/8/2009		21

---

## LIST OF ALL STATION AND WHOLESALE METERS

---

List of All Station and Wholesale Meters (Page W-26)

If Meter Type is "other," please explain.

All "other" meters are displacement meters.

---

---

## WATER CUSTOMERS SERVED

---

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

## ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	22,749,700	21,041,294	1
<b>Total Sales of Electricity</b>	<b>22,749,700</b>	<b>21,041,294</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	45,322	47,064	2
Miscellaneous Service Revenues (451 )	10,891	5,950	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	31,441	27,663	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	70,131	90,132	7
<b>Total Other Operating Revenues</b>	<b>157,785</b>	<b>170,809</b>	
<b>Total Operating Revenues</b>	<b>22,907,485</b>	<b>21,212,103</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	17,883,924	16,027,904	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	906,620	717,650	10
Customer Accounts Expenses (901-905)	229,938	180,122	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	15,550	82,497	13
Administrative and General Expenses (920-932)	975,934	806,459	14
<b>Total Operation and Maintenance Expenses</b>	<b>20,011,966</b>	<b>17,814,632</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	1,171,443	1,081,532	15
Amortization Expense (404-407)	31,764	31,764	16
Taxes (408 )	796,078	683,699	17
<b>Total Other Expenses</b>	<b>1,999,285</b>	<b>1,796,995</b>	
<b>Total Operating Expenses</b>	<b>22,011,251</b>	<b>19,611,627</b>	
<b>NET OPERATING INCOME</b>	<b>896,234</b>	<b>1,600,476</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	45,322	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>45,322</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECT FEES	10,891	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>10,891</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE CONTACT	31,441	5
<b>Total Rent from Electric Property (454)</b>	<b>31,441</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
SALES TAX DISCOUNT	3,318	7
NSF FEES AND OTHER RESTITUTION	4,305	8
APPA RODEO	4,020	9
PURCHASING CARD REBATE	13,972	10
SALE OF SCRAP	12,716	11
WPPI GRANTS	31,800	12
<b>Total Other Electric Revenues (456)</b>	<b>70,131</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	17,883,924	16,027,904	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>17,883,924</b>	<b>16,027,904</b>	
<b>Total Power Production Expenses</b>	<b>17,883,924</b>	<b>16,027,904</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	131,490	78,524	50
Load Dispatching (581)		0	51
Station Expenses (582)	34,239	22,470	52
Overhead Line Expenses (583)	2,779	3,026	53
Underground Line Expenses (584)	1,760	0	54
Street Lighting and Signal System Expenses (585)	394	0	55
Meter Expenses (586)	55,699	32,089	56
Customer Installations Expenses (587)	14,139	5,896	57
Miscellaneous Distribution Expenses (588)	52,831	48,741	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)	16,042	15,993	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	51,747	26,688	62
Maintenance of Overhead Lines (593)	116,164	114,279	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	377,484	338,312	64
Maintenance of Line Transformers (595)	9,444	1,323	65
Maintenance of Street Lighting and Signal Systems (596)	32,378	22,020	66
Maintenance of Meters (597)	6,521	6,428	67
Maintenance of Miscellaneous Distribution Plant (598)	3,509	1,861	68
<b>Total Distribution Expenses</b>	<b>906,620</b>	<b>717,650</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	28,688	28,383	69
Meter Reading Expenses (902)		0	70
Customer Records and Collection Expenses (903)	123,479	122,289	71
Uncollectible Accounts (904)	64,118	16,536	72
Miscellaneous Customer Accounts Expenses (905)	13,653	12,914	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>229,938</b>	<b>180,122</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	15,550	82,497	77
Miscellaneous Sales Expenses (916)		0	78
<b>Total Sales Expenses</b>	<b>15,550</b>	<b>82,497</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	213,466	190,564	79
Office Supplies and Expenses (921)	49,217	49,957	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	67,471	81,365	82
Property Insurance (924)	9,000	12,152	83
Injuries and Damages (925)	52,178	35,299	84
Employee Pensions and Benefits (926)	437,700	303,210	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)	25,721	24,336	87
Miscellaneous General Expenses (930)	22,101	10,924	88
Rents (931)	13,500	13,200	89
Maintenance of General Plant (932)	137,022	134,124	90
<b>Total Administrative and General Expenses</b>	<b>975,934</b>	<b>806,459</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>20,011,966</b>	<b>17,814,632</b>	

---

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

---

### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account #580 Operation Supervision and Engineering - The increase is due to additional foreman labor charged to distribution supervision.

Account #582 Station Expenses - The increase is due to additional labor for substation operations.

Account #586 Meter Expenses - The increase is due to additional labor for meter changes and low supply usage in 2009.

Account #592 Maintenance of Station Equipment - The increase is due to additional labor required for station equipment.

Account #596 Maintenance of Street Lighting and Signal Systems - The increase is due to additional overtime labor and materials.

Account #904 Uncollectible Accounts - The increase is due to write-offs related to developers.

Account #913 Sales Expense - The decrease is due to an advertising campaign in 2009 that was reduced in 2010.

Account #923 Outside Services - The decrease is due to decreased utilization of outside engineers and power distribution consultants.

Account #925 Injuries and Damages - The increase is due to increased workers compensation insurance.

Account #926 Employee Pensions and Benefits - The increase is due to increased health insurance costs.

Account #930 Miscellaneous General Expense - The increase is due to the correction of a prior year accrual for membership dues.

---

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		646,211	526,844	1
Social Security		64,156	61,075	2
Wisconsin Gross Receipts Tax		64,225	75,698	3
PSC Remainder Assessment		21,486	20,082	4
Other (specify):				
NONE			0	5
<b>Total tax expense</b>		<b>796,078</b>	<b>683,699</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.168400				3
County tax rate	mills		1.954700				4
Local tax rate	mills		4.664800				5
School tax rate	mills		9.624100				6
Voc. school tax rate	mills		1.223800				7
Other tax rate - Local	mills		0.062900				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>17.698700</b>				<b>10</b>
Less: state credit	mills		1.234300				11
<b>Net tax rate</b>	mills		<b>16.464400</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>4.664800</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>10.847900</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.062900</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>15.575600</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>17.698700</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.880042</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>16.464400</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>14.489364</b>				<b>21</b>
Utility Plant, Jan. 1	\$	44,074,369	44,074,369				22
Materials & Supplies	\$	1,187,589	1,187,589				23
<b>Subtotal</b>	\$	<b>45,261,958</b>	<b>45,261,958</b>				<b>24</b>
Less: Plant Outside Limits	\$	1,027,336	1,027,336				25
<b>Taxable Assets</b>	\$	<b>44,234,622</b>	<b>44,234,622</b>				<b>26</b>
Assessment Ratio	dec.		1.008237				27
<b>Assessed Value</b>	\$	<b>44,598,983</b>	<b>44,598,983</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>14.489364</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>646,211</b>	<b>646,211</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	320,828					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>646,211</b>					<b>34</b>
Footnotes							35

---

## PROPERTY TAX EQUIVALENT (ELECTRIC)

---

### Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

The other local tax rate is for the lake district.

---

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	123,062				123,062	34
Structures and Improvements (361)	2,551,219				2,551,219	35
Station Equipment (362)	3,913,385	2,615			3,916,000	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	559,965	57,486	13,015		604,436	38
Overhead Conductors and Devices (365)	1,019,399	8,812	18,631		1,009,580	39
Underground Conduit (366)	1,655,298	29,361	33		1,684,626	40
Underground Conductors and Devices (367)	13,696,228	1,340,910	97,995		14,939,143	41
Line Transformers (368)	3,745,248	161,586			3,906,834	42
Services (369)	1,371,286	52,724	15,781		1,408,229	43
Meters (370)	1,739,156	18,063			1,757,219	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	73,453				73,453	46
Street Lighting and Signal Systems (373)	1,276,038	23,225	35,667		1,263,596	47
<b>Total Distribution Plant</b>	<b>31,723,737</b>	<b>1,694,782</b>	<b>181,122</b>	<b>0</b>	<b>33,237,397</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	46,739	13,928			60,667	49
Office Furniture and Equipment (391)	138,210				138,210	50
Computer Equipment (391.1)	436,831	19,598			456,429	51
Transportation Equipment (392)	987,842	287,501			1,275,343	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	220,166				220,166	54
Laboratory Equipment (395)	109,803				109,803	55
Power Operated Equipment (396)	527,505	62,220			589,725	56
Communication Equipment (397)	104,443	3,521			107,964	57
SCADA Equipment (397.1)	31,334				31,334	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>2,602,873</b>	<b>386,768</b>	<b>0</b>	<b>0</b>	<b>2,989,641</b>	
<b>Total utility plant in service directly assignable</b>	<b>34,326,610</b>	<b>2,081,550</b>	<b>181,122</b>	<b>0</b>	<b>36,227,038</b>	

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>34,326,610</b>	<b>2,081,550</b>	<b>181,122</b>	<b>0</b>	<b>36,227,038</b>	

---

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

---

**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

Account #367 - Underground Conductors - The majority of the additions relate to a program to upgrade the system from 4kV to 24.9kV.

Accounts #368 - Line Transformers - The majority of the additions relate to a program to upgrade the system from 4Kv to 24.9kV.

---

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	9,195	21,278	7,283		23,190	38
Overhead Conductors and Devices (365)	289,522	5,018	2,058		292,482	39
Underground Conduit (366)	94,557	2,461	14,335		82,683	40
Underground Conductors and Devices (367)	4,565,513	79,797	42,085		4,603,225	41
Line Transformers (368)	37,891				37,891	42
Services (369)	781,927	11,364	261		793,030	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	656,962	16,884	3,746		670,100	47
<b>Total Distribution Plant</b>	<b>6,435,567</b>	<b>136,802</b>	<b>69,768</b>	<b>0</b>	<b>6,502,601</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,435,567</b>	<b>136,802</b>	<b>69,768</b>	<b>0</b>	<b>6,502,601</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>6,435,567</b>	<b>136,802</b>	<b>69,768</b>	<b>0</b>	<b>6,502,601</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	871,852	2.13%	54,341	27
Station Equipment (362)	1,760,992	2.86%	111,960	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					926,193	27
362					1,872,952	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	210,277	3.71%	21,600	30
Overhead Conductors and Devices (365)	168,095	3.79%	38,449	31
Underground Conduit (366)	472,059	2.50%	41,749	32
Underground Conductors and Devices (367)	3,076,689	3.33%	476,779	33
Line Transformers (368)	1,489,654	3.23%	122,546	34
Services (369)	748,812	3.67%	51,004	35
Meters (370)	25,060	3.13%	54,718	36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	62,779	14.29%	2,713	38
Street Lighting and Signal Systems (373)	441,352	3.33%	42,285	39
<b>Total Distribution Plant</b>	<b>9,327,621</b>		<b>1,018,144</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	12,675	8.33%	4,473	40
Office Furniture and Equipment (391)	89,276	8.33%	5,962	41
Computer Equipment (391.1)	313,926	15.00%	52,259	42
Transportation Equipment (392)	658,739	15.00%	121,128	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	196,303	6.25%	13,760	45
Laboratory Equipment (395)	78,126	6.67%	7,324	46
Power Operated Equipment (396)	491,644	15.00%	30,310	47
Communication Equipment (397)	86,597	6.67%	7,084	48
SCADA Equipment (397.1)	5,936	9.20%	2,883	49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>1,933,222</b>		<b>245,183</b>	
<b>Total accum. prov. directly assignable</b>	<b>11,260,843</b>		<b>1,263,327</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>11,260,843</b>		<b>1,263,327</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>11,260,843</b>		<b>1,263,327</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	13,015				218,862	30
365	18,631				187,913	31
366	33				513,775	32
367	97,995				3,455,473	33
368			17,390		1,629,590	34
369	15,781				784,035	35
370					79,778	36
371					0	37
372					65,492	38
373	35,667				447,970	39
	<b>181,122</b>	<b>0</b>	<b>17,390</b>	<b>0</b>	<b>10,182,033</b>	
390					17,148	40
391					95,238	41
391.1					366,185	42
392					779,867	43
393					0	44
394					210,063	45
395					85,450	46
396					521,954	47
397					93,681	48
397.1					8,819	49
398					0	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,178,405</b>	
	<b>181,122</b>	<b>0</b>	<b>17,390</b>	<b>0</b>	<b>12,360,438</b>	
					0	51
	<b>181,122</b>	<b>0</b>	<b>17,390</b>	<b>0</b>	<b>12,360,438</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>181,122</b>	<b>0</b>	<b>17,390</b>	<b>0</b>	<b>12,360,438</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
<b>STEAM PRODUCTION PLANT</b>			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>
<b>HYDRAULIC PRODUCTION PLANT</b>			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>
<b>OTHER PRODUCTION PLANT</b>			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>
<b>TRANSMISSION PLANT</b>			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>
<b>DISTRIBUTION PLANT</b>			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	(14,786)	3.71%	601	30
Overhead Conductors and Devices (365)	228,560	3.79%	11,029	31
Underground Conduit (366)	6,084	2.50%	2,215	32
Underground Conductors and Devices (367)	1,631,472	3.33%	152,660	33
Line Transformers (368)	1,595	3.23%	1,224	34
Services (369)	466,361	3.67%	28,900	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	37,057	3.33%	22,096	39
<b>Total Distribution Plant</b>	<b>2,356,343</b>		<b>218,725</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,356,343</b>		<b>218,725</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>2,356,343</b>		<b>218,725</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,356,343</b>		<b>218,725</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	7,283				(21,468)	30
365	2,058				237,531	31
366	14,335				(6,036)	32
367	42,085				1,742,047	33
368					2,819	34
369	261				495,000	35
370					0	36
371					0	37
372					0	38
373	3,746				55,407	39
	<b>69,768</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,505,300</b>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>69,768</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,505,300</b>	
					0	51
	<b>69,768</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,505,300</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>69,768</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,505,300</b>	

---

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

---

**Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)**

**If End of Year Balance is less than zero, please explain.**

Account #364 and Account #366 - Year end balance is negative due to retirements exceeding the accumulated depreciation account balance.

---

---

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

---

This page intentionally left blank

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	23		3		20		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	27				27		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	40		3		37		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	285	6			291		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>0</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	35,678	Tuesday	01/05/2010	18:00	20,927	1
February	02	33,503	Tuesday	02/09/2010	19:00	18,209	2
March	03	31,350	Tuesday	03/02/2010	19:00	18,661	3
April	04	31,065	Friday	04/30/2010	12:00	17,577	4
May	05	47,460	Monday	05/24/2010	16:00	19,994	5
June	06	45,487	Tuesday	06/22/2010	18:00	21,092	6
July	07	48,411	Wednesday	07/14/2010	16:00	25,307	7
August	08	50,605	Thursday	08/12/2010	16:00	25,124	8
September	09	41,232	Wednesday	09/01/2010	13:00	19,029	9
October	10	32,743	Monday	10/11/2010	15:00	18,320	10
November	11	34,475	Tuesday	11/30/2010	18:00	18,105	11
December	12	36,884	Tuesday	12/14/2010	18:00	20,623	12
<b>Total</b>		<b>468,893</b>				<b>242,968</b>	

**System Name** Oconomowoc Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	1
15 minutes integrated	Wisconsin Public Power Inc.	

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	243,633	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>243,633</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	235,431	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	23
<b>Total Sold and Used</b>	<b>235,431</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	8,202	27
<b>Total Energy Losses</b>	<b>8,202</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.3665%</b>	29
<b>Total Disposition of Energy</b>	<b>243,633</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	7,561	72,342	1
RESIDENTIAL TIME OF USE	RG-2	15	166	2
<b>Total Sales for Residential Sales</b>		<b>7,576</b>	<b>72,508</b>	
<b>Commercial &amp; Industrial</b>				
COMMERCIAL AND INDUSTRIAL	CG-1	1,038	27,859	3
SMALL POWER	CP-1	68	23,014	4
LARGE POWER TIME OF DAY	CP-2	33	50,700	5
INDUSTRIAL LARGE POWER TIME OF DAY	CP-3	15	59,820	6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>1,154</b>	<b>161,393</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	5	1,455	7
PRIVATE YARD LIGHTING	MS-2	48	75	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>53</b>	<b>1,530</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>8,783</b>	<b>235,431</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		6,750,125	1,081,714	7,831,839	1
		12,339	2,437	14,776	2
<b>0</b>	<b>0</b>	<b>6,762,464</b>	<b>1,084,151</b>	<b>7,846,615</b>	
		2,478,226	414,683	2,892,909	3
73,554	95,147	1,923,764	346,007	2,269,771	4
132,483	167,806	3,800,145	779,873	4,580,018	5
127,506	163,833	3,974,698	915,454	4,890,152	6
<b>333,543</b>	<b>426,786</b>	<b>12,176,833</b>	<b>2,456,017</b>	<b>14,632,850</b>	
		238,011	21,308	259,319	7
		9,827	1,089	10,916	8
<b>0</b>	<b>0</b>	<b>247,838</b>	<b>22,397</b>	<b>270,235</b>	
				0	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>333,543</b>	<b>426,786</b>	<b>19,187,135</b>	<b>3,562,565</b>	<b>22,749,700</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	COONEY SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138,000				4
Point of Metering	COONEY SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	468,893				6
Average load factor	<b>71.1770%</b>				7
Total Cost of Purchased Power	17,883,924				8
Average cost per kWh	<b>0.0734</b>				9
On-Peak Hours (if applicable)	7:00AM TO 9:00PM				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	7,714	13,213			12
February	7,375	10,834			13
March	7,845	10,816			14
April	7,393	10,184			15
May	7,627	12,367			16
June	9,337	12,421			17
July	10,229	15,078			18
August	10,578	14,546			19
September	7,930	11,099			20
October	7,272	11,048			21
November	7,319	10,785			22
December	8,636	11,987			23
<b>Total kWh (000)</b>	<b>99,255</b>	<b>144,378</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	0	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							1
						<b>Total</b>	<u><u>0</u></u>

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARMOUR	COONEY7	COONEY8	JEFF/5KV	Summit Sub	1
Voltage--High Side	24,900	138,000	138,000	24,900	13,800	2
Voltage--Low Side	4,160	24,900	24,900	4,160	24,900	3
Num. Main Transformers in Operation	1	1	1	1	0	4
Total Capacity of Transformers in kVA	7,500	84,000	84,000	5,250	70,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	2,468	25,973	26,875	3,145	19,655	7
Dt and Hr of Such Maximum Demand	06/11/2010 15:00 06/11/2010 15:00 06/11/2010 15:00 06/11/2010 15:00 07/16/2010 13:00					8
Kwh Output	2,468	25,973	26,875	3,145	19,655	9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	PWRHSE					16
Voltage--High Side	24,900					17
Voltage--Low Side	4,160					18
Num. of Main Transformers in Operation	1					19
Total Capacity of Transformers in kVA	5,250					20
Number of Spare Transformers on Hand	0					21
15-Minute Maximum Demand in kW	2,936					22
Dt and Hr of Such Maximum Demand	06/11/2010 16:00					23
Kwh Output	2,936					24
Footnotes						25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	9,560	1,648	188,991	1
Acquired during year	3,912	39	2,170	2
<b>Total</b>	<b>13,472</b>	<b>1,687</b>	<b>191,161</b>	<b>3</b>
Retired during year	4,588			4
Sales, transfers or adjustments increase (decrease)	(14)	(4)	(135)	5
<b>Number end of year</b>	<b>8,870</b>	<b>1,683</b>	<b>191,026</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	8,854	1,486	162,926	8
In utility's use	16			9
Locked meters on customers' premises				10
In stock		197	28,100	11
<b>Total end of year</b>	<b>8,870</b>	<b>1,683</b>	<b>191,026</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
NONE		0		1
Sodium Vapor	150	256	194,560	2
Sodium Vapor	400	21	45,885	3
<b>Total</b>		<b>277</b>	<b>240,445</b>	
<b>Ornamental</b>				
Sodium Vapor	150	830	630,800	4
Sodium Vapor	250	143	187,187	5
Sodium Vapor	400	33	72,105	6
<b>Total</b>		<b>1,006</b>	<b>890,092</b>	
<b>Other</b>				
NONE		0		7
<b>Total</b>		<b>0</b>	<b>0</b>	