



3014 (01-03-11)

**ANNUAL REPORT**

OF

Name: NEW RICHMOND CITY UTILITIES

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Principal Office: 156 E FIRST STREET  
NEW RICHMOND, WI 54017

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For the Year Ended: DECEMBER 31, 2010

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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### SIGNATURE PAGE

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I DENNIS HORNER of  
(Person responsible for accounts)

NEW RICHMOND CITY UTILITIES, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/24/2010  
(Date)

UTILITY MANAGER  
(Title)

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## SIGNATURE PAGE

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Signature Page (Page ii)  
General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the City Council  
City of New Richmond  
New Richmond, Wisconsin

We have compiled the balance sheets of the New Richmond Electric Utility, an enterprise fund of the City of New Richmond, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2010 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

Eau Claire, Wisconsin  
March 24, 2011

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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** NEW RICHMOND CITY UTILITIES

**Utility Address:** 156 E FIRST STREET  
NEW RICHMOND, WI 54017

**When was utility organized?** 1/1/1890

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR. DENNIS HORNER

**Title:** UTILITY MANAGER

**Office Address:**

156 E. FIRST STREET  
NEW RICHMOND, WI 54017

**Telephone:** (715) 246 - 3628

**Fax Number:** (715) 246 - 7129

**Email Address:** dhorner@wppienergy.org

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** KIM SHULT

**Title:** SENIOR MANAGER

**Office Address:** BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300  
MINNEAPOLIS, MN 55402

**Telephone:** (612) 876 - 4912

**Fax Number:** (612) 238 - 9100

**Email Address:** kimberly.shult@bakertilly.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** MR KEN CERNOHOUS

**Title:** PRESIDENT

**Office Address:**

156 E FIRST STREET  
NEW RICHMOND, WI 54017

**Telephone:** (715) 246 - 3628

**Fax Number:** (715) 246 - 7129

**Email Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** KIM SHULT

**Title:** SENIOR MANAGER

**Office Address:** BAKER TILLY VIRCHOW KRAUSE, LLP

225 S SIXTH ST STE 2300  
MINNEAPOLIS, MN 55402

**Telephone:** (612) 876 - 4912

**Fax Number:** (612) 238 - 9100

**Email Address:** kimberly.shult@bakertilly.com

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 8/2/2010

**Period covered by most recent audit:** 1/1/2009-12/31/2010

**Names and titles of utility management including manager or superintendent:**

**Name:** MR. DENNIS HORNER

**Title:** UTILITY MANAGER

**Office Address:**

156 E FIRST STREET  
NEW RICHMOND, WI 54017

**Telephone:** (715) 246 - 3628

**Fax Number:** (715) 246 - 7129

**Email Address:** dhorner@wppienergy.org

**Name of utility commission/committee:** UTILITY COMMISSION

**Names of members of utility commission/committee:**

- MR PAT BECKER, COMMISSION MEMBER
- MR KEN CERNOHOUS, PRESIDENT
- MR GERALD FREY, SECRETARY
- MR ROBERT MULLEN, COMMISSION MEMBER
- MR GERALD WARNER, COMMISSION MEMBER

**Is sewer service rendered by the utility?** NO

**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO

**Date of Ordinance:** [REDACTED]

**Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	9,031,985	8,070,479	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	8,033,996	7,261,484	2
Depreciation Expense (403)	423,770	391,436	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	292,866	248,610	5
<b>Total Operating Expenses</b>	<b>8,750,632</b>	<b>7,901,530</b>	
<b>Net Operating Income</b>	<b>281,353</b>	<b>168,949</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>281,353</b>	<b>168,949</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	11,479	30,835	10
Miscellaneous Nonoperating Income (421)	26,994	3,409	11
<b>Total Other Income</b>	<b>38,473</b>	<b>34,244</b>	
<b>Total Income</b>	<b>319,826</b>	<b>203,193</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(9,899)	(9,899)	12
Other Income Deductions (426)	66,971	66,525	13
<b>Total Miscellaneous Income Deductions</b>	<b>57,072</b>	<b>56,626</b>	
<b>Income Before Interest Charges</b>	<b>262,754</b>	<b>146,567</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	101,590	107,090	14
Amortization of Debt Discount and Expense (428)	4,916	5,724	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	240	176	18
Interest Charged to Construction--Cr. (432)	12,954	37,607	19
<b>Total Interest Charges</b>	<b>93,792</b>	<b>75,383</b>	
<b>Net Income</b>	<b>168,962</b>	<b>71,184</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,059,919	4,988,735	20
Balance Transferred from Income (433)	168,962	71,184	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>5,228,881</b>	<b>5,059,919</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	9,031,985	0	9,031,985	1
<b>Total (Acct. 400):</b>	<b>9,031,985</b>	<b>0</b>	<b>9,031,985</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	8,033,996	0	8,033,996	2
<b>Total (Acct. 401-402):</b>	<b>8,033,996</b>	<b>0</b>	<b>8,033,996</b>	
<b>Depreciation Expense (403):</b>				
Derived	423,770	0	423,770	3
<b>Total (Acct. 403):</b>	<b>423,770</b>	<b>0</b>	<b>423,770</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	292,866	0	292,866	5
<b>Total (Acct. 408):</b>	<b>292,866</b>	<b>0</b>	<b>292,866</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>281,353</b>	<b>0</b>	<b>281,353</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INVESTMENT INCOME	11,479		11,479	11
<b>Total (Acct. 419):</b>	<b>11,479</b>	<b>0</b>	<b>11,479</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Electric		26,994	26,994	12
NONE			0	13
<b>Total (Acct. 421):</b>	<b>0</b>	<b>26,994</b>	<b>26,994</b>	
<b>TOTAL OTHER INCOME:</b>	<b>11,479</b>	<b>26,994</b>	<b>38,473</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(9,899)	0	(9,899)	14
NONE			0	15
<b>Total (Acct. 425):</b>	<b>(9,899)</b>	<b>0</b>	<b>(9,899)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Electric	0	62,844	62,844	16
CREDIT CARD FEES AND INTEREST	4,039	0	4,039	17
OTHER INCOME DEDUCTIONS	88		88	18
<b>Total (Acct. 426):</b>	<b>4,127</b>	<b>62,844</b>	<b>66,971</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(5,772)</b>	<b>62,844</b>	<b>57,072</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	101,590	0	101,590	19
<b>Total (Acct. 427):</b>	<b>101,590</b>	<b>0</b>	<b>101,590</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION EXPENSE	4,916		4,916	20
<b>Total (Acct. 428):</b>	<b>4,916</b>	<b>0</b>	<b>4,916</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	21
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	22
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	240	0	240	23
<b>Total (Acct. 431):</b>	<b>240</b>	<b>0</b>	<b>240</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
CAPITALIZED INTEREST	12,954		12,954	24
<b>Total (Acct. 432):</b>	<b>12,954</b>	<b>0</b>	<b>12,954</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>93,792</b>	<b>0</b>	<b>93,792</b>	
<b>NET INCOME:</b>	<b>204,812</b>	<b>(35,850)</b>	<b>168,962</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	3,901,210	1,158,709	5,059,919	25
<b>Total (Acct. 216):</b>	<b>3,901,210</b>	<b>1,158,709</b>	<b>5,059,919</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	204,812	(35,850)	168,962	26
<b>Total (Acct. 433):</b>	<b>204,812</b>	<b>(35,850)</b>	<b>168,962</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	27
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			0	28
<b>Total (Acct. 435)--Debit:</b>	0	0	0	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	29
<b>Total (Acct. 436)--Debit:</b>	0	0	0	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	30
<b>Total (Acct. 439)--Debit:</b>	0	0	0	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>4,106,022</b>	<b>1,122,859</b>	<b>5,228,881</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	9,031,985	0	0	9,031,985	1
Less: interdepartmental sales	0	158,993	0	0	158,993	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,573			1,573	5
<b>Other Increases or (Decreases) to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>0</b>	<b>8,871,419</b>	<b>0</b>	<b>0</b>	<b>8,871,419</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	617,019	0	617,019	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	43,919	0	43,919	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>660,938</b>	<b>0</b>	<b>660,938</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	10.4	2
Gas		3
Sewer		4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	12,537,366	11,912,978	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,966,619	5,510,522	2
<b>Net Utility Plant</b>	<b>6,570,747</b>	<b>6,402,456</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	285,767	285,471	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	608,022	9
<b>Total Other Property and Investments</b>	<b>285,767</b>	<b>893,493</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	667,827	284,518	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	352,743	349,957	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,305,231	1,108,601	15
Other Accounts Receivable (143)	27,687	17,479	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	20,951	20,728	18
Plant Materials and Operating Supplies (154)	208,119	272,664	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
<b>Total Current and Accrued Assets</b>	<b>2,582,558</b>	<b>2,053,947</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	54,631	59,547	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
<b>Total Deferred Debits</b>	<b>54,631</b>	<b>59,547</b>	
<b>Total Assets and Other Debits</b>	<b>9,493,703</b>	<b>9,409,443</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	609,412	541,879	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	5,228,881	5,059,919	35
<b>Total Proprietary Capital</b>	<b>5,838,293</b>	<b>5,601,798</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	2,305,000	2,400,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
<b>Total Long-Term Debt</b>	<b>2,305,000</b>	<b>2,400,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	39
Accounts Payable (232)	665,066	778,342	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	8,854	9,757	42
Taxes Accrued (236)	224,367	183,998	43
Interest Accrued (237)	24,607	25,567	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	231,999	213,131	46
<b>Total Current and Accrued Liabilities</b>	<b>1,154,893</b>	<b>1,210,795</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	16,094	16,094	48
Other Deferred Credits (253)	179,423	180,756	49
<b>Total Deferred Credits</b>	<b>195,517</b>	<b>196,850</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>9,493,703</b>	<b>9,409,443</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	0	0	0	11,912,978	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	10,738,942	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	1,771,716	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				26,708	8
<b>Total Utility Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>12,537,366</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	5,361,872	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	604,747	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,966,619</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>6,570,747</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	4,966,969				<b>4,966,969</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	423,770				<b>423,770</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)					<b>0</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	8,522				<b>8,522</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>432,292</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>432,292</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	37,389				<b>37,389</b>	<b>18</b>
Cost of removal					<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>37,389</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>37,389</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>5,361,872</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>5,361,872</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	543,553				543,553	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	62,844				62,844	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
<b>Total credits</b>	<b>62,844</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>62,844</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	1,650				1,650	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
<b>Total debits</b>	<b>1,650</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,650</b>	<b>25</b>
<b>Balance end of year (111.2)</b>	<b>604,747</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>604,747</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			208,119		208,119	272,664	3
<b>Total Electric Utility</b>					<b>208,119</b>	<b>272,664</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	208,119	272,664	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>208,119</b>	<b>272,664</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2003 REVENUE BOND	1,645	428	4,401	1
2006 REVENUE BOND	3,272	428	50,230	2
<b>Total</b>			<b>54,631</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	541,879	1
<b>Changes during year (explain):</b>		
PLANT CONTRIBUTED BY THE CITY - VARIOUS PROJECTS	67,533	2
<b>Balance end of year</b>	<b>609,412</b>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 REVENUE BOND	09/03/2003	10/01/2013	3.48%	225,000	1
2006 REVENUE BOND	05/09/2006	10/01/2026	4.30%	2,080,000	2
<b>Total Bonds (Account 221):</b>				<b><u>2,305,000</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%	0	1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	183,998	1
<b>Accruals:</b>		
Charged water department expense		2
Charged electric department expense	292,866	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>292,866</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	184,004	6
Social Security taxes	57,497	7
PSC Remainder Assessment	8,119	8
<b>Other (explain):</b>		
WI GROSS RECEIPTS TAX	2,877	9
<b>Total payments and other debits</b>	<b>252,497</b>	
<b>Balance end of year</b>	<b>224,367</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2006 REVENUE BONDS	22,389	89,538	89,800	22,127	1
2003 REVENUE BOND	3,178	12,052	12,750	2,480	2
<b>Subtotal</b>	<b>25,567</b>	<b>101,590</b>	<b>102,550</b>	<b>24,607</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	3
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
CUSTOMER DEPOSITS	0	240	240	0	* 5
<b>Subtotal</b>	<b>0</b>	<b>240</b>	<b>240</b>	<b>0</b>	
<b>Total</b>	<b>25,567</b>	<b>101,830</b>	<b>102,790</b>	<b>24,607</b>	

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## INTEREST ACCRUED (ACCT. 237)

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**Interest Accrued (Acct. 237) (Page F-20)**

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

Account 231 consists of interest on customer deposits. There is no long-term debt associated with this item.

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
NONE		2
<b>Total (Acct. 124):</b>	<b>0</b>	
<b>Sinking Funds (125):</b>		
BOND SINKING	62,966	3
BOND RESERVE	222,801	4
<b>Total (Acct. 125):</b>	<b>285,767</b>	
<b>Depreciation Fund (126):</b>		
NONE		5
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		6
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		7
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		8
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water		9
Electric	1,305,231	10
Sewer (Regulated)		11
<b>Other (specify):</b>		
NONE		12
<b>Total (Acct. 142):</b>	<b>1,305,231</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
<b>Other (specify):</b>		
OTHER ACCOUNTS RECEIVABLE	27,687	* 15
<b>Total (Acct. 143):</b>	<b>27,687</b>	
<b>Receivables from Municipality (145):</b>		
DUE FROM CITY	8,767	* 16
DUE FROM TAX ROLL	12,184	* 17
<b>Total (Acct. 145):</b>	<b>20,951</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
NONE		18
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		19
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		20
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		21
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		22
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		23
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
NONE		24
<b>Total (Acct. 233):</b>	<b>0</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	128,694	25
COMMITMENT TO COMMUNITY	50,729	26
<b>Total (Acct. 253):</b>	<b>179,423</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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### Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

143: Amounts receivable are due from utility customers primarily for services, service extensions, and repayment for damages to utility property.

145: Done

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	0	9,755,691	0	0	9,755,691	1
Materials and Supplies	0	240,391	0	0	240,391	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	0	5,164,420	0	0	5,164,420	4
Customer Advances for Construction		16,094			16,094	5
Regulatory Liability	0	133,643	0	0	133,643	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>0</b>	<b>4,681,925</b>	<b>0</b>	<b>0</b>	<b>4,681,925</b>	
Net Operating Income	0	281,353	0	0	281,353	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>N/A</b>	<b>6.01%</b>	<b>N/A</b>	<b>N/A</b>	<b>6.01%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	138,593	0	0	<b>138,593</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	0	9,899	0	0	<b>9,899</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>0</b>	<b>128,694</b>	<b>0</b>	<b>0</b>	<b>128,694</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	8,993,348	8,044,674	1
<b>Total Sales of Electricity</b>	<b>8,993,348</b>	<b>8,044,674</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	15,995	13,347	2
Miscellaneous Service Revenues (451 )	4,883	1,542	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	0	0	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	17,759	10,916	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>38,637</b>	<b>25,805</b>	
<b>Total Operating Revenues</b>	<b>9,031,985</b>	<b>8,070,479</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	7,111,846	6,265,521	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	293,045	299,296	11
Customer Accounts Expenses (901-904)	91,838	95,735	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	0	0	14
Administrative and General Expenses (920-935)	537,267	600,932	15
<b>Total Operation and Maintenance Expenses</b>	<b>8,033,996</b>	<b>7,261,484</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	423,770	391,436	16
Amortization Expense (404-407)		0	17
Taxes (408 )	292,866	248,610	18
<b>Total Other Expenses</b>	<b>716,636</b>	<b>640,046</b>	
<b>Total Operating Expenses</b>	<b>8,750,632</b>	<b>7,901,530</b>	
<b>NET OPERATING INCOME</b>	<b>281,353</b>	<b>168,949</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	15,995	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>15,995</b>	
<b>Miscellaneous Service Revenues (451):</b>		
MISCELLANEOUS SERVICE REVENUES	4,883	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>4,883</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
NONE		5
<b>Total Rent from Electric Property (454)</b>	<b>0</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
POLE CONTACT REVENUE	4,961	7
OTHER	4,382	8
MISCELLANEOUS INSTALLATION REVENUE	8,416	9
<b>Total Other Electric Revenues (456)</b>	<b>17,759</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		10
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	7,111,846	6,265,521	15
Other Expenses (546)	0	0	16
<b>Total Other Power Supply Expenses</b>	<b>7,111,846</b>	<b>6,265,521</b>	
<b>Total Power Production Expenses</b>	<b>7,111,846</b>	<b>6,265,521</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	71,385	67,719	20
Line and Station Labor (561)	7,602	7,360	21
Line and Station Supplies and Expenses (562)	28,052	24,582	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	1,000	3,845	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)	12,698	9,634	25
Miscellaneous Distribution Expenses (569)	7,137	5,347	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	95,650	120,920	28
Maintenance of Line Transformers (573)	5,060	1,985	29
Maintenance of Street Lighting and Signal Systems (574)	30,794	30,595	30
Maintenance of Meters (575)	33,667	27,309	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
<b>Total Distribution Expenses</b>	<b>293,045</b>	<b>299,296</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	7,068	8,292	33
Accounting and Collecting Labor (902)	83,197	87,616	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	1,573	(173)	36
Customer Service and Information Expenses (906)		0	37
<b>Total Customer Accounts Expenses</b>	<b>91,838</b>	<b>95,735</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	38
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	65,687	64,024	39
Office Supplies and Expenses (921)	16,538	17,760	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	20,176	55,598	* 42
Property Insurance (924)	11,229	11,451	43
Injuries and Damages (925)	15,768	23,459	* 44
Employee Pensions and Benefits (926)	283,398	317,411	45
Regulatory Commission Expenses (928)		6	46
Miscellaneous General Expenses (930)	42,435	31,189	* 47
Transportation Expenses (933)	48,161	33,439	* 48
Maintenance of General Plant (935)	33,875	46,595	* 49
<b>Total Administrative and General Expenses</b>	<b>537,267</b>	<b>600,932</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>8,033,996</b>	<b>7,261,484</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

923: In the prior year, the utility incurred \$36,855 in legal fees related to territorial issues with St. Croix Electric Cooperative. There are no items like this in the current year.

925: In the current year, worker's compensation expense was lower than in 2009.

930: Increase is primarily due to more labor related to work for outside departments.

933: Current year balance is high due to increased maintenance expenses for older vehicles as well as increased fuel prices.

935: Prior year was unusually high due to labor costs associated with the shop addition.

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**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		224,373	183,998	1
Social Security		57,497	54,475	2
Wisconsin Gross Receipts Tax		2,877	2,879	3
PSC Remainder Assessment		8,119	7,258	4
Other (specify):				
NONE			0	5
<b>Total tax expense</b>		<b>292,866</b>	<b>248,610</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Saint Croix				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.172370				3
County tax rate	mills		3.380039				4
Local tax rate	mills		9.260498				5
School tax rate	mills		11.198394				6
Voc. school tax rate	mills		1.090980				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>25.102281</b>				<b>10</b>
Less: state credit	mills		1.714064				11
<b>Net tax rate</b>	mills		<b>23.388217</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>9.260498</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.289374</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>21.549872</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>25.102281</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.858483</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.388217</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>20.078378</b>				<b>21</b>
Utility Plant, Jan. 1	\$	11,120,663	11,120,663				22
Materials & Supplies	\$	272,664	272,664				23
<b>Subtotal</b>	\$	<b>11,393,327</b>	<b>11,393,327</b>				<b>24</b>
Less: Plant Outside Limits	\$	0	0				25
<b>Taxable Assets</b>	\$	<b>11,393,327</b>	<b>11,393,327</b>				<b>26</b>
Assessment Ratio	dec.		0.980826				27
<b>Assessed Value</b>	\$	<b>11,174,871</b>	<b>11,174,871</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>20.078378</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>224,373</b>	<b>224,373</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	107,848					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>224,373</b>					<b>34</b>
Footnotes							35

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## PROPERTY TAX EQUIVALENT (ELECTRIC)

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### Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

The City of New Richmond authorized exemption of certain electric extensions. The exempt property as of 1/1/2010 was \$792,315.

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	113,354				113,354	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>113,354</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>113,354</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	1,400	43,868			45,268	34
Structures and Improvements (361)	68,491	536,021			604,512	* 35
Station Equipment (362)	790,080	961,082			1,751,162	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	339,838	92,697	229		432,306	* 38
Overhead Conductors and Devices (365)	1,094,566	41,421	2,011		1,133,976	39
Underground Conduit (366)	5,116				5,116	40
Underground Conductors and Devices (367)	1,369,561	156,460	14,181		1,511,840	* 41
Line Transformers (368)	1,458,666	34,268			1,492,934	42
Services (369)	791,893	22,909	457		814,345	43
Meters (370)	501,063	48,043	5,961		543,145	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	1,397				1,397	46
Street Lighting and Signal Systems (373)	988,242	56,563	1,782		1,043,023	* 47
<b>Total Distribution Plant</b>	<b>7,410,313</b>	<b>1,993,332</b>	<b>24,621</b>	<b>0</b>	<b>9,379,024</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	3,146				3,146	48
Structures and Improvements (390)	347,506				347,506	49
Office Furniture and Equipment (391)	50,555				50,555	50
Computer Equipment (391.1)	23,898				23,898	51
Transportation Equipment (392)	570,959			28,458	599,417	* 52
Stores Equipment (393)	2,694				2,694	53
Tools, Shop and Garage Equipment (394)	55,019	6,199			61,218	54
Laboratory Equipment (395)	3,369				3,369	55
Power Operated Equipment (396)	166,336			(28,458)	137,878	* 56
Communication Equipment (397)	10,632	4,360	12,768		2,224	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	14,659				14,659	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,248,773</b>	<b>10,559</b>	<b>12,768</b>	<b>0</b>	<b>1,246,564</b>	
<b>Total utility plant in service directly assignable</b>	<b>8,772,440</b>	<b>2,003,891</b>	<b>37,389</b>	<b>0</b>	<b>10,738,942</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>8,772,440</b>	<b>2,003,891</b>	<b>37,389</b>	<b>0</b>	<b>10,738,942</b>	

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$50,000, please explain.**

361, 362, 364, 367, 373: All additions relate to construction of a new substation.

**If Adjustments for any account are nonzero, please explain.**

392, 396: Reclassification of a trailer with a mounted vacuum from power operated equipment to transportation equipment.

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	20,524	775			21,299	38
Overhead Conductors and Devices (365)	221,913		407		221,506	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,182,350	20,845	1,030		1,202,165	41
Line Transformers (368)	16,899				16,899	42
Services (369)	11,380	1,829			13,209	43
Meters (370)	1,068				1,068	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	267,994	3,984	213		271,765	47
<b>Total Distribution Plant</b>	<b>1,722,128</b>	<b>27,433</b>	<b>1,650</b>	<b>0</b>	<b>1,747,911</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	23,805				23,805	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>23,805</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>23,805</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,745,933</b>	<b>27,433</b>	<b>1,650</b>	<b>0</b>	<b>1,771,716</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>1,745,933</b>	<b>27,433</b>	<b>1,650</b>	<b>0</b>	<b>1,771,716</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	29				29		2
14.4/24.9 kV (25kV)	0				0		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	60	12			72		6
14.4/24.9 kV (25kV)	0				0		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	3				3		10
14.4/24.9 kV (25kV)	0				0		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm	5	11
Nonfarm	55	12
<b>Total</b>	<b>60</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>60</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	14,862	Monday	01/04/2010	14:00	8,357	1
February	02	13,905	Monday	02/01/2010	12:00	7,342	2
March	03	13,170	Tuesday	03/02/2010	09:00	7,290	3
April	04	12,046	Tuesday	04/06/2010	12:00	6,452	4
May	05	17,601	Monday	05/24/2010	17:00	7,001	5
June	06	16,918	Tuesday	06/22/2010	17:00	7,301	6
July	07	19,630	Tuesday	07/27/2010	17:00	8,997	7
August	08	20,131	Monday	08/09/2010	16:00	9,667	8
September	09	15,392	Wednesday	09/01/2010	14:00	7,375	9
October	10	13,434	Tuesday	10/26/2010	19:00	7,390	10
November	11	14,463	Tuesday	11/30/2010	18:00	7,339	11
December	12	15,552	Tuesday	12/14/2010	18:00	8,379	12
<b>Total</b>		<b>187,104</b>				<b>92,890</b>	

**System Name** WI PUBLIC POWER, INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WI PUBLIC POWER INC.

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	92,889	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>92,889</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	89,456	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>89,456</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	3,433	27
<b>Total Energy Losses</b>	<b>3,433</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.6958%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>92,889</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RURAL	RG-1	3,529	31,239	1
RESIDENTIAL	RG-1	60	839	2
<b>Total Sales for Residential Sales</b>		<b>3,589</b>	<b>32,078</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	58	15,105	3
LARGE POWER	CP-2	15	25,454	4
LARGE POWER (INDUSTRIAL)	CP-3	1	2,780	5
COMMERCIAL	GS-1	533	11,427	6
INTERDEPARTMENTAL	GS-1	24	1,617	7
SECURITY LIGHTING	MS-1	42	66	8
<b>Total Sales for Commercial &amp; Industrial</b>		<b>673</b>	<b>56,449</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTING	MS-1	1	929	9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>1</b>	<b>929</b>	
<b>Sales for Resale</b>				
NONE				10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>4,263</b>	<b>89,456</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,984,782	347,830	<b>3,332,612</b>	1
		77,051	9,655	<b>86,706</b>	2
<b>0</b>	<b>0</b>	<b>3,061,833</b>	<b>357,485</b>	<b>3,419,318</b>	
52,439	52,439	1,277,495	168,409	<b>1,445,904</b>	3
67,017	84,608	1,977,291	283,601	<b>2,260,892</b>	4
11,909	11,909	249,552	30,541	<b>280,093</b>	5
		1,084,200	127,643	<b>1,211,843</b>	6
4,280	4,280	142,912	16,081	<b>158,993</b>	7
		12,524	676	<b>13,200</b>	8
<b>135,645</b>	<b>153,236</b>	<b>4,743,974</b>	<b>626,951</b>	<b>5,370,925</b>	
		193,526	9,579	<b>203,105</b>	9
<b>0</b>	<b>0</b>	<b>193,526</b>	<b>9,579</b>	<b>203,105</b>	
				<b>0</b>	10
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>135,645</b>	<b>153,236</b>	<b>7,999,333</b>	<b>994,015</b>	<b>8,993,348</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	NORTH		SOUTH		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69000		69000		4
Point of Metering	12470		12470		5
Total of 12 Monthly Maximum Demands -- kW	187,104		1		6
Average load factor	<b>68.0077%</b>		<b>0.0000%</b>		7
Total Cost of Purchased Power	7,111,846				8
Average cost per kWh	<b>0.0766</b>		<b>0.0000</b>		9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	3,147	5,210			12
February	3,072	4,270			13
March	3,209	4,080			14
April	2,870	3,582			15
May	2,864	4,138			16
June	3,335	3,966			17
July	3,802	5,194			18
August	4,211	5,456			19
September	3,145	4,230			20
October	3,034	4,356			21
November	3,056	4,283			22
December	3,591	4,788			23
<b>Total kWh (000)</b>	<b>39,336</b>	<b>53,553</b>	<b>0</b>	<b>0</b>	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor	WPPI		WPPI		28
Point of Delivery	WHITE PINE		WHITE PINE		29
Voltage at Which Delivered	FIRM		FIRM		30
Point of Metering	69000		69000		31
Type of Power Purchased (firm, dump, etc.)	12470		12470		32
Total of 12 Monthly Maximum Demands -- kW	1		1		33
Average load factor	<b>0.0000%</b>		<b>0.0000%</b>		34
Total Cost of Purchased Power					35
Average cost per kWh	<b>0.0000</b>		<b>0.0000</b>		36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
<b>Total kWh (000)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	51

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

### STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

#### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

#### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	KNOWLES	HIGHVIEW	WHTEPINE	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	25,000	25,000	25,000	5
Number of Spare Transformers on Hand	0	0		6
15-Minute Maximum Demand in kW	5,867	13,532	4,193	7
Dt and Hr of Such Maximum Demand	08/09/2010 16:00 05/24/2010 17:00 08/03/2010 14:00			8
Kwh Output	2,901,011	5,382,080	1,924,015	9
Footnotes				10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,912	1,106	67,783	1
Acquired during year	497	10	1,000	2
<b>Total</b>	<b>5,409</b>	<b>1,116</b>	<b>68,783</b>	<b>3</b>
Retired during year	772			4
Sales, transfers or adjustments increase (decrease)	(5)			5
<b>Number end of year</b>	<b>4,632</b>	<b>1,116</b>	<b>68,783</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,197	994	61,608	8
In utility's use	24	3	40	9
Locked meters on customers' premises	7			10
In stock	404	119	7,135	11
<b>Total end of year</b>	<b>4,632</b>	<b>1,116</b>	<b>68,783</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Metal Halide/Halogen	400	4	6,400	1
Mercury Vapor	175	181	126,700	2
Sodium Vapor	100	186	74,400	3
Sodium Vapor	150	7	4,200	4
Sodium Vapor	250	8	8,000	5
<b>Total</b>		<b>386</b>	<b>219,700</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	70	29	8,120	6
Metal Halide/Halogen	100	40	16,000	7
Metal Halide/Halogen	400	205	328,000	8
Mercury Vapor	175	4	2,800	9
Sodium Vapor	100	266	106,554	10
Sodium Vapor	150	133	79,800	11
Sodium Vapor	250	109	108,695	12
<b>Total</b>		<b>786</b>	<b>649,969</b>	
<b>Other</b>				
NONE				13
<b>Total</b>		<b>0</b>	<b>0</b>	