



3014 (01-03-11)

ANNUAL REPORT

OF

Name: NEW LISBON MUNICIPAL ELECTRIC AND WATER DEPARTMENT

Principal Office: 232 WEST PLEASANT STREET
P.O. BOX 218
NEW LISBON, WI 53950

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I EDWARD V. KAELIN, JR. of
(Person responsible for accounts)

NEW LISBON MUNICIPAL ELECTRIC AND WATER DEPARTMENT, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/28/2011
(Date)

CITY ADMINISTRATOR/UTILITY MANAGER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Mayor and Members of the
Council of the City of New Lisbon
New Lisbon, Wisconsin 53950

We have compiled the balance sheet of the City of New Lisbon Municipal Electric and Water Utility, an enterprise fund of the City of New Lisbon, Wisconsin, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form. We have also compiled the supplementary information presented in the prescribed form, which is presented only for supplementary analysis purposes. We have not audited or reviewed the accompanying financial statements and supplementary information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplementary information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplementary information in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplementary information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplementary information without undertaking to obtain or provide assurance that there are no material modifications that should be made to the financial statements and supplementary information.

These financial statements including supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the City of New Lisbon and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified parties.

Vig & Associates, LLC
March 28, 2011

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WECSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW LISBON MUNICIPAL ELECTRIC AND WATER DEPARTMENT

Utility Address: 232 WEST PLEASANT STREET
P.O. BOX 218
NEW LISBON, WI 53950

When was utility organized? 1/10/1911

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JENNIE WILHORN

Title: UTILITY CLERK

Office Address:

232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103

Fax Number: (608) 562 - 3473

Email Address: nlutil2@mwt.com

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: DAN KALLIES

Title: UTILITY COMMISSION CHAIRMAN

Office Address:

232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103

Fax Number: (608) 562 - 3473

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2010

Names and titles of utility management including manager or superintendent:

Name: BOB YARROCH

Title: DEPARTMENT HEAD - WATER

Office Address:

232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103

Fax Number: (608) 562 - 3473

Email Address:

Name: DARIN ROBISON

Title: DEPARTMENT HEAD - ELECTRIC

Office Address:

232 WEST PLEASANT STREET
NEW LISBON, WI 53950

Telephone: (608) 562 - 3103

Fax Number: (608) 562 - 3473

Email Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- MR ROY GRANGER, COMMISSION MEMBER
- MR DAN KALLIES, CHAIRMAN
- MR TOM RAABE, COMMISSION MEMBER
- MR MARK RUDIG, VICE-CHAIRMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE MAY 2011.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,624,662	2,525,324	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,921,385	1,883,982	2
Depreciation Expense (403)	231,610	243,391	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	242,852	242,655	5
Total Operating Expenses	2,395,847	2,370,028	
Net Operating Income	228,815	155,296	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	228,815	155,296	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	32,863	33,205	10
Miscellaneous Nonoperating Income (421)	0	2,800	11
Total Other Income	32,863	36,005	
Total Income	261,678	191,301	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(24,548)	(24,548)	12
Other Income Deductions (426)	81,595	79,647	13
Total Miscellaneous Income Deductions	57,047	55,099	
Income Before Interest Charges	204,631	136,202	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	164,734	172,590	14
Amortization of Debt Discount and Expense (428)	7,642	9,267	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	172,376	181,857	
Net Income	32,255	(45,655)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,800,182	3,845,837	20
Balance Transferred from Income (433)	32,255	(45,655)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,832,437	3,800,182	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,624,662	0	2,624,662	1
Total (Acct. 400):	2,624,662	0	2,624,662	
Operation and Maintenance Expense (401-402):				
Derived	1,921,385	0	1,921,385	2
Total (Acct. 401-402):	1,921,385	0	1,921,385	
Depreciation Expense (403):				
Derived	231,610	0	231,610	3
Total (Acct. 403):	231,610	0	231,610	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	242,852	0	242,852	5
Total (Acct. 408):	242,852	0	242,852	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	228,815	0	228,815	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME - ELECTRIC	15,653	0	15,653	11
INTEREST AND DIVIDEND INCOME - WATER	17,210		17,210	12
Total (Acct. 419):	32,863	0	32,863	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	13
Contributed Plant - Electric			0	14

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	15
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	32,863	0	32,863	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(24,548)	0	(24,548)	16
NONE			0	17
Total (Acct. 425):	(24,548)	0	(24,548)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	63,524	63,524	18
Depreciation Expense on Contributed Plant - Electric	0	18,071	18,071	19
NONE			0	20
Total (Acct. 426):	0	81,595	81,595	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(24,548)	81,595	57,047	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	164,734	0	164,734	21
Total (Acct. 427):	164,734	0	164,734	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT - WATER	4,478	0	4,478	22
AMORTIZATION OF DEBT DISCOUNT - ELECTRIC	3,164		3,164	23
Total (Acct. 428):	7,642	0	7,642	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	24
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	25
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	26
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	27
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	172,376	0	172,376	
NET INCOME:	113,850	(81,595)	32,255	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	2,032,965	1,767,217	3,800,182	28
Total (Acct. 216):	2,032,965	1,767,217	3,800,182	
Balance Transferred from Income (433):				
Derived	113,850	(81,595)	32,255	29
Total (Acct. 433):	113,850	(81,595)	32,255	
Miscellaneous Credits to Surplus (434):				
NONE			0	30
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	31
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	32
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	33
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,146,815	1,685,622	3,832,437	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	366,704	2,257,958	0	0	2,624,662	1
Less: interdepartmental sales	0	85,718	0	0	85,718	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	366,704	2,172,240	0	0	2,538,944	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	73,161	0	73,161	1
Electric operating expenses	220,864	0	220,864	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	18,625	0	18,625	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	312,650	0	312,650	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.5	1
Electric	3.6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	12,200,123	11,786,609	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	4,689,077	4,373,789	2
Net Utility Plant	7,511,046	7,412,820	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	30,258	37,094	6
Sinking Funds (125)	612,547	602,995	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	642,805	640,089	
CURRENT AND ACCRUED ASSETS			
Cash (131)	(235,449)	(159,517)	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	250,592	239,655	15
Other Accounts Receivable (143)	7,182	8,363	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	318,587	300,554	18
Plant Materials and Operating Supplies (154)	158,735	132,887	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	691	2,256	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)	1,972	1,972	26
Total Current and Accrued Assets	502,310	526,170	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	77,201	84,843	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	77,201	84,843	
Total Assets and Other Debits	8,733,362	8,663,922	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	694,717	411,500	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	3,832,437	3,800,182	35
Total Proprietary Capital	4,527,154	4,211,682	
LONG-TERM DEBT			
Bonds (221)	3,596,875	3,797,500	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	120,419	141,666	38
Total Long-Term Debt	3,717,294	3,939,166	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	133,330	129,103	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)			42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	13,403	14,042	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	35,562	39,792	46
Total Current and Accrued Liabilities	182,295	182,937	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	306,619	330,137	49
Total Deferred Credits	306,619	330,137	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	8,733,362	8,663,922	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,592,931	0	0	7,193,678	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,178,660	0	0	6,753,205	2
Utility Plant in Service - Contributed Plant (101.2)	2,700,390	0	0	542,144	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	25,724				8
Total Utility Plant	4,904,774	0	0	7,295,349	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	646,679	0	0	3,136,813	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	490,925	0	0	414,660	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,137,604	0	0	3,551,473	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,767,170	0	0	3,743,876	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	603,781	2,946,018			3,549,799	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	40,215	191,395			231,610	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,723				4,723	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	44,938	191,395	0	0	236,333	16
Debits during year						17
Book cost of plant retired	2,040	600			2,640	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	2,040	600	0	0	2,640	25
Balance end of year (111.1)	646,679	3,136,813	0	0	3,783,492	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	427,401	396,589			823,990	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	63,524	18,071			81,595	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	63,524	18,071	0	0	81,595	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	490,925	414,660	0	0	905,585	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)				30,365	30,365	15,932	1
Fuel stock expenses (152)				122,958	122,958	111,543	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					153,323	127,475	

Account	Total End of Year	Amount Prior Year	
Electric utility total	153,323	127,475	1
Water utility (154)	5,412	5,412	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	158,735	132,887	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2003 GO REFUNDING BONDS WATER	1,619	428	2,557	1
2003 REVENUE BONDS ELECTRIC	2,941	428	38,226	2
2005 REVENUE BONDS	223	428	2,117	3
2007 REVENUE BOND WATER	2,859	428	34,301	4
Total			77,201	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	411,500	1
Changes during year (explain):		
TIF CONTRIBUTION FOR WESTSIDE BUSINESS PROJECT - ELECTRIC	30,823	2
TIF CONTRIBUTION FOR WESTSIDE BUSINESS PROJECT- WATER	252,394	3
Balance end of year	694,717	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2003 REVENUE BONDS ELECTRIC	08/01/2003	06/01/2023	4.12%	1,400,000	1
2005 REVENUE BONDS ELECTRIC	03/01/2005	05/01/2019	4.25%	740,000	2
2007 REVENUE BONDS WATER	06/12/2007	04/01/2023	4.39%	1,456,875	3
Total Bonds (Account 221):				3,596,875	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
2007 PROMISSORY NOTE - ELECTRIC	02/22/2007	01/15/2011	3.84%	9,285	2
2003 GENERAL OBLIGATION DEBT- WATER	07/01/2003	07/01/2018	3.51%	111,134	3
Total for Account 224				120,419	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	88,953	2
Charged electric department expense	153,898	3
Charged sewer department expense	1,385	4
Other (explain):		
NONE		5
Total Accruals and other credits	244,236	
Taxes paid during year:		
County, state and local taxes	218,897	6
Social Security taxes	22,195	7
PSC Remainder Assessment	2,694	8
Other (explain):		
WI GROSS RECEIPTS TAX	450	9
Total payments and other debits	244,236	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
REV BONDS ELECTRIC-2005	2,816	32,424	32,619	2,621	1
REV BONDS ELECTRIC-2003	5,548	64,950	65,183	5,315	2
REV BONDS WATER - 2007	5,260	61,641	61,852	5,049	3
Subtotal	13,624	159,015	159,654	12,985	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
GO REFUNDING BONDS WATER - 2003	418	5,020	5,020	418	5
PROMISSORY NOTE ELECTRIC - 2007	0	699	699	0	6
Subtotal	418	5,719	5,719	418	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	14,042	164,734	165,373	13,403	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS - WATER	30,258	2
Total (Acct. 124):	30,258	
Sinking Funds (125):		
BOND REDEMPTION FUND - WATER	71,840	3
BOND RESERVE FUND - WATER	152,425	4
CONSTRUCTION ACCOUNT - WATER	29,308	5
DEPRECIATION ACCOUNT - WATER	35,015	6
CONSTRUCTION ACCOUNT - ELECTRIC	173,367	7
BOND SINKING FUND - ELECTRIC	150,592	8
Total (Acct. 125):	612,547	
Depreciation Fund (126):		
NONE		9
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		10
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	25,611	13
Electric	224,981	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	250,592	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work		18
Other (specify):		
MISCELLANEOUS ACCOUNTS RECEIVABLE - ELECTRIC	6,884	19
MISCELLANEOUS ACCOUNTS RECEIVABLE - WATER	298	20
Total (Acct. 143):	7,182	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
WATER RECEIVABLE FROM TIF #11	120,942	21
ELECTRIC RECEIVABLE FROM TIF #11	197,645	22
Total (Acct. 145):	318,587	
Prepayments (165):		
PREPAID INSURANCE - ELECTRIC	635	23
PREPAID INSURANCE - WATER	56	24
Total (Acct. 165):	691	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		29
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		30
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	319,122	31
PUBLIC BENEFITS	(12,503)	32
Total (Acct. 253):	306,619	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,158,344	6,717,781	0	0	8,876,125	1
Materials and Supplies	5,412	140,399	0	0	145,811	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	625,230	3,041,415	0	0	3,666,645	4
Customer Advances for Construction					0	5
Regulatory Liability	146,397	184,999	0	0	331,396	6
NONE					0	7
Average Net Rate Base	1,392,129	3,631,766	0	0	5,023,895	
Net Operating Income	71,144	157,671	0	0	228,815	8
Net Operating Income as a percent of						
Average Net Rate Base	5.11%	4.34%	N/A	N/A	4.55%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	151,819	191,851	0	0	343,670	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	10,844	13,704	0	0	24,548	3
Other (specify):						
NONE					0	4
Balance End of Year	140,975	178,147	0	0	319,122	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE.

2. Leaseholder changes.

NONE.

3. Extensions of service.

EXTENSION OF SERVICE WAS DONE FOR BADERS, RABUCK ROAD & WESTSIDE BUSINESS PARK.

4. Estimated changes in revenues due to rate changes.

NONE.

5. Obligations incurred or assumed, excluding commercial paper.

NONE.

6. Formal proceedings with the Public Service Commission.

NONE.

7. Any additional matters.

NONE.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	361,987	351,689	1
Total Sales of Water	361,987	351,689	
Other Operating Revenues			
Forfeited Discounts (470)	1,187	795	2
Rents from Water Property (472)	0	0	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	3,530	6,126	5
Total Other Operating Revenues	4,717	6,921	
Total Operating Revenues	366,704	358,610	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	19,102	31,196	6
Pumping Expenses (620-625)	37,148	37,096	7
Water Treatment Expenses (630-635)	9,860	15,055	8
Transmission and Distribution Expenses (640-655)	12,858	17,102	9
Customer Accounts Expenses (901-906)	35,109	36,139	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	52,315	55,286	12
Total Operation and Maintenance Expenses	166,392	191,874	
Other Operating Expenses			
Depreciation Expense (403)	40,215	38,516	13
Amortization Expense (404-407)		0	14
Taxes (408)	88,953	88,092	15
Total Other Operating Expenses	129,168	126,608	
Total Operating Expenses	295,560	318,482	
NET OPERATING INCOME	71,144	40,128	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	449	16,282	105,260	5
Commercial (461.2)	100	51,300	128,142	6
Industrial (461.3)				7
Public Authority (461.4)	19	3,933	14,473	8
Total Metered Sales to General Customers (461)	568	71,515	247,875	
Private Fire Protection Service (462)	12		13,176	9
Public Fire Protection Service (463)	1		100,936	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	581	71,515	361,987	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	100,936	3
NONE		4
Total Public Fire Protection Service (463)	100,936	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	1,187	6
Other (specify):		
Total Forfeited Discounts (470)	1,187	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
OTHER WATER REVENUES	557	9
Return on net investment in meters charged to sewer department	2,973	10
Other (specify):		
Total Other Water Revenues (474)	3,530	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	19,102	31,196	4
Total Source of Supply Expenses	19,102	31,196	
PUMPING EXPENSES			
Operation Labor (620)	19,369	15,419	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	13,377	14,003	7
Operation Supplies and Expenses (623)	4,402	7,674	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	37,148	37,096	
WATER TREATMENT EXPENSES			
Operation Labor (630)	634	2,081	10
Chemicals (631)	9,226	12,974	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	9,860	15,055	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	188	2,000	16
Maintenance of Mains (651)	4,406	8,629	17
Maintenance of Services (652)	4,620	4,018	18
Maintenance of Meters (653)	3,258	2,097	19
Maintenance of Hydrants (654)	386	358	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	12,858	17,102	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	299	1,161	22
Accounting and Collecting Labor (902)	30,989	30,583	23
Supplies and Expenses (903)	3,821	4,391	24
Uncollectible Accounts (904)		4	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	35,109	36,139	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	607	462	28
Office Supplies and Expenses (921)	3,270	3,360	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	10,378	9,160	31
Property Insurance (924)	6,628	6,041	32
Injuries and Damages (925)	1,081	2,100	33
Employee Pensions and Benefits (926)	27,228	27,145	34
Regulatory Commission Expenses (928)		5,270	35
Miscellaneous General Expenses (930)	1,090	1,748	36
Transportation Expenses (933)	1,606	0	37
Maintenance of General Plant (935)	427	0	38
Total Administrative and General Expenses	52,315	55,286	
Total Operation and Maintenance Expenses	166,392	191,874	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 928 REGULATORY COMMISSION EXPENSES - RATE CASE EXPENSES IN 2009.

A/C 605 MAINTENANCE OF WATER PLANT - LAYNE CONSTRUCTION WAS USED TO TROUBLESHOOT, REPAIR, AND DISINFECT WELL #5 IN 2009.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		84,447	83,304	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,385	790	2
Net property tax equivalent		83,062	82,514	
Social Security		5,496	5,268	3
PSC Remainder Assessment		395	310	4
Other (specify): NONE			0	5
Total tax expense		88,953	88,092	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167421				3
County tax rate	mills		5.487467				4
Local tax rate	mills		8.350338				5
School tax rate	mills		9.682518				6
Voc. school tax rate	mills		2.018214				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.705958				10
Less: state credit	mills		1.543088				11
Net tax rate	mills		24.162870				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.350338				14
Combined School Tax Rate	mills		11.700732				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.051070				17
Total Tax Rate	mills		25.705958				18
Ratio of Local and School Tax to Total	dec.		0.780016				19
Total tax net of state credit	mills		24.162870				20
Net Local and School Tax Rate	mills		18.847436				21
Utility Plant, Jan. 1	\$	4,592,931	4,592,931				22
Materials & Supplies	\$	5,412	5,412				23
Subtotal	\$	4,598,343	4,598,343				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,598,343	4,598,343				26
Assessment Ratio	dec.		0.974384				27
Assessed Value	\$	4,480,552	4,480,552				28
Net Local & School Rate	mills		18.847436				29
Tax Equiv. Computed for Current Year	\$	84,447	84,447				30
Tax Equivalent per 1994 PSC Report	\$	56,041					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	84,447					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	112,573				112,573	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	112,573	0	0	0	112,573	
PUMPING PLANT						
Land and Land Rights (320)	2,807				2,807	11
Structures and Improvements (321)	61,353				61,353	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	72,324				72,324	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	136,484	0	0	0	136,484	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	81				81	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	81	0	0	0	81	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	125				125	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	455,791				455,791	24
Transmission and Distribution Mains (343)	1,030,947	12,811			1,043,758	25
Services (345)	98,475	3,546			102,021	26
Meters (346)	150,886	15,146	2,040		163,992	27
Hydrants (348)	109,704	4,535			114,239	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,845,928	36,038	2,040	0	1,879,926	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	300				300	32
Computer Equipment (391.1)	16,412				16,412	33
Transportation Equipment (392)	24,581				24,581	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	1,161				1,161	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	509	6,633			7,142	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	42,963	6,633	0	0	49,596	
Total utility plant in service directly assignable	2,138,029	42,671	2,040	0	2,178,660	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,138,029	42,671	2,040	0	2,178,660	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	265,101				265,101	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	265,101	0	0	0	265,101	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	462,402				462,402	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	60,918				60,918	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	523,320	0	0	0	523,320	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	237,295				237,295	18
Sand or Other Media Filtration Equipment (332)	338,524				338,524	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	575,819	0	0	0	575,819	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	888,546	217,925			1,106,471	25
Services (345)	95,550	7,449			102,999	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	99,659	27,021			126,680	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,083,755	252,395	0	0	1,336,150	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	2,447,995	252,395	0	0	2,700,390	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,447,995	252,395	0	0	2,700,390	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			6,392	6,392	1
February			5,939	5,939	2
March			6,526	6,526	3
April			6,393	6,393	4
May			7,390	7,390	5
June			7,089	7,089	6
July			7,073	7,073	7
August			6,984	6,984	8
September			6,818	6,818	9
October			6,441	6,441	10
November			5,908	5,908	11
December			6,395	6,395	12
Total annual pumpage	0	0	79,348	79,348	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	79,348	2
Less: Gallons (000's) used in the treatment process:	280	3
Subtotal: Gallons (000's) entering distribution system:	79,068	4
Less: Gallons (000's) sold (Revenue Water):	71,515	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	7,553	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	50	8
Gallons (000's) used for fire protection:		9
Gallons (000's) used to prevent freezing of distribution system:	11	10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	61	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	50	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	400	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	7,042	18
Subtotal Water Losses:	7,492	19
Percentage of water entering distribution system sold:	90%	20
Percentage of Real and Apparent Losses:	9%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	607	29
Date of maximum: 09/19/2010		30
Cause of maximum: PUMP STUCK ON, TOWER OVERFLOWED		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	113	33
Date of minimum: 01/30/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	131,631	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	1	40
Number of service breaks repaired this year:		41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	2,381	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
12&16 WEST	3	170	12	150,000	Yes	1
GERMANTOWN ROAD	6	185	12	300,000	Yes	2
ORANGE ROAD	5	75	24	150,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	3	5	6	1
Location	12 & 16 WEST	ORANGE ROAD	GERMANTOWN ROAD	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE NW	LAYNE	GOULDS	5
Year Installed	1952	1983	2005	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	450	350	8
Pump Motor or Standby Engine Mfr	US MOTOR	US MOTOR	US MOTOR	9
Year Installed	1952	1983	2005	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	20	40	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CADWELL	WELL NO. 6		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET			3
Year constructed	1994			4
Primary material (earthen, steel, concrete, other)	STEEL			5
Elevation difference in feet (See Headnote 3.)	140			6
Total capacity in gallons (actual)	200,000			7
				8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE	PRESSURE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	1.0800		13
Is a corrosion control chemical used (yes, no)?	Y	Y		14
Is water fluoridated (yes, no)?	N	N		15
Footnotes				16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	2.000	322				322	1
M	D	3.000	200				200	2
M	D	4.000	678				678	3
A	D	6.000	5,887				5,887	4
M	D	6.000	19,990	281			20,271	5
P	D	6.000	2,052				2,052	6
M	D	8.000	14,927				14,927	7
P	D	8.000	7,026				7,026	8
M	D	10.000	12,224	2,300			14,524	9
P	D	10.000	6,708	1,500			8,208	10
M	D	16.000	3,967				3,967	11
P	D	16.000	220				220	12
Total Within Municipality			74,201	4,081	0	0	78,282	
Total Utility			74,201	4,081	0	0	78,282	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

MAIN ADDITIONS DURING 2010 WERE FINANCED BY CUSTOMER CONTRIBUTION AND UTILITY.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	403				403	4	1
L	0.750	70				70		2
M	1.000	170	5			175	11	3
M	1.250	3				3		4
M	1.500	11				11		5
M	2.000	22				22	9	6
M	3.000	5				5		7
M	4.000	5				5		8
M	6.000	8	3			11	3	9
M	8.000	1	1			2		10
M	10.000	1				1		11
M	12.000	1				1		12
Total Utility		700	9	0	0	709	27	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

SERVICE ADDITIONS DURING 2010 WERE FINANCED BY CUSTOMER CONTRIBUTION AND UTILITY.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	555	60	65		550	44	1
0.750	11	1	2		10	0	2
1.000	12				12	0	3
1.250	1				1	0	4
1.500	8	1	1		8	0	5
2.000	12				12	0	6
3.000	5				5	0	7
4.000	0				0	0	8
6.000	1				1	1	9
Total:	605	62	68	0	599	45	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.
- 6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	457	65	0	8	2	18	550	1
0.750	1	5	0	3	0	1	10	2
1.000	0	9	0	2	0	1	12	3
1.250	0	1	0	0	0	0	1	4
1.500	0	7	0	1	0	0	8	5
2.000	0	7	0	0	4	1	12	6
3.000	0	4	0	0	1	0	5	7
4.000	0	0	0	0	0	0	0	8
6.000	0	1	0	0	0	0	1	9
Total:	458	99	0	14	7	21	599	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	4				4	1
Within Municipality	115	9		10	134	2
Total Fire Hydrants	119	9	0	10	138	
Flushing Hydrants						
	8				8	3
Total Flushing Hydrants	8	0	0	0	8	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	15
Number of distribution system valves end of year:	169
Number of distribution valves operated during year:	21

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

Explain all reported Adjustments.

TO ADJUST TO ACTUAL COUNT.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	WELL 5	Turbine	6/2/2010	1
Station Meter	6	WELL 6	Ultrasonic		2
Station Meter	6	WELL 3	Turbine	6/2/2010	3

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

	Location (a)	Customers End of Year (b)
<hr/>		
Juneau County		
	Cities	
	NEW LISBON	568
	Total Cities:	568
Total Juneau County:		568
<hr/>		
Total Company:		568

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,238,597	2,150,457	1
Total Sales of Electricity	2,238,597	2,150,457	
Other Operating Revenues			
Forfeited Discounts (450)	9,140	5,534	2
Miscellaneous Service Revenues (451)	3,828	1,100	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,900	5,727	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	493	3,896	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	19,361	16,257	
Total Operating Revenues	2,257,958	2,166,714	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,422,156	1,371,886	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	139,511	132,660	11
Customer Accounts Expenses (901-904)	36,091	38,698	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	157,235	148,864	15
Total Operation and Maintenance Expenses	1,754,993	1,692,108	
Other Expenses			
Depreciation Expense (403)	191,395	204,875	16
Amortization Expense (404-407)		0	17
Taxes (408)	153,899	154,563	18
Total Other Expenses	345,294	359,438	
Total Operating Expenses	2,100,287	2,051,546	
NET OPERATING INCOME	157,671	115,168	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	9,140	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	9,140	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	3,828	3
Total Miscellaneous Service Revenues (451)	3,828	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL REVENUE	5,900	5
Total Rent from Electric Property (454)	5,900	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	493	7
Total Other Electric Revenues (456)	493	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	8,095	3,688	11
Fuel (539)	5,679	9,010	12
Operation Supplies and Expenses (540)	4,176	5,333	13
Maintenance of Other Power Production Plant (543)	51,975	63,749	14
Total Other Power Generation Expenses	69,925	81,780	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,352,231	1,290,106	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	1,352,231	1,290,106	
Total Power Production Expenses	1,422,156	1,371,886	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	1,871	0	21
Line and Station Supplies and Expenses (562)	1,155	4,214	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	29,973	22,452	27
Maintenance of Lines (572)	86,152	87,536	28
Maintenance of Line Transformers (573)	553	232	29
Maintenance of Street Lighting and Signal Systems (574)	10,889	5,950	30
Maintenance of Meters (575)	8,918	12,276	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	139,511	132,660	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	416	2,442	33
Accounting and Collecting Labor (902)	30,989	30,583	34
Supplies and Expenses (903)	4,686	5,623	35
Uncollectible Accounts (904)		50	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	36,091	38,698	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	24,425	23,149	39
Office Supplies and Expenses (921)	6,805	6,946	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	10,118	10,303	42
Property Insurance (924)	16,186	16,624	43
Injuries and Damages (925)	4,330	6,919	44
Employee Pensions and Benefits (926)	84,532	72,340	45
Regulatory Commission Expenses (928)		495	46
Miscellaneous General Expenses (930)	4,946	3,040	47
Transportation Expenses (933)	5,137	8,679	48
Maintenance of General Plant (935)	756	369	49
Total Administrative and General Expenses	157,235	148,864	
Total Operation and Maintenance Expenses	1,754,993	1,692,108	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 571 - MAINTENANCE OF STRUCTURES AND EQUIPMENT - INCREASE IS DUE TO PREVENTIVE MAINTENANCE IN 2010 CONSISTING OF LABOR AND SUPPLIES.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		134,450	135,963	1
Social Security		16,700	16,382	2
Wisconsin Gross Receipts Tax		450	407	3
PSC Remainder Assessment		2,299	1,811	4
Other (specify): NONE			0	5
Total tax expense		153,899	154,563	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167421				3
County tax rate	mills		5.487467				4
Local tax rate	mills		8.350338				5
School tax rate	mills		9.682518				6
Voc. school tax rate	mills		2.018214				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.705958				10
Less: state credit	mills		1.543088				11
Net tax rate	mills		24.162870				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.350338				14
Combined School Tax Rate	mills		11.700732				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.051070				17
Total Tax Rate	mills		25.705958				18
Ratio of Local and School Tax to Total	dec.		0.780016				19
Total tax net of state credit	mills		24.162870				20
Net Local and School Tax Rate	mills		18.847436				21
Utility Plant, Jan. 1	\$	7,193,678	7,193,678				22
Materials & Supplies	\$	127,475	127,475				23
Subtotal	\$	7,321,153	7,321,153				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	7,321,153	7,321,153				26
Assessment Ratio	dec.		0.974384				27
Assessed Value	\$	7,133,614	7,133,614				28
Net Local & School Rate	mills		18.847436				29
Tax Equiv. Computed for Current Year	\$	134,450	134,450				30
Tax Equivalent per 1994 PSC Report	\$	54,471					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	134,450					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	130,284				130,284	18
Structures and Improvements (341)	80,036				80,036	19
Fuel Holders, Producers and Accessories (342)	271,385				271,385	20
Prime Movers (343)	637,919				637,919	21
Generators (344)	1,076,984				1,076,984	22
Accessory Electric Equipment (345)	928,692				928,692	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	3,125,300	0	0	0	3,125,300	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	120				120	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	1,130,231				1,130,231	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	143,327				143,327	38
Overhead Conductors and Devices (365)	664,756				664,756	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	474,029	49,430			523,459	41
Line Transformers (368)	343,688				343,688	42
Services (369)	104,402		600		103,802	43
Meters (370)	81,886				81,886	44
Installations on Customers' Premises (371)	500				500	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	55,114				55,114	47
Total Distribution Plant	2,998,053	49,430	600	0	3,046,883	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	161,685	5,400			167,085	49
Office Furniture and Equipment (391)	35,523				35,523	50
Computer Equipment (391.1)	28,613				28,613	51
Transportation Equipment (392)	237,109				237,109	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	26,390	3,352			29,742	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	68,165	13,266			81,431	56
Communication Equipment (397)	1,519				1,519	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	559,004	22,018	0	0	581,022	
Total utility plant in service directly assignable	6,682,357	71,448	600	0	6,753,205	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,682,357	71,448	600	0	6,753,205	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	49,511				49,511	38
Overhead Conductors and Devices (365)	123,914				123,914	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	139,773	17,416			157,189	41
Line Transformers (368)	96,243	13,407			109,650	42
Services (369)	101,880				101,880	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	511,321	30,823	0	0	542,144	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	511,321	30,823	0	0	542,144	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	511,321	30,823	0	0	542,144	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	20				20	1
7.2/12.5 kV (12kV)	1				1	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	3				3	5
7.2/12.5 kV (12kV)	1				1	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm	9	12
Total	9	13
Total customers on rural lines at end of year	9	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,237	Tuesday	01/05/2010	09:00	2,318	1
February	02	4,143	Monday	02/01/2010	11:00	2,026	2
March	03	3,910	Tuesday	03/02/2010	09:00	2,106	3
April	04	3,901	Friday	04/09/2010	11:00	1,878	4
May	05	4,897	Monday	05/24/2010	14:00	2,051	5
June	06	4,663	Tuesday	06/22/2010	14:00	2,143	6
July	07	5,055	Tuesday	07/27/2010	14:00	2,432	7
August	08	5,090	Thursday	08/12/2010	14:00	2,455	8
September	09	4,324	Wednesday	09/01/2010	15:00	1,969	9
October	10	3,822	Thursday	10/28/2010	11:00	2,038	10
November	11	4,025	Tuesday	11/30/2010	14:00	2,056	11
December	12	4,405	Sunday	12/19/2010	11:00	2,323	12
Total		52,472				25,795	

System Name NEW LISBON

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	21	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	21	7
Purchases	25,795	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	25,816	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	24,211	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	24,211	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,605	27
Total Energy Losses	1,605	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.2171%	29
Total Disposition of Energy	25,816	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	664	5,285	1
Total Sales for Residential Sales		664	5,285	
Commercial & Industrial				
SMALL POWER	CP-1	17	3,789	2
LARGE POWER	CP-2	7	10,911	3
COMMERCIAL	GS-1	36	945	4
COMMERCIAL	GS-1	127	3,092	5
Total Sales for Commercial & Industrial		187	18,737	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	189	6
Total Sales for Public Street & Highway Lighting		1	189	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		852	24,211	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		549,622	25,746	575,368	1
0	0	549,622	25,746	575,368	
11,594	13,995	352,632	17,344	369,976	2
25,668	28,129	892,873	47,123	939,996	3
1,095	1,457	81,338	4,380	85,718	4
3,892	4,909	220,579	14,012	234,591	5
42,249	48,490	1,547,422	82,859	1,630,281	
		32,125	823	32,948	6
0	0	32,125	823	32,948	
				0	7
0	0	0	0	0	
42,249	48,490	2,129,169	109,428	2,238,597	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND				1
Point of Delivery	NEW LISBON				2
Type of Power Purchased (firm, dump, etc.)	NON-FIRM				3
Voltage at Which Delivered	67,000				4
Point of Metering	West Side Substation				5
Total of 12 Monthly Maximum Demands -- kW	52,472				6
Average load factor	67.3419%				7
Total Cost of Purchased Power	1,352,231				8
Average cost per kWh	0.0524				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,318				12
February	2,026				13
March	2,106				14
April	1,878				15
May	2,051				16
June	2,143				17
July	2,432				18
August	2,455				19
September	1,969				20
October	2,038				21
November	2,056				22
December	2,323				23
Total kWh (000)	25,795	0			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	21	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	5,090	7
Date and Hour of Such Maximum Demand	8/12/2010 14	8
Load Factor	0.0005	9
Maximum Net Generation in Any One Day	12	10
Date of Such Maximum	4/21/2010	11
Number of Hours Generators Operated	1	12
Maximum Continuous or Dependable Capacity--kW	8,600	13
Is Plant Owned or Leased?		14
Total Production Expenses	59,137	15
Cost per kWh of Net Generation (\$)	2,816	16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	13	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	8	28
Total kWh (000)	21	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	41	32
Average Cost per Barrel of Oil Burned (\$)	127.2600	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	20	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	12	38
kWh Net Generation per Gallon of Lubr. Oil	1065	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.2700	53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	GENERATOR				1
Unit Identification	1				2
Type of Generation	RECIP				3
kWh Net Generation (000)	21				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	5,090				7
Date and Hour of Such Maximum Demand	8/12/2010 14				8
Load Factor	0.0005				9
Maximum Net Generation in Any One Day	12				10
Date of Such Maximum	04/21/2010				11
Number of Hours Generators Operated	1				12
Maximum Continuous or Dependable Capacity--kW	8,600				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	59,137				15
Cost per kWh of Net Generation (\$)	2,816.0476				16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April	13				21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December	8				29
Total kWh (000)	21				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)	41				33
Average Cost per Barrel of Oil Burned (\$)	127.2600				34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons	20				37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil	12				39
kWh Net Generation per Gallon of Lubr. Oil	1,065				40
Does plant produce steam for heating or other purposes in addition to elec. generation?	N				41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.2700				53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
					kW (n)	kVA (o)			
Total					<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>	<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
GENERATOR	2		RECIP	FAIRBANK MORSE		1,920	1
GENERATOR	5		RECIP	FAIRBANK MORSE		3,360	2
GENERATOR	6		RECIP	CATERPILLAR		2,848	3
GENERATOR	7		RECIP	CATERPILLAR		2,848	4
Total						10,976	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)		
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
1966	4,160	4	1,360	1,700	1,360	1,400	1
1976	4,160	7	2,412	3,016	2,412	2,600	2
2005	12,470	5	2,250	2,310	2,250	2,300	3
2005	12,470	5	2,250	2,310	2,250	2,300	4
Total		21	8,272	9,336	8,272	8,600	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
Total				0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	EASTSIDE	EASTSIDE 2	WESTSIDE	1
Voltage--High Side	67,000	67,000	67,000	2
Voltage--Low Side	4,160	7,200	4,160	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	3,750	7,500	5,000	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	3,467		2,763	7
Dt and Hr of Such Maximum Demand	04/21/2010 11:00		08/30/2010 13:00	8
Kwh Output	13,331,885		12,491,806	9
Footnotes				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

SUBSTATION EQUIPMENT

Substation Equipment (Page E-26)

General footnotes

THE EASTSIDE 2 SUBSTATION IS AN EMERGENCY SUBSTATION. NO ENERGY WAS DELIVERED TO THE CITY FROM THIS EMERGENCY SOURCE IN 2010.

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		Total Cap. (kVA) (d)	
		Number (c)			
Number first of year	944	222		31,828	1
Acquired during year			2	725	2
Total	944	224		32,553	3
Retired during year					4
Sales, transfers or adjustments increase (decrease)					5
Number end of year	944	224		32,553	6
Number end of year accounted for as follows:					7
In customers' use	816	191		30,181	8
In utility's use	41	22		1,606	9
Locked meters on customers' premises					10
In stock	87	11		766	12
Total end of year	944	224		32,553	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	18	14,112	1
Sodium Vapor	100	146	65,611	2
Sodium Vapor	150	2	1,344	3
Sodium Vapor	250	90	100,800	4
Total		256	181,867	
Ornamental				
Sodium Vapor	100	15	6,720	5
Total		15	6,720	
Other				
NONE				6
Total		0	0	