



3014 (01-03-11)

ANNUAL REPORT

OF

Name: MOUNT HOREB MUNICIPAL ELECTRIC UTILITY

Principal Office: 138 E. MAIN STREET
MT. HOREB, WI 53572

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

Signature Page (Page ii)
General footnotes

ACCOUNTANTS' COMPILATION REPORT

Mount Horeb Electric Utility
Mount Horeb, Wisconsin

We have compiled the balance sheets of the Mount Horeb Electric Utility, an enterprise fund of the Village of Mount Horeb, as of December 31, 2010 and 2009, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2010 included in accompanying prescribed form. We have not audited or reviewed the accompanying financial statements referred to above and, accordingly, do not express an opinion or any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than the specified party.

BAKER TILLY VIRCHOW KRAUSE, LLP
Madison, Wisconsin
February 27, 2011

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MOUNT HOREB MUNICIPAL ELECTRIC UTILITY

Utility Address: 138 E. MAIN STREET
MT. HOREB, WI 53572

When was utility organized? 10/1/1939

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SARAH DANZ

Title: DEPUTY CLERK/ TREASURER

Office Address:

138 W. MAIN STREET
MT. HOREB, WI 53572

Telephone: (608) 437 - 3084

Fax Number: (608) 437 - 3190

Email Address: Sarah.Danz@mounthorebwi.info

Individual or firm, if other than utility employee, preparing this report:

Name: MICHELLE VOIGT

Title: ACCOUNTANT

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

10 TERRACE COURT
P.O. BOX 7298
MADISON, WI 53707

Telephone: (608) 240 - 2534

Fax Number: (608) 249 - 8532

Email Address: michelle.voigt@bakertilly.com

President, chairman, or head of utility commission/board or committee:

Name: JOHN TEMBY

Title: PRESIDENT

Office Address:

138 EAST MAIN STREET
MOUNT HOREB, WI 53572

Telephone: (608) 437 - 3084 EXT

Fax Number: (608) 437 - 3190

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: BAKER TILLY VIRCHOW KRAUSE, LLP

10 TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707

Telephone: (608) 240 - 2412 EXT

Fax Number: (608) 249 - 8532

Email Address: aaron.worthman@bakertilly.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 12/31/2010

Period covered by most recent audit: 1/1/10-12/31/10

Names and titles of utility management including manager or superintendent:

Name: DAVID HERFEL

Title: WATER AND ELECTRIC SUPERINTENDENT

Office Address:

138 E. MAIN STREET
MT. HOREB, WI 53572

Telephone: (608) 437 - 3300

Fax Number: (608) 437 - 3190

Email Address: Dave.Herfel@mounthorebwi.info

Name of utility commission/committee: Utility Commission

Names of members of utility commission/committee:

- MR ED GLOVER, SECRETARY
- MR CURTIS GULLICK
- MR PHIL HALVERSON
- MR RANDY LITTLE
- MS JUDY STEINHAUER
- MR JOHN C TEMBY, COMMISSION PRESIDENT

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,807,645	5,154,296	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,968,999	4,415,857	2
Depreciation Expense (403)	289,081	276,053	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	202,120	186,598	5
Total Operating Expenses	5,460,200	4,878,508	
Net Operating Income	347,445	275,788	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	347,445	275,788	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	19,704	19,570	10
Miscellaneous Nonoperating Income (421)	28,972	57,096	11
Total Other Income	48,676	76,666	
Total Income	396,121	352,454	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(25,571)	(25,571)	12
Other Income Deductions (426)	61,735	60,528	13
Total Miscellaneous Income Deductions	36,164	34,957	
Income Before Interest Charges	359,957	317,497	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	93,385	72,728	14
Amortization of Debt Discount and Expense (428)	4,953	11,826	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	29,422	10,513	19
Total Interest Charges	68,916	74,041	
Net Income	291,041	243,456	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,062,067	5,818,611	20
Balance Transferred from Income (433)	291,041	243,456	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,353,108	6,062,067	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,807,645	0	5,807,645	1
Total (Acct. 400):	5,807,645	0	5,807,645	
Operation and Maintenance Expense (401-402):				
Derived	4,968,999	0	4,968,999	2
Total (Acct. 401-402):	4,968,999	0	4,968,999	
Depreciation Expense (403):				
Derived	289,081	0	289,081	3
Total (Acct. 403):	289,081	0	289,081	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	202,120	0	202,120	5
Total (Acct. 408):	202,120	0	202,120	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	347,445	0	347,445	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	19,704		19,704	11
Total (Acct. 419):	19,704	0	19,704	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		28,972	28,972	12
NONE			0	13
Total (Acct. 421):	0	28,972	28,972	
TOTAL OTHER INCOME:	19,704	28,972	48,676	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(25,571)	0	(25,571)	14
NONE			0	15
Total (Acct. 425):	(25,571)	0	(25,571)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	61,735	61,735	16
NONE			0	17
Total (Acct. 426):	0	61,735	61,735	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(25,571)	61,735	36,164	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	93,385	0	93,385	18
Total (Acct. 427):	93,385	0	93,385	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT ISSUANCE COST	4,953		4,953	19
Total (Acct. 428):	4,953	0	4,953	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
CAPITALIZED INTEREST ON NEW UTILITY GARAGE	29,422		29,422	23
Total (Acct. 432):	29,422	0	29,422	
TOTAL INTEREST CHARGES:	68,916	0	68,916	
NET INCOME:	323,804	(32,763)	291,041	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	4,992,872	1,069,195	6,062,067	24
Total (Acct. 216):	4,992,872	1,069,195	6,062,067	
Balance Transferred from Income (433):				
Derived	323,804	(32,763)	291,041	25
Total (Acct. 433):	323,804	(32,763)	291,041	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	0	0	0	29
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,316,676	1,036,432	6,353,108	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	5,807,645	0	0	5,807,645	1
Less: interdepartmental sales	0	199,384	0	0	199,384	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		2,142			2,142	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	0	5,606,119	0	0	5,606,119	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	351,742	0	351,742	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	32,992	0	32,992	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	384,734	0	384,734	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.3	1
Electric	4.7	2
Gas		3
Sewer	4.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	12,115,982	11,330,070	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,596,410	5,278,230	2
Net Utility Plant	6,519,572	6,051,840	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	45,794	86,241	7
Depreciation Fund (126)	1,419,443	1,702,681	8
Other Special Funds (128)	240,794	1,050,282	9
Total Other Property and Investments	1,706,031	2,839,204	
CURRENT AND ACCRUED ASSETS			
Cash (131)	936,415	162,966	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	419,220	332,439	15
Other Accounts Receivable (143)	2,550	7,467	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	229,475	228,777	18
Plant Materials and Operating Supplies (154)	98,014	98,564	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)	10,534		24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	1,696,208	830,213	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	33,589	32,991	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	33,589	32,991	
Total Assets and Other Debits	9,955,400	9,754,248	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	33,344	33,344	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	6,353,108	6,062,067	35
Total Proprietary Capital	6,386,452	6,095,411	
LONG-TERM DEBT			
Bonds (221)	2,130,000	2,295,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	2,130,000	2,295,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	556,065	579,064	40
Payables to Municipality (233)	121,047	47,624	41
Customer Deposits (235)			42
Taxes Accrued (236)	149,948	126,271	43
Interest Accrued (237)	22,535	29,149	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	849,595	782,108	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	589,353	581,729	49
Total Deferred Credits	589,353	581,729	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	9,955,400	9,754,248	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	11,330,070	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	10,213,436	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	1,902,546	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	12,115,982	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	4,667,272	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	929,138	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	5,596,410	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	6,519,572	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	4,410,327				4,410,327	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	289,081				289,081	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	4,545				4,545	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	293,626	0	0	0	293,626	16
Debits during year						17
Book cost of plant retired	36,681				36,681	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	36,681	0	0	0	36,681	25
Balance end of year (111.1)	4,667,272	0	0	0	4,667,272	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	867,903				867,903	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	61,735				61,735	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	61,735	0	0	0	61,735	16
Debits during year						17
Book cost of plant retired	500				500	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	500	0	0	0	500	25
Balance end of year (111.2)	929,138	0	0	0	929,138	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
NONE	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers	0	3
Collection of accounts previously written off: Others	0	4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	0	5
Accounts written off during the year: Others	0	6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			98,014		98,014	98,564	3
Total Electric Utility					98,014	98,564	

Account	Total End of Year	Amount Prior Year	
Electric utility total	98,014	98,564	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	98,014	98,564	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2002 REVENUE BONDS	2,188	428	20,284	1
2009 REVENUE BONDS	2,765	428	13,305	2
Total			33,589	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	33,344	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>33,344</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2002 REVENUE BONDS	11/26/2002	10/01/2022	4.80%	1,095,000	1
2009 REVENUE BONDS	08/19/2009	10/01/2019	3.75%	1,035,000	2
Total Bonds (Account 221):				<u>2,130,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%	0	1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%	0	2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%	0	3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	126,271	1
Accruals:		
Charged water department expense		2
Charged electric department expense	202,120	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	202,120	
Taxes paid during year:		
County, state and local taxes	126,271	6
Social Security taxes	28,631	7
PSC Remainder Assessment	5,215	8
Other (explain):		
Gross Receipts tax	18,326	9
Total payments and other debits	178,443	
Balance end of year	149,948	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2009 REVENUE BONDS	14,420	38,249	43,519	9,150	1
2002 REVENUE BONDS	14,729	55,136	56,480	13,385	2
Subtotal	29,149	93,385	99,999	22,535	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	29,149	93,385	99,999	22,535	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
REDEMPTION ACCOUNT	45,794	3
Total (Acct. 125):	45,794	
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	1,419,443	4
Total (Acct. 126):	1,419,443	
Other Special Funds (128):		
RESERVE ACCOUNT	240,794	5
Total (Acct. 128):	240,794	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	419,220	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	419,220	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
RECEIVABLES FROM SERVICES INSTALLED	2,550	14
Total (Acct. 143):	2,550	
Receivables from Municipality (145):		
RECEIVABLE FROM WATER	3,475	15
ADVANCE TO WATER UTILITY	226,000	16
Total (Acct. 145):	229,475	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		17
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		22
Total (Acct. 186):	0	
Payables to Municipality (233):		
GARBAGE, RECYCLING, AND ACCRUED PAYROLL	121,047	23
Total (Acct. 233):	121,047	
Other Deferred Credits (253):		
Regulatory Liability	332,432	24
COMPENSATED ABSENCES	80,384	25
UNEARNED REVENUE - WPPI	17,250	26
COMMITMENT TO COMMUNITY	159,287	27
Total (Acct. 253):	589,353	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

145 - Done

233 - Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	9,459,437	0	0	9,459,437	1
Materials and Supplies	0	98,289	0	0	98,289	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	4,538,799	0	0	4,538,799	4
Customer Advances for Construction					0	5
Regulatory Liability	0	345,217	0	0	345,217	6
NONE					0	7
Average Net Rate Base	0	4,673,710	0	0	4,673,710	
Net Operating Income	0	347,445	0	0	347,445	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	7.43%	N/A	N/A	7.43%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	358,003	0	0	358,003	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	25,571	0	0	25,571	3
Other (specify):						
NONE					0	4
Balance End of Year	0	332,432	0	0	332,432	

IMPORTANT CHANGES DURING THE YEAR

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	5,768,379	5,113,232	1
Total Sales of Electricity	5,768,379	5,113,232	
Other Operating Revenues			
Forfeited Discounts (450)	24,789	23,300	2
Miscellaneous Service Revenues (451)	7,280	4,952	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,585	2,585	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,612	10,227	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	39,266	41,064	
Total Operating Revenues	5,807,645	5,154,296	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	4,341,890	3,808,802	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	215,267	179,814	11
Customer Accounts Expenses (901-904)	56,627	57,809	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	355,215	369,432	15
Total Operation and Maintenance Expenses	4,968,999	4,415,857	
Other Expenses			
Depreciation Expense (403)	289,081	276,053	16
Amortization Expense (404-407)	0	0	17
Taxes (408)	202,120	186,598	18
Total Other Expenses	491,201	462,651	
Total Operating Expenses	5,460,200	4,878,508	
NET OPERATING INCOME	347,445	275,788	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	24,789	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	24,789	
Miscellaneous Service Revenues (451):		
RECONNECTION REVENUE AND OTHER MISCELLANEOUS SERVICE REVENUE	7,280	3
Total Miscellaneous Service Revenues (451)	7,280	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	2,585	5
Total Rent from Electric Property (454)	2,585	
Interdepartmental Rents (455):		
NONE	0	6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	4,612	7
Total Other Electric Revenues (456)	4,612	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	4,327,566	3,794,097	15
Other Expenses (546)	14,324	14,705	16
Total Other Power Supply Expenses	4,341,890	3,808,802	
Total Power Production Expenses	4,341,890	3,808,802	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	62,698	38,989	21
Line and Station Supplies and Expenses (562)	44,604	33,488	22
Street Lighting and Signal System Expenses (565)	1,717	538	23
Meter Expenses (566)	8,934	13,568	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	1,577	122	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	16,509	5,785	27
Maintenance of Lines (572)	61,640	58,783	28
Maintenance of Line Transformers (573)	1,387	1,687	29
Maintenance of Street Lighting and Signal Systems (574)	14,004	24,401	30
Maintenance of Meters (575)	2,197	2,453	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	215,267	179,814	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,926	7,377	33
Accounting and Collecting Labor (902)	48,559	50,432	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	2,142	0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	56,627	57,809	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	47,426	47,161	39
Office Supplies and Expenses (921)	33,708	19,729	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	19,409	13,401	42
Property Insurance (924)	7,368	3,897	43
Injuries and Damages (925)	8,359	11,716	44
Employee Pensions and Benefits (926)	198,204	189,341	45
Regulatory Commission Expenses (928)	0	4,394	46
Miscellaneous General Expenses (930)	34,217	38,817	47
Transportation Expenses (933)	2,027	30,306	48
Maintenance of General Plant (935)	4,497	10,670	49
Total Administrative and General Expenses	355,215	369,432	
Total Operation and Maintenance Expenses	4,968,999	4,415,857	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 561 - Increase due to additional maintenance performed during the Lake Street Project.

Account 562 - Increase due to additional supplies purchased for maintenance performed during the Lake Street Project.

Account 571 - Increase due to general costs such as diagnostic testing.

Account 574 - Decrease due to additional boring work performed in 2009.

Account 921 - Increase due to additional furniture items for the new utility garage.

Account 923 - Increase due to costs from Alliant Energy for stray voltage.

Account 933 - Decrease due to no depreciation cleared in 2010. Transportation equipment was fully depreciated in the prior year.

Account 935 - Decrease due to costs in the prior year related to the new roof on the electric office building.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		149,948	126,271	1
Social Security		28,631	27,107	2
Wisconsin Gross Receipts Tax		18,326	28,938	3
PSC Remainder Assessment		5,215	4,282	4
Other (specify):				
NONE		0	0	5
Total tax expense		202,120	186,598	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.171910				3
County tax rate	mills		2.737786				4
Local tax rate	mills		6.310454				5
School tax rate	mills		9.587085				6
Voc. school tax rate	mills		1.486650				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.293885				10
Less: state credit	mills		1.504100				11
Net tax rate	mills		18.789785				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.310454				14
Combined School Tax Rate	mills		11.073735				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.384189				17
Total Tax Rate	mills		20.293885				18
Ratio of Local and School Tax to Total	dec.		0.856622				19
Total tax net of state credit	mills		18.789785				20
Net Local and School Tax Rate	mills		16.095744				21
Utility Plant, Jan. 1	\$	11,330,070	11,330,070				22
Materials & Supplies	\$	98,564	98,564				23
Subtotal	\$	11,428,634	11,428,634				24
Less: Plant Outside Limits	\$	2,080,830	2,080,830				25
Taxable Assets	\$	9,347,804	9,347,804				26
Assessment Ratio	dec.		0.996600				27
Assessed Value	\$	9,316,021	9,316,021				28
Net Local & School Rate	mills		16.095744				29
Tax Equiv. Computed for Current Year	\$	149,948	149,948				30
Tax Equivalent per 1994 PSC Report	\$	77,348					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	149,948					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	51,998				51,998	34
Structures and Improvements (361)	50,868				50,868	35
Station Equipment (362)	1,124,151				1,124,151	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	426,846	39,269	3,300		462,815	38
Overhead Conductors and Devices (365)	1,122,787	4,645	925		1,126,507	39
Underground Conduit (366)	560,254	22,999			583,253	40
Underground Conductors and Devices (367)	1,131,399	45,180	1,100		1,175,479	41
Line Transformers (368)	1,447,670	54,319	13,066		1,488,923	42
Services (369)	814,844	14,652	200		829,296	43
Meters (370)	491,054	2,018	16,940		476,132	44
Installations on Customers' Premises (371)	9,101	30			9,131	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	435,221	15,713	1,150		449,784	47
Total Distribution Plant	7,666,193	198,825	36,681	0	7,828,337	
GENERAL PLANT						
Land and Land Rights (389)	50				50	48
Structures and Improvements (390)	151,126	1,344,619			1,495,745	49
Office Furniture and Equipment (391)	110,906				110,906	50
Computer Equipment (391.1)	77,038				77,038	51
Transportation Equipment (392)	440,878				440,878	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	88,432	1,235			89,667	54
Laboratory Equipment (395)	17,033				17,033	55
Power Operated Equipment (396)	132,413				132,413	56
Communication Equipment (397)	16,564				16,564	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	4,805				4,805	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	1,039,245	1,345,854	0	0	2,385,099	
Total utility plant in service directly assignable	8,705,438	1,544,679	36,681	0	10,213,436	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	8,705,438	1,544,679	36,681	0	10,213,436	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

368 - Additions related to the Lake Street Project.

390 - Addition of the new Utility garage.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	179,636				179,636	38
Overhead Conductors and Devices (365)	221,130				221,130	39
Underground Conduit (366)	356,520	7,275			363,795	40
Underground Conductors and Devices (367)	930,855	10,929			941,784	41
Line Transformers (368)	27,606	967			28,573	42
Services (369)	56,966	3,702			60,668	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	161				161	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	102,859		500		102,359	47
Total Distribution Plant	1,875,733	22,873	500	0	1,898,106	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0	4,440			4,440	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	4,440	0	0	4,440	
Total utility plant in service directly assignable	1,875,733	27,313	500	0	1,902,546	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	1,875,733	27,313	500	0	1,902,546	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	12		1		11		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	40	0	0		40		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	43		1		42		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	33	1			34		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	93	7
Nonfarm	292	8
Total	385	9
Customers served at other than rural rates:		10
Farm	1	11
Nonfarm	6	12
Total	7	13
Total customers on rural lines at end of year	392	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,391	Monday	01/04/2010	19:00	5,324	1
February	02	9,109	Monday	02/01/2010	19:00	4,399	2
March	03	8,082	Wednesday	03/03/2010	19:00	4,181	3
April	04	7,306	Wednesday	04/07/2010	20:00	3,685	4
May	05	11,434	Monday	05/24/2010	19:00	4,200	5
June	06	11,185	Tuesday	06/22/2010	18:00	4,627	6
July	07	12,391	Wednesday	07/14/2010	18:00	5,591	7
August	08	12,920	Thursday	08/12/2010	18:00	5,552	8
September	09	9,114	Wednesday	09/01/2010	18:00	3,960	9
October	10	7,776	Monday	10/11/2010	20:00	3,927	10
November	11	9,271	Tuesday	11/30/2010	19:00	4,194	11
December	12	10,539	Monday	12/13/2010	19:00	5,509	12
Total		119,518				55,149	

System Name Mt. Horeb Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	55,169	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	55,169	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	52,689	18
Sales For Resale	998	19
Energy Used by the Company (excluding station use):		
Electric Utility	13	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	53	22
Total Used by Company	66	23
Total Sold and Used	53,753	24
Energy Losses:		
Transmission Losses (if applicable)	0	26
Distribution Losses	1,416	27
Total Energy Losses	1,416	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.5667%	29
Total Disposition of Energy	55,169	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RURAL	RG-1	293	3,580	1
URBAN	RG-1	2,819	24,074	2
Total Sales for Residential Sales		3,112	27,654	
Commercial & Industrial				
SMALL POWER	CP-1	42	11,346	3
LARGE POWER	CP-2	6	4,306	4
GENERAL SERVICE	GS-1	451	8,637	5
Total Sales for Commercial & Industrial		499	24,289	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	29	708	6
YARD LIGHTS	MS-1	76	38	7
Total Sales for Public Street & Highway Lighting		105	746	
Sales for Resale				
RESALE TO ALLIANT	CG-1	1	466	8
Total Sales for Sales for Resale		1	466	
TOTAL SALES FOR ELECTRICITY		3,717	53,155	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		369,598	18,223	387,821	1
		2,554,935	126,418	2,681,353	2
0	0	2,924,533	144,641	3,069,174	
38,006	47,940	1,087,419	61,375	1,148,794	3
15,407	35,902	427,480	21,652	449,132	4
		875,820	43,975	919,795	5
53,413	83,842	2,390,719	127,002	2,517,721	
		131,330	3,419	134,749	6
		9,915	199	10,114	7
0	0	141,245	3,618	144,863	
			36,621	36,621	8
0	0	0	36,621	36,621	
53,413	83,842	5,456,497	311,882	5,768,379	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	HWY JG JT SUBSTATION		HWY S NE SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69 kv		4
Point of Metering	Substation		SUBSTATION		5
Total of 12 Monthly Maximum Demands -- kW	29,665		26,900		6
Average load factor	61.4210%		53.9390%		7
Total Cost of Purchased Power	1,051,622		831,224		8
Average cost per kWh	0.0791		0.0785		9
On-Peak Hours (if applicable)	7am-9pm		7AM-9PM		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	470	753	339	639	12
February	430	560	332	531	13
March	444	547	330	506	14
April	418	492	292	450	15
May	453	627	287	530	16
June	532	649	397	550	17
July	579	825	473	703	18
August	603	778	299	439	19
September	459	547	308	475	20
October	404	539	302	504	21
November	415	549	326	525	22
December	526	702	428	627	23
Total kWh (000)	5,733	7,568	4,113	6,479	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor	WPPI		WPPI		28
Point of Delivery	LINCOLN ST SUBSTATIO		LINCOLN ST SUBSTATIO		29
Voltage at Which Delivered	FIRM		FIRM		30
Point of Metering	69 KV		69 KV		31
Type of Power Purchased (firm, dump, etc.)	SUBSTATION		SUBSTATION		32
Total of 12 Monthly Maximum Demands -- kW	67766		67766		33
Average load factor	63.1706%		63.1706%		34
Total Cost of Purchased Power	2,444,720		2,444,720		35
Average cost per kWh	0.0782		0.0782		36
On-Peak Hours (if applicable)	7AM -9PM		7AM -9PM		37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January	1,054	2,068	1,054	2,068	39
February	969	1,575	969	1,575	40
March	925	1,428	925	1,428	41
April	806	1,227	806	1,227	42
May	822	1,480	822	1,480	43
June	1,022	1,478	1,022	1,478	44
July	1,178	1,832	1,178	1,832	45
August	1,408	2,025	1,408	2,025	46
September	849	1,322	849	1,322	47
October	811	1,366	811	1,366	48
November	893	1,487	893	1,487	49
December	1,288	1,937	1,288	1,937	50
Total kWh (000)	12,025	19,225	12,025	19,225	51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)	0				7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December	0				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity			Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)			
0									
Total				0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
		0				1
Total		0	0	0	0	0

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
							0	
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)	
	(b)	(c)	(d)		(e)
Name of Substation	Jt. Substa	Lincoln St	Northeast		1
Voltage--High Side	69	69	69		2
Voltage--Low Side	12	12	12		3
Num. Main Transformers in Operation	1	1	1		4
Total Capacity of Transformers in kVA	14	14	10		5
Number of Spare Transformers on Hand	0	0	0		6
15-Minute Maximum Demand in kW	3,124	8,282	2,803		7
Dt and Hr of Such Maximum Demand	08/10/2010 18:00	08/12/2010 18:00	08/03/2010 18:00		8
Kwh Output	13,299,554	31,250,284	10,592,094		9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,737	1,152	47,060	1
Acquired during year	398	26	785	2
Total	4,135	1,178	47,845	3
Retired during year	385	20	885	4
Sales, transfers or adjustments increase (decrease)			(1)	5
Number end of year	3,750	1,158	46,959	6
Number end of year accounted for as follows:				7
In customers' use	3,642	1,102	44,055	8
In utility's use	6			9
Locked meters on customers' premises				10
In stock	102	56	2,904	12
Total end of year	3,750	1,158	46,959	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	267	160,144	1
Sodium Vapor	150	21	18,893	2
Sodium Vapor	250	15	22,492	3
Total		303	201,529	
Ornamental				
Sodium Vapor	100	347	208,127	4
Sodium Vapor	150	57	51,820	5
Sodium Vapor	250	165	247,413	6
Total		569	507,360	
Other				
NONE				7
Total		0	0	