



3013 (01-03-11)

ANNUAL REPORT

OF

Name: VILLAGE OF MENOMONEE FALLS WATER UTILITY

Principal Office: W156 N8480 PILGRIM RD
MENOMONEE FALLS, WI 53051

For the Year Ended: DECEMBER 31, 2010

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MARK FITZGERALD of
(Person responsible for accounts)

VILLAGE OF MENOMONEE FALLS WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2011
(Date)

VILLAGE MANAGER
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

Independent Auditors' Report
Village of Menomonee Falls
Menomonee Falls, Wisconsin

We have compiled the accompanying Municipal Utility Annual Report for the Village of Menomonee Falls Water Utility as of December 31, 2010 in the accompanying prescribed form in accordance with statements on standards for accounting and review services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting in the form prescribed by the Wisconsin Public Service Commission, information that is the representation of management. We have not audited or reviewed the Municipal Utility Report referred to above and, accordingly; do not express an opinion or any other form of assurance on it.

The Municipal Utility Annual Report is presented in accordance with the requirements of the Wisconsin Public Service Commission, which differs from United States generally accepted accounting principles. Accordingly, the Municipal Utility Annual Report is not designed for those who are not informed about such differences.

Reilly, Penner & Benton LLP

March 31, 2011

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: VILLAGE OF MENOMONEE FALLS WATER UTILITY

Utility Address: W156 N8480 PILGRIM RD
MENOMONEE FALLS, WI 53051

When was utility organized? 12/31/1925

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: JASON KACZMAREK

Title: MUNICIPAL ACCOUNTANT

Office Address:

W156 N8480 PILGRIM RD
MENOMONEE FALLS, WI 53501

Telephone: (262) 532 - 4235

Fax Number: (262) 532 - 4239

Email Address: JKaczmarek@menomonee-falls.org

Individual or firm, if other than utility employee, preparing this report:

Name: THOMAS G. WIELAND

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP

1233 N. MAYFAIR RD. SUITE 302
MILWAUKEE, WI 53226

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

Email Address: twieland@rpbllp.com

President, chairman, or head of utility commission/board or committee:

Name: MARK FITZGERALD

Title: VILLAGE MANAGER

Office Address:

W156 N8480 PILGRIM ROAD
MENOMONEE FALLS, WI 53051

Telephone: (262) 532 - 4200

Fax Number: (262) 532 - 4259

Email Address: MFitzgerald@menomonee-falls.org

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: THOMAS G. WIELAND

Title: PARTNER

Office Address: REILLY, PENNER & BENTON LLP

1233 N. MAYFAIR RD. SUITE 302
MILWAUKEE, WI 53226

Telephone: (414) 271 - 7800

Fax Number: (414) 271 - 6005

Email Address: twieland@rpbllp.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 6/3/2010

Period covered by most recent audit: 1/1/09 - 12/31/09

Names and titles of utility management including manager or superintendent:

Name: JEFFREY S. NETTESHEIM

Title: DIRECTOR OF UTILITIES

Office Address:

W156 N8480 PILGRIM ROAD
MENOMONEE FALLS, WI 53051

Telephone: (262) 532 - 4848

Fax Number: (262) 532 - 4709

Email Address: JNettesheim@menomonee-falls.org

Name of utility commission/committee: VILLAGE OF MENOMONEE FALLS VILLAGE BOARD

Names of members of utility commission/committee:

- SHARON ELLIS
- DENNIS FARRELL
- JIM JESKEWITZ
- MICHAEL MCDONALD
- RANDY NEWMAN
- STEVE RAYMONDS
- JEFF STELIGA

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

Identification and Ownership - Contacts (Page iv)

If the utility clerk (or other utility/municipal person responsible for municipal utility recordkeeping) is new (or will be new in the next year), please indicate here.

In 2010, Jason Kaczmarek was hired as the new accountant in charge of utilities.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	6,146,807	6,154,632	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,306,354	3,266,477	2
Depreciation Expense (403)	760,792	782,310	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,282,744	1,195,382	5
Total Operating Expenses	5,349,890	5,244,169	
Net Operating Income	796,917	910,463	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	796,917	910,463	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	12,563	912	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	9,751	21,749	10
Miscellaneous Nonoperating Income (421)	665,289	138,122	11
Total Other Income	687,603	160,783	
Total Income	1,484,520	1,071,246	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(202,564)	(202,564)	12
Other Income Deductions (426)	711,235	704,510	13
Total Miscellaneous Income Deductions	508,671	501,946	
Income Before Interest Charges	975,849	569,300	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	325,775	365,858	14
Amortization of Debt Discount and Expense (428)	74,882	66,298	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	11,475	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	412,132	432,156	
Net Income	563,717	137,144	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	40,718,408	39,564,987	20
Balance Transferred from Income (433)	563,717	137,144	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	8,640	23
Appropriations of Surplus--Debit (436)	(107,119)	(1,024,917)	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	41,389,244	40,718,408	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	6,146,807	0	6,146,807	1
Total (Acct. 400):	6,146,807	0	6,146,807	
Operation and Maintenance Expense (401-402):				
Derived	3,306,354	0	3,306,354	2
Total (Acct. 401-402):	3,306,354	0	3,306,354	
Depreciation Expense (403):				
Derived	760,792	0	760,792	3
Total (Acct. 403):	760,792	0	760,792	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,282,744	0	1,282,744	5
Total (Acct. 408):	1,282,744	0	1,282,744	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	796,917	0	796,917	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	12,563	0	12,563	8
Total (Acct. 415-416):	12,563	0	12,563	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	9,751		9,751	11
Total (Acct. 419):	9,751	0	9,751	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		664,843	664,843	12
GAIN ON SALE OF ASSETS	446		446	13
Total (Acct. 421):	446	664,843	665,289	
TOTAL OTHER INCOME:	22,760	664,843	687,603	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(202,564)	0	(202,564)	14
NONE			0	15
Total (Acct. 425):	(202,564)	0	(202,564)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	711,235	711,235	16
NONE			0	17
Total (Acct. 426):	0	711,235	711,235	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(202,564)	711,235	508,671	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	325,775	0	325,775	18
Total (Acct. 427):	325,775	0	325,775	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNTS AND ISSUANCE COSTS	74,882		74,882	19
Total (Acct. 428):	74,882	0	74,882	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	11,475	0	11,475	21
Total (Acct. 430):	11,475	0	11,475	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	412,132	0	412,132	
NET INCOME:	610,109	(46,392)	563,717	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	10,976,831	29,741,577	40,718,408	24
Total (Acct. 216):	10,976,831	29,741,577	40,718,408	
Balance Transferred from Income (433):				
Derived	610,109	(46,392)	563,717	25
Total (Acct. 433):	610,109	(46,392)	563,717	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215	(107,119)		(107,119)	28
Total (Acct. 436)--Debit:	(107,119)	0	(107,119)	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	29
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	11,694,059	29,695,185	41,389,244	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

General footnotes

The "Appropriations of Surplus From Account 215" of \$107,119 is a reclassification of retained earnings accounts. This entry was made so that the PSC Appropriated Earned Surplus matches the appropriated retained earnings on the Village's books.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	12,563				12,563	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	12,563	0	0	0	12,563	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	6,146,807	0	0	0	6,146,807	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	15,840				15,840	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	6,130,967	0	0	0	6,130,967	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	775,738	114,770	890,508	1
Electric operating expenses	0	0	0	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	65,543	9,697	75,240	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	124,467	(124,467)	0	18
All other accounts	0	0	0	19
Total Payroll	965,748	0	965,748	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	16.5	1
Electric		2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	74,824,601	73,873,372	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	20,607,384	19,669,111	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	54,217,217	54,204,261	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Sinking Funds (125)	0	0	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	75,000	75,000	11
Total Other Property and Investments	75,000	75,000	
CURRENT AND ACCRUED ASSETS			
Cash (131)			12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)	6,465,689	6,224,388	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	923,844	904,813	17
Other Accounts Receivable (143)	0	0	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	8,577	18,882	19
Receivables from Municipality (145)	187,115	195,607	20
Plant Materials and Operating Supplies (154)	103,689	96,568	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	1,794	0	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	7,673,554	7,402,494	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	295,723	370,605	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	295,723	370,605	
Total Assets and Other Debits	62,261,494	62,052,360	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	6,137,107	6,137,107	35
Appropriated Earned Surplus (215)	1,428,891	1,536,010	36
Unappropriated Earned Surplus (216)	41,389,244	40,718,408	37
Total Proprietary Capital	48,955,242	48,391,525	
LONG-TERM DEBT			
Bonds (221)	6,605,000	7,125,000	38
Advances from Municipality (223)	124,780	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	6,729,780	7,125,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	22,586	19,554	42
Payables to Municipality (233)	116,855	85,225	43
Customer Deposits (235)			44
Taxes Accrued (236)	0	0	45
Interest Accrued (237)	34,960	26,576	46
Tax Collections Payable (241)			47
Miscellaneous Current and Accrued Liabilities (242)	397,699	399,635	48
Total Current and Accrued Liabilities	572,100	530,990	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)	3,175,730	3,003,222	50
Other Deferred Credits (253)	2,828,642	3,001,623	51
Total Deferred Credits	6,004,372	6,004,845	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	62,261,494	62,052,360	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	73,873,372	0	0	0	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	33,711,803	0	0	0	2
Utility Plant in Service - Contributed Plant (101.2)	40,556,847	0	0	0	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	555,951				8
Total Utility Plant	74,824,601	0	0	0	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	11,401,375	0	0	0	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	9,206,009	0	0	0	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	20,607,384	0	0	0	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	54,217,217	0	0	0	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	11,171,688				11,171,688	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	760,792				760,792	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	81,816				81,816	6
Accruals charged other						7
accounts (specify):						8
Transportation Depreciation	69,280				69,280	9
Salvage	0				0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	911,888	0	0	0	911,888	16
Debits during year						17
Book cost of plant retired	682,201				682,201	18
Cost of removal	0				0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	682,201	0	0	0	682,201	25
Balance end of year (111.1)	11,401,375	0	0	0	11,401,375	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	8,497,422				8,497,422	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	711,235				711,235	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0				0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	711,235	0	0	0	711,235	16
Debits during year						17
Book cost of plant retired	2,648				2,648	18
Cost of removal	0				0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	2,648	0	0	0	2,648	25
Balance end of year (111.2)	9,206,009	0	0	0	9,206,009	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	18,882	1
Additions:		
Provision for uncollectibles during year	5,535	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>5,535</u>	
Deductions:		
Accounts written off during the year: Utility Customers	15,840	5
Accounts written off during the year: Others		6
Total accounts written off	<u>15,840</u>	
Balance end of year	<u><u>8,577</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	103,689	96,568	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	103,689	96,568	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2000 BOND ANTICIPATION NOTES	1,999	428	14,992	1
2001 REFUNDING	37,677	428	72,339	2
2005 BOND	26,566	428	157,273	3
2005 BOND ISSUANCE COSTS	8,640	428	51,119	4
Total			295,723	
Unamortized premium on debt (251)				
NONE				5
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	6,137,107	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>6,137,107</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 REVENUE BONDS	06/01/2000	12/01/2018	5.57%	800,000	1
2001 REFUNDING	06/01/2001	12/01/2012	4.50%	1,400,000	2
2005 REFUNDING	03/15/2005	12/01/2016	4.08%	3,145,000	3
2005 GO BOND	07/11/2005	12/01/2015	3.88%	470,000	4
2010 GO BOND	06/01/2010	06/01/2020	3.15%	790,000	5
Total Bonds (Account 221):				6,605,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
ADVANCE FROM CAPITAL PROJECTS FUND FOR WELL	04/13/2010	00/00/0000	5.99%	124,780	1
Total for Account 223				124,780	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	1,282,744	2
Charged electric department expense		3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	1,282,744	
Taxes paid during year:		
County, state and local taxes	1,200,836	6
Social Security taxes	75,900	7
PSC Remainder Assessment	6,008	8
Other (explain):		
NONE		9
Total payments and other debits	1,282,744	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2000 MORTGAGE REVENUE BOND	4,103	48,906	49,250	3,759	1
2005 REFUNDING	12,641	150,034	151,700	10,975	2
2005 GO BOND	1,797	19,759	20,016	1,540	3
2010 GO BOND		13,142		13,142	4
2001 REFUNDING	8,035	93,934	96,425	5,544	5
Subtotal	26,576	325,775	317,391	34,960	
Advances from Municipality (223)					
ADVANCE FROM CAPITAL PROJECTS FUND	0	11,475	11,475	0	6
Subtotal	0	11,475	11,475	0	
Other Long-Term Debt (224)					
NONE	0			0	7
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	8
Subtotal	0	0	0	0	
Total	26,576	337,250	328,866	34,960	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
RESERVED PER BOND & NOTE AGREEMENTS	75,000	5
Total (Acct. 128):	75,000	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	923,844	8
Electric		9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	923,844	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
NONE		14
Total (Acct. 143):	0	
Receivables from Municipality (145):		
ACCOUNTS RECEIVABLE - TAX ROLL	184,023	15
MUNICIPAL BILLINGS	3,092	16
Total (Acct. 145):	187,115	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PREPAID EXPENSE	1,794	17
Total (Acct. 165):	1,794	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		22
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO OTHER FUNDS	116,855	23
Total (Acct. 233):	116,855	
Other Deferred Credits (253):		
Regulatory Liability	2,633,341	24
NET OTHER POST-EMPLOYMENT BENEFIT LIABILITY	97,864	25
DEFERRED REVENUE	97,437	26
Total (Acct. 253):	2,828,642	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/C 145 - Accounts Receivable-Tax Roll

This amount consists of unpaid customer balances that were transferred to property tax bills.

A/C 233 - Due to Other Funds

The amount reported on this line consists of working capital that was transferred to other funds within the Village of Menomonee Falls. These transfers are settled on a monthly basis.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	33,745,970	0	0	0	33,745,970	1
Materials and Supplies	100,128	0	0	0	100,128	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	11,286,531	0	0	0	11,286,531	4
Customer Advances for Construction	3,089,476				3,089,476	5
Regulatory Liability	2,734,623	0	0	0	2,734,623	6
NONE					0	7
Average Net Rate Base	16,735,468	0	0	0	16,735,468	
Net Operating Income	796,917	0	0	0	796,917	8
Net Operating Income as a percent of						
Average Net Rate Base	4.76%	N/A	N/A	N/A	4.76%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	2,835,905	0	0	0	2,835,905	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	202,564	0	0	0	202,564	3
Other (specify):						
NONE					0	4
Balance End of Year	2,633,341	0	0	0	2,633,341	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

Effective December 1, 2010, the Village approved the water rate increase directed by the Public Service Commission Order dated September 22, 2010 and part of Docket Number 3580-WR-103. There is expected to be an increase of 5 percent in revenues due to the rate change.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	5,802,435	5,798,613	1
Total Sales of Water	5,802,435	5,798,613	
Other Operating Revenues			
Forfeited Discounts (470)	26,219	43,256	2
Rents from Water Property (472)	259,157	242,384	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	58,996	70,379	5
Total Other Operating Revenues	344,372	356,019	
Total Operating Revenues	6,146,807	6,154,632	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	1,293,485	1,305,751	6
Pumping Expenses (620-633)	528,159	469,711	7
Water Treatment Expenses (640-652)	68,751	69,337	8
Transmission and Distribution Expenses (660-678)	307,928	329,240	9
Customer Accounts Expenses (901-906)	87,013	80,290	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	1,021,018	1,012,148	12
Total Operation and Maintenance Expenses	3,306,354	3,266,477	
Other Operating Expenses			
Depreciation Expense (403)	760,792	782,310	13
Amortization Expense (404-407)		0	14
Taxes (408)	1,282,744	1,195,382	15
Total Other Operating Expenses	2,043,536	1,977,692	
Total Operating Expenses	5,349,890	5,244,169	
NET OPERATING INCOME	796,917	910,463	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	127	1	5,017	1
Commercial (460.2)	7	1	402	2
Industrial (460.3)	15	1	235	3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	149	3	5,654	
Metered Sales to General Customers (461)				
Residential (461.1)	10,630	553,211	2,563,084	5
Commercial (461.2)	908	280,811	949,600	6
Industrial (461.3)	200	117,311	361,651	7
Public Authority (461.4)	57	10,663	57,118	8
Total Metered Sales to General Customers (461)	11,795	961,996	3,931,453	
Private Fire Protection Service (462)	1		180,900	9
Public Fire Protection Service (463)	1		1,684,428	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	11,946	961,999	5,802,435	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Wholesale fire protection billed		1
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		2
Other (specify):		
Amount billed (usually per rate schedule F-1 or Fd-1)	1,684,428	3
NONE		4
Total Public Fire Protection Service (463)	1,684,428	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	26,219	6
Other (specify):		
Total Forfeited Discounts (470)	26,219	
Rents from Water Property (472):		
HYDRANT AND METER RENTAL	97,983	7
WATER TOWER LEASES (USED FOR ANTENNAS)	161,174	8
Total Rents from Water Property (472)	259,157	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
WATER TEST KITS	2,360	10
SERVICE CALLS AND SPRINKLING METERS	15,339	11
Return on net investment in meters charged to sewer department	41,297	12
Other (specify):		
Total Other Water Revenues (474)	58,996	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)		0	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)	1,278,198	1,293,407	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	15,287	12,344	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
Total Source of Supply Expenses	1,293,485	1,305,751	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)		0	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	161,884	168,845	16
Pumping Labor and Expenses (624)	279,580	232,277	* 17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	86,695	68,589	* 24
Total Pumping Expenses	528,159	469,711	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)		0	25
Chemicals (641)	16,685	18,763	26
Operation Labor and Expenses (642)	50,666	49,632	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	1,400	942	32
Total Water Treatment Expenses	68,751	69,337	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)		0	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	28,302	20,373	35
Meter Expenses (663)	13,248	18,124	36
Customer Installations Expenses (664)	0	119	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)	13,217	11,994	41
Maintenance of Distribution Reservoirs and Standpipes (672)	15,712	8,107	42
Maintenance of Transmission and Distribution Mains (673)	124,876	148,146	* 43
Maintenance of Services (675)	5,105	15,830	* 44
Maintenance of Meters (676)	12,295	23,916	* 45
Maintenance of Hydrants (677)	95,173	82,631	* 46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	307,928	329,240	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	12,357	9,770	49
Customer Records and Collection Expenses (903)	62,522	43,339	* 50
Uncollectible Accounts (904)	4,559	24,728	* 51
Miscellaneous Customer Accounts Expenses (905)	7,575	2,453	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	87,013	80,290	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	306,552	364,571	* 55
Office Supplies and Expenses (921)	68,333	64,469	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	62,630	61,706	58
Property Insurance (924)	23,462	4,371	* 59
Injuries and Damages (925)	58,323	44,556	* 60
Employee Pensions and Benefits (926)	484,990	460,799	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	16,728	11,676	64
Rents (931)		0	65
Maintenance of General Plant (932)		0	66
Total Administrative and General Expenses	1,021,018	1,012,148	
Total Operation and Maintenance Expenses	3,306,354	3,266,477	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

A/C 624 - Pumping Labor and Expenses

The increase is due to labor involved with the emergency repairs on well #9.

A/C 633 - Maintenance of Pumping Equipment

The increase is due to labor involved with the emergency repairs on well #9.

A/C 673 - Maintenance of Transmission and Distribution Mains

In 2009 there were several valves that need to be replaced due to corrosion since the original valves were not stainless steel. 2010 returned to a normal level and is reasonable to 2008.

A/C 675 - Maintenance of Services

There were less building permits in 2010 - less building means less repairs needed.

A/C 676 - Maintenance of Meters

Meter parts will vary from year to year depending on need. In 2010, the Village didn't need as much as in 2009.

A/C 677 - Maintenance of Hydrants

There were additional costs in 2010 for hydrant relocation and painting.

A/C 903 - Customer Records and Collection Expenses

There was an updated allocation plan for one employee in 2010 and more of his time was charged here.

A/C 904 - Uncollectible Accounts

2009 was the first year uncollectible accounts were recorded. This account should level off in 2010 and beyond.

A/C 920 - Administrative and General Salaries

The decrease is due to several retirees as well as a change in allocation for two employees, with part of their time now being allocated to the sewer utility.

A/C 924 - Property Insurance

The increase is due to a new allocation of insurance in the self-insurance fund. This was not done in the past.

A/C 925 - Injuries and Damages

The increase is due to a larger workers' comp. invoice in 2010.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		1,222,329	1,130,314	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		21,493	20,145	2
Net property tax equivalent		1,200,836	1,110,169	
Social Security		75,900	79,759	3
PSC Remainder Assessment		6,008	5,454	4
Other (specify): NONE			0	5
Total tax expense		1,282,744	1,195,382	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.172400				3
County tax rate	mills		2.001500				4
Local tax rate	mills		5.167300				5
School tax rate	mills		11.878200				6
Voc. school tax rate	mills		1.253100				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		20.472500				10
Less: state credit	mills		1.691700				11
Net tax rate	mills		18.780800				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.167300				14
Combined School Tax Rate	mills		13.131300				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.298600				17
Total Tax Rate	mills		20.472500				18
Ratio of Local and School Tax to Total	dec.		0.893814				19
Total tax net of state credit	mills		18.780800				20
Net Local and School Tax Rate	mills		16.786535				21
Utility Plant, Jan. 1	\$	73,873,372	73,873,372				22
Materials & Supplies	\$	96,568	96,568				23
Subtotal	\$	73,969,940	73,969,940				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	73,969,940	73,969,940				26
Assessment Ratio	dec.		0.984400				27
Assessed Value	\$	72,816,009	72,816,009				28
Net Local & School Rate	mills		16.786535				29
Tax Equiv. Computed for Current Year	\$	1,222,329	1,222,329				30
Tax Equivalent per 1994 PSC Report	\$	716,142					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	1,222,329					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	84,601				84,601	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	1,590,532		332,397		1,258,135	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	1,675,133	0	332,397	0	1,342,736	
PUMPING PLANT						
Land and Land Rights (320)	309,686				309,686	11
Structures and Improvements (321)	2,565,244				2,565,244	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	1,880,934	221,067	12,749		2,089,252	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	255,612				255,612	16
Total Pumping Plant	5,011,476	221,067	12,749	0	5,219,794	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	89,138				89,138	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	89,138	0	0	0	89,138	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	51,270				51,270	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	3,475,509				3,475,509	24
Transmission and Distribution Mains (343)	14,455,705	11,024	125	(7,350)	14,459,254	* 25
Services (345)	769,617	10,114		(5,148)	774,583	* 26
Meters (346)	2,601,366	327,937	335,997		2,593,306	27
Hydrants (348)	2,117,144	17,516	933		2,133,727	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	23,470,611	366,591	337,055	(12,498)	23,487,649	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	1,303,872				1,303,872	31
Office Furniture and Equipment (391)	55,538				55,538	32
Computer Equipment (391.1)	340,584				340,584	33
Transportation Equipment (392)	692,320	33,806			726,126	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	51,476	4,900			56,376	36
Laboratory Equipment (395)	21,280				21,280	37
Power Operated Equipment (396)	515,783				515,783	38
Communication Equipment (397)	552,927				552,927	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	3,533,780	38,706	0	0	3,572,486	
Total utility plant in service directly assignable	33,780,138	626,364	682,201	(12,498)	33,711,803	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	33,780,138	626,364	682,201	(12,498)	33,711,803	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

A/C 325 - Electric Pumping Equipment

In 2010, new pumping equipment for Well #9 was purchased at a cost of \$210,567. A new pump was also purchased for the Taylor Woods booster station at a cost of \$10,500.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

Pumping equipment broke down and emergency repairs had to be made to Well #9.

If Adjustments for any account are nonzero, please explain.

Due to 2010 special assessments, a total of \$12,498 needed to be reclassified from "Non-Contributed" to "Contributed."

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

Three valves were retired during 2010, which does not affect the number of feet of mains.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	56,413				56,413	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	56,413	0	0	0	56,413	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	150,970				150,970	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	132,559		960		131,599	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	25,775				25,775	16
Total Pumping Plant	309,304	0	960	0	308,344	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	26,766,605	591,346	232	7,350	27,365,069	* 25
Services (345)	9,457,354	6,563		5,148	9,469,065	* 26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	3,304,976	54,436	1,456		3,357,956	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	39,528,935	652,345	1,688	12,498	40,192,090	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	39,894,652	652,345	2,648	12,498	40,556,847	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	39,894,652	652,345	2,648	12,498	40,556,847	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)

If Adjustments for any account are nonzero, please explain.

Due to 2010 special assessments, a total of \$12,498 needed to be reclassified from "Non-Contributed" to "Contributed."

If Plant in Service Retirements, Accounts 316 or 343, are greater than zero AND Retirements on the Mains schedule are zero, please explain.

Three valves were retired during 2010, which does not affect the number of feet of mains.

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	868,247	3.10%	44,154	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	868,247		44,154	
PUMPING PLANT				
Structures and Improvements (321)	1,041,962	3.20%	82,088	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	1,064,193	4.40%	87,344	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	112,715	4.40%	11,247	11
Total Pumping Plant	2,218,870		180,679	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	89,138	6.70%	0	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	89,138		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	1,289,111	1.90%	66,035	17
Transmission and Distribution Mains (343)	2,377,719	1.30%	187,995	18
Services (345)	192,703	2.90%	22,466	19
Meters (346)	1,400,527	6.30%	163,632	20
Hydrants (348)	546,570	2.20%	46,760	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	5,806,630		486,888	
GENERAL PLANT				
Structures and Improvements (390)	610,998	2.90%	37,812	23
Office Furniture and Equipment (391)	55,538	6.70%	0	24
Computer Equipment (391.1)	340,584	25.00%	0	25
Transportation Equipment (392)	444,908	7.80%	69,280	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	49,292	6.70%	3,613	28
Laboratory Equipment (395)	21,280	6.70%	0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314	332,397				580,004	4
316					0	5
317					0	6
	332,397	0	0	0	580,004	
321					1,124,050	7
323					0	8
325	12,749				1,138,788	9
326					0	10
328					123,962	11
	12,749	0	0	0	2,386,800	
331					0	12
332					89,138	13
333					0	14
334					0	15
	0	0	0	0	89,138	
341					0	16
342					1,355,146	17
343	125				2,565,589	18
345					215,169	19
346	335,997				1,228,162	20
348	933				592,397	21
349					0	22
	337,055	0	0	0	5,956,463	
390					648,810	23
391					55,538	24
391.1					340,584	25
392					514,188	26
393					0	27
394					52,905	28
395					21,280	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	317,748	6.88%	34,171	30
Communication Equipment (397)	348,455	10.00%	55,293	31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	2,188,803		200,169	
Total accum. prov. directly assignable	11,171,688		911,890	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
 Total accum. prov. for depreciation	 11,171,688		 911,890	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					351,919	30
397					403,748	31
397.1					0	32
398					0	33
	0	0	0	0	2,388,972	
	682,201	0	0	0	11,401,377	
					0	34
	682,201	0	0	0	11,401,377	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	12,078	3.20%	4,831	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	14,582	4.40%	5,811	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	2,835	4.40%	1,134	11
Total Pumping Plant	29,495		11,776	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	4,205,251	1.30%	351,808	18
Services (345)	3,362,002	2.90%	274,358	19
Meters (346)	0	0.00%		20
Hydrants (348)	900,674	2.20%	73,292	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	8,467,927		699,458	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					16,909	7
323					0	8
325	960				19,433	9
326					0	10
328					3,969	11
	960	0	0	0	40,311	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	232				4,556,827	18
345					3,636,360	19
346					0	20
348	1,456				972,510	21
349					0	22
	1,688	0	0	0	9,165,697	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	8,497,422		711,234	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	8,497,422		711,234	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	2,648	0	0	0	9,206,008	
					0	34
	2,648	0	0	0	9,206,008	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January	78,187		9,246	87,433	1
February	73,608		7,734	81,342	2
March	86,617		8,929	95,546	3
April	83,258		9,178	92,436	4
May	78,657		11,921	90,578	5
June	105,894		12,331	118,225	6
July	98,039		14,008	112,047	7
August	106,889		15,007	121,896	8
September	87,574		11,249	98,823	9
October	81,956		12,121	94,077	10
November	84,515		9,418	93,933	11
December	80,528		9,534	90,062	12
Total annual pumpage	1,045,722	0	130,676	1,176,398	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	1,176,398	2
Less: Gallons (000's) used in the treatment process:		3
Subtotal: Gallons (000's) entering distribution system:	1,176,398	4
Less: Gallons (000's) sold (Revenue Water):	961,999	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	214,399	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	20,000	8
Gallons (000's) used for fire protection:	15,925	9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:	12,000	11
Subtotal Authorized System Uses:	47,925	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	21,765	14
Gallons (000's) lost due to service leaks or breaks:	24,072	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	20,100	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	100,537	18
Subtotal Water Losses:	166,474	19
Percentage of water entering distribution system sold:	82%	20
Percentage of Real and Apparent Losses:	14%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	4,852	29
Date of maximum: 08/29/2010		30
Cause of maximum: Hot and dry conditions.		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	2,290	33
Date of minimum: 03/12/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,336,255	35
If water is purchased:		36
Vendor Name: CITY OF MILWAUKEE		37
Point of Delivery: BRADLEY AND SILVER SPRING PUMPSTATIONS		38
What percentage of purchased water is surface water? 100%		39
Number of main breaks repaired this year:	37	40
Number of service breaks repaired this year:	3	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	34,370	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
FOX RIDGE CT.	8	420	21	1,152,000	Yes	1
MARGARET RD.	4	65	26	1,440,000	Yes	2
MARGARET RD.	7	1,324	16	1,440,000	Yes	3
MENOMONEE AVE.	6	58	20	201,600	Yes	4
PILGRIM RD 1957	3	1,325	16	1,152,000	Yes	5
RUSSELL CT.	9	1,750	28	1,728,000	Yes	6
TOWN HALL RD	5	1,379	16	1,440,000	Yes	7

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
LAKE MICHIGAN VIA CITY OF MILW	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	0073605E1A4JM	1021902 / 145628	208160/3	1
Location	TAYLOR WOODS BOOST STN #2	WELL #8 FOX RIDGE CT.	WELL #6 MENOMONEE AVE.	2
Purpose	B	P	P	3
Destination	D	R	R	4
Pump Manufacturer	CRANE	WAUKESHA ENGINE	CONTINENTAL	5
Year Installed	2010	1994	2006	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	250	800	220	8
Pump Motor or Standby Engine Mfr	WEG MOTOR	WAUKESHA ENGINE	CONTINENTAL	9
Year Installed	2010	1994	2006	10
Type	ELECTRIC	NATURAL GAS	NATURAL GAS	11
Horsepower	8	75	10	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	460/60/3	B988700222	OOSTER 1 AUXILLARY-SN #155426	15
Location	WELL #5 TOWN HALL ROAD	WELL #4 MARGARET ROAD	MENOMONEE FALLS WELL #5	16
Purpose	B	S	B	17
Destination	D		D	18
Pump Manufacturer	CUMMINS	ONAN	LAYNE/ BOWLER	19
Year Installed	2006	1998	1991	20
Type	OTHER	OTHER	VERTICAL TURBINE	21
Actual Capacity (gpm)	800	0	1,250	22
Pump Motor or Standby Engine Mfr	CUMMINS	ONAN	WAUKESHA ENGINE	23
Year Installed	2006	1998	1968	24
Type	NATURAL GAS	NATURAL GAS	NATURAL GAS	25
Horsepower	40	18	25	26
Footnotes	*			27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 1-SN # K-4H2-010209	BOOSTER 1-SN #0199-7246A	BOOSTER 1-SN #0199-7247A	1
Location	WELL #5-TOWN HALL ROAD	SILVER SPRING ROAD	LEON BOOSTER STATION	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	INGERSOLL-DRESSER	INGERSOLL-DRESSER	5
Year Installed	1999	1999	1999	6
Type	VERTICAL TURBINE	OTHER	OTHER	7
Actual Capacity (gpm)	1,100	1,250	2,000	8
Pump Motor or Standby Engine Mfr	LAYNE	U.S. MOTOR	U.S. MOTOR	10
Year Installed	1999	1999	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	60	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 2 AUX-SN #223091	BOOSTER 2-SN #0199-7246C	BOOSTER 2-SN #0199-7247B	15
Location	WELL #3 PILGRIM ROAD	SILVER SPRING ROAD	LEON ROAD BOOSTER STATION	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	LAYNE	INGERSOLL-DRESSER	INGERSOLL-DRESSER	19
Year Installed	1972	1999	1999	20
Type	VERTICAL TURBINE	OTHER	OTHER	21
Actual Capacity (gpm)	1,200	1,250	2,000	22
Pump Motor or Standby Engine Mfr	WAUKESHA ENGINE	U.S. MOTOR	U.S. MOTOR	24
Year Installed	1972	1999	1999	25
Type	NATURAL GAS	ELECTRIC	ELECTRIC	26
Horsepower	75	60	100	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 2-SN #102776	BOOSTER 3-SN #0199-7246B	BOOSTER 3-SN #0199-7247C	1
Location	WELL #4 MARGARET ROAD	SILVER SPRING ROAD	LEON ROAD BOOSTER STATION	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	INGERSOLL-DRESSER	INGERSOLL-DRESSER	5
Year Installed	1996	1999	1999	6
Type	VERTICAL TURBINE	OTHER	OTHER	7
Actual Capacity (gpm)	1,250	900	2,000	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	U.S. MOTOR	U.S. MOTOR	9
Year Installed	1988	1999	1999	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	60	100	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	E160/PN200P147	PUMP 1-SN #16557	SN #11619182	15
Location	GARFIELD BOOST STN AUX.	WELL #8 FOX RIDGE CT	WELL #9 RESSELL CT. - PUMP #1	16
Purpose	B	P	P	17
Destination	R	D	R	18
Pump Manufacturer	AURORA	LAYNE/ BOWLER	GOULDS	19
Year Installed	1994	1998	2010	20
Type	OTHER	VERTICAL TURBINE	SUBMERSIBLE	21
Actual Capacity (gpm)	800	750	1,400	22
Pump Motor or Standby Engine Mfr	HERCULES	G.E.	CENTRILIFT	23
Year Installed	1994	1994	2010	24
Type	NATURAL GAS	ELECTRIC	ELECTRIC	25
Horsepower	30	100	350	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	SN #341-BFAS-9410597	SN #42704	SN #42705	1
Location	GARFIELD BOOSTER PUMP #1 WELL #4 MARGARET RD PUMP #1WELL #4 MARGARET RD BOOST #1			2
Purpose	B	P	B	3
Destination	D	R	D	4
Pump Manufacturer	AURORA	LAYNE	LAYNE	5
Year Installed	1994	1998	1961	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	800	800	1,350	8
Pump Motor or Standby Engine Mfr	MARATHON	G.E.	G.E.	9 10
Year Installed	1994	1961	1961	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	30	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SN #70952	SN #70953	SN #781C0064	15
Location	WELL #3 PILGRIM RD BOOSTER #2WELL #3 PILGRIM RD BOOSTER #1WELL #6 MENOMONEE AVE PUMP 1			16
Purpose	B	B	P	17
Destination	D	D	D	18
Pump Manufacturer	LAYNE	LAYNE	BYRON JACKSON	19
Year Installed	1972	1972	1978	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,200	650	1,000	22
Pump Motor or Standby Engine Mfr	GE	GE	US ELECTRIC MOTOR	23 24
Year Installed	1972	1972	1978	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	75	50	10	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	SN #86-07941-1	SN #86-07941-2	SN #891CQ9503	1
Location	FAIR OAKS BOOSTER PUMP #1	FAIR OAKS BOOSTER PUMP #2	WELL #7 MARGARET RD PUMP #1	2
Purpose	B	B	P	3
Destination	D	D	R	4
Pump Manufacturer	AURORA	AURORA	BYRON JACKSON	5
Year Installed	1987	1987	1999	6
Type	CENTRIFUGAL	CENTRIFUGAL	SUBMERSIBLE	7
Actual Capacity (gpm)	250	250	1,000	8
Pump Motor or Standby Engine Mfr	U.S. MOTOR	U.S. MOTOR	BYRON JACKSON	9
Year Installed	1987	1987	1999	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	7	7	250	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SN #911-R-1470	SN #98-06125-1	SN #98-06126	15
Location	WELL #5 TOWN HALL RD PUMP #1	VELL #9 RUSSELL CT BOOSTER #3	VELL #9 RUSSELL CT BOOSTER #2	16
Purpose	P	B	B	17
Destination	R	D	D	18
Pump Manufacturer	BYRON JACKSON	AURORA	AURORA	19
Year Installed	1991	1998	1998	20
Type	SUBMERSIBLE	OTHER	OTHER	21
Actual Capacity (gpm)	1,000	1,500	800	22
Pump Motor or Standby Engine Mfr	BYRON JACKSON	U.S. ELECTRIC	U.S. ELECTRIC	23
Year Installed	1991	1998	1998	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	250	75	40	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	SN #AS91-4604	SN #AS91-460-4	SN #B990868425	1
Location	CLAREMORE BOOSTER PUMP #1	CLAREMORE BOOSTER PUMP #2	SILVER SPRING GENERATOR	2
Purpose	B	B	S	3
Destination	D	D	D	4
Pump Manufacturer	AURORA	AURORA	CUMMINS	5
Year Installed	1991	1991	1999	6
Type	CENTRIFUGAL	CENTRIFUGAL	OTHER	7
Actual Capacity (gpm)	310	310	2,500	8
Pump Motor or Standby Engine Mfr	U.S. MOTOR	U.S. MOTOR	ONAN	9
Year Installed	1991	1991	1999	10
Type	ELECTRIC	ELECTRIC	DIESEL	11
Horsepower	5	5	150	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SN #C990889985	SN #F-98075475	SN #K-4H2-010210	15
Location	LEON BOOST STN GENERATORELL #9	RUSSELL CT GENERATORWELL #5	TOWN HALL RD BOOST 2	16
Purpose	S	B	B	17
Destination	D	D	D	18
Pump Manufacturer	CUMMINS	NA	LAYNE	19
Year Installed	1999	1998	1999	20
Type	OTHER	OTHER	VERTICAL TURBINE	21
Actual Capacity (gpm)	4,000	3,000	750	22
Pump Motor or Standby Engine Mfr	ONAN	CUMMINS ONAN	LAYNE	23
Year Installed	1999	1998	1999	24
Type	DIESEL	DIESEL	ELECTRIC	25
Horsepower	250	150	40	26
Footnotes				27
				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	SN 3375523	SN 98-06125-2	SN# 10019GJJ	1
Location	WELL #3 PILGRIM ROAD PUMP #1 VELL #9 RUSSELL CT BOOSTER #1		TALYOR WOODS BOOST STN	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	AURORA	WORLDWIDE	5
Year Installed	1998	1998	2007	6
Type	SUBMERSIBLE	OTHER	OTHER	7
Actual Capacity (gpm)	800	1,500	2,000	8
Pump Motor or Standby Engine Mfr	EXODYNE	U.S. ELECTRIC	LINEATOR	9 10
Year Installed	1998	1998	2007	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	175	75	50	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SN# A070014949	SN# DC1265620	SN#10020 GJJ	15
Location	TAYLOR WOODS BOOST STN	TAYLOR WOODS BOOST STN	TAYLOR WOODS BOOST STN	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	CUMMINS POWER GENERATION	BALDOR SUPER E MOTOR	WORLDWIDE	19
Year Installed	2007	2007	2007	20
Type	OTHER	OTHER	OTHER	21
Actual Capacity (gpm)	2,000	63	2,000	22
Pump Motor or Standby Engine Mfr	LINEATOR	LINEATOR	LINEATOR	23 24
Year Installed	2007	2007	2007	25
Type	NATURAL GAS	ELECTRIC	ELECTRIC	26
Horsepower	85	2	50	27
Footnotes				28

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	SN-#JO30562999 VMF#668			1
Location	WELL #4			2
Purpose	B S			3
Destination	D			4
Pump Manufacturer	ONAN			5
Year Installed	2004			6
Type	OTHER			7
Actual Capacity (gpm)	3,600			8
Pump Motor or Standby Engine Mfr	ERATOR MODEL #230DFAB			9 10
Year Installed	2004			11
Type	DIESEL			12
Horsepower	60			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23 24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

PUMPING & POWER EQUIPMENT

Pumping & Power Equipment (Page W-19)

General footnotes

B988700222 (Well #4 Margaret Road) power equipment is used for the purpose of backing up the SCADA system. It is not used for pumping, therefore GPM is shown as zero.

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CTY Q	KOHLER LANENG STATION #3 PILGRIM RD		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S	ET	R	3
Year constructed	1960	1988	1972	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	77	100	0	6
Total capacity in gallons (actual)	1,000,000	1,000,000	725,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	BOOSTER STATION	BOOSTER STATION	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	PUMPING STATION #4A	PUMPING STATION #4B	PUMPING STATION #5	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1988	1961	1968	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	0	0	0	6
Total capacity in gallons (actual)	1,000,000	250,000	1,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	FIELD TANK FAIR OAK PKWY	STATION #9	POWER ROAD APPLETON AVE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1990	1998	1994	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	104	0	119	6
Total capacity in gallons (actual)	250,000	1,300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	GAS	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	2.000	620				620	1
P	D	2.000	360				360	2
M	D	3.000	260				260	3
M	D	4.000	5,540				5,540	4
P	D	4.000	661				661	5
M	D	6.000	146,277				146,277	6
P	D	6.000	43,462				43,462	7
M	D	8.000	99,732				99,732	8
P	D	8.000	416,560	2,131			418,691	* 9
M	D	10.000	1,880				1,880	10
P	D	10.000	549				549	11
M	T	12.000	73,332				73,332	12
P	T	12.000	154,439	2,543			156,982	* 13
M	T	16.000	49,925				49,925	14
P	T	16.000	138,749				138,749	15
P	T	20.000	12,878				12,878	16
Total Within Municipality			1,145,224	4,674	0	0	1,149,898	
Total Utility			1,145,224	4,674	0	0	1,149,898	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

All of the additions to mains during 2010 were financed through developers or water utility operations.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	5				5		1
M	0.750	2,414				2,414		2
P	0.750	2				2		3
L	1.000	130				130		4
M	1.000	4,565				4,565		5
P	1.000	1,160				1,160		6
M	1.250	100				100		7
P	1.250	1,425	2			1,427	*	8
M	1.500	35				35		9
L	1.500	7				7		10
P	1.500	68				68		11
P	2.000	95				95		12
M	2.000	52				52		13
M	3.000	10				10		14
M	4.000	30				30		15
P	4.000	24				24		16
M	6.000	41				41		17
P	6.000	156	4			160	*	18
M	8.000	48				48		19
P	8.000	49				49		20
M	10.000	5				5		21
P	10.000	3				3		22
M	12.000	2				2		23
P	12.000	4				4		24
Total Utility		10,430	6	0	0	10,436	0	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

All additions to water services in 2010 were financed through developer contributions or water utility operations.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

All of the utility-owned services are in use as of the end of 2010.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	15,021	1,800	1,940	4	14885	966	1
1.000	388	20	25	(2)	381	21	2
1.500	291		5	(11)	275	84	3
2.000	120	4	3	1	122	18	4
3.000	40	2	1		41	3	5
4.000	14		1		13	4	6
6.000	6				6	4	* 7
8.000	3				3	3	8
Total:	15,883	1,826	1,975	(8)	15726	1,103	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	10,646	433	60	12	0	3,734	14885	1
1.000	33	195	64	14	0	75	381	2
1.500	1	160	39	17	0	58	275	3
2.000	0	86	16	5	0	15	122	4
3.000	0	22	12	6	0	1	41	5
4.000	0	7	4	2	0	0	13	6
6.000	0	2	3	1	0	0	6	7 *
8.000	0	3	0	0	0	0	3	8
Total:	10,680	908	198	57	0	3,883	15726	

METERS

Meters (Page W-23)

Explain all reported adjustments.

All adjustments are to adjust the number of meters held at year end to actual.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

The station meters are all tested at least once every two years to ensure their accuracy.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

Two 6-inch meters were not tested in 2010. One of these meters was not tested in 2010 due to scheduling conflicts, but was able to be tested in January 2011. The other meter was not tested due to valve shut off issues. Also, the Village is looking into replacing this meter.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	2,773	20	9	(4)	2,780	* 2
Total Fire Hydrants	2,773	20	9	(4)	2,780	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	2,780	*
Number of distribution system valves end of year:	3,083	
Number of distribution valves operated during year:	451	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-25)

General footnotes

Reason why at least half of the valves were not tested:

There was a shortage of labor in 2010 because three maintenance/construction personnel were on workers' comp. restrictions and one other maintenance/construction worker was on restrictions due to surgery.

Explain all reported Adjustments.

Due to the implementation of the new GIS system, the Village is able to more accurately track the total number of hydrants. The adjustment is to adjust to the actual number of hydrants at year end.

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	SILVER SPRING BOOSTER STATIC	Magnetic	7/1/2010	1
Station Meter	8	SILVER SPRING BOOSTER STATIC	Magnetic	7/1/2010	2
Station Meter	8	SILVER SPRING BOOSTER STATIC	Magnetic	7/1/2010	3
Station Meter	10	LEON BOOSTER STATION	Magnetic	7/1/2010	4
Station Meter	10	LEON BOOSTER STATION	Magnetic	7/1/2010	5
Station Meter	10	LEON BOOSTER STATION	Magnetic	7/1/2010	6

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Waukesha County	
Villages	
MENOMONEE FALLS	11,802
Total Villages:	11,802
Total Waukesha County:	11,802
 Total Company:	 11,802