



3014 (01-03-11)

ANNUAL REPORT

OF

Name: MAZOMANIE ELECTRIC UTILITY

Principal Office: 133 CRESCENT STREET
MAZOMANIE, WI 53560

For the Year Ended: DECEMBER 31, 2010

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I SUE DIETZEN of
(Person responsible for accounts)
Mazomanie Electric Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/25/2011
(Date)

VILLAGE CLERK
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

The Village Board
Village of Mazomanie
Mazomanie, Wisconsin 53560

We have compiled the accompanying prescribed financial report form of the Village of Mazomanie, Wisconsin as of and for the year ended December 31, 2010. We have not audited or reviewed the accompanying prescribed report and, accordingly, do not express an opinion or provide any assurance about whether the prescribed report are in accordance with the form prescribed by the Wisconsin Public Service Commission.

Management is responsible for the preparation and fair presentation of the prescribed report in accordance with the form prescribed by the Wisconsin Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the prescribed report.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the prescribed financial report form without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the prescribed report.

The prescribed report is presented in accordance with the requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the Village of Mazomanie and the Wisconsin Public Service Commission, and should not be used for any other purposes.

JOHNSON BLOCK AND COMPANY, INC.

Mineral Point, WI

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MAZOMANIE ELECTRIC UTILITY

Utility Address: 133 CRESCENT STREET
MAZOMANIE, WI 53560

When was utility organized? 1/1/1885

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: KIA M. PENA

Title: DEPUTY CLERK/TREASURER

Office Address:

133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100

Fax Number: (608) 795 - 2102

Email Address: kpena@villageofmazomanie.com

Individual or firm, if other than utility employee, preparing this report:

Name: CORTNEY LEUTHOLD

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: cleuthold@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MRS. ADDISON PETTIS

Title: CHAIRMAN

Office Address:

133 CRESCENT STREET
MAZOMANIE, WI 53569

Telephone: (608) 795 - 2100

Fax Number: (608) 795 - 2102

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE

Title: SENIOR ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: tdrone@johnsonblock.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 5/31/2010

Period covered by most recent audit: 1/1/2009-12/31/2009

Names and titles of utility management including manager or superintendent:

Name: MR RALPH VERNIG

Title: SUPERINTENDENT

Office Address:

133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100

Fax Number: (609) 795 - 2102

Email Address:

Name of utility commission/committee: PUBLIC UTILITIES COMMITTEE

Names of members of utility commission/committee:

MR PETER HUEBNER, MEMBER

MRS ADDISON PETTIS, CHAIRMAN

MR RAY SCHLAMP, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

Firm Name: JOHNSON, BLOCK & COMPANY, INC.

2500 BUSINESS PARK ROAD

MINERAL POINT, WI 53565

Contact Person: MR ALAN L BREY, CPA

Title: CERTIFIED PUBLIC ACCOUNTANT

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: abrey@johnsonblock.com

Contract/Agreement beginning-ending dates: 1/1/2010 12/31/2010

Provide a brief description of the nature of Contract Operations being provided:

Monthly bookkeeping services.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,624,332	2,275,901	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,280,678	1,981,334	2
Depreciation Expense (403)	191,885	126,496	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	81,493	58,072	5
Total Operating Expenses	2,554,056	2,165,902	
Net Operating Income	70,276	109,999	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	70,276	109,999	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	10,330	11,445	10
Miscellaneous Nonoperating Income (421)	83,246	0	11
Total Other Income	93,576	11,445	
Total Income	163,852	121,444	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(10,483)	(10,483)	12
Other Income Deductions (426)	33,885	31,829	13
Total Miscellaneous Income Deductions	23,402	21,346	
Income Before Interest Charges	140,450	100,098	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	169,817	112,906	14
Amortization of Debt Discount and Expense (428)	5,908	6,925	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	175,725	119,831	
Net Income	(35,275)	(19,733)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,157,727	1,177,460	20
Balance Transferred from Income (433)	(35,275)	(19,733)	21
Miscellaneous Credits to Surplus (434)	424,454	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,546,906	1,157,727	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,624,332	0	2,624,332	1
Total (Acct. 400):	2,624,332	0	2,624,332	
Operation and Maintenance Expense (401-402):				
Derived	2,280,678	0	2,280,678	2
Total (Acct. 401-402):	2,280,678	0	2,280,678	
Depreciation Expense (403):				
Derived	191,885	0	191,885	3
Total (Acct. 403):	191,885	0	191,885	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	81,493	0	81,493	5
Total (Acct. 408):	81,493	0	81,493	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	70,276	0	70,276	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	10,330		10,330	11
Total (Acct. 419):	10,330	0	10,330	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric		83,246	83,246	12
NONE			0	13
Total (Acct. 421):	0	83,246	83,246	
TOTAL OTHER INCOME:	10,330	83,246	93,576	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(10,483)	0	(10,483)	14
Total (Acct. 425):	(10,483)	0	(10,483)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	33,885	33,885	15
NONE			0	16
Total (Acct. 426):	0	33,885	33,885	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(10,483)	33,885	23,402	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	169,817	0	169,817	17
Total (Acct. 427):	169,817	0	169,817	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	5,908		5,908	18
Total (Acct. 428):	5,908	0	5,908	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	19
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	20
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	21
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	22
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	175,725	0	175,725	
NET INCOME:	(84,636)	49,361	(35,275)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	927,056	230,671	1,157,727	23
Total (Acct. 216):	927,056	230,671	1,157,727	
Balance Transferred from Income (433):				
Derived	(84,636)	49,361	(35,275)	24
Total (Acct. 433):	(84,636)	49,361	(35,275)	
Miscellaneous Credits to Surplus (434):				
CONTRIBUTED CAPITAL IN 2009	375,000	0	375,000	25
PRIOR YEAR AUDIT ENTRY	49,454		49,454	* 26
Total (Acct. 434):	424,454	0	424,454	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	29
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,266,874	280,032	1,546,906	

DETAILS OF INCOME STATEMENT ACCOUNTS

Details of Income Statement Accounts (Page F-02)

If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$5,000, please explain fully.

Entries were recorded after the PSC report was submitted in 2009 for additional fixed assets.

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,624,332	0	0	2,624,332	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		18,901			18,901	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to						
Wisconsin Remainder Assessment	0	2,605,431	0	0	2,605,431	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	20,930	0	20,930	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	20,930	0	20,930	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	0.3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	5,868,421	3,726,465	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	2,266,205	2,052,745	2
Net Utility Plant	3,602,216	1,673,720	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	491,577	993,046	5
Other Investments (124)	262,737	262,737	6
Sinking Funds (125)	857,574	2,219,889	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	1,611,888	3,475,672	
CURRENT AND ACCRUED ASSETS			
Cash (131)	60,725	72,978	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	335,682	364,093	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	272,473	272,909	15
Other Accounts Receivable (143)	33	33	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	32,172	36,958	18
Plant Materials and Operating Supplies (154)	0	0	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	2,204	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	703,289	746,971	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	112,742	84,264	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	112,742	84,264	
Total Assets and Other Debits	6,030,135	5,980,627	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	163,195	163,195	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	1,546,906	1,157,727	35
Total Proprietary Capital	1,710,101	1,320,922	
LONG-TERM DEBT			
Bonds (221)	3,826,200	3,918,287	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	0	38
Total Long-Term Debt	3,826,200	3,918,287	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	146,839	19,689	40
Payables to Municipality (233)	12,779	8,856	41
Customer Deposits (235)		375,000	42
Taxes Accrued (236)	76,165	52,272	43
Interest Accrued (237)	71,728	88,268	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	307,511	544,085	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	186,323	197,333	49
Total Deferred Credits	186,323	197,333	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,030,135	5,980,627	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	3,726,465	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	5,143,791	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	724,630	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	5,868,421	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	1,821,607	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	444,598	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	2,266,205	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	3,602,216	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,641,702				1,641,702	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	191,885				191,885	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	191,885	0	0	0	191,885	16
Debits during year						17
Book cost of plant retired	11,980				11,980	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	11,980	0	0	0	11,980	25
Balance end of year (111.1)	1,821,607	0	0	0	1,821,607	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	411,043				411,043	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	33,885				33,885	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	33,885	0	0	0	33,885	16
Debits during year						17
Book cost of plant retired	330				330	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	330	0	0	0	330	25
Balance end of year (111.2)	444,598	0	0	0	444,598	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	0	0	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2008 REVENUE REFUNDING BONDS	5,796	428	78,468	1
2010 REVENUE BONDS	112	428	34,274	2
Total			112,742	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	163,195	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>163,195</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 MORTGAGE REVENUE BONDS	01/04/2001	08/01/2017	5.09%	44,000	1
2008 REVENUE REFUNDING BONDS	06/12/2008	08/01/2018	4.12%	356,200	2
2009 REVENUE BONDS	06/30/2009	08/01/2029	4.30%	3,128,000	3
2010 REVENUE REFUNDING BONDS	06/29/2010	06/01/2017	2.36%	298,000	4
Total Bonds (Account 221):				3,826,200	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	52,272	1
Accruals:		
Charged water department expense	81,453	2
Charged electric department expense		3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	81,453	
Taxes paid during year:		
County, state and local taxes	52,231	6
Social Security taxes	1,367	7
PSC Remainder Assessment	1,959	8
Other (explain):		
Wisconsin Gross Receipts Tax	2,003	9
NONE		10
Total payments and other debits	57,560	
Balance end of year	76,165	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2010 REVENUE REFUNDING BONDS		3,837	145	3,692	1
2009 REVENUE BONDS	73,300	145,956	158,464	60,792	2
2008 REVENUE REFUNDING BONDS	6,313	14,706	15,150	5,869	3
2000 MORTGAGE REVENUE BONDS	8,655	5,318	12,598	1,375	4
Subtotal	88,268	169,817	186,357	71,728	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	88,268	169,817	186,357	71,728	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
DUE FROM SEWER - PLANT ADDITIONS	156,304	1
DUE FROM WATER - PLANT ADDITIONS	110,983	2
DUE FROM TIF - PLANT ADDITIONS	224,290	3
Total (Acct. 123):	491,577	
Other Investments (124):		
INVESTMENT IN VANGUARD	262,737	4
Total (Acct. 124):	262,737	
Sinking Funds (125):		
BOND PROCEEDS	557,694	5
BOND RESERVE	299,032	6
ELECTRIC BOND RESERVE	848	7
Total (Acct. 125):	857,574	
Depreciation Fund (126):		
NONE		8
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		9
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		10
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		12
Electric	272,473	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	272,473	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		16
Merchandising, jobbing and contract work		17
Other (specify):		
MISCELLANEOUS	33	18
Total (Acct. 143):	33	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
DUE FROM MUNICIPALITY - TAX ROLL	32,172	* 19
Total (Acct. 145):	32,172	
Prepayments (165):		
PREPAID EXPENSES	2,204	20
Total (Acct. 165):	2,204	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		22
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		23
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		24
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		25
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO WATER/SEWER - OPERATING EXPENSES	12,779	* 26
Total (Acct. 233):	12,779	
Other Deferred Credits (253):		
Regulatory Liability	136,289	27
PUBLIC BENEFITS FEES	50,034	28
Total (Acct. 253):	186,323	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done .

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	3,872,243	0	0	3,872,243	1
Materials and Supplies	0	0	0	0	0	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	1,731,654	0	0	1,731,654	4
Customer Advances for Construction					0	5
Regulatory Liability	0	141,530	0	0	141,530	6
NONE					0	7
Average Net Rate Base	0	1,999,059	0	0	1,999,059	
Net Operating Income	0	70,276	0	0	70,276	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	3.52%	N/A	N/A	3.52%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	146,772	0	0	146,772	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	10,483	0	0	10,483	3
Other (specify):						
NONE					0	4
Balance End of Year	0	136,289	0	0	136,289	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,478,043	2,258,633	1
Total Sales of Electricity	2,478,043	2,258,633	
Other Operating Revenues			
Forfeited Discounts (450)	7,544	6,934	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	7,301	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	138,745	3,033	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	146,289	17,268	
Total Operating Revenues	2,624,332	2,275,901	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,984,849	1,729,167	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	124,870	81,786	11
Customer Accounts Expenses (901-904)	53,331	26,975	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	117,628	143,406	15
Total Operation and Maintenance Expenses	2,280,678	1,981,334	
Other Expenses			
Depreciation Expense (403)	191,885	126,496	16
Amortization Expense (404-407)		0	17
Taxes (408)	81,493	58,072	18
Total Other Expenses	273,378	184,568	
Total Operating Expenses	2,554,056	2,165,902	
NET OPERATING INCOME	70,276	109,999	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,544	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,544	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	7,740	7
SUBSTATION GUARANTEE	131,005	8
Total Other Electric Revenues (456)	138,745	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,984,849	1,729,167	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,984,849	1,729,167	
Total Power Production Expenses	1,984,849	1,729,167	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	64,215	50,181	20
Line and Station Labor (561)	0		21
Line and Station Supplies and Expenses (562)	4,578	2,118	22
Street Lighting and Signal System Expenses (565)	0		23
Meter Expenses (566)	0		24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	31,593	16,045	* 26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)		0	28
Maintenance of Line Transformers (573)		0	29
Maintenance of Street Lighting and Signal Systems (574)	16,667	5,142	* 30
Maintenance of Meters (575)	5,348	8,300	31
Maintenance of Miscellaneous Distribution Plant (576)	2,469	0	32
Total Distribution Expenses	124,870	81,786	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	19,231	15,248	33
Accounting and Collecting Labor (902)	15,199	11,353	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)	18,901	374	* 36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	53,331	26,975	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	15,199	11,353	39
Office Supplies and Expenses (921)	1,199	1,996	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	51,792	78,128	* 42
Property Insurance (924)	7,449	6,812	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	13,924	12,142	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	7,310	12,888	* 47
Transportation Expenses (933)	20,755	20,087	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	117,628	143,406	
Total Operation and Maintenance Expenses	2,280,678	1,981,334	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 569 - Increase due to miscellaneous distribution expenses paid Vanguard Electric Commission

A/C 574 - Increase due to replacing light bulbs in street lights in 2010.

A/C 904 - Increase due to writing off Wick Home's electric bill due to bankruptcy and reorganization (\$18,901).

A/C 923 - Decrease due to high number of work orders for repairs of transformers in 2009.

A/C 930 - Decrease due to less miscellaneous expense charged Vanguard Electric Commission.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		63,831	52,272	1
Social Security		1,367	1,854	2
Wisconsin Gross Receipts Tax		2,003	1,636	3
PSC Remainder Assessment		1,959	2,310	4
Other (specify): TAX EQUIVALENT ON ELECTRIC FIXED ASSETS ADDED BY 2009 AUDIT ENTRY		12,333	0	5
Total tax expense		81,493	58,072	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167590				3
County tax rate	mills		2.681790				4
Local tax rate	mills		6.677290				5
School tax rate	mills		10.401190				6
Voc. school tax rate	mills		1.456240				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.384100				10
Less: state credit	mills		1.525980				11
Net tax rate	mills		19.858120				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.677290				14
Combined School Tax Rate	mills		11.857430				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.534720				17
Total Tax Rate	mills		21.384100				18
Ratio of Local and School Tax to Total	dec.		0.866752				19
Total tax net of state credit	mills		19.858120				20
Net Local and School Tax Rate	mills		17.212073				21
Utility Plant, Jan. 1	\$	3,726,465	3,726,465				22
Materials & Supplies	\$	0	0				23
Subtotal	\$	3,726,465	3,726,465				24
Less: Plant Outside Limits	\$	68,057	68,057				25
Taxable Assets	\$	3,658,408	3,658,408				26
Assessment Ratio	dec.		1.013700				27
Assessed Value	\$	3,708,528	3,708,528				28
Net Local & School Rate	mills		17.212073				29
Tax Equiv. Computed for Current Year	\$	63,831	63,831				30
Tax Equivalent per 1994 PSC Report	\$	22,056					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	63,831					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	3,000				3,000	25
Structures and Improvements (352)	0	736,157			736,157	26
Station Equipment (353)	0	822,822			822,822	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	17,419	6,639	2,500		21,558	29
Overhead Conductors and Devices (356)	1,134				1,134	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	44,264	898,426			942,690	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	65,817	2,464,044	2,500	0	2,527,361	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	155,905				155,905	* 35
Station Equipment (362)	615,371				615,371	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	323,568	12,589			336,157	39
Underground Conduit (366)	29,000				29,000	40
Underground Conductors and Devices (367)	643,325	41,977			685,302	* 41
Line Transformers (368)	377,169	13,473	9,480		381,162	* 42
Services (369)	101,100	14,496			115,596	43
Meters (370)	53,118	140			53,258	* 44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	130,921	8,357			139,278	47
Total Distribution Plant	2,429,477	91,032	9,480	0	2,511,029	
GENERAL PLANT						
Land and Land Rights (389)	600				600	48
Structures and Improvements (390)	21,065				21,065	49
Office Furniture and Equipment (391)	3,282				3,282	50
Computer Equipment (391.1)	8,258				8,258	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	72,196				72,196	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	105,401	0	0	0	105,401	
Total utility plant in service directly assignable	2,600,695	2,555,076	11,980	0	5,143,791	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,600,695	2,555,076	11,980	0	5,143,791	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

A/C #352, 353, 358 - Utility built a substation during 2009 and 2010 financed by contributions from TIF #4.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0	83,247			83,247	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	211,258				211,258	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	211,258	83,247	0	0	294,505	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35 *
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	84,955				84,955	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	36,741				36,741	41
Line Transformers (368)	13,121		330		12,791	42 *
Services (369)	283,556				283,556	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	12,082				12,082	47
Total Distribution Plant	430,455	0	330	0	430,125	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	641,713	83,247	330	0	724,630	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	641,713	83,247	330	0	724,630	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

Utility built a substation during 2009 and 2010 financed by contributions from TIF #4.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	10				10	1
7.2/12.5 kV (12kV)	17				17	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	2				2	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	4				4	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	1				1	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	3	7
Nonfarm	56	8
Total	59	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	59	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,311	Wednesday	01/06/2010	10:00	2,448	1
February	02	4,840	Wednesday	01/27/2010	10:00	1,980	2
March	03	4,476	Wednesday	03/10/2010	17:00	2,167	3
April	04	4,518	Tuesday	04/06/2010	14:00	2,025	4
May	05	4,794	Thursday	05/13/2010	12:00	1,970	5
June	06	5,965	Monday	05/24/2010	18:00	2,504	6
July	07	6,311	Wednesday	07/14/2010	18:00	2,515	7
August	08	6,221	Monday	07/19/2010	14:00	2,649	8
September	09	5,698	Monday	08/30/2010	18:00	2,565	9
October	10	5,210	Monday	10/11/2010	20:00	2,284	10
November	11	4,978	Monday	11/08/2010	18:00	2,294	11
December	12	5,280	Thursday	12/09/2010	18:00	2,508	12
Total		63,602				27,909	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	27,909	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	27,909	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	26,657	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	26,657	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,252	27
Total Energy Losses	1,252	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.4860%	29
Total Disposition of Energy	27,909	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	755	5,686	1
RURAL RESIDENTIAL	RG-1	53	602	2
Total Sales for Residential Sales		808	6,288	
Commercial & Industrial				
COMMERCIAL	CG-1	85	1,962	3
INTERDEPARTMENTAL	CG-1	21	547	4
INTERDEPARTMENTAL	CG-1	6	129	5
SMALL INDUSTRIAL	CP-1	9	1,116	6
LARGE INDUSTRIAL	CP-2	8	16,571	7
Total Sales for Commercial & Industrial		129	20,325	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	44	8
Total Sales for Public Street & Highway Lighting		1	44	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		938	26,657	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		514,939	107,962	622,901	1
		53,203	11,128	64,331	2
0	0	568,142	119,090	687,232	
439	2,311	144,593	35,678	180,271	3
1,335	5,544	48,646	9,553	58,199	4
		10,766	2,451	13,217	5
4,556	20,357	82,759	19,068	101,827	6
57,728	370,459	1,135,757	290,046	1,425,803	7
64,058	398,671	1,422,521	356,796	1,779,317	
		10,692	802	11,494	8
0	0	10,692	802	11,494	
				0	9
0	0	0	0	0	
64,058	398,671	2,001,355	476,688	2,478,043	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WP & L				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	12470				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	63,602				6
Average load factor	60.1192%				7
Total Cost of Purchased Power	1,984,849				8
Average cost per kWh	0.0711				9
On-Peak Hours (if applicable)	8:00 am to 10:00 pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,205	1,243			12
February	1,050	930			13
March	1,116	1,051			14
April	1,114	912			15
May	1,084	887			16
June	1,268	1,236			17
July	1,316	1,199			18
August	1,415	1,235			19
September	1,286	1,279			20
October	1,219	1,066			21
November	1,205	1,089			22
December	1,233	1,275			23
Total kWh (000)	14,511	13,402			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	Center	West	WPL	1
Voltage--High Side	7,200	69,000	69,000	2
Voltage--Low Side	2,400	12,470	12,470	3
Num. Main Transformers in Operation	3	1	1	4
Total Capacity of Transformers in kVA	333	10,000	5,000	5
Number of Spare Transformers on Hand	1	0	0	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
Kwh Output				9
Footnotes				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,023	358	19,805	1
Acquired during year	7	8	188	2
Total	1,030	366	19,993	3
Retired during year		2	50	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,030	364	19,943	6
Number end of year accounted for as follows:				7
In customers' use	1,030	364	19,943	8
In utility's use				9
Locked meters on customers' premises				10
In stock				11
Total end of year	1,030	364	19,943	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	118		1
Other	500	3		2
Sodium Vapor	100	25		3
Sodium Vapor	150	3		4
Sodium Vapor	250	14		5
Total		163	0	
Ornamental				
Mercury Vapor	175	6		6
Sodium Vapor	100	8		7
Sodium Vapor	150	9		8
Sodium Vapor	400	13		9
Total		36	0	
Other				
NONE				10
Total		0	0	