



3013 (01-03-11)

**ANNUAL REPORT**

OF

Name: LAKE MILLS LIGHT & WATER

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Principal Office: 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

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For the Year Ended: DECEMBER 31, 2010

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** LAKE MILLS LIGHT & WATER

**Utility Address:** 307 N. CP AVENUE  
LAKE MILLS, WI 53551-0000

**When was utility organized?** 12/31/1911

**Report any change in name:**

**Effective Date:**

**Utility Web Site:**

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**Utility employee in charge of correspondence concerning this report:**

**Name:** MR STEVEN WILKE

**Title:** CITY MANAGER

**Office Address:**

200D WATER STREET  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 2344

**Fax Number:** (920) 648 - 2347

**Email Address:** swilke@ci.lake-mills.wi.us

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** CHARLES N KRUEGER

**Title:** SENIOR MANAGER

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY, LLP

1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 2547

**Fax Number:** (920) 684 - 3709

**Email Address:** ckrueger@habco.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** MARK PICKHARD

**Title:** CHAIRMAN

**Office Address:**

392 BREWSTER DRIVE  
LAKE MILS, WI 53551

**Telephone:**

**Fax Number:**

**Email Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:**

**Title:**

**Office Address:** HAWKINS, ASH, BAPTIE & COMPANY, LLP

1 EAST WALDO BLVD  
P.O. BOX 2020  
MANITOWOC, WI 54221-2020

**Telephone:** (920) 684 - 7128

**Fax Number:** (920) 684 - 3709

**Email Address:** www.habco.com

### IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 3/31/2011

**Period covered by most recent audit:** 1/1/2010 THROUGH 12/31/10

**Names and titles of utility management including manager or superintendent:**

**Name:** PAUL HERMANSON

**Title:** UTILITY SUPERINTENDENT

**Office Address:**

307 N. CP AVENUE  
LAKE MILLS, WI 53551

**Telephone:** (920) 648 - 4026

**Fax Number:** (920) 648 - 8649

**Email Address:** phermanson@ci.lake-mills.wi.us

**Name of utility commission/committee:** NONE

**Names of members of utility commission/committee:**

- MR DOUGLAS FRITSCH, MEMBER
- MR MARK PICKHARD, CHAIRMAN
- MR MIKE RUEDEBUSCH, TOWNSHIP MEMBER
- MR JOE VAN TASSEL, MEMBER/COUNCIL REP
- MR MORRIS WICKLIFFE, MEMBER
- MRS ROBIN WOLFF, MEMBER

**Is sewer service rendered by the utility?** NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

**Date of Ordinance:** [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

**Provide the following information regarding the provider(s) of contract services:**

**Firm Name:** NONE

**Contact Person:**

**Title:**

**Telephone:**

**Fax Number:**

**Email Address:**

**Contract/Agreement beginning-ending dates:**

**Provide a brief description of the nature of Contract Operations being provided:**

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## IDENTIFICATION AND OWNERSHIP

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### Identification and Ownership - Contacts (Page iv)

#### General footnotes

##### INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

To the City Council  
City of Lake Mills, Wisconsin

We have compiled the balance sheet of City of Lake Mills as of December 31, 2010 and 2009, and the related statements of income, earned surplus, and accompanying supplemental schedules for the years then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements. These financial statements were compiled by us from financial statements for the same period that we previously audited.

These financial statements are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than this specified party.

HAWKINS, ASH, BAPTIE & COMPANY, LLP  
Manitowoc, Wisconsin  
March 25, 2011

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## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	7,696,929	6,788,419	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	6,564,980	6,171,197	2
Depreciation Expense (403)	377,952	288,586	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	406,298	307,800	5
<b>Total Operating Expenses</b>	<b>7,349,230</b>	<b>6,767,583</b>	
<b>Net Operating Income</b>	<b>347,699</b>	<b>20,836</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>347,699</b>	<b>20,836</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	2,602	3,724	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	52,854	106,769	10
Miscellaneous Nonoperating Income (421)	670,211	75,477	11
<b>Total Other Income</b>	<b>725,667</b>	<b>185,970</b>	
<b>Total Income</b>	<b>1,073,366</b>	<b>206,806</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(29,349)	(29,349)	12
Other Income Deductions (426)	116,795	107,604	13
<b>Total Miscellaneous Income Deductions</b>	<b>87,446</b>	<b>78,255</b>	
<b>Income Before Interest Charges</b>	<b>985,920</b>	<b>128,551</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	221,344	210,846	14
Amortization of Debt Discount and Expense (428)	10,347	9,443	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	888	17
Other Interest Expense (431)	30	35	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>231,721</b>	<b>221,212</b>	
<b>Net Income</b>	<b>754,199</b>	<b>(92,661)</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	8,630,401	8,723,062	20
Balance Transferred from Income (433)	754,199	(92,661)	21
Miscellaneous Credits to Surplus (434)	12,054	1,874,291	22
Miscellaneous Debits to Surplus--Debit (435)	12,054	1,874,291	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	1,290	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>9,383,310</b>	<b>8,630,401</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	7,696,929	0	7,696,929	1
<b>Total (Acct. 400):</b>	<b>7,696,929</b>	<b>0</b>	<b>7,696,929</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	6,564,980	0	6,564,980	2
<b>Total (Acct. 401-402):</b>	<b>6,564,980</b>	<b>0</b>	<b>6,564,980</b>	
<b>Depreciation Expense (403):</b>				
Derived	377,952	0	377,952	3
<b>Total (Acct. 403):</b>	<b>377,952</b>	<b>0</b>	<b>377,952</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	406,298	0	406,298	5
<b>Total (Acct. 408):</b>	<b>406,298</b>	<b>0</b>	<b>406,298</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>347,699</b>	<b>0</b>	<b>347,699</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	2,602	0	2,602	8
<b>Total (Acct. 415-416):</b>	<b>2,602</b>	<b>0</b>	<b>2,602</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
WATER INTEREST INCOME	6,878	0	6,878	11
ELECTRIC INTEREST INCOME	45,976		45,976	12
<b>Total (Acct. 419):</b>	<b>52,854</b>	<b>0</b>	<b>52,854</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		60,272	60,272	13
Contributed Plant - Electric		609,939	609,939	14

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	15
<b>Total (Acct. 421):</b>	<b>0</b>	<b>670,211</b>	<b>670,211</b>	
<b>TOTAL OTHER INCOME:</b>	<b>55,456</b>	<b>670,211</b>	<b>725,667</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(29,349)	0	(29,349)	16
NONE			0	17
<b>Total (Acct. 425):</b>	<b>(29,349)</b>	<b>0</b>	<b>(29,349)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	57,403	57,403	18
Depreciation Expense on Contributed Plant - Electric	0	59,392	59,392	19
NONE			0	20
<b>Total (Acct. 426):</b>	<b>0</b>	<b>116,795</b>	<b>116,795</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(29,349)</b>	<b>116,795</b>	<b>87,446</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	221,344	0	221,344	21
<b>Total (Acct. 427):</b>	<b>221,344</b>	<b>0</b>	<b>221,344</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
ELECTRIC	5,981	0	5,981	22
WATER	4,366	0	4,366	23
<b>Total (Acct. 428):</b>	<b>10,347</b>	<b>0</b>	<b>10,347</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	24
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	25
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	30	0	30	26
<b>Total (Acct. 431):</b>	<b>30</b>	<b>0</b>	<b>30</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	27
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>231,721</b>	<b>0</b>	<b>231,721</b>	
<b>NET INCOME:</b>	<b>200,783</b>	<b>553,416</b>	<b>754,199</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	5,659,889	2,970,512	<b>8,630,401</b>	<b>28</b>
<b>Total (Acct. 216):</b>	<b>5,659,889</b>	<b>2,970,512</b>	<b>8,630,401</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	200,783	553,416	<b>754,199</b>	<b>29</b>
<b>Total (Acct. 433):</b>	<b>200,783</b>	<b>553,416</b>	<b>754,199</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
RECLASSIFICATION OF A/D-IMPACT FEE ASSETS	12,054		<b>12,054</b>	<b>* 30</b>
<b>Total (Acct. 434):</b>	<b>12,054</b>	<b>0</b>	<b>12,054</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
RECLASSIFICATION OF A/D-IMPACT FEE ASSETS		12,054	<b>12,054</b>	<b>* 31</b>
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>12,054</b>	<b>12,054</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>32</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
APPROPRIATIONS TO MUNICIPALITY	1,290		<b>1,290</b>	<b>33</b>
<b>Total (Acct. 439)--Debit:</b>	<b>1,290</b>	<b>0</b>	<b>1,290</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>5,871,436</b>	<b>3,511,874</b>	<b>9,383,310</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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**Details of Income Statement Accounts (Page F-02)**

**If amount of Miscellaneous Credits to Surplus (Acct 434) exceeds \$10,000, please explain fully.**

Adjustment to reclassify accumulated depreciation on assets funded with current year impact fees

**If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$10,000, please explain fully.**

Adjustment to reclassify accumulated depreciation on assets funded with current year impact fees

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**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		5,255			5,255	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials		2,653			2,653	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>2,653</b>	<b>0</b>	<b>0</b>	<b>2,653</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>2,602</b>	<b>0</b>	<b>0</b>	<b>2,602</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	785,578	6,911,351	0	0	<b>7,696,929</b>	<b>1</b>
Less: interdepartmental sales	0	61,171	0	0	<b>61,171</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		117			<b>117</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to</b>						
<b>Wisconsin Remainder Assessment</b>	<b>785,578</b>	<b>6,850,063</b>	<b>0</b>	<b>0</b>	<b>7,635,641</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	224,815	1,338	<b>226,153</b>	1
Electric operating expenses	366,217	2,007	<b>368,224</b>	2
Gas operating expenses	0	0	<b>0</b>	3
Heating operating expenses	0	0	<b>0</b>	4
Sewer operating expenses	0	0	<b>0</b>	5
Merchandising and jobbing	0	0	<b>0</b>	6
Other nonutility expenses	0	0	<b>0</b>	7
Water utility plant accounts	7,075	0	<b>7,075</b>	8
Electric utility plant accounts	89,737	0	<b>89,737</b>	9
Gas utility plant accounts	0	0	<b>0</b>	10
Heating utility plant accounts	0	0	<b>0</b>	11
Sewer utility plant accounts	0	0	<b>0</b>	12
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	13
Accum. prov. for depreciation of electric plant	0	0	<b>0</b>	14
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	15
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	16
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	17
Clearing accounts	3,345	(3,345)	<b>0</b>	18
All other accounts	0	0	<b>0</b>	19
<b>Total Payroll</b>	<b>691,189</b>	<b>0</b>	<b>691,189</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.5	1
Electric	6.5	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	21,295,149	20,078,785	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	7,430,222	6,950,415	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>13,864,927</b>	<b>13,128,370</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	202,257	195,635	8
Sinking Funds (125)	1,038,258	1,596,029	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	0	0	11
<b>Total Other Property and Investments</b>	<b>1,240,515</b>	<b>1,791,664</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	828,576	1,053,912	12
Special Deposits (134)	20,698	301,932	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	465,146	514,203	17
Other Accounts Receivable (143)	36,638	63,482	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	66,490	58,131	20
Plant Materials and Operating Supplies (154)	138,615	139,682	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>1,556,163</b>	<b>2,131,342</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	89,655	100,002	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>89,655</b>	<b>100,002</b>	
<b>Total Assets and Other Debits</b>	<b>16,751,260</b>	<b>17,151,378</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	266,573	266,573	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	9,383,310	8,630,401	37
<b>Total Proprietary Capital</b>	<b>9,649,883</b>	<b>8,896,974</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	5,480,000	5,840,000	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
<b>Total Long-Term Debt</b>	<b>5,480,000</b>	<b>5,840,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	41
Accounts Payable (232)	484,988	709,639	42
Payables to Municipality (233)	309,209	262,206	43
Customer Deposits (235)	6,423	5,273	44
Taxes Accrued (236)	2,994	30,390	45
Interest Accrued (237)	38,092	40,175	46
Tax Collections Payable (241)	8,105	7,313	47
Miscellaneous Current and Accrued Liabilities (242)	116,231	112,594	48
<b>Total Current and Accrued Liabilities</b>	<b>966,042</b>	<b>1,167,590</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	49
Customer Advances for Construction (252)		588,957	50
Other Deferred Credits (253)	655,335	657,857	51
<b>Total Deferred Credits</b>	<b>655,335</b>	<b>1,246,814</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>16,751,260</b>	<b>17,151,378</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	6,864,886	0	0	13,213,899	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,283,057	0	0	11,937,223	2
Utility Plant in Service - Contributed Plant (101.2)	2,851,362	0	0	2,024,695	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	645			198,167	8
<b>Total Utility Plant</b>	<b>7,135,064</b>	<b>0</b>	<b>0</b>	<b>14,160,085</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,432,598	0	0	4,633,440	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	649,636	0	0	714,548	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>2,082,234</b>	<b>0</b>	<b>0</b>	<b>5,347,988</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>5,052,830</b>	<b>0</b>	<b>0</b>	<b>8,812,097</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT  
ON UTILITY PLANT FINANCED BY UTILITY OPERATION  
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,358,169	4,353,678			<b>5,711,847</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	85,899	292,053			<b>377,952</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	15,753				<b>15,753</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	262			<b>262</b>	<b>10</b>
Other credits (specify):						<b>11</b>
Transportation		5,936			<b>5,936</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>101,652</b>	<b>298,251</b>	<b>0</b>	<b>0</b>	<b>399,903</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	15,169	18,489			<b>33,658</b>	<b>18</b>
Cost of removal	0	0			<b>0</b>	<b>19</b>
Other debits (specify):						<b>20</b>
Adjustment to Contributed Accum Dep	12,054				<b>12,054</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>27,223</b>	<b>18,489</b>	<b>0</b>	<b>0</b>	<b>45,712</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>1,432,598</b>	<b>4,633,440</b>	<b>0</b>	<b>0</b>	<b>6,066,038</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	580,179	658,386			<b>1,238,565</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	57,403	59,392			<b>116,795</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
Accum Depr on Contributed Asst Recl	12,054				<b>12,054</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>69,457</b>	<b>59,392</b>	<b>0</b>	<b>0</b>	<b>128,849</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	3,230			<b>3,230</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>3,230</b>	<b>0</b>	<b>0</b>	<b>3,230</b>	25
<b>Balance end of year (111.2)</b>	<b>649,636</b>	<b>714,548</b>	<b>0</b>	<b>0</b>	<b>1,364,184</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			119,168		119,168	116,683	3
<b>Total Electric Utility</b>					<b>119,168</b>	<b>116,683</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	119,168	116,683	1
Water utility (154)	19,447	22,999	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>138,615</b>	<b>139,682</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2007 REFUNDING	3,583	428	8,524	1
2009 BONDS-ELECTRIC	5,981	428	71,735	2
2009 BONDS-WATER	783	428	9,396	3
<b>Total</b>			<b>89,655</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				4
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	266,573	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>266,573</u></u>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2007 REFUNDING BONDS	07/15/2007	05/01/2017	4.05%	755,000	<b>1</b>
2009 BONDS-ELECTRIC	02/10/2009	05/01/2029	3.33%	4,179,735	<b>2</b>
2009 BONDS-WATER	02/10/2009	05/01/2029	3.33%	545,265	<b>3</b>
<b>Total Bonds (Account 221):</b>				<b>5,480,000</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%	0	1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	30,390	1
<b>Accruals:</b>		
Charged water department expense	138,175	2
Charged electric department expense	268,123	3
Charged sewer department expense		4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>406,298</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	387,602	6
Social Security taxes	39,150	7
PSC Remainder Assessment	6,942	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>433,694</b>	
<b>Balance end of year</b>	<b>2,994</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2007 REFUNDING BONDS	6,873	34,543	36,216	5,200	1
2009 BONDS-ELECTRIC	27,700	165,244	165,482	27,462	2
2009 BONDS-WATER	3,613	21,557	21,588	3,582	3
<b>Subtotal</b>	<b>38,186</b>	<b>221,344</b>	<b>223,286</b>	<b>36,244</b>	
<b>Advances from Municipality (223)</b>					
NONE				0	4
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	5
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
Customer Deposits	1,989	30	171	1,848	* 6
<b>Subtotal</b>	<b>1,989</b>	<b>30</b>	<b>171</b>	<b>1,848</b>	
<b>Total</b>	<b>40,175</b>	<b>221,374</b>	<b>223,457</b>	<b>38,092</b>	

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## INTEREST ACCRUED (ACCT. 237)

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**Interest Accrued (Acct. 237) (Page F-20)**

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

Interest accrual of \$30 is on customer deposits

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
DEFERRED ASSESSMENTS	202,257	2
<b>Total (Acct. 124):</b>	<b>202,257</b>	
<b>Sinking Funds (125):</b>		
BOND P & I	140,476	3
ELECTRIC BOND RESERVE	251,563	4
PUBLIC BENEFITS	80,945	5
WATER IMPACT FEES	79,123	6
WATER BOND P & I	206,114	7
WATER BOND RESERVE	280,037	8
<b>Total (Acct. 125):</b>	<b>1,038,258</b>	
<b>Depreciation Fund (126):</b>		
NONE		9
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		10
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
MONEY MARKET FUNDS	20,698	11
<b>Total (Acct. 134):</b>	<b>20,698</b>	
<b>Notes Receivable (141):</b>		
NONE		12
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	54,957	13
Electric	410,189	14
Sewer (Regulated)		15
<b>Other (specify):</b>		
NONE		16
<b>Total (Acct. 142):</b>	<b>465,146</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work		18
<b>Other (specify):</b>		
MISCELLANEOUS, TRENCHING, POLE RENTAL, ETC	36,638	* 19
<b>Total (Acct. 143):</b>	<b>36,638</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
SHARED BILLINGS	51,461	* 20
DUE FROM CITY	15,029	* 21
<b>Total (Acct. 145):</b>	<b>66,490</b>	
<b>Prepayments (165):</b>		
NONE		22
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		23
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		24
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		25
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		26
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		27
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
SHARED BILLINGS-REFUSE, PAYROLL, ETC	309,209	* 28
<b>Total (Acct. 233):</b>	<b>309,209</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	381,535	29
PUBLIC BENEFITS	71,543	30
DEFERRED ASSESSMENTS	202,257	31
<b>Total (Acct. 253):</b>	<b>655,335</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Accounts 143, 145 and 233-All accounts-Done

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	4,094,209	9,373,737	0	0	13,467,946	1
Materials and Supplies	21,223	117,925	0	0	139,148	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,395,383	4,493,559	0	0	5,888,942	4
Customer Advances for Construction					0	5
Regulatory Liability	142,635	253,574	0	0	396,209	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>2,577,414</b>	<b>4,744,529</b>	<b>0</b>	<b>0</b>	<b>7,321,943</b>	
Net Operating Income	18,611	329,088	0	0	347,699	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>0.72%</b>	<b>6.94%</b>	<b>N/A</b>	<b>N/A</b>	<b>4.75%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	147,918	262,966	0	0	410,884	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	10,566	18,783	0	0	29,349	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>137,352</b>	<b>244,183</b>	<b>0</b>	<b>0</b>	<b>381,535</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	769,018	751,955	1
<b>Total Sales of Water</b>	<b>769,018</b>	<b>751,955</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	1,967	2,079	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	14,593	17,261	5
<b>Total Other Operating Revenues</b>	<b>16,560</b>	<b>19,340</b>	
<b>Total Operating Revenues</b>	<b>785,578</b>	<b>771,295</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	86,428	76,685	7
Water Treatment Expenses (640-652)	52,481	277,859	8
Transmission and Distribution Expenses (660-678)	142,814	228,554	9
Customer Accounts Expenses (901-906)	28,932	29,820	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-932)	232,238	215,587	12
<b>Total Operation and Maintenance Expenses</b>	<b>542,893</b>	<b>828,505</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	85,899	71,722	13
Amortization Expense (404-407)		0	14
Taxes (408 )	138,175	118,187	15
<b>Total Other Operating Expenses</b>	<b>224,074</b>	<b>189,909</b>	
<b>Total Operating Expenses</b>	<b>766,967</b>	<b>1,018,414</b>	
<b>NET OPERATING INCOME</b>	<b>18,611</b>	<b>(247,119)</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	2,790	91,492	326,883	5
Commercial (461.2 )	275	57,607	122,447	6
Industrial (461.3 )	16	6,373	14,280	7
Public Authority (461.4 )				8
<b>Total Metered Sales to General Customers (461)</b>	<b>3,081</b>	<b>155,472</b>	<b>463,610</b>	
Private Fire Protection Service (462 )	12		7,488	9
Public Fire Protection Service (463 )	2,635		235,453	10
Other Water Sales (465 )	28	39,730	62,467	11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>5,756</b>	<b>195,202</b>	<b>769,018</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	235,453	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>235,453</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	1,967	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>1,967</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
METER RECONNECTS, ETC	4,194	9
Return on net investment in meters charged to sewer department	10,399	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>14,593</b>	

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## OTHER OPERATING REVENUES (WATER)

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**Other Operating Revenues (Water) (Page W-04)**

**Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Account 474-Done

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## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>0</b>	<b>0</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	22,423	20,247	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	55,929	49,381	16
Pumping Labor and Expenses (624)	8,076	7,057	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		0	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)		0	24
<b>Total Pumping Expenses</b>	<b>86,428</b>	<b>76,685</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	37,033	40,478	25
Chemicals (641)	14,509	15,649	26
Operation Labor and Expenses (642)		0	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)	939	221,732	* 31
Maintenance of Water Treatment Equipment (652)		0	32
<b>Total Water Treatment Expenses</b>	<b>52,481</b>	<b>277,859</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	35,703	37,646	33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	18,315	23,018	35
Meter Expenses (663)		0	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)		0	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)		0	42
Maintenance of Transmission and Distribution Mains (673)	74,913	151,427	* 43
Maintenance of Services (675)		2,627	44
Maintenance of Meters (676)	10,985	10,436	45
Maintenance of Hydrants (677)	2,898	3,400	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>142,814</b>	<b>228,554</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	9,006	8,868	49
Customer Records and Collection Expenses (903)	19,926	20,952	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>28,932</b>	<b>29,820</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	54
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	37,981	37,358	55
Office Supplies and Expenses (921)	17,117	18,907	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	77,487	72,028	58
Property Insurance (924)	1,892	2,970	59
Injuries and Damages (925)	2,352	2,642	60
Employee Pensions and Benefits (926)	94,482	81,559	* 61
Regulatory Commission Expenses (928)	268	123	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	659	0	<b>64</b>
Rents (931)		0	<b>65</b>
Maintenance of General Plant (932)		0	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>232,238</b>	<b>215,587</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>542,893</b>	<b>828,505</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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**Water Operation & Maintenance Expenses (Page W-05)**

**For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.**

Account 651-Prior year had repainting of reservoir. Total cost was \$221,732

Account 674-Prior year had more water main breaks

Account 926-Increase in cost of health insurance

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		119,640	105,140	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		4,847	3,808	2
<b>Net property tax equivalent</b>		<b>114,793</b>	<b>101,332</b>	
Social Security		14,195	14,492	3
PSC Remainder Assessment		2,777	2,363	4
Other (specify): GROSS RECEIPTS TAX		6,410	0	5
<b>Total tax expense</b>		<b>138,175</b>	<b>118,187</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.190097				3
County tax rate	mills		4.540921				4
Local tax rate	mills		8.289789				5
School tax rate	mills		10.794723				6
Voc. school tax rate	mills		1.651800				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>25.467330</b>				<b>10</b>
Less: state credit	mills		1.570712				11
<b>Net tax rate</b>	mills		<b>23.896618</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.289789</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.446523</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>20.736312</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>25.467330</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.814232</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.896618</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>19.457388</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>6,864,886</b>	6,864,886				22
Materials & Supplies	\$	<b>22,999</b>	22,999				23
<b>Subtotal</b>	\$	<b>6,887,885</b>	<b>6,887,885</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>0</b>	0				25
<b>Taxable Assets</b>	\$	<b>6,887,885</b>	<b>6,887,885</b>				<b>26</b>
Assessment Ratio	dec.		0.892700				27
<b>Assessed Value</b>	\$	<b>6,148,815</b>	<b>6,148,815</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>19.457388</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>119,640</b>	<b>119,640</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	54,559					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>119,640</b>					<b>34</b>
Footnotes							35

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	107,878			(7,233)	100,645	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>107,878</b>	<b>0</b>	<b>0</b>	<b>(7,233)</b>	<b>100,645</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	477				477	11
Structures and Improvements (321)	238,221				238,221	12
Other Power Production Equipment (323)	85,316				85,316	13
Electric Pumping Equipment (325)	120,552			(12,054)	108,498	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>444,566</b>	<b>0</b>	<b>0</b>	<b>(12,054)</b>	<b>432,512</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	1,000				1,000	17
Structures and Improvements (331)	2,418				2,418	18
Sand or Other Media Filtration Equipment (332)	8,572				8,572	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>11,990</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>11,990</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	15,717				15,717	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	198,588			(40,985)	157,603	* 24
Transmission and Distribution Mains (343)	1,827,195	170,694	12,064		1,985,825	25
Services (345)	296,515	34,739	1,520		329,734	26
Meters (346)	558,115	30,041	585		587,511	27
Hydrants (348)	176,533	26,161	1,000		201,694	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	2,596				2,596	29
<b>Total Transmission and Distribution Plant</b>	<b>3,075,259</b>	<b>261,635</b>	<b>15,169</b>	<b>(40,985)</b>	<b>3,280,740</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	3,853				3,853	30
Structures and Improvements (390)	59,486				59,486	31
Office Furniture and Equipment (391)	7,525	2,779			10,304	32
Computer Equipment (391.1)	13,392				13,392	33
Transportation Equipment (392)	59,924				59,924	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	35,948	9,600			45,548	36
Laboratory Equipment (395)	3,116				3,116	37
Power Operated Equipment (396)	23,839				23,839	38
Communication Equipment (397)	58,586				58,586	39
SCADA Equipment (397.1)	0	179,122			179,122	* 40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>265,669</b>	<b>191,501</b>	<b>0</b>	<b>0</b>	<b>457,170</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,905,362</b>	<b>453,136</b>	<b>15,169</b>	<b>(60,272)</b>	<b>4,283,057</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>3,905,362</b>	<b>453,136</b>	<b>15,169</b>	<b>(60,272)</b>	<b>4,283,057</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.**

SCADA equipment installed and placed in service

**If Adjustments for any account are nonzero, please explain.**

Accounts 314, 325 and 342-To reclassify amounts to contributed assets for prior year additions financed by current year impact fees

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	272,102			7,233	279,335	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>272,102</b>	<b>0</b>	<b>0</b>	<b>7,233</b>	<b>279,335</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	171,903			12,054	183,957	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>171,903</b>	<b>0</b>	<b>0</b>	<b>12,054</b>	<b>183,957</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	944,216			40,985	985,201	* 24
Transmission and Distribution Mains (343)	1,064,510				1,064,510	25
Services (345)	172,438				172,438	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	165,921				165,921	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>2,347,085</b>	<b>0</b>	<b>0</b>	<b>40,985</b>	<b>2,388,070</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,791,090</b>	<b>0</b>	<b>0</b>	<b>60,272</b>	<b>2,851,362</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>2,791,090</b>	<b>0</b>	<b>0</b>	<b>60,272</b>	<b>2,851,362</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)**

**If Adjustments for any account are nonzero, please explain.**

Accounts 314, 325 and 342-To reclassify amounts to contributed assets for prior year additions  
financed by current year impact fees

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	89,533	2.90%	2,919	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>89,533</b>		<b>2,919</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	138,219	3.20%	7,623	7
Other Power Production Equipment (323)	39,415	4.40%	3,754	8
Electric Pumping Equipment (325)	120,551	4.40%		9 *
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>298,185</b>		<b>11,377</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	2,418	2.90%		12
Sand or Other Media Filtration Equipment (332)	8,572	4.40%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>10,990</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	143,610	1.90%	2,994	17
Transmission and Distribution Mains (343)	166,789	1.30%	24,785	18
Services (345)	102,533	2.90%	9,081	19
Meters (346)	277,554	5.50%	31,506	20
Hydrants (348)	61,372	2.20%	4,160	21
Other Transmission and Distribution Plant (349)	2,595	2.90%		22
<b>Total Transmission and Distribution Plant</b>	<b>754,453</b>		<b>72,526</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	26,128	2.90%	1,725	23
Office Furniture and Equipment (391)	1,650	5.80%	517	24
Computer Equipment (391.1)	13,392	20.00%		25
Transportation Equipment (392)	59,923	13.30%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	33,721	5.80%	2,363	28
Laboratory Equipment (395)	3,116	5.80%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					92,452	4
316					0	5
317					0	6
	0	0	0	0	92,452	
321					145,842	7
323					43,169	8
325				(12,054)	108,497 *	9
326					0	10
328					0	11
	0	0	0	(12,054)	297,508	
331					2,418	12
332					8,572	13
333					0	14
334					0	15
	0	0	0	0	10,990	
341					0	16
342					146,604	17
343	12,064				179,510	18
345	1,520				110,094	19
346	585				308,475	20
348	1,000				64,532	21
349					2,595	22
	15,169	0	0	0	811,810	
390					27,853	23
391					2,167	24
391.1					13,392	25
392					59,923	26
393					0	27
394					36,084	28
395					3,116	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	8,689	7.50%	1,788	<b>30</b>
Communication Equipment (397)	58,389	15.00%	197	<b>31</b>
SCADA Equipment (397.1)	0	9.20%	8,240	<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>205,008</b>		<b>14,830</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,358,169</b>		<b>101,652</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
 <b>Total accum. prov. for depreciation</b>	 <b>1,358,169</b>		 <b>101,652</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					10,477	30
397					58,586	31
397.1					8,240	32
398					0	33
	0	0	0	0	219,838	
	15,169	0	0	(12,054)	1,432,598	
						0 34
	15,169	0	0	(12,054)	1,432,598	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)**

**If Adjustments for any account are nonzero, please explain.**

Account 325-Adjustment to remove accumulated depreciation associated with reclassification of the asset due to current year impact fees. Account is fully depreciated.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	51,073	2.90%	8,101	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>51,073</b>		<b>8,101</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	111,241	4.40%	8,094 *	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>111,241</b>		<b>8,094</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	114,792	1.90%	18,719	17
Transmission and Distribution Mains (343)	172,546	1.30%	13,839	18
Services (345)	78,394	2.90%	5,001	19
Meters (346)	0	0.00%		20
Hydrants (348)	52,133	2.20%	3,650	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>417,865</b>		<b>41,209</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					59,174	4
316					0	5
317					0	6
	0	0	0	0	59,174	
321					0	7
323					0	8
325				12,054	131,389 *	9
326					0	10
328					0	11
	0	0	0	12,054	131,389	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					133,511	17
343					186,385	18
345					83,395	19
346					0	20
348					55,783	21
349					0	22
	0	0	0	0	459,074	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>580,179</b>		<b>57,404</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		<b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>580,179</b>		<b>57,404</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	0	0	0	12,054	649,637	
					0	34
	0	0	0	12,054	649,637	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)**

**If Adjustments for any account are nonzero, please explain.**

Account 325-Adjustment to add accumulated depreciation associated with reclassification of the asset due to current year impact fees.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

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## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			20,943	<b>20,943</b>	1
February			19,752	<b>19,752</b>	2
March			21,624	<b>21,624</b>	3
April			21,587	<b>21,587</b>	4
May			24,460	<b>24,460</b>	5
June			24,332	<b>24,332</b>	6
July			25,627	<b>25,627</b>	7
August			28,081	<b>28,081</b>	8
September			23,338	<b>23,338</b>	9
October			23,852	<b>23,852</b>	10
November			21,469	<b>21,469</b>	11
December			22,518	<b>22,518</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>277,583</b>	<b>277,583</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	277,583	<b>2</b>
Less: Gallons (000's) used in the treatment process:		<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>277,583</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	195,202	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>82,381</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	1,000	<b>8</b>
Gallons (000's) used for fire protection:		<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:		<b>10</b>
Gallons (000's) used for other system uses:	3,081	<b>11</b>
Subtotal Authorized System Uses:	<b>4,081</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	750	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:	100	<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	50	<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>77,400</b>	<b>18</b>
Subtotal Water Losses:	<b>78,300</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>70%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>28%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
Water main breaks		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
Leak detector being purchased		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,163	<b>29</b>
Date of maximum: 08/09/2010		<b>30</b>
Cause of maximum: Hot weather		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	500	<b>33</b>
Date of minimum: 01/07/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	422,360	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	5	<b>40</b>
Number of service breaks repaired this year:	1	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	5,400	<b>43</b>
Outside municipality?		<b>44</b>

## SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)
NONE					No

1

## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4	4-A	4-B	1
Location	FRANKLIN STREET	FRANKLIN STREET 4-A	FRANKLIN STREET 4-B	2
Purpose	P	B	B	3
Destination	R	D	D	4
Pump Manufacturer	GOULDS	FAIRBANKS MORSE	FAIRBANKS MORSE	5
Year Installed	1994	1968	1968	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,300	1,250	750	8
Pump Motor or Standby Engine Mfr	U.S. MOTOR	FAIRBANKS MORSE	FAIRBANKS MORSE	9
Year Installed	1968	1968	1968	10
Type	OTHER	OTHER	OTHER	11
Horsepower	75	75	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	5	5-A	6	15
Location	PINE STREET	PINE STREET	S. CP AVENUE	16
Purpose	P	B	P	17
Destination	R	D	D	18
Pump Manufacturer	LAYNE	WORTHINGTON	GOULDS	19
Year Installed	1980	1980	1999	20
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,300	1,250	1,700	22
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	US MOTORS	23
Year Installed	1980	1980	1999	24
Type	OTHER	OTHER	ELECTRIC	25
Horsepower	60	75	60	26
Footnotes				27
				28

## PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	6-B			1
Location	S. CP AVENUE			2
Purpose	B			3
Destination	D			4
Pump Manufacturer	CRANE DEMING			5
Year Installed	1999			6
Type	CENTRIFUGAL			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	US MOTORS			10
Year Installed	1999			11
Type	ELECTRIC			12
Horsepower	125			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	4	5	HARVEY ROAD	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3 4
Year constructed	1968	1980	1999	5 6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	16	9	135	9 10
Total capacity in gallons (actual)	400,000	100,000	500,000	11 12
<b>WATER TREATMENT PLANT</b>				<b>13</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	T	2.000	175		135		40	1
M	T	4.000	23,426		953		22,473	2
M	T	6.000	68,666	121	420		68,367	3
M	T	8.000	26,033	1,454			27,487	* 4
M	T	10.000	34,439				34,439	5
M	D	12.000	17,367				17,367	6
<b>Total Within Municipality</b>			<b>170,106</b>	<b>1,575</b>	<b>1,508</b>	<b>0</b>	<b>170,173</b>	
<b>Total Utility</b>			<b>170,106</b>	<b>1,575</b>	<b>1,508</b>	<b>0</b>	<b>170,173</b>	

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## WATER MAINS

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**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

Financing was done by the Utility

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.500	1				1		1
P	0.625	472				472		2
M	0.750	715		19		696	50	3
M	1.000	423	20			443	38	4 *
L	1.000	37				37		5
M	1.250	9				9	5	6
M	1.500	38				38	4	7
M	2.000	15				15	2	8
M	3.000	1				1		9
M	4.000	14				14		10
M	6.000	6				6		11
M	8.000	18				18		12
<b>Total Utility</b>		<b>1,749</b>	<b>20</b>	<b>19</b>	<b>0</b>	<b>1,750</b>	<b>99</b>	

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## WATER SERVICES

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**Water Services (Page W-22)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

**Financing was done by the Utility**

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,974	37	5		3006	105	1
0.750	30		10		20	0	2
1.000	43	1			44	2	3
1.250	0				0	0	4
1.500	6				6	0	5
2.000	16				16	0	6
2.500	4				4	0	7
4.000	3				3	1	8
6.000	1				1	0	* 9
<b>Total:</b>	<b>3,077</b>	<b>38</b>	<b>15</b>	<b>0</b>	<b>3100</b>	<b>108</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

**METERS (cont.)**

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,872	93	2	6	1	32	<b>3006</b>	1
0.750	1	0	1	8	10	0	<b>20</b>	2
1.000	5	32	1	1	1	4	<b>44</b>	3
1.250	0	0	0	0	0	0	<b>0</b>	4
1.500	0	6	0	0	0	0	<b>6</b>	5
2.000	0	7	2	4	1	2	<b>16</b>	6
2.500	0	2	1	1	0	0	<b>4</b>	7
4.000	0	2	1	0	0	0	<b>3</b>	8
6.000	0	1	0	0	0	0	<b>1</b>	* 9
<b>Total:</b>	<b>2,878</b>	<b>143</b>	<b>8</b>	<b>20</b>	<b>13</b>	<b>38</b>	<b>3100</b>	

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## METERS

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### Meters (Page W-23)

**Explain program for replacing or testing meters 1" or smaller.**

Testing is done as time permits. Efforts are made to test 10% of meters annually, but this is not always accomplished. Meters are replaced as needed.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Generally, station meters are tested every 2 years, although 1 station meter has not been tested in the last 2 years. It will be tested in 2011.

**If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.**

Utility personnel did not have time to test the 6" meter. It will be tested in 2011.

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**METERS (cont.)**

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	346	8	4		350	2
<b>Total Fire Hydrants</b>	<b>346</b>	<b>8</b>	<b>4</b>	<b>0</b>	<b>350</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	75	*
Number of distribution system valves end of year:	430	
Number of distribution valves operated during year:	120	

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

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### Hydrants and Distribution System Valves (Page W-25)

#### General footnotes

Efforts are made to operate at least 50% of the hydrants and distribution valves each year, but time doesn't always permit this. Hydrants and valves are replaced as needed and if problems are noticed.

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## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	10	WELL #6	Turbine	7/1/2009	1
Station Meter	10	WELL #5	Turbine	7/1/2000	2
Station Meter	10	WELL #4	Turbine	7/1/2009	* 3
					4

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## LIST OF ALL STATION AND WHOLESALE METERS

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### List of All Station and Wholesale Meters (Page W-26)

#### General footnotes

The date of last meter testing for the meter at Well #5 is unknown

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## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
<b>Jefferson County</b>	
<b>Cities</b>	
LAKE MILLS	3,121
<b>Total Cities:</b>	<b>3,121</b>
<b>Total Jefferson County:</b>	<b>3,121</b>
<b>Total Company:</b>	<b>3,121</b>

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	6,886,148	5,988,168	1
<b>Total Sales of Electricity</b>	<b>6,886,148</b>	<b>5,988,168</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	16,976	14,314	2
Miscellaneous Service Revenues (451 )	3,760	11,340	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	3,438	1,595	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	1,029	1,707	7
<b>Total Other Operating Revenues</b>	<b>25,203</b>	<b>28,956</b>	
<b>Total Operating Revenues</b>	<b>6,911,351</b>	<b>6,017,124</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	5,222,914	4,553,425	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	349,987	372,826	10
Customer Accounts Expenses (901-905)	61,435	61,874	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	0	0	13
Administrative and General Expenses (920-932)	387,751	354,567	14
<b>Total Operation and Maintenance Expenses</b>	<b>6,022,087</b>	<b>5,342,692</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	292,053	216,864	15
Amortization Expense (404-407)		0	16
Taxes (408 )	268,123	189,613	17
<b>Total Other Expenses</b>	<b>560,176</b>	<b>406,477</b>	
<b>Total Operating Expenses</b>	<b>6,582,263</b>	<b>5,749,169</b>	
<b>NET OPERATING INCOME</b>	<b>329,088</b>	<b>267,955</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	16,976	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>16,976</b>	
<b>Miscellaneous Service Revenues (451):</b>		
RECONNECTS, TRENCHING, ETC	3,760	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>3,760</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL	3,438	5
<b>Total Rent from Electric Property (454)</b>	<b>3,438</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
MISCELLANEOUS	1,029	7
<b>Total Other Electric Revenues (456)</b>	<b>1,029</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	5,222,914	4,553,425	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>5,222,914</b>	<b>4,553,425</b>	
<b>Total Power Production Expenses</b>	<b>5,222,914</b>	<b>4,553,425</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)		0	50
Load Dispatching (581)		0	51
Station Expenses (582)	80,901	59,486	* 52
Overhead Line Expenses (583)	64,415	69,368	53
Underground Line Expenses (584)		0	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	7,420	5,826	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	28,311	23,131	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	5,551	9,957	62
Maintenance of Overhead Lines (593)	143,254	187,721	* 63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)		0	64
Maintenance of Line Transformers (595)	7,562	4,504	65
Maintenance of Street Lighting and Signal Systems (596)	12,573	12,833	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>349,987</b>	<b>372,826</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	69
Meter Reading Expenses (902)	24,274	25,367	70
Customer Records and Collection Expenses (903)	37,044	36,274	71
Uncollectible Accounts (904)	117	233	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>61,435</b>	<b>61,874</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)		0	78
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	62,090	58,444	79
Office Supplies and Expenses (921)	40,351	44,216	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	124,915	90,347	82
Property Insurance (924)	3,672	4,781	83
Injuries and Damages (925)	2,526	2,871	84
Employee Pensions and Benefits (926)	154,197	148,523	85
Regulatory Commission Expenses (928)	0	5,385	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)		0	88
Rents (931)		0	89
Maintenance of General Plant (932)		0	90
<b>Total Administrative and General Expenses</b>	<b>387,751</b>	<b>354,567</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>6,022,087</b>	<b>5,342,692</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 582-More line and station supplies used

Account 593-Prior year had writeoff/disposal of old inventory

Account 923-Higher engineering costs for various projects

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		212,067	137,700	1
Social Security		24,955	22,672	2
Wisconsin Gross Receipts Tax		26,936	25,697	3
PSC Remainder Assessment		4,165	3,544	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>268,123</b>	<b>189,613</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.190097				3
County tax rate	mills		4.540921				4
Local tax rate	mills		8.289789				5
School tax rate	mills		10.794723				6
Voc. school tax rate	mills		1.651800				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>25.467330</b>				<b>10</b>
Less: state credit	mills		1.570712				11
<b>Net tax rate</b>	mills		<b>23.896618</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.289789</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>12.446523</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>20.736312</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>25.467330</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.814232</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>23.896618</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>19.457388</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>13,213,899</b>	13,213,899				<b>22</b>
Materials & Supplies	\$	<b>116,683</b>	116,683				<b>23</b>
<b>Subtotal</b>	\$	<b>13,330,582</b>	<b>13,330,582</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>1,121,492</b>	1,121,492				<b>25</b>
<b>Taxable Assets</b>	\$	<b>12,209,090</b>	<b>12,209,090</b>				<b>26</b>
Assessment Ratio	dec.		0.892700				<b>27</b>
<b>Assessed Value</b>	\$	<b>10,899,055</b>	<b>10,899,055</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>19.457388</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>212,067</b>	<b>212,067</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	97,216					<b>31</b>
Any lower tax equivalent as authorized by municipality (see note 5)	\$						<b>32</b> <b>33</b>
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>212,067</b>					<b>34</b>
Footnotes							<b>35</b>

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0	426,938			426,938	* 31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>426,938</b>	<b>0</b>	<b>0</b>	<b>426,938</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	68,010				68,010	34
Structures and Improvements (361)	8,313				8,313	35
Station Equipment (362)	1,079,689	4,234,067			5,313,756	* 36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	484,858	19,807			504,665	38
Overhead Conductors and Devices (365)	778,334	18,539	4,251		792,622	39
Underground Conduit (366)	72,812				72,812	40
Underground Conductors and Devices (367)	829,851	235,941	4,616		1,061,176	* 41
Line Transformers (368)	1,114,714	165,207			1,279,921	* 42
Services (369)	592,448	32,492			624,940	43
Meters (370)	373,022	3,424	9,622		366,824	44
Installations on Customers' Premises (371)	27,908				27,908	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	246,764	872			247,636	47
<b>Total Distribution Plant</b>	<b>5,676,723</b>	<b>4,710,349</b>	<b>18,489</b>	<b>0</b>	<b>10,368,583</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	21,785				21,785	48
Structures and Improvements (390)	321,893				321,893	49
Office Furniture and Equipment (391)	72,332	5,559			77,891	50
Computer Equipment (391.1)	56,539				56,539	51
Transportation Equipment (392)	443,208				443,208	52
Stores Equipment (393)	1,238				1,238	53
Tools, Shop and Garage Equipment (394)	100,780	2,615			103,395	54
Laboratory Equipment (395)	17,439				17,439	55
Power Operated Equipment (396)	71,383				71,383	56
Communication Equipment (397)	26,678				26,678	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	253				253	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,133,528</b>	<b>8,174</b>	<b>0</b>	<b>0</b>	<b>1,141,702</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,810,251</b>	<b>5,145,461</b>	<b>18,489</b>	<b>0</b>	<b>11,937,223</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>6,810,251</b>	<b>5,145,461</b>	<b>18,489</b>	<b>0</b>	<b>11,937,223</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$100,000, please explain.**

Account 357-New transmission line placed in service. Partly financed by ATC-see contributed accounts

Account 368-Transformers purchased and work order activity

Account 362-New substation construction completed and placed in service

Account 367-Work order activity

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0	502,054			502,054	31 *
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>502,054</b>	<b>0</b>	<b>0</b>	<b>502,054</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0	99,120			99,120	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	174,504				174,504	38
Overhead Conductors and Devices (365)	308,055		1,523		306,532	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	547,782		1,707		546,075	41
Line Transformers (368)	0				0	42
Services (369)	283,442	8,765			292,207	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	88,518				88,518	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
<b>Total Distribution Plant</b>	<b>1,402,301</b>	<b>107,885</b>	<b>3,230</b>	<b>0</b>	<b>1,506,956</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	15,685				15,685	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

**ELECTRIC UTILITY PLANT IN SERVICE  
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>15,685</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>15,685</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,417,986</b>	<b>609,939</b>	<b>3,230</b>	<b>0</b>	<b>2,024,695</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>1,417,986</b>	<b>609,939</b>	<b>3,230</b>	<b>0</b>	<b>2,024,695</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

Account 357-Portion of new transmission line financed by ATC

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	2.00%	4,269	24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>4,269</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	7,983	3.00%	249	27
Station Equipment (362)	913,530	3.20%	102,295	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					4,269	24
358					0	25
359					0	26
	0	0	0	0	4,269	
361					8,232	27
362					1,015,825	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	391,574	3.90%	19,296	30
Overhead Conductors and Devices (365)	427,877	3.10%	24,350	31
Underground Conduit (366)	26,367	2.00%	1,456	32
Underground Conductors and Devices (367)	318,373	3.30%	31,202	33
Line Transformers (368)	484,603	3.30%	39,511	34
Services (369)	403,796	4.10%	24,956	35
Meters (370)	226,452	5.00%	18,496	36
Installations on Customers' Premises (371)	27,908	5.60%	0	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	246,764	5.10%	872	39
<b>Total Distribution Plant</b>	<b>3,475,227</b>		<b>262,683</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	160,668	2.50%	8,047	40
Office Furniture and Equipment (391)	72,251	6.30%	350	41
Computer Equipment (391.1)	51,860	20.00%	936	42
Transportation Equipment (392)	410,561	13.30%	5,936	43
Stores Equipment (393)	1,238	4.00%	0	44
Tools, Shop and Garage Equipment (394)	83,776	6.70%	6,840	45
Laboratory Equipment (395)	17,439	6.70%	0	46
Power Operated Equipment (396)	57,163	10.00%	7,138	47
Communication Equipment (397)	23,242	6.70%	1,787	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	253	5.00%	0	50
<b>Total General Plant</b>	<b>878,451</b>		<b>31,034</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,353,678</b>		<b>297,986</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>4,353,678</b>		<b>297,986</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,353,678</b>		<b>297,986</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					410,870	30
365	4,251		262		448,238	31
366					27,823	32
367	4,616				344,959	33
368					524,114	34
369					428,752	35
370	9,622				235,326	36
371					27,908	37
372					0	38
373					247,636	39
	<u>18,489</u>	<u>0</u>	<u>262</u>	<u>0</u>	<u>3,719,683</u>	
390					168,715	40
391					72,601	41
391.1					52,796	42
392					416,497	43
393					1,238	44
394					90,616	45
395					17,439	46
396					64,301	47
397					25,029	48
397.1					0	49
398					253	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>909,485</u>	
	<u>18,489</u>	<u>0</u>	<u>262</u>	<u>0</u>	<u>4,633,437</u>	
					0	51
	<u>18,489</u>	<u>0</u>	<u>262</u>	<u>0</u>	<u>4,633,437</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>18,489</u>	<u>0</u>	<u>262</u>	<u>0</u>	<u>4,633,437</u>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	2.00%	5,020	24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>5,020</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	0	3.20%	1,586	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					5,020	24
358					0	25
359					0	26
	0	0	0	0	5,020	
361					0	27
362					1,586	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	149,803	3.90%	6,806	30
Overhead Conductors and Devices (365)	165,557	3.10%	9,526	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	164,454	3.30%	18,048	33
Line Transformers (368)	0	0.00%		34
Services (369)	165,356	4.10%	11,801	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	12,393	5.60%	4,957	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	0	0.00%		39
<b>Total Distribution Plant</b>	<b>657,563</b>		<b>52,724</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	823	10.50%	1,647	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>823</b>		<b>1,647</b>	
<b>Total accum. prov. directly assignable</b>	<b>658,386</b>		<b>59,391</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>658,386</b>		<b>59,391</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>658,386</b>		<b>59,391</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					156,609	30
365	1,523				173,560	31
366					0	32
367	1,707				180,795	33
368					0	34
369					177,157	35
370					0	36
371					17,350	37
372					0	38
373					0	39
	<u>3,230</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>707,057</u>	
390					0	40
391					0	41
391.1					0	42
392					2,470	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2,470</u>	
	<u>3,230</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>714,547</u>	
					0	51
	<u>3,230</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>714,547</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>3,230</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>714,547</u>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	37				37		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	2				2		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	6				6		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	7				7		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	22				22		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	4				4		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	6				6		13
7.2/12.5 kV (12kV)	2				2		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	92	7
Nonfarm		8
<b>Total</b>	<b>92</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>92</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,667	Monday	01/04/2010	18:00	5,990	1
February	02	10,034	Monday	02/01/2010	19:00	5,213	2
March	03	9,427	Tuesday	03/02/2010	19:00	5,374	3
April	04	8,945	Thursday	04/08/2010	11:00	4,962	4
May	05	13,503	Monday	05/24/2010	18:00	5,546	5
June	06	13,014	Tuesday	06/22/2010	18:00	5,983	6
July	07	14,118	Wednesday	07/14/2010	17:00	7,035	7
August	08	15,447	Sunday	08/01/2010	17:00	7,016	8
September	09	11,548	Wednesday	09/01/2010	13:00	5,204	9
October	10	9,449	Monday	10/11/2010	14:00	5,147	10
November	11	9,932	Tuesday	11/30/2010	18:00	5,116	11
December	12	10,950	Monday	12/13/2010	18:00	6,061	12
<b>Total</b>		<b>137,034</b>				<b>68,647</b>	

**System Name** WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

**ELECTRIC ENERGY ACCOUNT**

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	68,648	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>68,648</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	64,356	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility	31	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>31</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>64,387</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	4,261	27
<b>Total Energy Losses</b>	<b>4,261</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>6.2070%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>68,648</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	3,341	26,556	1
WATER HEATER	RW-1	115	250	2
<b>Total Sales for Residential Sales</b>		<b>3,456</b>	<b>26,806</b>	
<b>Commercial &amp; Industrial</b>				
INTERDEPARTMENTAL	CG-1	4	470	3
SMALL COMMERCIAL	CG-1	410	9,682	4
INDUSTRIAL A	CP-1	34	13,016	5
INDUSTRIAL B	CP-2	8	11,693	6
INDUSTRIAL C	CP-3	1	2,324	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>457</b>	<b>37,185</b>	
<b>Public Street &amp; Highway Lighting</b>				
PUBLIC & PRIVATE STREET LIGHTING	MS-1	59	365	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>59</b>	<b>365</b>	
<b>Sales for Resale</b>				
NONE				9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,972</b>	<b>64,356</b>	

## SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,036,602	116,607	3,153,209	1
		13,101	105	13,206	2
<b>0</b>	<b>0</b>	<b>3,049,703</b>	<b>116,712</b>	<b>3,166,415</b>	
2,751	2,733	54,484	6,687	61,171	3
		1,076,259	35,884	1,112,143	4
37,929	45,929	1,174,242	52,093	1,226,335	5
29,587	32,954	1,003,848	45,628	1,049,476	6
3,479	6,842	167,441	11,187	178,628	7
<b>73,746</b>	<b>88,458</b>	<b>3,476,274</b>	<b>151,479</b>	<b>3,627,753</b>	
		90,584	1,396	91,980	8
<b>0</b>	<b>0</b>	<b>90,584</b>	<b>1,396</b>	<b>91,980</b>	
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>73,746</b>	<b>88,458</b>	<b>6,616,561</b>	<b>269,587</b>	<b>6,886,148</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	EAST EDGE OF TOWN				2
Type of Power Purchased (firm, dump, etc.)	AC				3
Voltage at Which Delivered	24900				4
Point of Metering	EAST EDGE OF TOWN				5
Total of 12 Monthly Maximum Demands -- kW	137,034				6
Average load factor	<b>68.6241%</b>				7
Total Cost of Purchased Power	5,222,914				8
Average cost per kWh	<b>0.0761</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,237	3,753			12
February	2,136	3,077			13
March	2,281	3,093			14
April	2,119	2,843			15
May	2,137	3,409			16
June	2,599	3,385			17
July	2,872	4,163			18
August	2,999	4,018			19
September	2,192	3,012			20
October	2,065	3,082			21
November	2,093	3,022			22
December	2,564	3,497			23
<b>Total kWh (000)</b>	<b>28,294</b>	<b>40,354</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	15,447	7
Date and Hour of Such Maximum Demand	8/12/2010 17	8
<b>Load Factor</b>	<b>0.0000</b>	<b>9</b>
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		<b>16</b>
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	<b>0</b>	<b>29</b>
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

### PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

### INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						<b>Total</b>	<b>0</b>	

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	DOWNTWN	EASTSIDE	PINE ST	SWHLS RD	TYRANENA	1
Voltage--High Side	24,900	24,900	24,900	24,900	138,000	2
Voltage--Low Side	4,160	4,160	4,160	4,160	24,900	3
Num. Main Transformers in Operation	1	1	1	1	2	4
Total Capacity of Transformers in kVA	5,000	5,000	5,000	1,500	25,000	5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW					15,450	7
Dt and Hr of Such Maximum Demand					08/12/2010 17:00	8
Kwh Output					0	9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						11
Voltage--High Side						12
Voltage--Low Side						13
Num. of Main Transformers in Operation						14
Total Capacity of Transformers in kVA						15
Number of Spare Transformers on Hand						16
15-Minute Maximum Demand in kW						17
Dt and Hr of Such Maximum Demand						18
Kwh Output						19
Footnotes						20

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						21
Voltage--High Side						22
Voltage--Low Side						23
Num. of Main Transformers in Operation						24
Capacity of Transformers in kVA						25
Number of Spare Transformers on Hand						26
15-Minute Maximum Demand in kW						27
Dt and Hr of Such Maximum Demand						28
Kwh Output						29
Footnotes						30

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,846	1,245	100,248	1
Acquired during year	22	31	2,935	2
<b>Total</b>	<b>4,868</b>	<b>1,276</b>	<b>103,183</b>	<b>3</b>
Retired during year	292	21	900	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>4,576</b>	<b>1,255</b>	<b>102,283</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,147	1,071	89,513	8
In utility's use	18	19	2,290	9
Locked meters on customers' premises				10
In stock	411	165	10,480	11
<b>Total end of year</b>	<b>4,576</b>	<b>1,255</b>	<b>102,283</b>	<b>12</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	8	6,828	1
Other	150	2	1,728	2
Other	500	2	1,080	3
Other	1,500	2	3,600	4
Sodium Vapor	100	498	37,973	5
Sodium Vapor	150	43	2,160	6
Sodium Vapor	250	3	251,292	7
Sodium Vapor	400	1	3,888	8
<b>Total</b>		<b>559</b>	<b>308,549</b>	
<b>Ornamental</b>				
Sodium Vapor	70	56	20,160	9
Sodium Vapor	100	11	5,676	10
Sodium Vapor	150	32	27,648	11
<b>Total</b>		<b>99</b>	<b>53,484</b>	
<b>Other</b>				
NONE		0		12
<b>Total</b>		<b>0</b>	<b>0</b>	