



3014 (01-03-11)

**ANNUAL REPORT**

OF

Name: CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

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Principal Office: 31 SOUTH MADISON STREET  
P.O. BOX 76  
EVANSVILLE, WI 53536-1399

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For the Year Ended: DECEMBER 31, 2010

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

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## SIGNATURE PAGE

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I SCOTT GEORGE of  
(Person responsible for accounts)

CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT, certify that I  
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

\_\_\_\_\_  
(Signature of person responsible for accounts)      03/31/2011  
(Date)

SUPERINTENDENT  
(Title)

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## SIGNATURE PAGE

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### Signature Page (Page ii)

#### General footnotes

##### INDEPENDENT ACCOUNTANT'S COMPILATION REPORT

The City Board  
City of Evansville  
Evansville, Wisconsin

We have compiled the accompanying prescribed financial report form of the City of Evansville as of and for the year ended December 31, 2010. We have not audited or reviewed the accompanying prescribed report and, accordingly, do not express an opinion or provide any assurance about whether the prescribed report is in accordance with the form prescribed by the Wisconsin Public Service Commission.

Management is responsible for the preparation and fair presentation of the prescribed report in accordance with the form prescribed by the Wisconsin Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the prescribed report.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the prescribed financial report form without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the prescribed report.

The Municipal Utility Annual Report is presented in accordance with the requirements of the Wisconsin Public Service Commission, and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the management of the City of Evansville and the Wisconsin Public Service Commission, and should not be used for any other purposes.

Johnson Block & Co., Inc.  
Madison, WI

March 31, 2011

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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** CITY OF EVANSVILLE, WATER & LIGHT DEPARTMENT

**Utility Address:** 31 SOUTH MADISON STREET  
P.O. BOX 76  
EVANSVILLE, WI 53536-1399

**When was utility organized?** 9/9/1901

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** www.ci.evansville.wi.gov

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**Utility employee in charge of correspondence concerning this report:**

**Name:** LISA NOVINSKA

**Title:** FINANCE DIRECTOR

**Office Address:**

31 SOUTH MADISON STREET  
P.O. BOX 76  
EVANSVILLE, WI 53536-1399

**Telephone:** (608) 882 - 2285

**Fax Number:** (608) 882 - 2286

**Email Address:** lisa.novinska@ci.evansville.wi.gov

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** KEVIN KRYSINSKI

**Title:** CPA

**Office Address:** JOHNSON BLOCK & CO., INC.  
49 KESSEL COURT, SUITE 210  
MADISON, WI 53711

**Telephone:** (608) 274 - 2002

**Fax Number:** (608) 274 - 4322

**Email Address:** kkrysinski@johnsonblock.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** DIANE ROBERTS

**Title:** CHAIR

**Office Address:**

31 SOUTH MADISON STREET  
P.O. BOX 76  
EVANSVILLE, WI 53711

**Telephone:** (608) 882 - 2285

**Fax Number:** (608) 882 - 2286

**Email Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** KEVIN KRYSINSKI

**Title:** CPA

**Office Address:** JOHNSON BLOCK AND CO, INC.  
49 KESSEL COURT, SUITE 210  
MADISON, WI 53711

**Telephone:** (608) 274 - 2002 EXT

**Fax Number:** (608) 274 - 4320

**Email Address:** kkrysinski@johnsonblock.com

### IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 7/19/2010

Period covered by most recent audit: 2009

**Names and titles of utility management including manager or superintendent:**

Name: SCOTT E GEORGE

Title: SUPERINTENDENT

**Office Address:**

31 SOUTH MADISON STREET  
P.O. BOX 76  
EVANSVILLE, WI 53536-1399

Telephone: (608) 882 - 2288

Fax Number: (608) 882 - 2286

Email Address: scott.george@ci.evansville.wi.gov

Name of utility commission/committee: EVANSVILLE WATER & LIGHT COMMITTEE

**Names of members of utility commission/committee:**

MR JIM BROOKS, ALDERPERSON  
MS DIANE ROBERTS, CHAIR  
MR DENNIS WESSELS, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

**Provide the following information regarding the provider(s) of contract services:**

Firm Name: NONE

**Contact Person:**

Title:

Telephone:

Fax Number:

Email Address:

**Contract/Agreement beginning-ending dates:**

Provide a brief description of the nature of Contract Operations being provided:

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	8,015,550	7,196,551	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	6,751,668	5,760,797	2
Depreciation Expense (403)	468,286	444,721	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	501,166	459,228	5
<b>Total Operating Expenses</b>	<b>7,721,120</b>	<b>6,664,746</b>	
<b>Net Operating Income</b>	<b>294,430</b>	<b>531,805</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>294,430</b>	<b>531,805</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	854	135	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	45,536	57,920	10
Miscellaneous Nonoperating Income (421)	136,253	32,809	11
<b>Total Other Income</b>	<b>182,643</b>	<b>90,864</b>	
<b>Total Income</b>	<b>477,073</b>	<b>622,669</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(28,370)	(56,740)	12
Other Income Deductions (426)	192,892	161,230	13
<b>Total Miscellaneous Income Deductions</b>	<b>164,522</b>	<b>104,490</b>	
<b>Income Before Interest Charges</b>	<b>312,551</b>	<b>518,179</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	272,094	254,984	14
Amortization of Debt Discount and Expense (428)	10,358	10,185	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	26,031	28,313	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>308,483</b>	<b>293,482</b>	
<b>Net Income</b>	<b>4,068</b>	<b>224,697</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	11,992,895	11,469,003	20
Balance Transferred from Income (433)	4,068	224,697	21
Miscellaneous Credits to Surplus (434)	0	304,238	22
Miscellaneous Debits to Surplus--Debit (435)	50,903	5,043	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>11,946,060</b>	<b>11,992,895</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	8,015,550	0	8,015,550	1
<b>Total (Acct. 400):</b>	<b>8,015,550</b>	<b>0</b>	<b>8,015,550</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	6,751,668	0	6,751,668	2
<b>Total (Acct. 401-402):</b>	<b>6,751,668</b>	<b>0</b>	<b>6,751,668</b>	
<b>Depreciation Expense (403):</b>				
Derived	468,286	0	468,286	3
<b>Total (Acct. 403):</b>	<b>468,286</b>	<b>0</b>	<b>468,286</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	501,166	0	501,166	5
<b>Total (Acct. 408):</b>	<b>501,166</b>	<b>0</b>	<b>501,166</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>294,430</b>	<b>0</b>	<b>294,430</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	854	0	854	8
<b>Total (Acct. 415-416):</b>	<b>854</b>	<b>0</b>	<b>854</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST INCOME	45,536		45,536	11
<b>Total (Acct. 419):</b>	<b>45,536</b>	<b>0</b>	<b>45,536</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		19,200	19,200	12
Contributed Plant - Electric		117,053	117,053	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>136,253</b>	<b>136,253</b>	
<b>TOTAL OTHER INCOME:</b>	<b>46,390</b>	<b>136,253</b>	<b>182,643</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(28,370)	0	(28,370)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(28,370)</b>	<b>0</b>	<b>(28,370)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	135,998	135,998	17
Depreciation Expense on Contributed Plant - Electric	0	56,825	56,825	18
OTHER INCOME DEDUCTIONS	69		69	19
<b>Total (Acct. 426):</b>	<b>69</b>	<b>192,823</b>	<b>192,892</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(28,301)</b>	<b>192,823</b>	<b>164,522</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	272,094	0	272,094	20
<b>Total (Acct. 427):</b>	<b>272,094</b>	<b>0</b>	<b>272,094</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZED DEBT DISCOUNT	10,358		10,358	21
<b>Total (Acct. 428):</b>	<b>10,358</b>	<b>0</b>	<b>10,358</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	26,031	0	26,031	23
<b>Total (Acct. 430):</b>	<b>26,031</b>	<b>0</b>	<b>26,031</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	24
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>308,483</b>	<b>0</b>	<b>308,483</b>	
<b>NET INCOME:</b>	<b>60,638</b>	<b>(56,570)</b>	<b>4,068</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	8,301,617	3,691,278	11,992,895	26
<b>Total (Acct. 216):</b>	<b>8,301,617</b>	<b>3,691,278</b>	<b>11,992,895</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	60,638	(56,570)	4,068	27
<b>Total (Acct. 433):</b>	<b>60,638</b>	<b>(56,570)</b>	<b>4,068</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
2009 AUDIT ADJUSTMENTS	50,903		50,903	29
<b>Total (Acct. 435)--Debit:</b>	<b>50,903</b>	<b>0</b>	<b>50,903</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>8,311,352</b>	<b>3,634,708</b>	<b>11,946,060</b>	

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## DETAILS OF INCOME STATEMENT ACCOUNTS

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**Details of Income Statement Accounts (Page F-02)**

**If amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.**  
2009 audit adjustments

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**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		1,409			1,409	1
<b>Costs &amp; Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold		555			555	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>555</b>	<b>0</b>	<b>0</b>	<b>555</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>854</b>	<b>0</b>	<b>0</b>	<b>854</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	857,314	7,158,236	0	0	<b>8,015,550</b>	<b>1</b>
Less: interdepartmental sales	0		0	0	<b>0</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	(260)	(963)			<b>(1,223)</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to</b>						
<b>Wisconsin Remainder Assessment</b>	<b>857,574</b>	<b>7,159,199</b>	<b>0</b>	<b>0</b>	<b>8,016,773</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	189,309	0	189,309	1
Electric operating expenses	441,721	0	441,721	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>631,030</b>	<b>0</b>	<b>631,030</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.0	1
Electric	8.0	2
Gas		3
Sewer		4

**BALANCE SHEET**

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>UTILITY PLANT</b>			
Utility Plant (101)	23,695,917	23,116,728	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,638,333	6,082,531	2
<b>Net Utility Plant</b>	<b>17,057,584</b>	<b>17,034,197</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	3,265	3,265	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	2,568	2,568	4
<b>Net Nonutility Property</b>	<b>697</b>	<b>697</b>	
Investment in Municipality (123)	0	0	5
Other Investments (124)	34,744	31,422	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
<b>Total Other Property and Investments</b>	<b>35,441</b>	<b>32,119</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	1,308,463	1,692,747	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,483,889	1,374,258	15
Other Accounts Receivable (143)	18,195	15,857	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	12,000	12,000	17
Receivables from Municipality (145)	910,900	912,258	18
Plant Materials and Operating Supplies (154)	203,268	191,761	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	15,552	18,942	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)		25	26
<b>Total Current and Accrued Assets</b>	<b>3,928,267</b>	<b>4,193,848</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	121,988	132,346	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
<b>Total Deferred Debits</b>	<b>121,988</b>	<b>132,346</b>	
<b>Total Assets and Other Debits</b>	<b>21,143,280</b>	<b>21,392,510</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	355,152	355,152	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	11,946,060	11,992,895	35
<b>Total Proprietary Capital</b>	<b>12,301,212</b>	<b>12,348,047</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	6,350,000	6,500,000	36
Advances from Municipality (223)	667,900	762,300	37
Other Long-Term Debt (224)	0	0	38
<b>Total Long-Term Debt</b>	<b>7,017,900</b>	<b>7,262,300</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	39
Accounts Payable (232)	528,355	557,590	40
Payables to Municipality (233)	125,437	116,742	41
Customer Deposits (235)	20,777	20,008	42
Taxes Accrued (236)	390,605	341,328	43
Interest Accrued (237)	51,081	56,002	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	167,555	125,084	46
<b>Total Current and Accrued Liabilities</b>	<b>1,283,810</b>	<b>1,216,754</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	30,401	37,625	48
Other Deferred Credits (253)	509,957	527,784	49
<b>Total Deferred Credits</b>	<b>540,358</b>	<b>565,409</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>21,143,280</b>	<b>21,392,510</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	9,423,594	0	0	13,693,134	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	6,276,780	0	0	12,549,347	2
Utility Plant in Service - Contributed Plant (101.2)	3,152,598	0	0	1,611,324	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				105,868	8
<b>Total Utility Plant</b>	<b>9,429,378</b>	<b>0</b>	<b>0</b>	<b>14,266,539</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	958,926	0	0	4,146,251	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	769,744	0	0	763,412	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>1,728,670</b>	<b>0</b>	<b>0</b>	<b>4,909,663</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>7,700,708</b>	<b>0</b>	<b>0</b>	<b>9,356,876</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT  
ON UTILITY PLANT FINANCED BY UTILITY OPERATION  
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	939,252	3,802,946			<b>4,742,198</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	32,731	435,555			<b>468,286</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	8,885				<b>8,885</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	4,253	7,898			<b>12,151</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>45,869</b>	<b>443,453</b>	<b>0</b>	<b>0</b>	<b>489,322</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	25,977	99,744			<b>125,721</b>	<b>18</b>
Cost of removal	218	404			<b>622</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>26,195</b>	<b>100,148</b>	<b>0</b>	<b>0</b>	<b>126,343</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>958,926</b>	<b>4,146,251</b>	<b>0</b>	<b>0</b>	<b>5,105,177</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	633,746	706,587			<b>1,340,333</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	135,998	56,825			<b>192,823</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
<b>Total credits</b>	<b>135,998</b>	<b>56,825</b>	<b>0</b>	<b>0</b>	<b>192,823</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>769,744</b>	<b>763,412</b>	<b>0</b>	<b>0</b>	<b>1,533,156</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Old Unused Softener Plant	0			0	2
Old Unused Softener Plant Land	697			697	3
Old Unused Standpipe	2,568			2,568	4
Old Pumping Station	0			0	5
<b>Total Nonutility Property (121)</b>	<b>3,265</b>	<b>0</b>	<b>0</b>	<b>3,265</b>	
Less accum. prov. depr. & amort. (122)	2,568			2,568	6
 <b>Net Nonutility Property</b>	 <b>697</b>	 <b>0</b>	 <b>0</b>	 <b>697</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year	12,000	1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>12,000</u></u>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)			171,616		171,616	160,519	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)					0	0	3
<b>Total Electric Utility</b>					<b>171,616</b>	<b>160,519</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	171,616	160,519	1
Water utility (154)	31,652	31,242	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>203,268</b>	<b>191,761</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2005 REVENUE BONDS - ELECTRIC PORTION	6,258	428	84,356	1
2005 REVENUE BONDS - WATER PORTION	4,100	428	37,632	2
<b>Total</b>			<b>121,988</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				3
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	355,152	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<u><u>355,152</u></u>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 REVENUE BOND	08/30/2005	05/01/2025	3.99%	2,900,000	1
2007 REVENUE BOND	05/30/2007	05/01/2027	3.99%	2,515,000	2
2009 REVENUE BOND	09/24/2009	05/01/2022	2.40%	935,000	3
<b>Total Bonds (Account 221):</b>				<b>6,350,000</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
2003B GO NOTES	10/01/2003	10/01/2013	2.92%	408,000	1
2008 NAN	05/29/2008	04/01/2011	3.51%	84,000	2
2002 REFINANCE	01/02/2002	10/01/2007	3.37%	175,900	3
<b>Total for Account 223</b>				<b>667,900</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		4
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		5
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	341,328	1
<b>Accruals:</b>		
Charged water department expense	175,412	2
Charged electric department expense	215,193	3
Charged sewer department expense	3,211	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>393,816</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	229,898	6
Social Security taxes	44,923	7
PSC Remainder Assessment	7,234	8
<b>Other (explain):</b>		
Gross receipts tax	62,484	9
<b>Total payments and other debits</b>	<b>344,539</b>	
<b>Balance end of year</b>	<b>390,605</b>	

## INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2005 REVENUE BONDS	22,036	129,746	130,363	21,419	1
2007 REVENUE BONDS	17,501	103,673	104,006	17,168	2
2009 REVENUE BONDS	9,881	38,675	42,181	6,375	3
<b>Subtotal</b>	<b>49,418</b>	<b>272,094</b>	<b>276,550</b>	<b>44,962</b>	
<b>Advances from Municipality (223)</b>					
2008 NOTE ANTICIPATION NOTES	637	3,432	3,355	714	4
2003 STATE TRUST FUND LOAN	0			0	5
2002 UB&T LOANS	0			0	6
2003 GO NOTES (WATER AND ELEC)	4,194	16,296	16,602	3,888	7
2003 GO NOTES (WATER ONLY)	1,753	6,303	6,539	1,517	8
<b>Subtotal</b>	<b>6,584</b>	<b>26,031</b>	<b>26,496</b>	<b>6,119</b>	
<b>Other Long-Term Debt (224)</b>					
JOHN DEERE INC SKID LOADER	0			0	9
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	10
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>56,002</b>	<b>298,125</b>	<b>303,046</b>	<b>51,081</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
WATER MAINT ASSESSMENTS	1,788	2
OTHER INVESTMENTS	32,956	3
<b>Total (Acct. 124):</b>	<b>34,744</b>	
<b>Sinking Funds (125):</b>		
NONE		4
<b>Total (Acct. 125):</b>	<b>0</b>	
<b>Depreciation Fund (126):</b>		
NONE		5
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		6
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		7
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		8
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	112,318	9
Electric	1,220,324	10
Sewer (Regulated)	113,824	11
<b>Other (specify):</b>		
STORMWATER	37,423	12
<b>Total (Acct. 142):</b>	<b>1,483,889</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
<b>Other (specify):</b>		
PREPAID EXPENSES	18,195	15
<b>Total (Acct. 143):</b>	<b>18,195</b>	
<b>Receivables from Municipality (145):</b>		
ADVANCE RECEIVABLE	808,755	16
DUE TO CITY-STORMWATER	15	17
DUE FROM TAX ROLL	49,833	18
DUE FROM CITY-SEWER	49,754	19

**DETAIL OF OTHER BALANCE SHEET ACCOUNTS**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Receivables from Municipality (145):</b>		
DUE FROM CITY-ELECTRIC	2,543	20
<b>Total (Acct. 145):</b>	<b>910,900</b>	
<b>Prepayments (165):</b>		
PREPAYMENTS	15,552	21
<b>Total (Acct. 165):</b>	<b>15,552</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		22
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		23
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		24
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		25
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		26
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
BILLINGS TO SEWER	53,291	27
DUE TO CITY	50,495	28
DUE TO STORMWATER	21,651	29
<b>Total (Acct. 233):</b>	<b>125,437</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	368,813	30
OTHER DEFERRED CREDITS	108,256	31
LANDLORD DEPOSITS	5,920	32
ATC SUBSTATION	26,968	33
<b>Total (Acct. 253):</b>	<b>509,957</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	6,273,774	11,992,708	0	0	18,266,482	1
Materials and Supplies	31,447	166,067	0	0	197,514	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	949,089	3,974,598	0	0	4,923,687	4
Customer Advances for Construction					0	5
Regulatory Liability	84,468	284,345	0	0	368,813	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>5,271,664</b>	<b>7,899,832</b>	<b>0</b>	<b>0</b>	<b>13,171,496</b>	
Net Operating Income	161,056	133,374	0	0	294,430	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>3.06%</b>	<b>1.69%</b>	<b>N/A</b>	<b>N/A</b>	<b>2.24%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	84,468	284,345	0	0	<b>368,813</b>	1
<b>Add credits during year:</b>						
PRIOR PERIOD ADJUSTMENT	6,498	21,872			<b>28,370</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	6,498	21,872	0	0	<b>28,370</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>84,468</b>	<b>284,345</b>	<b>0</b>	<b>0</b>	<b>368,813</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	828,986	839,312	1
<b>Total Sales of Water</b>	<b>828,986</b>	<b>839,312</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	5,725	4,648	2
Rents from Water Property (472 )	10,109	10,109	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	12,494	11,827	5
<b>Total Other Operating Revenues</b>	<b>28,328</b>	<b>26,584</b>	
<b>Total Operating Revenues</b>	<b>857,314</b>	<b>865,896</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expenses (600-605)	3,667	1,235	6
Pumping Expenses (620-625)	71,166	66,158	7
Water Treatment Expenses (630-635)	40,237	28,036	8
Transmission and Distribution Expenses (640-655)	174,072	112,323	9
Customer Accounts Expenses (901-906)	24,262	22,049	10
Sales Expenses (910 )	0	0	11
Administrative and General Expenses (920-935)	165,087	164,319	12
<b>Total Operation and Maintenance Expenses</b>	<b>478,491</b>	<b>394,120</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	32,731	33,723	13
Amortization Expense (404-407)		0	14
Taxes (408 )	185,036	176,280	15
<b>Total Other Operating Expenses</b>	<b>217,767</b>	<b>210,003</b>	
<b>Total Operating Expenses</b>	<b>696,258</b>	<b>604,123</b>	
<b>NET OPERATING INCOME</b>	<b>161,056</b>	<b>261,773</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	1,910	87,820	433,786	5
Commercial (461.2 )	185	14,568	59,633	6
Industrial (461.3 )	12	7,385	20,691	7
Public Authority (461.4 )	26	4,815	16,885	8
<b>Total Metered Sales to General Customers (461)</b>	<b>2,133</b>	<b>114,588</b>	<b>530,995</b>	
Private Fire Protection Service (462 )	14		12,923	9
Public Fire Protection Service (463 )	1		285,068	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>2,148</b>	<b>114,588</b>	<b>828,986</b>	

**SALES FOR RESALE (ACCT. 466)**

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	285,068	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>285,068</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	5,725	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>5,725</b>	
<b>Rents from Water Property (472):</b>		
TOWER RENTAL	10,109	7
<b>Total Rents from Water Property (472)</b>	<b>10,109</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
NONE		9
MISC. SERVICE REVENUES	630	10
Return on net investment in meters charged to sewer department	11,864	11
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>12,494</b>	

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## OTHER OPERATING REVENUES (WATER)

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**Other Operating Revenues (Water) (Page W-04)**

**Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Done

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## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	3,667	1,235	4
<b>Total Source of Supply Expenses</b>	<b>3,667</b>	<b>1,235</b>	
<b>PUMPING EXPENSES</b>			
Operation Labor (620)	9,823	7,100	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	42,141	42,151	7
Operation Supplies and Expenses (623)	194	1,193	8
Maintenance of Pumping Plant (625)	19,008	15,714	9
<b>Total Pumping Expenses</b>	<b>71,166</b>	<b>66,158</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Labor (630)	15,511	8,610	10
Chemicals (631)	23,118	14,712	11
Operation Supplies and Expenses (632)	22	66	12
Maintenance of Water Treatment Plant (635)	1,586	4,648	13
<b>Total Water Treatment Expenses</b>	<b>40,237</b>	<b>28,036</b>	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Labor (640)	15,564	11,267	14
Operation Supplies and Expenses (641)	5,871	9,375	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,352	4,220	16
Maintenance of Mains (651)	70,769	25,614	17
Maintenance of Services (652)	30,166	25,818	18
Maintenance of Meters (653)	6,166	10,284	19
Maintenance of Hydrants (654)	39,049	21,514	20
Maintenance of Other Plant (655)	5,135	4,231	21
<b>Total Transmission and Distribution Expenses</b>	<b>174,072</b>	<b>112,323</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	7,386	6,338	22
Accounting and Collecting Labor (902)	9,279	9,172	23
Supplies and Expenses (903)	7,594	6,798	24
Uncollectible Accounts (904)	3	(259)	25

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Customer Service and Information Expenses (906)		0	26
<b>Total Customer Accounts Expenses</b>	<b>24,262</b>	<b>22,049</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)		0	27
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	42,011	38,154	28
Office Supplies and Expenses (921)	3,968	3,553	29
Administrative Expenses Transferred--Credit (922)	0	49	30
Outside Services Employed (923)	11,072	12,581	31
Property Insurance (924)	5,444	13,152	32
Injuries and Damages (925)	9,820	3,973	33
Employee Pensions and Benefits (926)	59,320	51,613	34
Regulatory Commission Expenses (928)	0	0	35
Miscellaneous General Expenses (930)	16,042	14,727	36
Transportation Expenses (933)	3,218	2,650	37
Maintenance of General Plant (935)	14,192	23,965	38
<b>Total Administrative and General Expenses</b>	<b>165,087</b>	<b>164,319</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>478,491</b>	<b>394,120</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

935- There was less maintenance of general plant needed in 2010.

651- There was more maintenance services of the mains required in 2010.

925- There was an increase in injuries or damages in 2010, amount in 2009 quite low.

924- Amount in prior year was high because there was more property insurance needed- decrease in account appears reasonable.

631- More chemicals needed in 2010.

630- More operation labor needed in 2010, low amount in prior year

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		175,412	161,662	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		3,211	2,467	2
<b>Net property tax equivalent</b>		<b>172,201</b>	<b>159,195</b>	
Social Security		12,835	12,102	3
PSC Remainder Assessment		0	2,859	4
Other (specify): LICENSE FEES AND OTHER TAX			2,124	5
<b>Total tax expense</b>		<b>185,036</b>	<b>176,280</b>	

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## TAXES (ACCT. 408 - WATER)

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Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

Total PSC remainder assessment was accounted for in the electric

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### PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.171300				3
County tax rate	mills		6.056300				4
Local tax rate	mills		6.872600				5
School tax rate	mills		11.565200				6
Voc. school tax rate	mills		1.745000				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>26.410400</b>				<b>10</b>
Less: state credit	mills		1.772900				11
<b>Net tax rate</b>	mills		<b>24.637500</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.872600</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>13.310200</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>20.182800</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>26.410400</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.764199</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>24.637500</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.827952</b>				<b>21</b>
Utility Plant, Jan. 1	\$	9,423,594	9,423,594				<b>22</b>
Materials & Supplies	\$	31,242	31,242				<b>23</b>
<b>Subtotal</b>	\$	<b>9,454,836</b>	<b>9,454,836</b>				<b>24</b>
Less: Plant Outside Limits	\$	53,542	53,542				<b>25</b>
<b>Taxable Assets</b>	\$	<b>9,401,294</b>	<b>9,401,294</b>				<b>26</b>
Assessment Ratio	dec.		0.990991				<b>27</b>
<b>Assessed Value</b>	\$	<b>9,316,598</b>	<b>9,316,598</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.827952</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>175,412</b>	<b>175,412</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	47,842					<b>31</b>
Any lower tax equivalent as authorized by municipality (see note 6)	\$						<b>32</b>
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>175,412</b>					<b>34</b>
Footnotes							<b>35</b>

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	2,181				2,181	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	642,766				642,766	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	3,265				3,265	10
<b>Total Source of Supply Plant</b>	<b>648,212</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>648,212</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	3,685				3,685	11
Structures and Improvements (321)	721,009				721,009	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	222,973				222,973	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	40,705				40,705	16
<b>Total Pumping Plant</b>	<b>988,372</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>988,372</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	25,712				25,712	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>25,712</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>25,712</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	5,735				5,735	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	548,183				548,183	24
Transmission and Distribution Mains (343)	2,377,390				2,377,390	25
Services (345)	413,776				413,776	26
Meters (346)	337,615	27,589	9,495		355,709	27
Hydrants (348)	358,729	900	900		358,729	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>4,041,428</b>	<b>28,489</b>	<b>10,395</b>	<b>0</b>	<b>4,059,522</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	22,213				22,213	30
Structures and Improvements (390)	277,435				277,435	31
Office Furniture and Equipment (391)	9,567				9,567	32
Computer Equipment (391.1)	48,578	3,500			52,078	33
Transportation Equipment (392)	119,010		15,582		103,428	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	20,698				20,698	36
Laboratory Equipment (395)	8,299				8,299	37
Power Operated Equipment (396)	58,789				58,789	38
Communication Equipment (397)	2,455				2,455	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>567,044</b>	<b>3,500</b>	<b>15,582</b>	<b>0</b>	<b>554,962</b>	
<b>Total utility plant in service directly assignable</b>	<b>6,270,768</b>	<b>31,989</b>	<b>25,977</b>	<b>0</b>	<b>6,276,780</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>6,270,768</b>	<b>31,989</b>	<b>25,977</b>	<b>0</b>	<b>6,276,780</b>	

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	116,730				116,730	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	111,132				111,132	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>227,862</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>227,862</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	2,295,310				2,295,310	25
Services (345)	454,815				454,815	26
Meters (346)	6,621				6,621	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	167,990				167,990	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>2,924,736</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,924,736</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>3,152,598</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,152,598</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>3,152,598</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,152,598</b>	

## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			10,193	<b>10,193</b>	1
February			9,404	<b>9,404</b>	2
March			10,499	<b>10,499</b>	3
April			10,755	<b>10,755</b>	4
May			11,402	<b>11,402</b>	5
June			10,880	<b>10,880</b>	6
July			12,454	<b>12,454</b>	7
August			11,651	<b>11,651</b>	8
September			10,661	<b>10,661</b>	9
October			11,205	<b>11,205</b>	10
November			9,909	<b>9,909</b>	11
December			10,682	<b>10,682</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>129,695</b>	<b>129,695</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	129,695	<b>2</b>
Less: Gallons (000's) used in the treatment process:	770	<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>128,925</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	114,588	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>14,337</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	3,065	<b>8</b>
Gallons (000's) used for fire protection:	26	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:		<b>10</b>
Gallons (000's) used for other system uses:		<b>11</b>
Subtotal Authorized System Uses:	<b>3,091</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	1,572	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:	1,707	<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>7,967</b>	<b>18</b>
Subtotal Water Losses:	<b>11,246</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>89%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>9%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	577	<b>29</b>
Date of maximum: 09/28/2010		<b>30</b>
Cause of maximum: Main break and flushing		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	204	<b>33</b>
Date of minimum: 09/16/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	234,174	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	4	<b>40</b>
Number of service breaks repaired this year:	4	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	4,982	<b>43</b>
Outside municipality?	57	<b>44</b>

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
6TH STREET	Well #3	998	24	1,440,000	Yes	<b>1</b>
EXCHANGE STREET 1929 & 1985	Well #1	999	8	662,400	Yes	<b>2</b>
EXCHANGE STREET 1960 & 1995	Well #2	996	16	1,065,600	Yes	<b>3</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #1	BOOSTER #2	BOOSTER #3	FIRE PUMP
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	
Purpose	B	B		B
Destination	D	D		D
Pump Manufacturer	LAYNE BOWLER	LAYNE BOWLER		LAYNE BOWLER
Year Installed	1995	1995		1995
Type	VERTICAL TURBINE	VERTICAL TURBINE		VERTICAL TURBINE
Actual Capacity (gpm)	600	600		1,500
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS		US MOTORS
Year Installed	1995	1995		1995
Type	ELECTRIC	NATURAL GAS		ELECTRIC
Horsepower	40	40		100
Footnotes				

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	DEEP WELL #1	DEEP WELL #2	GENERATOR	
Location	EXCHANGE STREET	EXCHANGE STREET	EXCHANGE STREET	
Purpose	P	P		S
Destination	R	R		D
Pump Manufacturer	GOULDS	BRYAN JACKSON		CUMMINS ONAN
Year Installed	2003	1957		1995
Type	SUBMERSIBLE	VERTICAL TURBINE		OTHER
Actual Capacity (gpm)	550	740		1
Pump Motor or Standby Engine Mfr	FRANKLYN	US MOTORS		PUMP HAS SOME BAD INFO
Year Installed	2003	1957		1995
Type	ELECTRIC	ELECTRIC		OTHER
Horsepower	40	40		1
Footnotes				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3			1
Location	6TH STREET			2
Purpose	P			3
Destination	R			4
Pump Manufacturer	LANE			5
Year Installed	2006			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,000			8
Pump Motor or Standby Engine Mfr	V.S. MOTOR			10
Year Installed	2006			11
Type	ELECTRIC			12
Horsepower	125			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	RESERVOIR	WATER TOWER		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET		3
Year constructed	1931	1990		4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL		5
Elevation difference in feet (See Headnote 3.)	2	185		6
Total capacity in gallons (actual)	400,000	300,000		7
				8
<b>WATER TREATMENT PLANT</b>				<b>9</b>
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)		BOOSTER STATION		11
Filters, type (gravity, pressure, other, none)		NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		3.8880		13
Is a corrosion control chemical used (yes, no)?		Y		14
Is water fluoridated (yes, no)?		Y		15
Footnotes				16

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	2.000	160				160	1
M	D	4.000	13,568				13,568	2
A	D	6.000	5,198				5,198	3
M	D	6.000	16,946				16,946	4
M	D	8.000	49,798				49,798	5
M	D	10.000	38,522				38,522	6
M	D	12.000	5,586				5,586	7
<b>Total Within Municipality</b>			<b>129,778</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>129,778</b>	
<b>Total Utility</b>			<b>129,778</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>129,778</b>	

## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.250	1				1		1
M	0.500	7				7		2
M	0.750	879				879		3
M	1.000	1,059				1,059	92	4
M	1.500	2				2		5
M	2.000	34				34		6
P	2.000	1				1		7
M	4.000	4				4		8
M	6.000	10				10		9
M	10.000	2				2		10
<b>Total Utility</b>		<b>1,999</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,999</b>	<b>92</b>	

## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,156	60	77		2139	132	1
0.750	40	0	0		40	3	2
1.000	20	2	3		19	2	3
1.250	5	0	0		5	0	4
1.500	13	0	0		13	0	5
2.000	20	0	0		20	0	6
3.000	4	0	0		4	0	7
4.000	0	1	0		1	0	8
<b>Total:</b>	<b>2,258</b>	<b>63</b>	<b>80</b>	<b>0</b>	<b>2241</b>	<b>137</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

**METERS (cont.)**

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,938	163	1	7	0	30	2139	1
0.750	26	6	1	4	0	3	40	2
1.000	3	10	1	3	1	1	19	3
1.250	0	4	0	0	1	0	5	4
1.500	0	11	0	2	0	0	13	5
2.000	0	10	3	6	0	1	20	6
3.000	0	0	3	1	0	0	4	7
4.000	0	0	0	1	0	0	1	8
<b>Total:</b>	<b>1,967</b>	<b>204</b>	<b>9</b>	<b>24</b>	<b>2</b>	<b>35</b>	<b>2241</b>	

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## METERS

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### Meters (Page W-23)

**Explain program for replacing or testing meters 1" or smaller.**

The Utility is in practice of testing meters every 10 years, slightly less were tested in 2010 and the Utility expects to do additional testing in 2011.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes.

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## METERS (cont.)

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	300	9	9		300	2
<b>Total Fire Hydrants</b>	<b>300</b>	<b>9</b>	<b>9</b>	<b>0</b>	<b>300</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	300
Number of distribution system valves end of year:	553
Number of distribution valves operated during year:	347

## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

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## WATER CUSTOMERS SERVED

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Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.
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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	7,111,862	6,271,819	1
<b>Total Sales of Electricity</b>	<b>7,111,862</b>	<b>6,271,819</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	29,174	24,896	2
Miscellaneous Service Revenues (451 )	7,352	7,482	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	6,888	10,677	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	2,960	15,781	7
Amortization of Construction Grants (457 )	0	0	8
<b>Total Other Operating Revenues</b>	<b>46,374</b>	<b>58,836</b>	
<b>Total Operating Revenues</b>	<b>7,158,236</b>	<b>6,330,655</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-546)	5,362,651	4,496,888	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	429,793	392,327	11
Customer Accounts Expenses (901-904)	92,713	72,242	12
Customer Service and Information Expenses (906 )	0	0	13
Sales Expenses (910 )	0	0	14
Administrative and General Expenses (920-935)	388,020	405,220	15
<b>Total Operation and Maintenance Expenses</b>	<b>6,273,177</b>	<b>5,366,677</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	435,555	410,998	16
Amortization Expense (404-407)		0	17
Taxes (408 )	316,130	282,948	18
<b>Total Other Expenses</b>	<b>751,685</b>	<b>693,946</b>	
<b>Total Operating Expenses</b>	<b>7,024,862</b>	<b>6,060,623</b>	
<b>NET OPERATING INCOME</b>	<b>133,374</b>	<b>270,032</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
Customer late payment charges	29,174	1
<b>Other (specify):</b>		
NONE		2
<b>Total Forfeited Discounts (450)</b>	<b>29,174</b>	
<b>Miscellaneous Service Revenues (451):</b>		
MISCELLANEOUS SERVICE REVENUE	7,352	3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>7,352</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
MISCELLANEOUS RENTALS	6,888	5
<b>Total Rent from Electric Property (454)</b>	<b>6,888</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		6
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
OTHER ELECTRIC REVENUES	2,960	7
<b>Total Other Electric Revenues (456)</b>	<b>2,960</b>	
<b>Amortization of Construction Grants (457):</b>		
NONE		8
<b>Total Amortization of Construction Grants (457)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>STEAM POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER GENERATION EXPENSES</b>			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (545)	5,362,651	4,496,888	15
Other Expenses (546)	0	0	16
<b>Total Other Power Supply Expenses</b>	<b>5,362,651</b>	<b>4,496,888</b>	
<b>Total Power Production Expenses</b>	<b>5,362,651</b>	<b>4,496,888</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	0	0	19
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision Expenses (560)	52,971	50,585	20
Line and Station Labor (561)	46,386	34,917	21
Line and Station Supplies and Expenses (562)	8,286	6,378	22
Street Lighting and Signal System Expenses (565)	131	271	23
Meter Expenses (566)	3,323	6,671	24

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Customer Installations Expenses (567)	7,534	4,391	25
Miscellaneous Distribution Expenses (569)	12,285	9,903	26
Maintenance of Structures and Equipment (571)	45,256	51,772	27
Maintenance of Lines (572)	228,651	176,167	28
Maintenance of Line Transformers (573)	8,344	33,877	29
Maintenance of Street Lighting and Signal Systems (574)	8,237	10,063	30
Maintenance of Meters (575)	8,389	7,332	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
<b>Total Distribution Expenses</b>	<b>429,793</b>	<b>392,327</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Meter Reading Labor (901)	25,348	24,303	33
Accounting and Collecting Labor (902)	44,075	29,543	34
Supplies and Expenses (903)	21,791	19,359	35
Uncollectible Accounts (904)	1,499	(963)	36
Customer Service and Information Expenses (906)	0	0	37
<b>Total Customer Accounts Expenses</b>	<b>92,713</b>	<b>72,242</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	0	0	38
<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	77,094	69,106	39
Office Supplies and Expenses (921)	7,337	8,026	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	19,838	22,641	42
Property Insurance (924)	6,764	21,831	43
Injuries and Damages (925)	18,237	7,355	44
Employee Pensions and Benefits (926)	126,296	136,850	45
Regulatory Commission Expenses (928)	7,234	6,783	46
Miscellaneous General Expenses (930)	45,571	46,480	47
Transportation Expenses (933)	29,936	30,039	48
Maintenance of General Plant (935)	49,713	56,109	49
<b>Total Administrative and General Expenses</b>	<b>388,020</b>	<b>405,220</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>6,273,177</b>	<b>5,366,677</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 925- Increase due to more injuries and damages in 2010, amount was low in prior year.
  - 924- Prior year was high because there was need for more insurance, decrease appears reasonable
  - 902- Increase due to more labor for accounting and collecting needed in 2010.
  - 573- Decrease due to less maintenance being required for the line transformers, high in prior year.
  - 572- Increase due to more maintenance being required for the line in 2010.
  - 561- Increase due to more labor work on the line and station, low in prior year.
-

**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		215,194	179,840	1
Social Security		32,088	29,823	2
Wisconsin Gross Receipts Tax		62,484	69,361	3
PSC Remainder Assessment		6,364	3,924	4
Other (specify): NONE				5
<b>Total tax expense</b>		<b>316,130</b>	<b>282,948</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Rock				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.000000				3
County tax rate	mills		0.000000				4
Local tax rate	mills		6.872600				5
School tax rate	mills		11.565200				6
Voc. school tax rate	mills		1.745000				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>20.182800</b>				<b>10</b>
Less: state credit	mills		1.354800				11
<b>Net tax rate</b>	mills		<b>18.828000</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>6.872600</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>13.310200</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>20.182800</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>20.182800</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>1.000000</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>18.828000</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.828000</b>				<b>21</b>
Utility Plant, Jan. 1	\$	13,693,134	13,693,134				22
Materials & Supplies	\$	160,519	160,519				23
<b>Subtotal</b>	\$	<b>13,853,653</b>	<b>13,853,653</b>				<b>24</b>
Less: Plant Outside Limits	\$	2,320,263	2,320,263				25
<b>Taxable Assets</b>	\$	<b>11,533,390</b>	<b>11,533,390</b>				<b>26</b>
Assessment Ratio	dec.		0.990991				27
<b>Assessed Value</b>	\$	<b>11,429,486</b>	<b>11,429,486</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.828000</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>215,194</b>	<b>215,194</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	57,699					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>215,194</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	185				185	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	2,467,769	9,738			2,477,507	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	718,333		2,632		715,701	38
Overhead Conductors and Devices (365)	1,513,649	866,375	49,599		2,330,425	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	1,329,053	230,521	2,387		1,557,187	41
Line Transformers (368)	1,853,682	67,604	2,358		1,918,928	42
Services (369)	701,817	19,897	90		721,624	43
Meters (370)	408,481	6,449	5,659		409,271	44
Installations on Customers' Premises (371)	25,907	3,360			29,267	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	589,062	2,115	8,080		583,097	47
<b>Total Distribution Plant</b>	<b>9,607,938</b>	<b>1,206,059</b>	<b>70,805</b>	<b>0</b>	<b>10,743,192</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	41,752				41,752	48
Structures and Improvements (390)	535,015	7,151			542,166	49
Office Furniture and Equipment (391)	26,833				26,833	50
Computer Equipment (391.1)	82,468				82,468	51
Transportation Equipment (392)	551,675		28,939		522,736	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	81,666				81,666	54
Laboratory Equipment (395)	4,806				4,806	55
Power Operated Equipment (396)	481,933			(188)	481,745	56
Communication Equipment (397)	21,983				21,983	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,828,131</b>	<b>7,151</b>	<b>28,939</b>	<b>(188)</b>	<b>1,806,155</b>	
<b>Total utility plant in service directly assignable</b>	<b>11,436,069</b>	<b>1,213,210</b>	<b>99,744</b>	<b>(188)</b>	<b>12,549,347</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>11,436,069</b>	<b>1,213,210</b>	<b>99,744</b>	<b>(188)</b>	<b>12,549,347</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**If Additions for any Accounts exceed \$50,000, please explain.**

368- Additions due to more transformers being added.

367- Additions due to more underground conductors and devices being added.

365- Additions due to more overhead conductors being added.

**If Adjustments for any account are nonzero, please explain.**

Adjustment made to correct the power operated equipment balance for changes made after PSC report was filed in prior year.

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	239,542				239,542	38
Overhead Conductors and Devices (365)	246,514				246,514	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	901,596				901,596	41
Line Transformers (368)	0				0	42
Services (369)	223,672				223,672	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
<b>Total Distribution Plant</b>	<b>1,611,324</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,611,324</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>1,611,324</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,611,324</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>1,611,324</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,611,324</b>	

## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	21				21		2
14.4/24.9 kV (25kV)	0				0		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	8	1			9		6
14.4/24.9 kV (25kV)	0				0		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	132	21	12		141		10
14.4/24.9 kV (25kV)	0				0		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	8	2			10		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	1	3
<b>Total</b>	<b>1</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm	1,118	12
<b>Total</b>	<b>1,118</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>1,118</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,350	Tuesday	01/05/2010	18:00	5,847	1
February	02	10,463	Monday	02/01/2010	10:00	5,131	2
March	03	9,976	Monday	03/08/2010	19:00	5,190	3
April	04	9,267	Monday	04/12/2010	20:00	4,635	4
May	05	13,546	Monday	05/24/2010	18:00	5,249	5
June	06	13,067	Tuesday	06/22/2010	19:00	5,810	6
July	07	14,887	Wednesday	07/14/2010	18:00	6,991	7
August	08	15,247	Thursday	08/12/2010	19:00	7,042	8
September	09	12,321	Thursday	09/02/2010	18:00	5,234	9
October	10	10,010	Monday	10/11/2010	19:00	5,037	10
November	11	11,456	Tuesday	11/30/2010	18:00	5,390	11
December	12	11,878	Monday	12/20/2010	18:00	6,178	12
<b>Total</b>		<b>143,468</b>				<b>67,734</b>	

**System Name** Evansville

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier	
60 minutes integrated	Alliant (Wisconsin Power & Light)	1

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	67,733	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>67,733</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	65,223	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	23
<b>Total Sold and Used</b>	<b>65,223</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	2,510	27
<b>Total Energy Losses</b>	<b>2,510</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.7057%</b>	29
<b>Total Disposition of Energy</b>	<b>67,733</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
<b>Residential Sales</b>				
YARD LIGHTS	MS-1	73	56	1
RESIDENTIAL SALES	RG-1	3,064	29,033	2
<b>Total Sales for Residential Sales</b>		<b>3,137</b>	<b>29,089</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	17	4,346	3
LARGE POWER	CP-2	9	10,132	4
INDUSTRIAL POWER	CP-4	2	10,414	5
GENERAL SERVICE	GS-1	559	10,758	6
YARD LIGHTS	MS-1	94	132	7
<b>Total Sales for Commercial &amp; Industrial</b>		<b>681</b>	<b>35,782</b>	
<b>Public Street &amp; Highway Lighting</b>				
ATHLETIC FIELD LIGHTING SERVICE	MIS	1	9	8
STREET LIGHTING	MS-1	2	343	9
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>3</b>	<b>352</b>	
<b>Sales for Resale</b>				
NONE				10
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>3,821</b>	<b>65,223</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		9,361		9,361	1
		3,061,740	244,328	3,306,068	2
<b>0</b>	<b>0</b>	<b>3,071,101</b>	<b>244,328</b>	<b>3,315,429</b>	
17	13	380,583		380,583	3
35	43	967,846		967,846	4
35	37	938,732	184,068	1,122,800	5
		1,149,051	82,242	1,231,293	6
		18,384	3,108	21,492	7
<b>87</b>	<b>93</b>	<b>3,454,596</b>	<b>269,418</b>	<b>3,724,014</b>	
		4,720		4,720	8
		56,155	11,544	67,699	9
<b>0</b>	<b>0</b>	<b>60,875</b>	<b>11,544</b>	<b>72,419</b>	
				0	10
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>87</b>	<b>93</b>	<b>6,586,572</b>	<b>525,290</b>	<b>7,111,862</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69K Volts				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	300,000				6
Average load factor	<b>30.9283%</b>				7
Total Cost of Purchased Power	5,362,651				8
Average cost per kWh	<b>0.0792</b>				9
On-Peak Hours (if applicable)	8 am - 10 pm				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,237	3,610			12
February	2,168	2,964			13
March	2,234	2,956			14
April	1,999	2,636			15
May	2,054	3,195			16
June	2,552	3,258			17
July	2,893	4,098			18
August	3,031	4,010			19
September	2,264	2,970			20
October	2,058	2,979			21
November	2,212	3,178			22
December	2,647	3,530			23
<b>Total kWh (000)</b>	<b>28,349</b>	<b>39,384</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?		46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		52
Footnote		53
		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
None	None	a	a	1				1
							<b>Total</b>	<u><u>0</u></u>

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	1981	1997	Older	1
Voltage--High Side	69,000	69,000	69,000	2
Voltage--Low Side	12	12	12	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	7,500	10,000	7,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
Kwh Output				9
Footnotes				10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,180	1,785	68,222	1
Acquired during year	6	28	1,318	2
<b>Total</b>	<b>4,186</b>	<b>1,813</b>	<b>69,540</b>	<b>3</b>
Retired during year	105	12	135	4
Sales, transfers or adjustments increase (decrease)	36			5
<b>Number end of year</b>	<b>4,117</b>	<b>1,801</b>	<b>69,405</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	3,967	1,698	62,985	8
In utility's use	13	27	608	9
Locked meters on customers' premises	0			10
In stock	137	76	5,812	11
<b>Total end of year</b>	<b>4,117</b>	<b>1,801</b>	<b>69,405</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	67	60,300	1
Mercury Vapor	250	2	2,400	2
Mercury Vapor	300	1	1,500	3
Mercury Vapor	400	5	6,240	4
Sodium Vapor	100	237	129,600	5
Sodium Vapor	150	28	21,840	6
Sodium Vapor	250	32	36,228	7
<b>Total</b>		<b>372</b>	<b>258,108</b>	
<b>Ornamental</b>				
Metal Halide/Halogen	100	2	1,404	8
Metal Halide/Halogen	150	34	27,280	9
Metal Halide/Halogen	250	43	56,815	10
<b>Total</b>		<b>79</b>	<b>85,499</b>	
<b>Other</b>				
NONE				11
<b>Total</b>		<b>0</b>	<b>0</b>	