



3014 (01-03-11)

ANNUAL REPORT

OF

Name: CUBA CITY MUNICIPAL ELECTRIC & WATER UTILITY

Principal Office: 108 N. MAIN STREET
CUBA CITY, WI 53807

For the Year Ended: DECEMBER 31, 2010

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I KATHY H. SCHULTZ of
(Person responsible for accounts)

Cuba City Municipal Electric & Water Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2011
(Date)

CLERK/TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CUBA CITY MUNICIPAL ELECTRIC & WATER UTILITY

Utility Address: 108 N. MAIN STREET
CUBA CITY, WI 53807

When was utility organized? 1/1/1900

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: KATHY H. SCHULTZ

Title: CITY CLERK-TREASURER

Office Address:

108 N. MAIN STREET
CUBA CITY, WI 53807

Telephone: (608) 744 - 2152

Fax Number: (608) 744 - 2151

Email Address: khschultz@wppienergy.org

Individual or firm, if other than utility employee, preparing this report:

Name: RENEE MESSING

Title:

Office Address: CLIFTON GUNDERSON LLP
8215 GREENWAY BLVD, STE 600
MIDDLETON, WI 53562

Telephone: (608) 662 - 8600

Fax Number: (608) 662 - 9142

Email Address: Renee.Messing@cliftoncpa.com

President, chairman, or head of utility commission/board or committee:

Name: JAMES BOUSLEY

Title: PRESIDENT

Office Address:

108 N. MAIN STREET
CUBA CITY, WI 53807

Telephone: (608) 744 - 8735

Fax Number: (608) 744 - 2151

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: RENEE MESSING

Title:

Office Address: CLIFTON GUNDERSON LLP
8215 GREENWAY BLVD, STE 600
MIDDLETON, WI 53562

Telephone: (608) 662 - 8600

Fax Number: (608) 662 - 9142

Email Address: Renee.Messing@cliftoncpa.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 2/16/2011

Period covered by most recent audit: 2009

Names and titles of utility management including manager or superintendent:

Name: GARY DROESSLER

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

108 N. MAIN STREET
CUBA CITY, WI 53807

Telephone: (608) 744 - 2152

Fax Number: (608) 744 - 2151

Email Address: gdroessler@wppienergy.org

Name of utility commission/committee: ELECTRIC & WATER COMMISSION

Names of members of utility commission/committee:

- MR JAMES BOUSLEY, PRESIDENT
- MRS CONNIE GRONEMUS
- MR GREGORY KERN
- MR M. JOHN STAVER
- MR MARTIN WILBERDING

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,170,715	1,956,178	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,698,279	1,527,598	2
Depreciation Expense (403)	209,688	206,007	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	107,632	108,198	5
Total Operating Expenses	2,015,599	1,841,803	
Net Operating Income	155,116	114,375	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	155,116	114,375	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	1,293	1,718	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	1,293	1,718	
Total Income	156,409	116,093	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(2,970)	(2,970)	12
Other Income Deductions (426)	6,437	6,437	13
Total Miscellaneous Income Deductions	3,467	3,467	
Income Before Interest Charges	152,942	112,626	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	52,012	54,629	14
Amortization of Debt Discount and Expense (428)	1,397	1,397	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	53,409	56,026	
Net Income	99,533	56,600	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,072,380	1,015,780	20
Balance Transferred from Income (433)	99,533	56,600	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,171,913	1,072,380	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,170,715	0	2,170,715	1
Total (Acct. 400):	2,170,715	0	2,170,715	
Operation and Maintenance Expense (401-402):				
Derived	1,698,279	0	1,698,279	2
Total (Acct. 401-402):	1,698,279	0	1,698,279	
Depreciation Expense (403):				
Derived	209,688	0	209,688	3
Total (Acct. 403):	209,688	0	209,688	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	107,632	0	107,632	5
Total (Acct. 408):	107,632	0	107,632	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	155,116	0	155,116	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	1,293		1,293	11
Total (Acct. 419):	1,293	0	1,293	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric			0	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
NONE			0	14
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	1,293	0	1,293	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(2,970)	0	(2,970)	15
NONE			0	16
Total (Acct. 425):	(2,970)	0	(2,970)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	3,570	3,570	17
Depreciation Expense on Contributed Plant - Electric	0	2,867	2,867	18
NONE			0	19
Total (Acct. 426):	0	6,437	6,437	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(2,970)	6,437	3,467	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	52,012	0	52,012	20
Total (Acct. 427):	52,012	0	52,012	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	1,397		1,397	21
Total (Acct. 428):	1,397	0	1,397	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	53,409	0	53,409	
NET INCOME:	105,970	(6,437)	99,533	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	898,369	174,011	1,072,380	26
Total (Acct. 216):	898,369	174,011	1,072,380	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	105,970	(6,437)	99,533	27
Total (Acct. 433):	105,970	(6,437)	99,533	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,004,339	167,574	1,171,913	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	317,242	1,853,473	0	0	2,170,715	1
Less: interdepartmental sales	0	14,227	0	0	14,227	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	2,631	7,963			10,594	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	314,611	1,831,283	0	0	2,145,894	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	56,537	0	56,537	1
Electric operating expenses	85,551	0	85,551	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	0	0	0	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	142,088	0	142,088	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.0	1
Electric	2.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	6,045,345	5,927,370	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,390,458	3,183,334	2
Net Utility Plant	2,654,887	2,744,036	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	0	0	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash (131)	127,547	126,254	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	44	44	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	203,015	184,375	15
Other Accounts Receivable (143)	12,782	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	9,960	0	17
Receivables from Municipality (145)	331,490	251,075	18
Plant Materials and Operating Supplies (154)	98,681	106,669	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)	100,823	100,176	26
Total Current and Accrued Assets	864,422	768,593	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	16,766	18,163	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	16,766	18,163	
Total Assets and Other Debits	3,536,075	3,530,792	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	840,332	840,332	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	1,171,913	1,072,380	35
Total Proprietary Capital	2,012,245	1,912,712	
LONG-TERM DEBT			
Bonds (221)	1,040,000	1,100,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	53,249	78,208	38
Total Long-Term Debt	1,093,249	1,178,208	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)			40
Payables to Municipality (233)	115,521	118,012	41
Customer Deposits (235)	75	75	42
Taxes Accrued (236)	213,235	219,311	43
Interest Accrued (237)	2,848	2,848	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	60,285	58,039	46
Total Current and Accrued Liabilities	391,964	398,285	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	38,617	41,587	49
Total Deferred Credits	38,617	41,587	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	3,536,075	3,530,792	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,795,152	0	0	3,132,218	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,634,495	0	0	3,122,946	2
Utility Plant in Service - Contributed Plant (101.2)	226,914	0	0	60,990	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	2,861,409	0	0	3,183,936	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	956,964	0	0	2,318,696	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	75,794	0	0	39,004	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,032,758	0	0	2,357,700	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	1,828,651	0	0	826,236	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	899,756	2,175,217			3,074,973	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	62,624	147,064			209,688	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,747				2,747	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	65,371	147,064	0	0	212,435	16
Debits during year						17
Book cost of plant retired	8,163	3,585			11,748	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	8,163	3,585	0	0	11,748	25
Balance end of year (111.1)	956,964	2,318,696	0	0	3,275,660	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	72,224	36,137			108,361	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	3,570	2,867			6,437	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	3,570	2,867	0	0	6,437	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	75,794	39,004	0	0	114,798	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year	9,960	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	9,960	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	9,960	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			94,868		94,868	101,171	3
Total Electric Utility					94,868	101,171	

Account	Total End of Year	Amount Prior Year	
Electric utility total	94,868	101,171	1
Water utility (154)	3,813	5,498	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	98,681	106,669	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2004 REVENUE BONDS	1,397	428	16,766	1
Total			16,766	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	840,332	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>840,332</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2004 REVENUE BONDS	02/15/2004	12/01/2023	2.60%	1,040,000	1
Total Bonds (Account 221):				<u>1,040,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
MOUND CITY BANK	12/31/2007	12/31/2012	4.28%	53,249	2
Total for Account 224				53,249	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	219,311	1
Accruals:		
Charged water department expense	47,755	2
Charged electric department expense	59,877	3
Charged sewer department expense	894	4
Other (explain):		
NONE		5
Total Accruals and other credits	108,526	
Taxes paid during year:		
County, state and local taxes	102,000	6
Social Security taxes	10,680	7
PSC Remainder Assessment	1,922	8
Other (explain):		
NONE		9
Total payments and other debits	114,602	
Balance end of year	213,235	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
W AND ELECTRIC REV BONDS-2004	2,848	48,660	48,660	2,848	1
Subtotal	2,848	48,660	48,660	2,848	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
MOUND CITY BANK	0	3,352	3,352	0	3
Subtotal	0	3,352	3,352	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	2,848	52,012	52,012	2,848	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	19,342	8
Electric	183,673	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	203,015	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work	12,782	* 13
Other (specify):		
NONE		14
Total (Acct. 143):	12,782	
Receivables from Municipality (145):		
DUE FROM SEWER	13,567	* 15
DUE FROM GENERAL	88,712	* 16
DUE FROM GENERAL	229,211	* 17
Total (Acct. 145):	331,490	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO SEWER	85,521	* 24
ADVANCE FROM SEWER	30,000	* 25
Total (Acct. 233):	115,521	
Other Deferred Credits (253):		
Regulatory Liability	38,617	26
NONE		27
Total (Acct. 253):	38,617	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 145 - Unpaid meter allocation to sewer and amounts due to City related to operating expenses and revenues, including hydrant rental.

Account 233 - Amounts due from sewer for operations.

Account 143 - unpaid service charges primarily from prior years, the allowance for uncollectible is related solely to this account.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,601,366	3,097,087	0	0	5,698,453	1
Materials and Supplies	4,655	98,019	0	0	102,674	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	928,360	2,246,956	0	0	3,175,316	4
Customer Advances for Construction					0	5
Regulatory Liability	29,253	10,848	0	0	40,101	6
NONE					0	7
Average Net Rate Base	1,648,408	937,302	0	0	2,585,710	
Net Operating Income	55,168	99,948	0	0	155,116	8
Net Operating Income as a percent of						
Average Net Rate Base	3.35%	10.66%	N/A	N/A	6.00%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	30,337	11,250	0	0	41,587	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	2,167	803	0	0	2,970	3
Other (specify):						
NONE					0	4
Balance End of Year	28,170	10,447	0	0	38,617	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

IMPORTANT CHANGES DURING THE YEAR

Important Changes During the Year (Page F-26)

General footnotes

Accountant's Compilation Report

Members of the City Council
City of Cuba City
Cuba City, Wisconsin

We have compiled the balance sheets of Cuba City Water Utility, an enterprise fund of the City of Cuba City, Wisconsin as of December 31, 2010 and 2009, and the related statements of income and earned surplus for the years then ended included in the accompanying prescribed form. We have also compiled the supplemental information presented in the prescribed form. We have not audited or reviewed the accompanying financial statements and supplemental information and, accordingly, do not express an opinion or provide any assurance about whether the financial statements and supplemental information are in accordance with the form prescribed by the Public Service Commission of Wisconsin.

Management is responsible for the preparation and fair presentation of the financial statements and supplemental information in accordance with the requirements prescribed by the Public Service Commission of Wisconsin and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements and supplemental information.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements and supplemental information without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements or supplemental information.

These financial statements and supplemental information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than this specified party.

CLIFTON GUNDERSON, LLP

Milwaukee, Wisconsin
March 31, 2011

SSARS No. 19 requires that each page of the financial statements include a reference such as "See accountant's report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	312,049	313,938	1
Total Sales of Water	312,049	313,938	
Other Operating Revenues			
Forfeited Discounts (470)	610	644	2
Rents from Water Property (472)	1,680	3,360	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	2,903	2,682	5
Total Other Operating Revenues	5,193	6,686	
Total Operating Revenues	317,242	320,624	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	16,604	18,767	6
Pumping Expenses (620-625)	16,682	12,894	7
Water Treatment Expenses (630-635)	10,656	12,393	8
Transmission and Distribution Expenses (640-655)	15,120	22,346	9
Customer Accounts Expenses (901-906)	23,303	20,557	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	69,330	62,568	12
Total Operation and Maintenance Expenses	151,695	149,525	
Other Operating Expenses			
Depreciation Expense (403)	62,624	61,376	13
Amortization Expense (404-407)		0	14
Taxes (408)	47,755	47,792	15
Total Other Operating Expenses	110,379	109,168	
Total Operating Expenses	262,074	258,693	
NET OPERATING INCOME	55,168	61,931	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	778	32,365	149,782	5
Commercial (461.2)	86	8,287	31,150	6
Industrial (461.3)	1	1,957	4,387	7
Public Authority (461.4)	3	3,311	11,255	8
Total Metered Sales to General Customers (461)	868	45,920	196,574	
Private Fire Protection Service (462)	1		2,316	9
Public Fire Protection Service (463)	1		113,159	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	870	45,920	312,049	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	113,159	3
NONE		4
Total Public Fire Protection Service (463)	113,159	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	610	6
Other (specify):		
Total Forfeited Discounts (470)	610	
Rents from Water Property (472):		
RENTS	1,680	7
Total Rents from Water Property (472)	1,680	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS	321	9
Return on net investment in meters charged to sewer department	2,582	10
Other (specify):		
Total Other Water Revenues (474)	2,903	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	761	719	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	2,072	2,295	3
Maintenance of Water Source Plant (605)	13,771	15,753	4
Total Source of Supply Expenses	16,604	18,767	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	14,227	12,665	7
Operation Supplies and Expenses (623)	0	0	8
Maintenance of Pumping Plant (625)	2,455	229	9
Total Pumping Expenses	16,682	12,894	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	9,810	12,352	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	846	41	13
Total Water Treatment Expenses	10,656	12,393	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	0	0	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	93	130	16
Maintenance of Mains (651)	3,577	13,935	* 17
Maintenance of Services (652)	1,046	1,497	18
Maintenance of Meters (653)	6,801	4,831	19
Maintenance of Hydrants (654)	3,416	1,863	20
Maintenance of Other Plant (655)	187	90	21
Total Transmission and Distribution Expenses	15,120	22,346	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,864	3,645	22
Accounting and Collecting Labor (902)	13,918	13,879	23
Supplies and Expenses (903)	3,890	3,033	24
Uncollectible Accounts (904)	2,631	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	23,303	20,557	
SALES EXPENSES			
Sales Expenses (910)	0	0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	16,201	18,175	28
Office Supplies and Expenses (921)	5,346	5,778	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	10,324	6,709	31
Property Insurance (924)	0	0	32
Injuries and Damages (925)	5,292	4,501	33
Employee Pensions and Benefits (926)	26,306	23,245	34
Regulatory Commission Expenses (928)	0	0	35
Miscellaneous General Expenses (930)	1,269	1,389	36
Transportation Expenses (933)	4,592	2,771	37
Maintenance of General Plant (935)	0	0	38
Total Administrative and General Expenses	69,330	62,568	
Total Operation and Maintenance Expenses	151,695	149,525	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct 651 - The Utility incurred additional costs in the prior year to repair the street after a water main break.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		44,108	44,108	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		894	883	2
Net property tax equivalent		43,214	43,225	
Social Security		4,226	4,266	3
PSC Remainder Assessment		315	301	4
Other (specify): NONE			0	5
Total tax expense		47,755	47,792	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167533	0.167213			3
County tax rate	mills		3.728736	6.936527			4
Local tax rate	mills		7.402943	7.503164			5
School tax rate	mills		10.612540	10.592347			6
Voc. school tax rate	mills		2.096161	2.092166			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		24.007913	27.291417			10
Less: state credit	mills		1.602967	1.741301			11
Net tax rate	mills		22.404946	25.550116			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.402943	7.503164			14
Combined School Tax Rate	mills		12.708701	12.684513			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		20.111644	20.187677			17
Total Tax Rate	mills		24.007913	27.291417			18
Ratio of Local and School Tax to Total	dec.		0.837709	0.739708			19
Total tax net of state credit	mills		22.404946	25.550116			20
Net Local and School Tax Rate	mills		18.768824	18.899623			21
Utility Plant, Jan. 1	\$	2,795,152	2,442,707	352,445			22
Materials & Supplies	\$	5,498	4,915	583			23
Subtotal	\$	2,800,650	2,447,622	353,028			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	2,800,650	2,447,622	353,028			26
Assessment Ratio	dec.		1.012975	1.014905			27
Assessed Value	\$	2,837,670	2,479,380	358,290			28
Net Local & School Rate	mills		18.768824	18.899623			29
Tax Equiv. Computed for Current Year	\$	53,307	46,535	6,772			30
Tax Equivalent per 1994 PSC Report	\$	44,108					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	44,108					32 33
Tax equiv. for current year (see note 6)	\$	44,108					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	547				547	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	734,247				734,247	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	734,794	0	0	0	734,794	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	170,030				170,030	12
Other Power Production Equipment (323)	1,803				1,803	13
Electric Pumping Equipment (325)	57,948				57,948	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	229,781	0	0	0	229,781	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	3,528				3,528	18
Sand or Other Media Filtration Equipment (332)	15,397				15,397	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	18,925	0	0	0	18,925	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	492				492	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	216,370				216,370	24
Transmission and Distribution Mains (343)	958,517	42,516	4,260		996,773	25
Services (345)	175,059	18,566	414		193,211	26
Meters (346)	99,314	3,223	2,049		100,488	27
Hydrants (348)	73,114	10,115	1,440		81,789	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	510				510	29
Total Transmission and Distribution Plant	1,523,376	74,420	8,163	0	1,589,633	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	9,604				9,604	32
Computer Equipment (391.1)	3,100				3,100	33
Transportation Equipment (392)	14,418				14,418	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	8,831				8,831	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	24,678				24,678	38
Communication Equipment (397)	731				731	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	61,362	0	0	0	61,362	
Total utility plant in service directly assignable	2,568,238	74,420	8,163	0	2,634,495	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,568,238	74,420	8,163	0	2,634,495	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	181,912				181,912	25
Services (345)	30,663				30,663	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	14,339				14,339	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	226,914	0	0	0	226,914	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	226,914	0	0	0	226,914	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	226,914	0	0	0	226,914	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			3,968	3,968	1
February			3,402	3,402	2
March			3,955	3,955	3
April			3,960	3,960	4
May			4,334	4,334	5
June			4,288	4,288	6
July			4,566	4,566	7
August			4,262	4,262	8
September			4,111	4,111	9
October			4,102	4,102	10
November			3,706	3,706	11
December			3,900	3,900	12
Total annual pumpage	0	0	48,554	48,554	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	48,554	2
Less: Gallons (000's) used in the treatment process:	249	3
Subtotal: Gallons (000's) entering distribution system:	48,305	4
Less: Gallons (000's) sold (Revenue Water):	45,920	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	2,385	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	875	8
Gallons (000's) used for fire protection:	40	9
Gallons (000's) used to prevent freezing of distribution system:		10
Gallons (000's) used for other system uses:		11
Subtotal Authorized System Uses:	915	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	150	14
Gallons (000's) lost due to service leaks or breaks:		15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	1,320	18
Subtotal Water Losses:	1,470	19
Percentage of water entering distribution system sold:	95%	20
Percentage of Real and Apparent Losses:	3%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	258	29
Date of maximum: 05/21/2010		30
Cause of maximum: Flushing Mains		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	68	33
Date of minimum: 11/11/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	131,166	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	0	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	2,156	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
CUBA CITY	2	1,467	16	1,022,400	Yes	1
CUBA CITY	3	1,610	24	936,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	NORTH WELL #1	NORTH WELL #2	WELL #3	1
Location	513 NORTH RANDOLPH	513 NORTH RANDOLPH	SCHOOL ST/TROY ST	2
Purpose	B	P	P	3
Destination	D	R	D	4
Pump Manufacturer	PEERLESS	SIMMONS	SIMMONS	5
Year Installed	1995	1995	1993	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	510	710	650	8
Pump Motor or Standby Engine Mfr	G.E.	PREMIUM EFF	G.E.	10
Year Installed	1995	1995	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	50	100	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				24
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	NORTH WELL	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1995	1978	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	135	6
Total capacity in gallons (actual)	100,000	300,000	7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	PRESSURE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		13
Is a corrosion control chemical used (yes, no)?	Y		14
Is water fluoridated (yes, no)?	Y		15
Footnotes			16

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	6.000	14,086				14,086	1
P	D	6.000	19,602	40			19,642	* 2
M	D	8.000	13,594		600		12,994	3
P	D	8.000	22,662	900			23,562	* 4
P	D	10.000	1,892				1,892	5
P	D	12.000	2,713				2,713	6
Total Within Municipality			74,549	940	600	0	74,889	
Total Utility			74,549	940	600	0	74,889	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

All additions to mains are financed by the utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)		
M	0.750	851		1	(5)	845	25	*	1
P	1.000		11		5	16		*	2
M	1.000	119		10		109	56		3
M	2.000	14				14			4
P	2.000		1			1		*	5
P	4.000	6				6			6
M	4.000	1				1			7
Total Utility		991	12	11	0	992	81		

WATER SERVICES

Water Services (Page W-22)

Explain all reported Adjustments.

The adjustment was to correct prior additions that were incorrectly listed as 3/4" copper when it should have been 1" plastic.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

All services are financed by the utility.

If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	849	30	34		845	72	1
1.000	27		1		26	0	2
1.500	6				6	0	3
2.000	13				13	0	4
3.000	3				3	0	5
4.000	0				0	0	6
8.000	3	1	1		3	0	7
Total:	901	31	36	0	896	72	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	776	62	0	3	0	4	845	1
1.000	12	11	0	3	0	0	26	2
1.500	1	3	1	1	0	0	6	3
2.000	0	10	2	1	0	0	13	4
3.000	0	1	0	2	0	0	3	5
4.000	0	0	0	0	0	0	0	6
8.000	0	0	0	3	0	0	3	7
Total:	789	87	3	13	0	4	896	

METERS

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Utility program is to replace meters every 20 years. Combination of 2009 and 2010 replacements keeps the utility on schedule.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

No. There are 3-8" meters at all wells. 2 at well #1 and 1 at well #2. The meters measure water pumped through the system and are not used for billing purposes.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

One meter was replaced during 2010, so it didn't need testing as it was tested at the factory before installation. The second meter was not tested as it was also intended to be replaced in 2010 but just didn't get done. The third meter is for internal water utility use only.

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	118	3	2		119	2
Total Fire Hydrants	118	3	2	0	119	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	119
Number of distribution system valves end of year:	301
Number of distribution valves operated during year:	101

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Grant County	
Cities	
CUBA CITY	688
Total Cities:	688
Total Grant County:	688
Lafayette County	
Cities	
CUBA CITY	90
Total Cities:	90
Total Lafayette County:	90
Total Company:	778

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,829,689	1,612,482	1
Total Sales of Electricity	1,829,689	1,612,482	
Other Operating Revenues			
Forfeited Discounts (450)	4,015	3,887	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	19,769	19,185	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	23,784	23,072	
Total Operating Revenues	1,853,473	1,635,554	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,363,716	1,207,062	9
Transmission Expenses (550-553)	112	0	10
Distribution Expenses (560-576)	45,606	45,248	11
Customer Accounts Expenses (901-904)	25,569	17,316	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	111,581	108,447	15
Total Operation and Maintenance Expenses	1,546,584	1,378,073	
Other Expenses			
Depreciation Expense (403)	147,064	144,631	16
Amortization Expense (404-407)		0	17
Taxes (408)	59,877	60,406	18
Total Other Expenses	206,941	205,037	
Total Operating Expenses	1,753,525	1,583,110	
NET OPERATING INCOME	99,948	52,444	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	4,015	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	4,015	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	2,687	7
PUBLIC BENEFITS CHARGE	17,082	8
Total Other Electric Revenues (456)	19,769	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,363,716	1,207,062	* 15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,363,716	1,207,062	
Total Power Production Expenses	1,363,716	1,207,062	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18
Maintenance of Transmission Plant (553)	112	0	19
Total Transmission Expenses	112	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	0	0	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	1,336	904	27
Maintenance of Lines (572)	26,391	33,469	28
Maintenance of Line Transformers (573)	1,707	774	29
Maintenance of Street Lighting and Signal Systems (574)	13,965	9,426	30
Maintenance of Meters (575)	1,732	609	31
Maintenance of Miscellaneous Distribution Plant (576)	475	66	32
Total Distribution Expenses	45,606	45,248	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,670	3,938	33
Accounting and Collecting Labor (902)	13,570	13,378	34
Supplies and Expenses (903)	0	0	35
Uncollectible Accounts (904)	7,329	0	36
Customer Service and Information Expenses (906)	0	0	37
Total Customer Accounts Expenses	25,569	17,316	
SALES EXPENSES			
Sales Expenses (910)	0	0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	25,823	28,845	39
Office Supplies and Expenses (921)	9,482	5,839	40
Administrative Expenses Transferred -- Credit (922)	0	0	41
Outside Services Employed (923)	6,525	15,516	* 42
Property Insurance (924)	0	0	43
Injuries and Damages (925)	6,092	4,725	44
Employee Pensions and Benefits (926)	33,610	26,851	* 45
Regulatory Commission Expenses (928)	0	0	46
Miscellaneous General Expenses (930)	17,408	16,697	47
Transportation Expenses (933)	12,641	9,974	48
Maintenance of General Plant (935)	0	0	49
Total Administrative and General Expenses	111,581	108,447	
Total Operation and Maintenance Expenses	1,546,584	1,378,073	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 545 - Increase is due increase in the purchase price.

Account 923 - Increase in prior year was due to additional attorney fees for union negotiations, safety consultant expenses, and a study of the electric system.

Account 926 - Expenses are allocated to various departments depending on how much time is spent working for each department. There was an increase in the time spent working for electric by 2 city employees.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		51,816	51,816	1
Social Security		6,454	5,282	2
Wisconsin Gross Receipts Tax		0	0 *	3
PSC Remainder Assessment		1,607	3,308	4
Other (specify):				
NONE			0	5
Total tax expense		59,877	60,406	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

There are no customers outside the municipal boundary.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167533	0.167213			3
County tax rate	mills		3.728736	6.936527			4
Local tax rate	mills		7.402943	7.503164			5
School tax rate	mills		10.612540	10.592347			6
Voc. school tax rate	mills		2.096161	2.092166			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		24.007913	27.291417			10
Less: state credit	mills		1.602967	1.741301			11
Net tax rate	mills		22.404946	25.550116			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.402943	7.503164			14
Combined School Tax Rate	mills		12.708701	12.684513			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		20.111644	20.187677			17
Total Tax Rate	mills		24.007913	27.291417			18
Ratio of Local and School Tax to Total	dec.		0.837709	0.739708			19
Total tax net of state credit	mills		22.404946	25.550116			20
Net Local and School Tax Rate	mills		18.768824	18.899623			21
Utility Plant, Jan. 1	\$	3,132,218	2,885,492	246,726			22
Materials & Supplies	\$	101,171	90,447	10,724			23
Subtotal	\$	3,233,389	2,975,939	257,450			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	3,233,389	2,975,939	257,450			26
Assessment Ratio	dec.		1.012975	1.014905			27
Assessed Value	\$	3,275,839	3,014,552	261,287			28
Net Local & School Rate	mills		18.768824	18.899623			29
Tax Equiv. Computed for Current Year	\$	61,518	56,580	4,938			30
Tax Equivalent per 1994 PSC Report	\$	51,816					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$	51,816					32 33
Tax equiv. for current year (see note 5)	\$	51,816					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	1,658				1,658	34
Structures and Improvements (361)	2,204				2,204	35
Station Equipment (362)	770,355				770,355	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	77,307		70		77,237	38
Overhead Conductors and Devices (365)	159,810	1,969	420		161,359	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	841,523	22,584	1,620		862,487	41
Line Transformers (368)	628,214	14,534	100		642,648	42
Services (369)	143,590	3,623			147,213	43
Meters (370)	92,506		1,075		91,431	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	98,297	12,593	300		110,590	47
Total Distribution Plant	2,815,464	55,303	3,585	0	2,867,182	
GENERAL PLANT						
Land and Land Rights (389)	967				967	48
Structures and Improvements (390)	14,632				14,632	49
Office Furniture and Equipment (391)	14,807				14,807	50
Computer Equipment (391.1)	4,250				4,250	51
Transportation Equipment (392)	155,041				155,041	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	19,705				19,705	54
Laboratory Equipment (395)	270				270	55
Power Operated Equipment (396)	37,188				37,188	56
Communication Equipment (397)	1,429				1,429	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	7,475				7,475	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	255,764	0	0	0	255,764	
Total utility plant in service directly assignable	3,071,228	55,303	3,585	0	3,122,946	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	3,071,228	55,303	3,585	0	3,122,946	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	4,393				4,393	38
Overhead Conductors and Devices (365)	8,399				8,399	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	36,529				36,529	41
Line Transformers (368)	0				0	42
Services (369)	6,455				6,455	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	5,214				5,214	47
Total Distribution Plant	60,990	0	0	0	60,990	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	60,990	0	0	0	60,990	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	60,990	0	0	0	60,990	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	4				4	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	17				17	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,809	Monday	01/04/2010	12:00	1,589	1
February	02	2,718	Monday	02/01/2010	12:00	1,356	2
March	03	2,360	Monday	03/08/2010	11:00	1,308	3
April	04	2,204	Wednesday	04/07/2010	14:00	1,152	4
May	05	3,427	Monday	05/24/2010	17:00	1,285	5
June	06	3,530	Tuesday	06/22/2010	17:00	1,437	6
July	07	3,788	Wednesday	07/14/2010	17:00	1,717	7
August	08	3,982	Thursday	08/12/2010	16:00	1,767	8
September	09	3,554	Thursday	09/02/2010	16:00	1,723	9
October	10	2,388	Thursday	10/28/2010	12:00	1,272	10
November	11	2,650	Tuesday	11/30/2010	18:00	1,357	11
December	12	2,994	Monday	12/20/2010	18:00	1,605	12
Total		36,404				17,568	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	17,568	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	17,568	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	16,625	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	16,625	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	943	27
Total Energy Losses	943	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.3677%	29
Total Disposition of Energy	17,568	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
GENERAL RESIDENTIAL	RG-1	924	7,540		1
WATER HEATING	RW-1	12	31		2
Total Sales for Residential Sales		936	7,571		
Commercial & Industrial					
SMALL POWER	CP-1	12	3,591		3
LARGE POWER	CP-2	3	2,332		4
GENERAL SERVICE	GS-1	126	2,783		5
INTERDEPARTMENTAL	MP-1	1	132		6
WATER HEATING	RW-1	1	1		7
Total Sales for Commercial & Industrial		143	8,839		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	1	212		8
ATHLETIC FIELD	MS-1	1	3		9
Total Sales for Public Street & Highway Lighting		2	215		
Sales for Resale					
NONE					10
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,081	16,625		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		822,191	48,814	871,005	1
		2,786	186	2,972	2
0	0	824,977	49,000	873,977	
11,269	14,423	337,307	18,188	355,495	3
6,899	12,530	216,466	13,260	229,726	4
0	0	287,912	15,368	303,280	5
0	0	13,488	739	14,227	6
		54	0	54	7
18,168	26,953	855,227	47,555	902,782	
0	0	50,627	1,008	51,635	8
0	0	1,253	42	1,295	9
0	0	51,880	1,050	52,930	
				0	10
0	0	0	0	0	
18,168	26,953	1,732,084	97,605	1,829,689	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	JEFFERSON SUBSTATION		MONROE SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	firm		FIRM		3
Voltage at Which Delivered	69000		69000		4
Point of Metering	Jefferson Substation		Monroe Substation		5
Total of 12 Monthly Maximum Demands -- kW	21,649		15,494		6
Average load factor	66.2753%		62.7198%		7
Total Cost of Purchased Power	790,955		572,761		8
Average cost per kWh	0.0755		0.0807		9
On-Peak Hours (if applicable)	7:00 am-9:00 pm M-F		7:00am - 9:00pm M-F		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	346	571	256	416	12
February	327	457	236	334	13
March	325	427	237	319	14
April	290	386	204	272	15
May	291	467	205	322	16
June	360	472	268	338	17
July	402	595	300	420	18
August	440	606	310	411	19
September	486	732	212	293	20
October	307	458	206	301	21
November	328	477	232	321	22
December	397	527	291	390	23
Total kWh (000)	4,299	6,175	2,957	4,137	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						1
						Total <u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation		(f)
	(b)	(c)	
Name of Substation	Jefferson	Monroe	1
Voltage--High Side	69,000	69,000	2
Voltage--Low Side	4,160	4,160	3
Num. Main Transformers in Operation	1	1	4
Total Capacity of Transformers in kVA	5,000	10,000	5
Number of Spare Transformers on Hand	0	0	6
15-Minute Maximum Demand in kW	2,486	1,701	7
Dt and Hr of Such Maximum Demand	08/31/2010 17:00 08/12/2010 17:00		8
Kwh Output	10,473,610	7,092,846	9
Footnotes			10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation		(l)
	(h)	(i)	
Name of Substation			16
Voltage--High Side			17
Voltage--Low Side			18
Num. of Main Transformers in Operation			19
Total Capacity of Transformers in kVA			20
Number of Spare Transformers on Hand			21
15-Minute Maximum Demand in kW			22
Dt and Hr of Such Maximum Demand			23
Kwh Output			24
Footnotes			25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation		(r)
	(n)	(o)	
Name of Substation			31
Voltage--High Side			32
Voltage--Low Side			33
Num. of Main Transformers in Operation			34
Capacity of Transformers in kVA			35
Number of Spare Transformers on Hand			36
15-Minute Maximum Demand in kW			37
Dt and Hr of Such Maximum Demand			38
Kwh Output			39
Footnotes			40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		Total Cap. (kVA) (d)	
		Number (c)			
Number first of year	1,257	259		18,486	1
Acquired during year	0	6		175	2
Total	1,257	265		18,661	3
Retired during year	43	4		100	4
Sales, transfers or adjustments increase (decrease)					5
Number end of year	1,214	261		18,561	6
Number end of year accounted for as follows:					7
In customers' use	1,081	246		17,139	8
In utility's use	28	7		335	9
Locked meters on customers' premises					10
In stock	105	8		1,087	12
Total end of year	1,214	261		18,561	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	1,000	25	1,337	1
Metal Halide/Halogen	1,500	19	1,616	2
Mercury Vapor	175	36	36,756	3
Mercury Vapor	250	1	1,050	4
Other	80	3	1,635	5
Other	100	5	1,101	6
Sodium Vapor	100	56	32,648	7
Sodium Vapor	400	24	57,668	8
Total		169	133,811	
Ornamental				
Sodium Vapor	100	142	82,203	9
Total		142	82,203	
Other				
Other	69	3	240	10
Total		3	240	