



3013 (01-03-11)

**ANNUAL REPORT**

OF

Name: COLUMBUS WATER & LIGHT DEPARTMENT

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Principal Office: 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

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For the Year Ended: DECEMBER 31, 2010

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WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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### IDENTIFICATION AND OWNERSHIP

**Exact Utility Name:** COLUMBUS WATER & LIGHT DEPARTMENT

**Utility Address:** 950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**When was utility organized?** 1/1/1899

**Report any change in name:**

**Effective Date:**

**Utility Web Site:** columbuswaterandlight.com

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**Utility employee in charge of correspondence concerning this report:**

**Name:** JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925-0228

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**Email Address:** jandler@wppienergy.org

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**Individual or firm, if other than utility employee, preparing this report:**

**Name:** NICOLLE BELDEN

**Title:** CPA, SENIOR ACCOUNTANT

**Office Address:** BAKER TILLY

TEN TERRACE CT  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (608) 240 - 2683

**Fax Number:**

**Email Address:** nicolle.belden@bakertilly.com

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**President, chairman, or head of utility commission/board or committee:**

**Name:** HEIDI POSER

**Title:** COMMISSION PRESIDENT

**Office Address:**

314 S CHARLES ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 2919

**Fax Number:**

**Email Address:** hmposer@charter.net

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**Are records of utility audited by individuals or firms, other than utility employee?** YES

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**Individual or firm, if other than utility employee, auditing utility records:**

**Name:** NICOLLE BELDEN

**Title:** CPA, SENIOR ACCOUNTANT

**Office Address:** BAKER TILLY

TEN TERRACE CT  
P.O. BOX 7398  
MADISON, WI 53707-7398

**Telephone:** (608) 240 - 2683

**Fax Number:**

**Email Address:** nicolle.belden@bakertilly.com

## IDENTIFICATION AND OWNERSHIP

**Date of most recent audit report:** 2/11/2011

**Period covered by most recent audit:** CALENDAR YEAR 2010

**Names and titles of utility management including manager or superintendent:**

**Name:** HEIDI POSER

**Title:** COMMISSION PRESIDENT

**Office Address:**

314 S CHARLES ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 2919

**Fax Number:**

**Email Address:** hmposer@charter.net

**Name:** JACK SANDERSON

**Title:** COMMISSION VICE PRESIDENT

**Office Address:**

113 DAWN CT  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 5029

**Fax Number:**

**Email Address:**

**Name:** MR JOHN O ANDLER

**Title:** SUPERINTENDENT

**Office Address:**

950 MAPLE AVENUE  
P.O. BOX 228  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 5912

**Fax Number:** (920) 623 - 5923

**Email Address:** jandler@wppienergy.org

**Name:** ROLF LANG

**Title:** COMMISSION SECRETARY

**Office Address:**

238 STURGES ST  
COLUMBUS, WI 53925

**Telephone:** (920) 623 - 3359

**Fax Number:**

**Email Address:** rlang@ampkcorp.com

**Name of utility commission/committee:** COLUMBUS WATER & LIGHT COMMISSION

**Names of members of utility commission/committee:**

- MR BILL BRUNS
- MR BOYD KRAEMER, COMMISSIONER-CITY ADMIN
- MR ROLF LANG, SECRETARY
- MR BOB LINK, COMMISSIONER-MAYOR
- MS HEIDI POSER, PRESIDENT
- MR GREG ROBBINS
- MR JACK SANDERSON, VICE PRESIDENT

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## IDENTIFICATION AND OWNERSHIP

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Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:                     

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

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Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

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Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	7,583,493	7,143,962	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	6,338,752	5,712,449	2
Depreciation Expense (403)	421,372	413,083	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	443,417	412,992	5
<b>Total Operating Expenses</b>	<b>7,203,541</b>	<b>6,538,524</b>	
<b>Net Operating Income</b>	<b>379,952</b>	<b>605,438</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>379,952</b>	<b>605,438</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	35,930	41,338	10
Miscellaneous Nonoperating Income (421)	73,898	10,508	11
<b>Total Other Income</b>	<b>109,828</b>	<b>51,846</b>	
<b>Total Income</b>	<b>489,780</b>	<b>657,284</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(11,378)	(11,378)	12
Other Income Deductions (426)	63,662	48,182	13
<b>Total Miscellaneous Income Deductions</b>	<b>52,284</b>	<b>36,804</b>	
<b>Income Before Interest Charges</b>	<b>437,496</b>	<b>620,480</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	183,431	185,582	14
Amortization of Debt Discount and Expense (428)	38,375	31,224	15
Amortization of Premium on Debt--Cr. (429)	1,248	1,356	16
Interest on Debt to Municipality (430)	3,705	2,885	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>224,263</b>	<b>218,335</b>	
<b>Net Income</b>	<b>213,233</b>	<b>402,145</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	9,720,249	9,314,829	20
Balance Transferred from Income (433)	213,233	402,145	21
Miscellaneous Credits to Surplus (434)	9,206	9,705	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	5,031	6,430	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>9,937,657</b>	<b>9,720,249</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	7,583,493	0	7,583,493	1
<b>Total (Acct. 400):</b>	<b>7,583,493</b>	<b>0</b>	<b>7,583,493</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	6,338,752	0	6,338,752	2
<b>Total (Acct. 401-402):</b>	<b>6,338,752</b>	<b>0</b>	<b>6,338,752</b>	
<b>Depreciation Expense (403):</b>				
Derived	421,372	0	421,372	3
<b>Total (Acct. 403):</b>	<b>421,372</b>	<b>0</b>	<b>421,372</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	443,417	0	443,417	5
<b>Total (Acct. 408):</b>	<b>443,417</b>	<b>0</b>	<b>443,417</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>379,952</b>	<b>0</b>	<b>379,952</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	0	0	0	8
<b>Total (Acct. 415-416):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST AND DIVIDEND INCOME	35,930		35,930	11
<b>Total (Acct. 419):</b>	<b>35,930</b>	<b>0</b>	<b>35,930</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		50,015	50,015	12
Contributed Plant - Electric		20,868	20,868	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
BUILD AMERICA BONDS SUBSIDY INCOME	3,015		3,015	14
<b>Total (Acct. 421):</b>	<b>3,015</b>	<b>70,883</b>	<b>73,898</b>	
<b>TOTAL OTHER INCOME:</b>	<b>38,945</b>	<b>70,883</b>	<b>109,828</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(11,378)	0	(11,378)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(11,378)</b>	<b>0</b>	<b>(11,378)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	40,627	40,627	17
Depreciation Expense on Contributed Plant - Electric	0	22,982	22,982	18
MISCELLANEOUS EXPENSES	53		53	19
<b>Total (Acct. 426):</b>	<b>53</b>	<b>63,609</b>	<b>63,662</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(11,325)</b>	<b>63,609</b>	<b>52,284</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	183,431	0	183,431	20
<b>Total (Acct. 427):</b>	<b>183,431</b>	<b>0</b>	<b>183,431</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
AMORTIZATION OF LOSS ON ADVANCED REFUNDING	16,128	0	16,128	21
AMORTIZATION OF DEBT ISSUANCE COSTS	22,247		22,247	22
<b>Total (Acct. 428):</b>	<b>38,375</b>	<b>0</b>	<b>38,375</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
AMORTIZATION OF BOND PREMIUM	1,248		1,248	23
<b>Total (Acct. 429):</b>	<b>1,248</b>	<b>0</b>	<b>1,248</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	3,705	0	3,705	24
<b>Total (Acct. 430):</b>	<b>3,705</b>	<b>0</b>	<b>3,705</b>	
<b>Other Interest Expense (431):</b>				
Derived	0	0	0	25
<b>Total (Acct. 431):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	26
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>224,263</b>	<b>0</b>	<b>224,263</b>	
<b>NET INCOME:</b>	<b>205,959</b>	<b>7,274</b>	<b>213,233</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	7,122,423	2,597,826	<b>9,720,249</b>	<b>27</b>
<b>Total (Acct. 216):</b>	<b>7,122,423</b>	<b>2,597,826</b>	<b>9,720,249</b>	
<b>Balance Transferred from Income (433):</b>				
Derived	205,959	7,274	<b>213,233</b>	<b>28</b>
<b>Total (Acct. 433):</b>	<b>205,959</b>	<b>7,274</b>	<b>213,233</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
ADJUSTMENT TO PRIOR YEARS EXPENSES	9,206		<b>9,206</b>	<b>29</b>
<b>Total (Acct. 434):</b>	<b>9,206</b>	<b>0</b>	<b>9,206</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			<b>0</b>	<b>30</b>
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			<b>0</b>	<b>31</b>
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
APPROPRIATION OF FUNDS TO MUNICIPALITY	5,031		<b>5,031</b>	<b>32</b>
<b>Total (Acct. 439)--Debit:</b>	<b>5,031</b>	<b>0</b>	<b>5,031</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>7,332,557</b>	<b>2,605,100</b>	<b>9,937,657</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
NONE					0	6
<b>Total costs and expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,085,518	6,497,975	0	0	7,583,493	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	3,206		0	3,206	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,383			1,383	5
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					0	6
<b>Revenues subject to</b>						
<b>Wisconsin Remainder Assessment</b>	<b>1,085,518</b>	<b>6,493,386</b>	<b>0</b>	<b>0</b>	<b>7,578,904</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	231,721	0	231,721	1
Electric operating expenses	367,490	0	367,490	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	34,844	0	34,844	8
Electric utility plant accounts	47,904	0	47,904	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
<b>Total Payroll</b>	<b>681,959</b>	<b>0</b>	<b>681,959</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.1	1
Electric	5.9	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	20,959,795	20,369,996	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	7,649,217	7,272,815	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>13,310,578</b>	<b>13,097,181</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	
Investment in Municipality (123)	0	0	7
Other Investments (124)	201,888	188,120	8
Sinking Funds (125)	791,346	784,415	9
Depreciation Fund (126)	363,179	302,472	10
Other Special Funds (128)	54,596	71,970	11
<b>Total Other Property and Investments</b>	<b>1,411,009</b>	<b>1,346,977</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	458,097	309,883	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	865,816	783,990	17
Other Accounts Receivable (143)	82,467	30,447	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	96,489	96,500	20
Plant Materials and Operating Supplies (154)	324,135	342,124	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	22,482	0	25
Interest and Dividends Receivable (171)	2,900	6,638	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>1,852,386</b>	<b>1,569,582</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	73,050	99,954	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	12,970	63,668	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
<b>Total Deferred Debits</b>	<b>86,020</b>	<b>163,622</b>	
<b>Total Assets and Other Debits</b>	<b>16,659,993</b>	<b>16,177,362</b>	

**BALANCE SHEET**

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	605,976	605,976	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	9,937,657	9,720,249	37
<b>Total Proprietary Capital</b>	<b>10,543,633</b>	<b>10,326,225</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	3,835,000	4,200,000	38
Advances from Municipality (223)	65,844	70,388	39
Other Long-Term Debt (224)	750,000	335,000	40
<b>Total Long-Term Debt</b>	<b>4,650,844</b>	<b>4,605,388</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	41
Accounts Payable (232)	563,589	416,845	42
Payables to Municipality (233)	122,071	137,931	43
Customer Deposits (235)	6,149	6,465	44
Taxes Accrued (236)	393,263	355,974	45
Interest Accrued (237)	20,571	18,354	46
Tax Collections Payable (241)			47
Miscellaneous Current and Accrued Liabilities (242)	61,578	15,485	48
<b>Total Current and Accrued Liabilities</b>	<b>1,167,221</b>	<b>951,054</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	5,822	7,070	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	147,906	159,284	51
<b>Total Deferred Credits</b>	<b>153,728</b>	<b>166,354</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)	144,567	128,341	54
Miscellaneous Operating Reserves (265)			55
<b>Total Operating Reserves</b>	<b>144,567</b>	<b>128,341</b>	
<b>Total Liabilities and Other Credits</b>	<b>16,659,993</b>	<b>16,177,362</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	9,654,369	0	0	10,715,627	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,761,003	0	0	10,182,165	2
Utility Plant in Service - Contributed Plant (101.2)	2,322,699	0	0	693,928	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
<b>Total Utility Plant</b>	<b>10,083,702</b>	<b>0</b>	<b>0</b>	<b>10,876,093</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,449,540	0	0	4,654,155	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	286,209	0	0	259,313	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>2,735,749</b>	<b>0</b>	<b>0</b>	<b>4,913,468</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>7,347,953</b>	<b>0</b>	<b>0</b>	<b>5,962,625</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	2,305,332	4,485,569			<b>6,790,901</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	160,129	261,243			<b>421,372</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	9,520				<b>9,520</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
					<b>0</b>	<b>9</b>
Salvage	0	14,975			<b>14,975</b>	<b>10</b>
Other credits (specify):						<b>11</b>
TRANSPORTATION CLEARING	8,700	27,352			<b>36,052</b>	<b>12</b>
ADJUSTMENTS TO TRUE UP A/D	200	(2,431)			<b>(2,231)</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>178,549</b>	<b>301,139</b>	<b>0</b>	<b>0</b>	<b>479,688</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	33,175	132,553			<b>165,728</b>	<b>18</b>
Cost of removal	1,166	0			<b>1,166</b>	<b>19</b>
Other debits (specify):						<b>20</b>
					<b>0</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>34,341</b>	<b>132,553</b>	<b>0</b>	<b>0</b>	<b>166,894</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,449,540</b>	<b>4,654,155</b>	<b>0</b>	<b>0</b>	<b>7,103,695</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	245,582	236,331			<b>481,913</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	40,627	22,982			<b>63,609</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	0	0			<b>0</b>	10
Other credits (specify):						11
					<b>0</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>40,627</b>	<b>22,982</b>	<b>0</b>	<b>0</b>	<b>63,609</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	0	0			<b>0</b>	18
Cost of removal	0	0			<b>0</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	25
<b>Balance end of year (111.2)</b>	<b>286,209</b>	<b>259,313</b>	<b>0</b>	<b>0</b>	<b>545,522</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |   |
|---|
| <ol style="list-style-type: none"> <li>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.</li> <li>2. Other items may be grouped by classes of property.</li> <li>3. Describe in detail any investment in sewer department carried in this account.</li> </ol> |
|---|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
<b>Total Nonutility Property (121)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Less accum. prov. depr. & amort. (122)	0			0	3
<b>Net Nonutility Property</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<b>0</b>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<b>0</b>	
<b>Balance end of year</b>	<b>0</b>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				291,761	291,761	305,497	3
<b>Total Electric Utility</b>					<b>291,761</b>	<b>305,497</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	291,761	305,497	1
Water utility (154)	32,374	36,627	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>324,135</b>	<b>342,124</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
2005 MORTGAGE REVENUE BONDS	22,247	428	49,246	1
UNAMORTIZED LOSS ON ADVANCE REFUNDING	16,128	428	23,804	2
<b>Total</b>			<b>73,050</b>	
<b>Unamortized premium on debt (251)</b>				
2005 MORTGAGE REVENUE BONDS	1,248	429	5,822	3
<b>Total</b>			<b>5,822</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	605,976	1
<b>Changes during year (explain):</b>		
NONE		2
<b>Balance end of year</b>	<u><u>605,976</u></u>	

### BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2005 MORTGAGE REVENUE BONDS	11/01/2005	06/01/2019	4.12%	3,835,000	1
<b>Total Bonds (Account 221):</b>				<b><u>3,835,000</u></b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
ADVANCE FROM MUNICIPALITY	01/26/2005	03/15/2022	5.24%	65,844	1
<b>Total for Account 223</b>				<b>65,844</b>	
<b>Other Long-Term Debt (224)</b>					
2010 GENERAL OBLIGATION BOND	02/01/2010	04/01/2019	2.52%	440,000	2
2007 GENERAL OBLIGATION BOND	02/22/2007	04/01/2027	2.30%	170,000	3
2008 GENERAL OBLIGATION BOND	10/01/2008	04/01/2018	3.46%	140,000	4
<b>Total for Account 224</b>				<b>750,000</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		5
<b>Total for Account 231</b>				<b>0</b>	

### TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	355,974	1
<b>Accruals:</b>		
Charged water department expense	199,475	2
Charged electric department expense	243,942	3
Charged sewer department expense	5,745	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>449,162</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	355,974	6
Social Security taxes	48,803	7
PSC Remainder Assessment	7,096	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>411,873</b>	
<b>Balance end of year</b>	<b>393,263</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
MORTGAGE REVENUE BONDS	14,500	159,526	160,669	13,357	1
<b>Subtotal</b>	<b>14,500</b>	<b>159,526</b>	<b>160,669</b>	<b>13,357</b>	
<b>Advances from Municipality (223)</b>					
WRS LIABILITY	854	3,705	3,695	864	2
<b>Subtotal</b>	<b>854</b>	<b>3,705</b>	<b>3,695</b>	<b>864</b>	
<b>Other Long-Term Debt (224)</b>					
2007 GENERAL OBLIGATION BONDS	1,800	6,850	7,000	1,650	3
2007 BORROWING FROM CITY	0			0	4
2008 GENERAL OBLIGATION BONDS	1,200	4,866	4,940	1,126	5
2010 GENERAL OBLIGATION BONDS		12,189	8,615	3,574	6
<b>Subtotal</b>	<b>3,000</b>	<b>23,905</b>	<b>20,555</b>	<b>6,350</b>	
<b>Notes Payable (231)</b>					
NONE	0			0	7
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total</b>	<b>18,354</b>	<b>187,136</b>	<b>184,919</b>	<b>20,571</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
NONE		1
<b>Total (Acct. 123):</b>	<b>0</b>	
<b>Other Investments (124):</b>		
INVESTMENT IN ATC	183,974	2
DEFERRED SPECIAL ASSESSMENTS	17,914	3
<b>Total (Acct. 124):</b>	<b>201,888</b>	
<b>Sinking Funds (125):</b>		
BOND PRINCIPAL AND INTEREST	238,490	4
RESERVE ACCOUNT	552,856	5
<b>Total (Acct. 125):</b>	<b>791,346</b>	
<b>Depreciation Fund (126):</b>		
DEPRECIATION ACCOUNT	363,179	6
<b>Total (Acct. 126):</b>	<b>363,179</b>	
<b>Other Special Funds (128):</b>		
LEADING BY EXAMPLE	54,596	7
<b>Total (Acct. 128):</b>	<b>54,596</b>	
<b>Special Deposits (134):</b>		
NONE		8
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		9
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	242,391	10
Electric	623,425	11
Sewer (Regulated)		12
<b>Other (specify):</b>		
NONE		13
<b>Total (Acct. 142):</b>	<b>865,816</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work		15
<b>Other (specify):</b>		
WPPI LOAN PROGRAM	31,363	16
MISCELLANEOUS BILLINGS	51,104	17
<b>Total (Acct. 143):</b>	<b>82,467</b>	
<b>Receivables from Municipality (145):</b>		
CAPITAL ADDITIONS INVOICED TO TIF	96,489	18
<b>Total (Acct. 145):</b>	<b>96,489</b>	

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Prepayments (165):</b>		
PREPAID INSURANCE	22,482	19
<b>Total (Acct. 165):</b>	<b>22,482</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		20
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
PRELIMINARY ENGINEERING	12,970	21
<b>Total (Acct. 183):</b>	<b>12,970</b>	
<b>Clearing Accounts (184):</b>		
NONE		22
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		23
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
NONE		24
<b>Total (Acct. 186):</b>	<b>0</b>	
<b>Payables to Municipality (233):</b>		
MISCELLANEOUS BILLINGS	22,976	25
PAYABLE TO SEWER - SEWER BILLS COLLECTED BY WATER AND LIGHT	99,095	26
<b>Total (Acct. 233):</b>	<b>122,071</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	147,906	27
NONE		28
<b>Total (Acct. 253):</b>	<b>147,906</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

Other Accounts Receivable (143) - DONE

Receivables from Municipality (145) - DONE

Payables to Municipality (233) - DONE

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	7,571,343	10,113,394	0	0	17,684,737	1
Materials and Supplies	34,500	298,629	0	0	333,129	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	2,377,436	4,569,862	0	0	6,947,298	4
Customer Advances for Construction					0	5
Regulatory Liability	62,884	90,711	0	0	153,595	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>5,165,523</b>	<b>5,751,450</b>	<b>0</b>	<b>0</b>	<b>10,916,973</b>	
Net Operating Income	131,306	248,646	0	0	379,952	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>2.54%</b>	<b>4.32%</b>	<b>N/A</b>	<b>N/A</b>	<b>3.48%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	65,213	94,071	0	0	159,284	1
<b>Add credits during year:</b>						
NONE					0	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	4,658	6,720	0	0	11,378	3
<b>Other (specify):</b>						
NONE					0	4
<b>Balance End of Year</b>	<b>60,555</b>	<b>87,351</b>	<b>0</b>	<b>0</b>	<b>147,906</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,074,703	1,086,887	1
<b>Total Sales of Water</b>	<b>1,074,703</b>	<b>1,086,887</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	6,955	6,357	2
Rents from Water Property (472 )	0	0	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	3,860	4,656	5
<b>Total Other Operating Revenues</b>	<b>10,815</b>	<b>11,013</b>	
<b>Total Operating Revenues</b>	<b>1,085,518</b>	<b>1,097,900</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	4,750	6,883	6
Pumping Expenses (620-633)	47,964	31,056	7
Water Treatment Expenses (640-652)	112,363	121,454	8
Transmission and Distribution Expenses (660-678)	119,819	121,281	9
Customer Accounts Expenses (901-906)	47,937	44,007	10
Sales Expenses (910 )	1,559	2,059	11
Administrative and General Expenses (920-932)	260,216	290,735	12
<b>Total Operation and Maintenance Expenses</b>	<b>594,608</b>	<b>617,475</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	160,129	144,130	13
Amortization Expense (404-407)		0	14
Taxes (408 )	199,475	183,852	15
<b>Total Other Operating Expenses</b>	<b>359,604</b>	<b>327,982</b>	
<b>Total Operating Expenses</b>	<b>954,212</b>	<b>945,457</b>	
<b>NET OPERATING INCOME</b>	<b>131,306</b>	<b>152,443</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
<b>Unmetered Sales to General Customers (460)</b>				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Metered Sales to General Customers (461)</b>				
Residential (461.1 )	1,881	71,300	534,393	5
Commercial (461.2 )	244	34,310	171,538	6
Industrial (461.3 )	15	4,178	17,738	7
Public Authority (461.4 )	28	5,102	25,305	8
<b>Total Metered Sales to General Customers (461)</b>	<b>2,168</b>	<b>114,890</b>	<b>748,974</b>	
Private Fire Protection Service (462 )	23		27,976	9
Public Fire Protection Service (463 )	1		297,753	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>2,192</b>	<b>114,890</b>	<b>1,074,703</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	297,753	3
NONE		4
<b>Total Public Fire Protection Service (463)</b>	<b>297,753</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	6,955	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>6,955</b>	
<b>Rents from Water Property (472):</b>		
NONE		7
<b>Total Rents from Water Property (472)</b>	<b>0</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		8
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
NONE		9
Return on net investment in meters charged to sewer department	3,860	10
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>3,860</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	4,750	6,883	10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
<b>Total Source of Supply Expenses</b>	<b>4,750</b>	<b>6,883</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	32,427	30,641	16
Pumping Labor and Expenses (624)	440	415	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	0		19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	0		22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	15,097	0	24 *
<b>Total Pumping Expenses</b>	<b>47,964</b>	<b>31,056</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	45,264	52,327	26
Operation Labor and Expenses (642)	48,843	55,553	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	253	0	31
Maintenance of Water Treatment Equipment (652)	18,003	13,574	32
<b>Total Water Treatment Expenses</b>	<b>112,363</b>	<b>121,454</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	12,885	7,370	33
Storage Facilities Expenses (661)	8,868	610	34
Transmission and Distribution Lines Expenses (662)	5,361	4,111	35
Meter Expenses (663)	1,654	892	36
Customer Installations Expenses (664)	5,913	5,586	37
Miscellaneous Expenses (665)	59,158	58,459	38
Rents (666)	193	193	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	398	222	42
Maintenance of Transmission and Distribution Mains (673)	6,672	20,676	43
Maintenance of Services (675)	10,927	16,583	44
Maintenance of Meters (676)	5,093	4,979	45
Maintenance of Hydrants (677)	2,697	1,600	46
Maintenance of Miscellaneous Plant (678)		0	47
<b>Total Transmission and Distribution Expenses</b>	<b>119,819</b>	<b>121,281</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)		0	48
Meter Reading Expenses (902)	8,427	9,472	49
Customer Records and Collection Expenses (903)	38,809	33,713	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)	701	822	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>47,937</b>	<b>44,007</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	1,559	2,059	54
<b>Total Sales Expenses</b>	<b>1,559</b>	<b>2,059</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	72,091	82,658	55
Office Supplies and Expenses (921)	22,865	21,993	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	34,365	39,213	58
Property Insurance (924)	14,998	10,460	59
Injuries and Damages (925)	8,043	9,275	60
Employee Pensions and Benefits (926)	76,382	95,913	61
Regulatory Commission Expenses (928)		0	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	9,505	7,483	<b>64</b>
Rents (931)		0	<b>65</b>
Maintenance of General Plant (932)	21,967	23,740	<b>66</b>
<b>Total Administrative and General Expenses</b>	<b>260,216</b>	<b>290,735</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>594,608</b>	<b>617,475</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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**Water Operation & Maintenance Expenses (Page W-05)**

**For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.**

Acct 926 - decrease is due to one employees retiring during 2010.

Acct 633 - increase is due to rehab of well #4 & Booster pump 101 & 202 repairs.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		185,141	166,231	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,745	5,925	2
<b>Net property tax equivalent</b>		<b>179,396</b>	<b>160,306</b>	
Social Security		19,015	22,532	3
PSC Remainder Assessment		1,064	1,014	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>199,475</b>	<b>183,852</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.165831				3
County tax rate	mills		4.371349				4
Local tax rate	mills		8.397340				5
School tax rate	mills		10.039719				6
Voc. school tax rate	mills		1.440948				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.415187</b>				<b>10</b>
Less: state credit	mills		1.478617				11
<b>Net tax rate</b>	mills		<b>22.936570</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.397340</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.480667</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.878007</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.415187</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.814166</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>22.936570</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.674168</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>9,654,369</b>	9,654,369				<b>22</b>
Materials & Supplies	\$	<b>36,627</b>	36,627				<b>23</b>
<b>Subtotal</b>	\$	<b>9,690,996</b>	<b>9,690,996</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>16,947</b>	16,947				<b>25</b>
<b>Taxable Assets</b>	\$	<b>9,674,049</b>	<b>9,674,049</b>				<b>26</b>
Assessment Ratio	dec.		1.024833				<b>27</b>
<b>Assessed Value</b>	\$	<b>9,914,285</b>	<b>9,914,285</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.674168</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>185,141</b>	<b>185,141</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	111,027					<b>31</b>
Any lower tax equivalent as authorized by municipality (see note 6)	\$						<b>32</b> <b>33</b>
<b>Tax equiv. for current year (see note 6)</b>	\$	<b>185,141</b>					<b>34</b>
Footnotes							<b>35</b>

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	122,133				122,133	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>122,133</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>122,133</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	1,890				1,890	11
Structures and Improvements (321)	8,713				8,713	12
Other Power Production Equipment (323)	16,418				16,418	13
Electric Pumping Equipment (325)	151,977	19,126	8,094		163,099	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	68,000				68,000	16
<b>Total Pumping Plant</b>	<b>246,998</b>	<b>19,126</b>	<b>8,094</b>	<b>0</b>	<b>258,030</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	2,217				2,217	17
Structures and Improvements (331)	478,573				478,573	18
Sand or Other Media Filtration Equipment (332)	691,511				691,511	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>1,172,301</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,172,301</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	8,400				8,400	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	464,072				464,072	24
Transmission and Distribution Mains (343)	3,193,759	308,340	15,000		3,487,099	25
Services (345)	576,536	43,649	2,345		617,840	26
Meters (346)	297,063	16,536	5,210		308,389	27
Hydrants (348)	354,195	17,150			371,345	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	67			(67)	0	29
<b>Total Transmission and Distribution Plant</b>	<b>4,894,092</b>	<b>385,675</b>	<b>22,555</b>	<b>(67)</b>	<b>5,257,145</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	2,911				2,911	30
Structures and Improvements (390)	594,601	1,250			595,851	31
Office Furniture and Equipment (391)	18,157	200		67	18,424	32
Computer Equipment (391.1)	17,586	1,486	2,526		16,546	33
Transportation Equipment (392)	56,924				56,924	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	17,307	4,420			21,727	36
Laboratory Equipment (395)	14,593				14,593	37
Power Operated Equipment (396)	51,150				51,150	38
Communication Equipment (397)	170,709	337			171,046	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	2,222				2,222	41
<b>Total General Plant</b>	<b>946,160</b>	<b>7,693</b>	<b>2,526</b>	<b>67</b>	<b>951,394</b>	
<b>Total utility plant in service directly assignable</b>	<b>7,381,684</b>	<b>412,494</b>	<b>33,175</b>	<b>0</b>	<b>7,761,003</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>7,381,684</b>	<b>412,494</b>	<b>33,175</b>	<b>0</b>	<b>7,761,003</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Adjustments for any account are nonzero, please explain.**

Adjustment was made between account 349 and 391 to properly classify plant in service amounts.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,671,577	29,344			1,700,921	25
Services (345)	390,215	20,670			410,885	26
Meters (346)	0				0	27

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Hydrants (348)	200,893				200,893	28
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>2,262,685</b>	<b>50,014</b>	<b>0</b>	<b>0</b>	<b>2,312,699</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	10,000				10,000	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>10,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,272,685</b>	<b>50,014</b>	<b>0</b>	<b>0</b>	<b>2,322,699</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>2,272,685</b>	<b>50,014</b>	<b>0</b>	<b>0</b>	<b>2,322,699</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	67,691	2.90%	3,542	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>67,691</b>		<b>3,542</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	8,713	3.20%		7
Other Power Production Equipment (323)	16,418	4.42%		8
Electric Pumping Equipment (325)	134,023	4.40%	6,930	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	42,919	4.40%	2,992	11
<b>Total Pumping Plant</b>	<b>202,073</b>		<b>9,922</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	251,860	3.20%	15,314	12
Sand or Other Media Filtration Equipment (332)	448,421	3.30%	22,820	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>700,281</b>		<b>38,134</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	187,259	1.90%	8,817	17
Transmission and Distribution Mains (343)	241,158	1.30%	43,426	18
Services (345)	138,969	2.90%	17,318	19
Meters (346)	187,523	5.50%	16,650	20
Hydrants (348)	41,665	2.20%	7,981	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>796,574</b>		<b>94,192</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	229,767	2.90%	17,262	23
Office Furniture and Equipment (391)	15,148	5.80%	1,063	24
Computer Equipment (391.1)	11,391	26.70%	4,557	25
Transportation Equipment (392)	46,139	13.30%	7,571	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	17,267	5.80%	1,132	28
Laboratory Equipment (395)	13,268	5.80%	846	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					71,233	4
316					0	5
317					0	6
	0	0	0	0	71,233	
321					8,713	7
323					16,418	8
325	8,094				132,859	9
326					0	10
328					45,911	11
	8,094	0	0	0	203,901	
331					267,174	12
332					471,241	13
333					0	14
334					0	15
	0	0	0	0	738,415	
341					0	16
342					196,076	17
343	15,000	750		20	268,854	18
345	2,345	54			153,888	19
346	5,210			(1)	198,962	20
348		362		(1)	49,283	21
349					0	22
	22,555	1,166	0	18	867,063	
390					247,029	23
391					16,211	24
391.1	2,526				13,422	25
392					53,710	26
393					0	27
394					18,399	28
395					14,114	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER  
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	51,149	7.50%	0	<b>30</b>
Communication Equipment (397)	153,318	15.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	1,266	5.80%	129	<b>33</b>
<b>Total General Plant</b>	<b>538,713</b>		<b>32,560</b>	
<b>Total accum. prov. directly assignable</b>	<b>2,305,332</b>		<b>178,350</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
 <b>Total accum. prov. for depreciation</b>	 <b>2,305,332</b>		 <b>178,350</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396				1	51,150	30
397				180	153,498	31
397.1					0	32
398					1,395	33
	2,526	0	0	181	568,928	
	33,175	1,166	0	199	2,449,540	
					0	34
	33,175	1,166	0	199	2,449,540	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)**

**If Adjustments for any account are nonzero, please explain.**

Adjustments were made to true up A/D amounts to match audited financial statements.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>0</b>		<b>0</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>0</b>		<b>0</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	119,187	1.30%	21,921	18
Services (345)	88,036	2.90%	11,616	19
Meters (346)	0	0.00%		20
Hydrants (348)	28,359	2.20%	4,420	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>235,582</b>		<b>37,957</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	10,000	26.70%	2,670	25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343					141,108	18
345					99,652	19
346					0	20
348					32,779	21
349					0	22
	0	0	0	0	273,539	
390					0	23
391					0	24
391.1					12,670	25
392					0	26
393					0	27
394					0	28
395					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	0	0.00%		<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>10,000</b>		<b>2,670</b>	
<b>Total accum. prov. directly assignable</b>	<b>245,582</b>		<b>40,627</b>	
Common Utility Plant Allocated to Water Department	0	0.00%		<b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>245,582</b>		<b>40,627</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	12,670	
	0	0	0	0	286,209	
					0	34
	0	0	0	0	286,209	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)**

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Contributions) EOY Balance, please explain.**

Acct 391.1 was overdepreciated in 2010. Account will be trued up in 2011.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

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## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			11,327	11,327	1
February			10,669	10,669	2
March			11,101	11,101	3
April			11,077	11,077	4
May			13,461	13,461	5
June			11,528	11,528	6
July			13,286	13,286	7
August			13,818	13,818	8
September			11,145	11,145	9
October			12,266	12,266	10
November			11,078	11,078	11
December			12,043	12,043	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>142,799</b>	<b>142,799</b>	

## WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

<b>WATER AUDIT STATISTICS</b>		<b>1</b>
Source of Water Supply Statistics - Total Annual Pumpage (000's):	142,799	<b>2</b>
Less: Gallons (000's) used in the treatment process:	5,603	<b>3</b>
Subtotal: Gallons (000's) entering distribution system:	<b>137,196</b>	<b>4</b>
Less: Gallons (000's) sold (Revenue Water):	114,890	<b>5</b>
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	<b>22,306</b>	<b>6</b>
Authorized System Uses:		<b>7</b>
Gallons (000's) used to flush mains:	465	<b>8</b>
Gallons (000's) used for fire protection:	118	<b>9</b>
Gallons (000's) used to prevent freezing of distribution system:	5	<b>10</b>
Gallons (000's) used for other system uses:	149	<b>11</b>
Subtotal Authorized System Uses:	<b>737</b>	<b>12</b>
Water Losses (Real and Apparent):		<b>13</b>
Gallons (000's) lost due to main leaks or breaks:	1,069	<b>14</b>
Gallons (000's) lost due to service leaks or breaks:		<b>15</b>
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		<b>16</b>
Gallons (000's) for unauthorized usage such as vandalism and theft:		<b>17</b>
Gallons (000's) unknown/not accounted for:	<b>20,500</b>	<b>18</b>
Subtotal Water Losses:	<b>21,569</b>	<b>19</b>
Percentage of water entering distribution system sold:	<b>84%</b>	<b>20</b>
Percentage of Real and Apparent Losses:	<b>16%</b>	<b>21</b>
If water losses exceed 15%, indicate causes:		<b>22</b>
Conservative est. on hydrant flushing, etc. Also, the formulas used to calculate water uses/unaccounted for water usage were changed this year. If water lost due to main leaks/breaks was accounted for as in the past, our losses would be less than 15%!		<b>23</b>
		<b>24</b>
If water losses exceed 15%, identify actions taken to reduce water loss:		<b>25</b>
Attempt to accurately report hydrant flushing volumes. We have started installing higher accuracy (Senses iPerl) water meters.		<b>26</b>
		<b>27</b>

## WATER AUDIT AND OTHER STATISTICS (cont.)

<b>OTHER STATISTICS</b>		<b>28</b>
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	609	<b>29</b>
Date of maximum: 02/13/2010		<b>30</b>
Cause of maximum: Watermain break		<b>31</b>
		<b>32</b>
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	215	<b>33</b>
Date of minimum: 09/15/2010		<b>34</b>
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	258,998	<b>35</b>
If water is purchased:		<b>36</b>
Vendor Name:		<b>37</b>
Point of Delivery:		<b>38</b>
What percentage of purchased water is surface water?		<b>39</b>
Number of main breaks repaired this year:	4	<b>40</b>
Number of service breaks repaired this year:	3	<b>41</b>
Population served (estimate the number of individuals within service area):		<b>42</b>
Inside municipality?	4,924	<b>43</b>
Outside municipality?	33	<b>44</b>

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
361 NORTH WATER STREET	WELL #1	575	10	792,000	Yes	<b>1</b>
361 NORTH WATER STREET	WELL #2	575	12	792,000	Yes	<b>2</b>
950 MAPLE AVENUE	WELL #4	677	15	1,224,000	Yes	<b>3</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

### PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #101	BOOSTER #102	BOOSTER #103	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #1	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	WORTHINGTON	WORTHINGTON	BYRON JACKSON	5
Year Installed	1971	1964	1964	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	700	0	8
Pump Motor or Standby Engine Mfr	LOUIS ALLIS	ALLIS CHALMERS	US MOTORS	9
Year Installed	1971	1964	1964	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	50	50	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER #201	BOOSTER #202	BOOSTER #203	15
Location	WATER PLANT #2	WATER PLANT #2	WATER PLANT #2	16
Purpose	B	B	B	17
Destination	D	D	D	18
Pump Manufacturer	FAIRBANKS MORSE	FAIRBANKS MORSE	FAIRBANKS MORSE	19
Year Installed	1994	1994	1994	20
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	21
Actual Capacity (gpm)	700	740	700	22
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	23
Year Installed	1994	1994	1994	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	50	50	26
Footnotes				27
				28

## PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #1	WELL #2	WELL #4	1
Location	WATER PLANT #1	WATER PLANT #1	WATER PLANT #2	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	SIMMONS	SIMMONS	FAIRBANKS MORSE	5
Year Installed	1991	1990	1994	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	500	500	850	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	2003	2003	1994	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	30	75	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23 24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WATER RESERVOIR #1	WATER RESERVOIR #2	WATER TOWER	1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1941	1994	1971	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	0	165	6
Total capacity in gallons (actual)	240,000	300,000	250,000	7
				8
<b>WATER TREATMENT PLANT</b>				<b>9</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	CENTRAL FACILITIES	CENTRAL FACILITIES		11
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.5000	1.0000		13
Is a corrosion control chemical used (yes, no)?	Y	Y		14
Is water fluoridated (yes, no)?	Y	Y		15
Footnotes				16

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
L	D	1.000	760				760	1
M	D	2.000	893		615		278	2
M	D	4.000	28,556				28,556	3
M	D	6.000	54,154	36	1,047		53,143	4
M	D	8.000	24,338	397			24,735	5
M	D	10.000	39,309	1,047			40,356	6
M	D	12.000	22,517				22,517	7
M	D	16.000	1,680				1,680	8
<b>Total Within Municipality</b>			<b>172,207</b>	<b>1,480</b>	<b>1,662</b>	<b>0</b>	<b>172,025</b>	
<b>Total Utility</b>			<b>172,207</b>	<b>1,480</b>	<b>1,662</b>	<b>0</b>	<b>172,025</b>	

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## WATER MAINS

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**Water Mains (Page W-21)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

Additions were utility and developer financed.

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	430		18		412	3	1
M	0.750	763				763	28	2
M	1.000	839	38			877	162	3
M	1.250	11				11	4	4
M	1.500	23				23	0	5
M	2.000	41				41	2	6
P	2.000	1				1	0	7
M	3.000	1				1	0	8
M	4.000	23				23	7	9
M	6.000	13	1			14	2	10
M	8.000	7				7	0	11
M	10.000	1				1	0	12
<b>Total Utility</b>		<b>2,153</b>	<b>39</b>	<b>18</b>	<b>0</b>	<b>2,174</b>	<b>208</b>	

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## WATER SERVICES

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**Water Services (Page W-22)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**

**Additions were utility and developer financed.**

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,114	102	58		<b>2158</b>	242	1
1.000	52	0	2		<b>50</b>	3	2
1.250	1	0	0		<b>1</b>	0	3
1.500	29	0	0		<b>29</b>	0	4
2.000	31	0	4		<b>27</b>	1	5
3.000	9	1	1		<b>9</b>	1	6
4.000	4	0	0		<b>4</b>	0	7
<b>Total:</b>	<b>2,240</b>	<b>103</b>	<b>65</b>	<b>0</b>	<b>2278</b>	<b>247</b>	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

**METERS (cont.)**

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

**Classification of All Meters at End of Year by Customers**

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,890	168	5	9	0	86	<b>2158</b>	<b>1</b>
1.000	7	35	5	1	0	2	<b>50</b>	<b>2</b>
1.250	0	1	0	0	0	0	<b>1</b>	<b>3</b>
1.500	0	22	3	1	0	3	<b>29</b>	<b>4</b>
2.000	0	12	1	7	0	7	<b>27</b>	<b>5</b>
3.000	0	3	1	1	0	4	<b>9</b>	<b>6</b>
4.000	0	2	0	1	0	1	<b>4</b>	<b>7</b>
<b>Total:</b>	<b>1,897</b>	<b>243</b>	<b>15</b>	<b>20</b>	<b>0</b>	<b>103</b>	<b>2278</b>	

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## METERS

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**Meters (Page W-23)**

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

**Yes.**

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## METERS (cont.)

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	0				0	1
Within Municipality	292	3	0	(2)	293	2
<b>Total Fire Hydrants</b>	<b>292</b>	<b>3</b>	<b>0</b>	<b>(2)</b>	<b>293</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	61	*
Number of distribution system valves end of year:	501	
Number of distribution valves operated during year:	25	

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

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### Hydrants and Distribution System Valves (Page W-25)

#### General footnotes

We were unable to exercise 50% of water main valves because of lack of man power.

#### Explain all reported Adjustments.

Adjustment was made to true up in service amount to actual.

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## LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter		NONE			1
Wholesale Meter		NONE			2

## WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
<b>Columbia County</b>	
<b>Cities</b>	
COLUMBUS	2,143
<b>Total Cities:</b>	<b>2,143</b>
<b>Total Columbia County:</b>	<b>2,143</b>
<b>Dodge County</b>	
<b>Cities</b>	
COLUMBUS	15
<b>Total Cities:</b>	<b>15</b>
<b>Total Dodge County:</b>	<b>15</b>
<b>Total Company:</b>	<b>2,158</b>

**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	6,422,283	5,970,199	1
<b>Total Sales of Electricity</b>	<b>6,422,283</b>	<b>5,970,199</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	13,296	10,570	2
Miscellaneous Service Revenues (451 )	0	0	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	59,190	60,419	5
Interdepartmental Rents (455 )	3,206	4,874	6
Other Electric Revenues (456 )	0	0	7
<b>Total Other Operating Revenues</b>	<b>75,692</b>	<b>75,863</b>	
<b>Total Operating Revenues</b>	<b>6,497,975</b>	<b>6,046,062</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	5,020,562	4,433,044	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	228,778	213,008	10
Customer Accounts Expenses (901-905)	84,309	85,240	11
Customer Service and Information Expenses (906 )	689	722	12
Sales Expenses (911-916)	71,374	32,507	13
Administrative and General Expenses (920-932)	338,432	330,453	14
<b>Total Operation and Maintenance Expenses</b>	<b>5,744,144</b>	<b>5,094,974</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	261,243	268,953	15
Amortization Expense (404-407)		0	16
Taxes (408 )	243,942	229,140	17
<b>Total Other Expenses</b>	<b>505,185</b>	<b>498,093</b>	
<b>Total Operating Expenses</b>	<b>6,249,329</b>	<b>5,593,067</b>	
<b>NET OPERATING INCOME</b>	<b>248,646</b>	<b>452,995</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
NONE		1
Customer late payment charges	13,296	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>13,296</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
POLE RENTAL CONTRACT	59,190	5
<b>Total Rent from Electric Property (454)</b>	<b>59,190</b>	
<b>Interdepartmental Rents (455):</b>		
MISCELLANEOUS	3,206	6
<b>Total Interdepartmental Rents (455)</b>	<b>3,206</b>	
<b>Other Electric Revenues (456):</b>		
NONE		7
<b>Total Other Electric Revenues (456)</b>	<b>0</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	5,020,562	4,433,044	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>5,020,562</b>	<b>4,433,044</b>	
<b>Total Power Production Expenses</b>	<b>5,020,562</b>	<b>4,433,044</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
<b>Total Transmission Expenses</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	12,990	7,530	50
Load Dispatching (581)		0	51
Station Expenses (582)	4,165	3,529	52
Overhead Line Expenses (583)	4,255	3,090	53
Underground Line Expenses (584)	8,507	11,476	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	10,863	8,478	56
Customer Installations Expenses (587)	2,148	1,654	57
Miscellaneous Distribution Expenses (588)	101,354	110,817	58
Rents (589)	193	193	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)	734	203	61
Maintenance of Station Equipment (592)	14,135	2,223	* 62
Maintenance of Overhead Lines (593)	43,610	36,121	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	13,479	18,327	64
Maintenance of Line Transformers (595)	102	(49)	65
Maintenance of Street Lighting and Signal Systems (596)	10,180	6,595	66
Maintenance of Meters (597)	2,063	2,821	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
<b>Total Distribution Expenses</b>	<b>228,778</b>	<b>213,008</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	0	0	69
Meter Reading Expenses (902)	18,772	19,278	70
Customer Records and Collection Expenses (903)	64,154	65,491	71
Uncollectible Accounts (904)	1,383	471	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)	689	722	74
<b>Total Customer Accounts Expenses</b>	<b>84,998</b>	<b>85,962</b>	
<b>SALES EXPENSES</b>			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)	5,577	6,318	76
Advertising Expenses (913)		0	77
Miscellaneous Sales Expenses (916)	65,797	26,189	* 78
<b>Total Sales Expenses</b>	<b>71,374</b>	<b>32,507</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	77,728	83,692	79
Office Supplies and Expenses (921)	22,458	25,877	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	25,683	26,452	82
Property Insurance (924)	22,496	15,689	83
Injuries and Damages (925)	12,064	13,913	84
Employee Pensions and Benefits (926)	134,795	142,518	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	21,490	18,391	88
Rents (931)		0	89
Maintenance of General Plant (932)	21,718	3,921	* 90
<b>Total Administrative and General Expenses</b>	<b>338,432</b>	<b>330,453</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>5,744,144</b>	<b>5,094,974</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Maintenance of Station Equipment (592): 2010 expense larger than 2009 due to damage caused by a cutout failure at Substation #3.

Miscellaneous Sales Expense (916): 2010 expense larger than 2009 due to more expenditures in the Leading by Example (energy conservation and energy education) project.

Maintenance of General Plant (932): 2010 expense larger than 2009 due to replacing of the roof on CWL Administration building.

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**TAXES (ACCT. 408 - ELECTRIC)**

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		208,122	189,765	1
Social Security		25,923	30,049	2
Wisconsin Gross Receipts Tax		3,865	3,932	3
PSC Remainder Assessment		6,032	5,394	4
Other (specify):				
NONE		0	0	5
<b>Total tax expense</b>		<b>243,942</b>	<b>229,140</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Columbia				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.165831				3
County tax rate	mills		4.371349				4
Local tax rate	mills		8.397340				5
School tax rate	mills		10.039719				6
Voc. school tax rate	mills		1.440948				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.415187</b>				<b>10</b>
Less: state credit	mills		1.478617				11
<b>Net tax rate</b>	mills		<b>22.936570</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.397340</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.480667</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.878007</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.415187</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.814166</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>22.936570</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.674168</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>10,715,627</b>	10,715,627				22
Materials & Supplies	\$	<b>305,497</b>	305,497				23
<b>Subtotal</b>	\$	<b>11,021,124</b>	<b>11,021,124</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>146,258</b>	146,258				25
<b>Taxable Assets</b>	\$	<b>10,874,866</b>	<b>10,874,866</b>				<b>26</b>
Assessment Ratio	dec.		1.024833				27
<b>Assessed Value</b>	\$	<b>11,144,922</b>	<b>11,144,922</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.674168</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>208,122</b>	<b>208,122</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	143,630					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>208,122</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	142,221				142,221	34
Structures and Improvements (361)	3,829				3,829	35
Station Equipment (362)	2,350,808				2,350,808	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	622,590	2,874	416		625,048	38
Overhead Conductors and Devices (365)	672,489	158	524		672,123	39
Underground Conduit (366)	607,621	14,947			622,568	40
Underground Conductors and Devices (367)	1,456,040	35,136			1,491,176	41
Line Transformers (368)	1,062,254	44,344	2,320		1,104,278	* 42
Services (369)	453,028	16,730	100		469,658	43
Meters (370)	420,947	5,119	20,960		405,106	44
Installations on Customers' Premises (371)	127,607				127,607	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	282,183	19,907	1,896		300,194	47
<b>Total Distribution Plant</b>	<b>8,201,617</b>	<b>139,215</b>	<b>26,216</b>	<b>0</b>	<b>8,314,616</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	12,114				12,114	48
Structures and Improvements (390)	993,131	1,250			994,381	49
Office Furniture and Equipment (391)	38,565	244			38,809	50
Computer Equipment (391.1)	18,493	1,487	2,527		17,453	51
Transportation Equipment (392)	345,352	126,878	102,730		369,500	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	41,836	6			41,842	54
Laboratory Equipment (395)	31,118				31,118	55
Power Operated Equipment (396)	169,729				169,729	56
Communication Equipment (397)	190,429	1,015	1,080		190,364	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	2,239				2,239	59

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>1,843,006</b>	<b>130,880</b>	<b>106,337</b>	<b>0</b>	<b>1,867,549</b>	
<b>Total utility plant in service directly assignable</b>	<b>10,044,623</b>	<b>270,095</b>	<b>132,553</b>	<b>0</b>	<b>10,182,165</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>10,044,623</b>	<b>270,095</b>	<b>132,553</b>	<b>0</b>	<b>10,182,165</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**General footnotes**

.

**If Additions for any Accounts exceed \$100,000, please explain.**

Acct 392 - Utility purchased new bucket truck.

**If Retirements for any Accounts exceed \$100,000, please explain.**

Acct 392 - Utility retired old bucket truck.

**If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.**

Line Transformers (368): Several transformer installations were retired with the transformers coming back into stock.

**If Plant in Service Retirements, Account 368, are greater than zero AND Line Transformers Retired during year on the Electric Meters & Line Transformers schedule are zero, please explain.**

Line Transformers (368): Several transformer installations were retired with the transformers coming back into stock.

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## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Contributions--

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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	45,000				45,000	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	63,241				63,241	38
Overhead Conductors and Devices (365)	51,869				51,869	39
Underground Conduit (366)	71,087	4,689			75,776	40
Underground Conductors and Devices (367)	279,673	15,640			295,313	41
Line Transformers (368)	34,247	1,485			35,732	42
Services (369)	50,972				50,972	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	64,915	1,110			66,025	47
<b>Total Distribution Plant</b>	<b>661,004</b>	<b>22,924</b>	<b>0</b>	<b>0</b>	<b>683,928</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	10,000				10,000	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>10,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>10,000</b>	
<b>Total utility plant in service directly assignable</b>	<b>671,004</b>	<b>22,924</b>	<b>0</b>	<b>0</b>	<b>693,928</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>671,004</b>	<b>22,924</b>	<b>0</b>	<b>0</b>	<b>693,928</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	3,829	2.90%		27
Station Equipment (362)	690,888	2.50%	58,770	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					3,829	27
362					749,658	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	510,953	3.30%	20,586	30
Overhead Conductors and Devices (365)	384,748	3.20%	21,514	31
Underground Conduit (366)	64,580	2.50%	15,377	32
Underground Conductors and Devices (367)	416,140	2.86%	42,145	33
Line Transformers (368)	403,950	2.86%	30,981	34
Services (369)	302,336	3.33%	15,363	35
Meters (370)	302,844	3.60%	14,869	36
Installations on Customers' Premises (371)	127,607	5.50%	0	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	251,449	4.10%	11,939	39
<b>Total Distribution Plant</b>	<b>3,459,324</b>		<b>231,544</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	364,376	2.00%	19,875	40
Office Furniture and Equipment (391)	11,895	5.40%	2,089	41
Computer Equipment (391.1)	6,312	26.70%	4,799	42
Transportation Equipment (392)	262,807	10.50%	17,315	43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	45,608	4.96%		45
Laboratory Equipment (395)	31,118	5.00%		46
Power Operated Equipment (396)	169,663	6.67%	66	47
Communication Equipment (397)	133,200	6.70%	12,757	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	1,266	6.70%	150	50
<b>Total General Plant</b>	<b>1,026,245</b>		<b>57,051</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,485,569</b>		<b>288,595</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>4,485,569</b>		<b>288,595</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>4,485,569</b>		<b>288,595</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	416				531,123	30
365	524				405,738	31
366					79,957	32
367					458,285	33
368	2,320				432,611	34
369	100				317,599	35
370	20,960			1,335	298,088	36
371					127,607	37
372					0	38
373	1,896				261,492	39
	<b>26,216</b>	<b>0</b>	<b>0</b>	<b>1,335</b>	<b>3,665,987</b>	
390					384,251	40
391					13,984	41
391.1	2,527			0	8,584	42
392	102,730		14,975		192,367	43
393					0	44
394				(3,766)	41,842	45
395					31,118	46
396					169,729	47
397	1,080				144,877	48
397.1					0	49
398					1,416	50
	<b>106,337</b>	<b>0</b>	<b>14,975</b>	<b>(3,766)</b>	<b>988,168</b>	
	<b>132,553</b>	<b>0</b>	<b>14,975</b>	<b>(2,431)</b>	<b>4,654,155</b>	
					<b>0</b>	<b>51</b>
	<b>132,553</b>	<b>0</b>	<b>14,975</b>	<b>(2,431)</b>	<b>4,654,155</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>132,553</b>	<b>0</b>	<b>14,975</b>	<b>(2,431)</b>	<b>4,654,155</b>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

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Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)

If Adjustments for any account are nonzero, please explain.

Adjustment was made to true up depreciation expense to audited financial statement numbers.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	2,813	2.50%	1,125	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					3,938	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	49,327	3.30%	2,087	30
Overhead Conductors and Devices (365)	39,111	3.20%	1,660	31
Underground Conduit (366)	6,285	2.50%	1,836	32
Underground Conductors and Devices (367)	51,472	2.86%	8,222	33
Line Transformers (368)	6,484	2.86%	1,001	34
Services (369)	26,922	3.33%	1,697	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	43,917	4.10%	2,684	39
<b>Total Distribution Plant</b>	<b>226,331</b>		<b>20,312</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	10,000	26.70%	2,670	42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>10,000</b>		<b>2,670</b>	
<b>Total accum. prov. directly assignable</b>	<b>236,331</b>		<b>22,982</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>236,331</b>		<b>22,982</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>236,331</b>		<b>22,982</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364					51,414	30
365					40,771	31
366					8,121	32
367					59,694	33
368					7,485	34
369					28,619	35
370					0	36
371					0	37
372					0	38
373					46,601	39
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>246,643</u>	
390					0	40
391					0	41
391.1					12,670	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>12,670</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>259,313</u>	
					0	51
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>259,313</u>	
399					0	52
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>259,313</u>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)**

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Contributions) EOY Balance, please explain.**

Acct 391.1 - Account was overdepreciated in current year. Client will not depreciate in future years until plant balance is higher.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

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## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
<b>Primary Distribution System Voltage(s) -- Urban</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	12				12	1
7.2/12.5 kV (12kV)	6				6	2
14.4/24.9 kV (25kV)	0				0	3
<b>Other:</b>						
240V	15				15	4
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	1				1	5
7.2/12.5 kV (12kV)	15				15	6
14.4/24.9 kV (25kV)	0				0	7
<b>Other:</b>						
240V	3				3	8
<b>Primary Distribution System Voltage(s) -- Rural</b>						
<b>Pole Lines</b>						
2.4/4.16 kV (4kV)	2				2	9
7.2/12.5 kV (12kV)	5				5	10
14.4/24.9 kV (25kV)	0				0	11
<b>Other:</b>						
240V	1				1	12
<b>Underground Lines</b>						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
<b>Other:</b>						
NONE	0				0	16
<b>Transmission System</b>						
<b>Pole Lines</b>						
34.5 kV	0				0	17
69 kV	1				1	18
115 kV	0				0	19
138 kV	0				0	20
<b>Other:</b>						
NONE	0				0	21
<b>Underground Lines</b>						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
<b>Other:</b>						
NONE	0				0	26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
<b>Total</b>	<b>0</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>0</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,181	Thursday	01/07/2010	10:00	5,784	1
February	02	9,933	Monday	02/01/2010	17:00	5,293	2
March	03	9,582	Wednesday	03/03/2010	09:00	5,377	3
April	04	9,064	Wednesday	04/21/2010	10:00	4,935	4
May	05	12,323	Monday	05/24/2010	13:00	5,387	5
June	06	12,042	Tuesday	06/22/2010	16:00	5,767	6
July	07	12,940	Tuesday	07/27/2010	14:00	6,650	7
August	08	13,430	Thursday	08/12/2010	14:00	6,663	8
September	09	11,296	Thursday	09/02/2010	15:00	5,225	9
October	10	9,514	Monday	10/11/2010	11:00	5,205	10
November	11	9,345	Tuesday	11/30/2010	18:00	5,171	11
December	12	10,322	Monday	12/20/2010	17:00	5,781	12
<b>Total</b>		<b>129,972</b>				<b>67,238</b>	

**System Name** COLUMBUS WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI ENERGY

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	7
Purchases	67,239	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>67,239</b>	15
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	65,190	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	23
<b>Total Sold and Used</b>	<b>65,190</b>	24
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	2,049	27
<b>Total Energy Losses</b>	<b>2,049</b>	28
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>3.0473%</b>	29
<b>Total Disposition of Energy</b>	<b>67,239</b>	30

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
<b>Residential Sales</b>					
RESIDENTIAL	RG-1	2,305	18,583		1
<b>Total Sales for Residential Sales</b>		<b>2,305</b>	<b>18,583</b>		
<b>Commercial &amp; Industrial</b>					
SMALL POWER	CP-1	27	8,222		2
LARGE POWER	CP-2	11	15,448		3
INDUSTRIAL POWER	CP-3	1	13,786		4
COMMERCIAL	GS-1	375	8,635		5
CWL PUMPING	GS-1	2	86		6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>416</b>	<b>46,177</b>		
<b>Public Street &amp; Highway Lighting</b>					
ATHLETIC LIGHTS	MS-1	1	7		7
STREET LIGHTING	MS-1	12	423		8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>13</b>	<b>430</b>		
<b>Sales for Resale</b>					
NONE					9
<b>Total Sales for Sales for Resale</b>		<b>0</b>	<b>0</b>		
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>2,734</b>	<b>65,190</b>		

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,774,887	389,068	2,163,955	1
<b>0</b>	<b>0</b>	<b>1,774,887</b>	<b>389,068</b>	<b>2,163,955</b>	
26,637	33,867	611,632	173,094	784,726	2
43,541	51,110	1,031,588	324,528	1,356,116	3
29,013	32,559	773,484	289,877	1,063,361	4
		775,817	178,955	954,772	5
		7,625	1,798	9,423	6
<b>99,191</b>	<b>117,536</b>	<b>3,200,146</b>	<b>968,252</b>	<b>4,168,398</b>	
		80,563	8,530	89,093	7
		696	141	837	8
<b>0</b>	<b>0</b>	<b>81,259</b>	<b>8,671</b>	<b>89,930</b>	
				0	9
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>99,191</b>	<b>117,536</b>	<b>5,056,292</b>	<b>1,365,991</b>	<b>6,422,283</b>	

### PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	TOTALIZED				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69,000				4
Point of Metering	SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	129,972				6
Average load factor	<b>70.8656%</b>				7
Total Cost of Purchased Power	5,020,562				8
Average cost per kWh	<b>0.0747</b>				9
On-Peak Hours (if applicable)	07:00 - 21:00				10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	2,188	3,596			12
February	2,152	3,141			13
March	2,290	3,087			14
April	2,106	2,829			15
May	2,097	3,290			16
June	2,481	3,285			17
July	2,708	3,942			18
August	2,832	3,831			19
September	2,191	3,034			20
October	2,084	3,121			21
November	2,115	3,056			22
December	2,461	3,320			23
<b>Total kWh (000)</b>	<b>27,705</b>	<b>39,532</b>			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					25
Point of Delivery					26
Voltage at Which Delivered					27
Point of Metering					28
Type of Power Purchased (firm, dump, etc.)					29
Total of 12 Monthly Maximum Demands -- kW					30
Average load factor					31
Total Cost of Purchased Power					32
Average cost per kWh					33
On-Peak Hours (if applicable)					34
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	35
January					36
February					37
March					38
April					39
May					40
June					41
July					42
August					43
September					44
October					45
November					46
December					47
<b>Total kWh (000)</b>					48

Footnotes:

## PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
<b>Load Factor</b>		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
<b>Cost per kWh of Net Generation (\$)</b>		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
<b>Total kWh (000)</b>	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)		42
Kind of Coal Used		43
Average BTU per Pound		44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		48
Based on Total Coal Used at Plant		49
Based on Coal Used Solely in Electric Generation		50
Average BTU per kWh Net Generation		51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		52
Footnote		53
		54

## PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
<b>Load Factor</b>					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
<b>Cost per kWh of Net Generation (\$)</b>					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
<b>Total kWh (000)</b>	<b>0</b>				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

## STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

### Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
<b>Total</b>							<b>0</b>

1

### Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
<b>Total</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

## INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

### Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							<b>1</b>
<b>Total</b>						<b>0</b>	

## INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
<b>Total</b>		0	0	0	0	0

1

## HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							<b>Total</b>	<u><u>0</u></u>

### HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

1

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	SUB #1	SUB #2	SUB #3	SUB #4	1
Voltage--High Side	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	4
Total Capacity of Transformers in kVA	7,500	7,500	10,000	10,000	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW	4,058	4,269	6,313	5,270	7
Dt and Hr of Such Maximum Demand	08/12/2010 16:00	11/23/2010 12:00	08/10/2010 12:00	08/12/2010 18:00	8
Kwh Output	1,774	764	3,201	2,443	9
Footnotes					10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Total Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
Kwh Output					24
Footnotes					25

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
Kwh Output					39
Footnotes					40

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,948	755	52,776	1
Acquired during year	8	4	488	2
<b>Total</b>	<b>2,956</b>	<b>759</b>	<b>53,264</b>	<b>3</b>
Retired during year	29	0	0	4
Sales, transfers or adjustments increase (decrease)				5
<b>Number end of year</b>	<b>2,927</b>	<b>759</b>	<b>53,264</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	2,766	632	45,433	8
In utility's use	9	11	881	9
Locked meters on customers' premises				10
In stock	152	116	6,950	12
<b>Total end of year</b>	<b>2,927</b>	<b>759</b>	<b>53,264</b>	<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Sodium Vapor	100	484	274,783	1
Sodium Vapor	150	155	109,851	2
Sodium Vapor	250	4	5,604	3
<b>Total</b>		<b>643</b>	<b>390,238</b>	
<b>Ornamental</b>				
Sodium Vapor	100	45	25,155	4
Sodium Vapor	250	4	5,604	5
<b>Total</b>		<b>49</b>	<b>30,759</b>	
<b>Other</b>				
Other	54	4	920	6
Other	80	4	1,492	7
<b>Total</b>		<b>8</b>	<b>2,412</b>	