



3014 (01-03-11)

ANNUAL REPORT

OF

Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Principal Office: 50 10TH STREET
CLINTONVILLE, WI 54929

For the Year Ended: DECEMBER 31, 2010

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I MANDY KRIESEL, CPA of
(Person responsible for accounts)

Clintonville Water & Electric Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2011
(Date)

PUBLIC FINANCE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CLINTONVILLE WATER & ELECTRIC UTILITY

Utility Address: 50 10TH STREET
CLINTONVILLE, WI 54929

When was utility organized? 7/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MANDY KRIESEL

Title: PUBLIC FINANCE MANAGER

Office Address:

50 10TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7600

Fax Number: (715) 823 - 1352

Email Address: MKRIESEL@CLINTONVILLEWI.ORG

Individual or firm, if other than utility employee, preparing this report:

Name: PAUL DENIS

Title: SHAREHOLDER

Office Address: SCHENCK SC

2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4117

Fax Number: (920) 617 - 2509

Email Address: paul.denis@schencksc.com

President, chairman, or head of utility commission/board or committee:

Name: JEANNIE SCHLEY

Title: CHAIRPERSON OF THE UTILITY BOARD

Office Address:

50 10TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7600

Fax Number: (715) 823 - 1352

Email Address: jschley@clintonvillewi.org

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: PAUL DENIS

Title: SHAREHOLDER

Office Address: SCHENCK SC

2200 RIVERSIDE DR
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 455 - 4117

Fax Number: (920) 617 - 2509

Email Address: paul.denis@schencksc.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 6/1/2010

Period covered by most recent audit: 1/1/2009-12/31/2009

Names and titles of utility management including manager or superintendent:

Name: OKHO BOHM HAGEDORN

Title: PUBLIC UTILITIES MANAGER

Office Address:

50 10TH STREET
CLINTONVILLE, WI 54929

Telephone: (715) 823 - 7600

Fax Number: (715) 823 - 1352

Email Address: doohm@clintonvillewi.org

Name of utility commission/committee: UTILITY BOARD

Names of members of utility commission/committee:

- MS ELLA LEWIS, BOARD MEMBER
- MS JUDITH I MAGEE, MAYOR
- MR DON SAWALL, BOARD MEMBER
- MS JEANNIE SCHLEY, CHAIRPERSON
- MR JAMES SUPANICH, BOARD MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	10,459,431	9,755,229	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,125,943	8,179,387	2
Depreciation Expense (403)	560,335	485,786	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	428,109	353,472	5
Total Operating Expenses	10,114,387	9,018,645	
Net Operating Income	345,044	736,584	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	345,044	736,584	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	54	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,250	5,825	10
Miscellaneous Nonoperating Income (421)	265,839	159,061	11
Total Other Income	270,089	164,940	
Total Income	615,133	901,524	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,079)	(13,079)	12
Other Income Deductions (426)	29,517	25,803	13
Total Miscellaneous Income Deductions	16,438	12,724	
Income Before Interest Charges	598,695	888,800	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	93,004	126,736	14
Amortization of Debt Discount and Expense (428)	7,530	2,870	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	12	11	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	100,546	129,617	
Net Income	498,149	759,183	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	7,545,047	6,784,477	20
Balance Transferred from Income (433)	498,149	759,183	21
Miscellaneous Credits to Surplus (434)	0	1,387	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	8,043,196	7,545,047	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	10,459,431	0	10,459,431	1
Total (Acct. 400):	10,459,431	0	10,459,431	
Operation and Maintenance Expense (401-402):				
Derived	9,125,943	0	9,125,943	2
Total (Acct. 401-402):	9,125,943	0	9,125,943	
Depreciation Expense (403):				
Derived	560,335	0	560,335	3
Total (Acct. 403):	560,335	0	560,335	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	428,109	0	428,109	5
Total (Acct. 408):	428,109	0	428,109	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	345,044	0	345,044	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON CASH AND INVESTMENTS	4,250		4,250	11
Total (Acct. 419):	4,250	0	4,250	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		29,002	29,002	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
INVESTMENT IN BADGER POWER MARKETING	236,837		236,837	14
Total (Acct. 421):	236,837	29,002	265,839	
TOTAL OTHER INCOME:	241,087	29,002	270,089	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(13,079)	0	(13,079)	15
NONE			0	16
Total (Acct. 425):	(13,079)	0	(13,079)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	17,914	17,914	17
Depreciation Expense on Contributed Plant - Electric	0	11,603	11,603	18
NONE			0	19
Total (Acct. 426):	0	29,517	29,517	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,079)	29,517	16,438	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	93,004	0	93,004	20
Total (Acct. 427):	93,004	0	93,004	
Amortization of Debt Discount and Expense (428):				
ELECTRIC BONDS	4,368	0	4,368	21
WATER BONDS	3,162		3,162	22
Total (Acct. 428):	7,530	0	7,530	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	23
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	24
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	12	0	12	25
Total (Acct. 431):	12	0	12	
Interest Charged to Construction--Cr. (432):				
NONE			0	26
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	100,546	0	100,546	
NET INCOME:	498,664	(515)	498,149	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	6,681,127	863,920	7,545,047	27
Total (Acct. 216):	6,681,127	863,920	7,545,047	
Balance Transferred from Income (433):				
Derived	498,664	(515)	498,149	28
Total (Acct. 433):	498,664	(515)	498,149	
Miscellaneous Credits to Surplus (434):				
NONE			0	29
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	30
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	31
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	32
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	7,179,791	863,405	8,043,196	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,232,115	9,227,316	0	0	10,459,431	1
Less: interdepartmental sales	583		0	0	583	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		80			80	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,231,532	9,227,236	0	0	10,458,768	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	168,367	0	168,367	1
Electric operating expenses	371,552	0	371,552	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	29,898	0	29,898	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	569,817	0	569,817	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	4.0	1
Electric	7.0	2
Gas	0.0	3
Sewer	0.0	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	15,894,247	15,660,113	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	6,893,853	6,348,958	2
Net Utility Plant	9,000,394	9,311,155	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	2,849,902	2,613,064	5
Other Investments (124)	0	0	6
Sinking Funds (125)	234,165	240,491	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	195,601	9
Total Other Property and Investments	3,084,067	3,049,156	
CURRENT AND ACCRUED ASSETS			
Cash (131)	1,519,029	1,050,830	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,098,795	993,611	15
Other Accounts Receivable (143)	173,229	167,709	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	28,311	33,444	18
Plant Materials and Operating Supplies (154)	267,019	274,470	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	4,583	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	3,090,966	2,520,064	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	64,937	72,467	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	64,937	72,467	
Total Assets and Other Debits	15,240,364	14,952,842	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,150,796	1,150,796	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	8,043,196	7,545,047	35
Total Proprietary Capital	9,193,992	8,695,843	
LONG-TERM DEBT			
Bonds (221)	4,655,156	4,961,014	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	0	26,900	38
Total Long-Term Debt	4,655,156	4,987,914	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	797,467	677,338	40
Payables to Municipality (233)	1,769	0	41
Customer Deposits (235)	160	160	42
Taxes Accrued (236)	373,997	314,681	43
Interest Accrued (237)	14,906	15,805	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	3,230	35,509	46
Total Current and Accrued Liabilities	1,191,529	1,043,493	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	199,687	225,592	49
Total Deferred Credits	199,687	225,592	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	15,240,364	14,952,842	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	8,481,973	0	0	7,178,140	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	7,643,487	0	0	7,021,588	2
Utility Plant in Service - Contributed Plant (101.2)	909,667	0	0	319,505	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)				0	8
Total Utility Plant	8,553,154	0	0	7,341,093	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,604,220	0	0	4,911,265	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	210,416	0	0	167,952	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	1,814,636	0	0	5,079,217	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	6,738,518	0	0	2,261,876	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,366,921	4,628,839			5,995,760	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	253,256	307,079			560,335	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,459				5,459	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	574	861			1,435	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	259,289	307,940	0	0	567,229	16
Debits during year						17
Book cost of plant retired	21,990	25,514			47,504	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	21,990	25,514	0	0	47,504	25
Balance end of year (111.1)	1,604,220	4,911,265	0	0	6,515,485	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	196,531	156,667			353,198	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	17,914	11,603			29,517	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	17,914	11,603	0	0	29,517	16
Debits during year						17
Book cost of plant retired	4,029	318			4,347	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	4,029	318	0	0	4,347	25
Balance end of year (111.2)	210,416	167,952	0	0	378,368	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)				226,793	226,793	229,316	3
Total Electric Utility					226,793	229,316	

Account	Total End of Year	Amount Prior Year	
Electric utility total	226,793	229,316	1
Water utility (154)	40,226	45,154	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	267,019	274,470	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2009 ELECTRIC BONDS	4,368	428	38,585	1
2009 WATER BONDS	3,162	428	26,352	2
Total			64,937	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,150,796	1
Changes during year (explain):		2
Balance end of year	<u>1,150,796</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2008 CLEAR WATER FUND	04/23/2008	05/01/2027	1.42%	3,305,156	1
2009 WATER BONDS	10/28/2009	05/01/2019	3.62%	550,000	2
2009 ELECTRIC BONDS	10/28/2009	11/01/2019	3.53%	800,000	3
Total Bonds (Account 221):				4,655,156	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	314,681	1
Accruals:		
Charged water department expense	210,627	2
Charged electric department expense	217,482	3
Charged sewer department expense	2,813	4
Other (explain):		
NONE		5
Total Accruals and other credits	430,922	
Taxes paid during year:		
County, state and local taxes	314,681	6
Social Security taxes	42,109	7
PSC Remainder Assessment	10,649	8
Other (explain):		
Gross revenues	4,167	9
Total payments and other debits	371,606	
Balance end of year	373,997	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2008 CLEAR WATER FUND LOAN	8,198	47,663	48,044	7,817	1
2009 WATER BONDS	3,117	17,859	18,070	2,906	2
2009 ELECTRIC BONDS	4,490	26,411	26,718	4,183	3
Subtotal	15,805	91,933	92,832	14,906	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
CAPITAL LEASE - AERIAL LIFT	0	1,071	1,071	0	5
Subtotal	0	1,071	1,071	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	0	12	12	0	6
Subtotal	0	12	12	0	
Total	15,805	93,016	93,915	14,906	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The capital lease was fully retired in 2010.

The customer deposits are expensed when paid.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
INVESTMENT IN BADGET POWER MARKETING	2,849,902	1
Total (Acct. 123):	2,849,902	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
BOND RESERVE FUND	148,500	3
PRINCIPAL AND INTEREST REDEMPTION FUND	85,665	4
Total (Acct. 125):	234,165	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		6
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	135,667	9
Electric	963,128	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	1,098,795	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	173,229	13
Merchandising, jobbing and contract work		14
Other (specify):		
NONE		15
Total (Acct. 143):	173,229	
Receivables from Municipality (145):		
DUE FROM TAX ROLL	28,311	16
Total (Acct. 145):	28,311	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
MISCELLANEOUS PREPAID EXPENSES	4,583	17
Total (Acct. 165):	4,583	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		19
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		20
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		21
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		22
Total (Acct. 186):	0	
Payables to Municipality (233):		
OPERATING ACCOUNTS	1,769	23
Total (Acct. 233):	1,769	
Other Deferred Credits (253):		
Regulatory Liability	170,026	24
PUBLIC BENEFITS	29,661	25
Total (Acct. 253):	199,687	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	7,605,882	6,954,453	0	0	14,560,335	1
Materials and Supplies	42,690	228,054	0	0	270,744	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	1,485,570	4,770,052	0	0	6,255,622	4
Customer Advances for Construction					0	5
Regulatory Liability	115,055	61,510	0	0	176,565	6
NONE					0	7
Average Net Rate Base	6,047,947	2,350,945	0	0	8,398,892	
Net Operating Income	367,724	(22,680)	0	0	345,044	8
Net Operating Income as a percent of						
Average Net Rate Base	6.08%	-0.96%	N/A	N/A	4.11%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	119,316	63,789	0	0	183,105	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	8,522	4,557	0	0	13,079	3
Other (specify):					0	4
Balance End of Year	110,794	59,232	0	0	170,026	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,168,153	1,097,383	1
Total Sales of Water	1,168,153	1,097,383	
Other Operating Revenues			
Forfeited Discounts (470)	4,606	4,241	2
Rents from Water Property (472)	50,431	59,317	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	8,925	9,047	5
Total Other Operating Revenues	63,962	72,605	
Total Operating Revenues	1,232,115	1,169,988	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	4,105	27,359	6
Pumping Expenses (620-625)	94,757	87,998	7
Water Treatment Expenses (630-635)	37,337	41,900	8
Transmission and Distribution Expenses (640-655)	66,466	148,738	9
Customer Accounts Expenses (901-906)	38,131	46,263	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	159,712	190,691	12
Total Operation and Maintenance Expenses	400,508	542,949	
Other Operating Expenses			
Depreciation Expense (403)	253,256	183,113	13
Amortization Expense (404-407)		0	14
Taxes (408)	210,627	169,609	15
Total Other Operating Expenses	463,883	352,722	
Total Operating Expenses	864,391	895,671	
NET OPERATING INCOME	367,724	274,317	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Report average no. of individually-metered accounts (meters). The amount reported should be the average meter count. E.g., if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in Average No. of Meters column.

Particulars (a)	Average No. of Meters (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	1,737	68,242	501,919	5
Commercial (461.2)	237	30,909	170,047	6
Industrial (461.3)	24	15,703	65,302	7
Public Authority (461.4)	29	8,245	39,861	8
Total Metered Sales to General Customers (461)	2,027	123,099	777,129	
Private Fire Protection Service (462)	24		22,467	9
Public Fire Protection Service (463)	1,977		367,974	10
Other Water Sales (465)	0	0	0	11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	150	583	13
Total Sales of Water	4,029	123,249	1,168,153	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	367,974	3
NONE		4
Total Public Fire Protection Service (463)	367,974	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	4,606	6
Other (specify):		
Total Forfeited Discounts (470)	4,606	
Rents from Water Property (472):		
CELL PHONE TOWER RENTAL	50,431	7
Total Rents from Water Property (472)	50,431	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS SERVICE REVENUES	1,417	9
Return on net investment in meters charged to sewer department	7,508	10
Other (specify):		
Total Other Water Revenues (474)	8,925	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	3,146	433	3
Maintenance of Water Source Plant (605)	959	26,926	4
Total Source of Supply Expenses	4,105	27,359	
PUMPING EXPENSES			
Operation Labor (620)	46,699	41,806	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	19,960	20,024	7
Operation Supplies and Expenses (623)	1,127	8,469	8
Maintenance of Pumping Plant (625)	26,971	17,699	9
Total Pumping Expenses	94,757	87,998	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	27,046	28,816	11
Operation Supplies and Expenses (632)	7,919	8,486	12
Maintenance of Water Treatment Plant (635)	2,372	4,598	13
Total Water Treatment Expenses	37,337	41,900	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	1,717	1,338	14
Operation Supplies and Expenses (641)	52	798	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,868	58,820	16
Maintenance of Mains (651)	33,260	18,843	17
Maintenance of Services (652)	20,509	58,479	18
Maintenance of Meters (653)	5,721	5,052	19
Maintenance of Hydrants (654)	3,339	5,408	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	66,466	148,738	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	7,097	6,261	22
Accounting and Collecting Labor (902)	24,497	31,667	23
Supplies and Expenses (903)	6,537	8,335	24
Uncollectible Accounts (904)	0	0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)	0	0	26
Total Customer Accounts Expenses	38,131	46,263	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	41,704	41,041	28
Office Supplies and Expenses (921)	9,145	11,800	29
Administrative Expenses Transferred--Credit (922)	0	0	30
Outside Services Employed (923)	19,162	22,155	31
Property Insurance (924)	4,440	5,344	32
Injuries and Damages (925)	1,084	861	33
Employee Pensions and Benefits (926)	53,008	67,526	34
Regulatory Commission Expenses (928)	0	0	35
Miscellaneous General Expenses (930)	23,469	34,973	36
Transportation Expenses (933)	5,540	5,357	37
Maintenance of General Plant (935)	2,160	1,634	38
Total Administrative and General Expenses	159,712	190,691	
Total Operation and Maintenance Expenses	400,508	542,949	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Water Source Plant (605) - 2009 was higher than normal due to maintenance costs incurred which were not capitalized with the project.

Maintenance of Pumping Plant (625)- Repairs to pumping equipment incurred in 2010.

Maintenance of Distribution Reservoirs and Standpipes (650) - Painting of water tower was incurred in 2009.

Maintenance of Mains (651) - Additional costs related to main break repairs in 2010.

Maintenance of Services (652)- 2009 was a higher than normal year, decrease offsets the increase in maintenance of mains.

Accounting and Collecting Labor (902) - Allocation of costs reviewed as utility operations was consolidated with City.

Employee Pensions and Benefits (926) - Lower costs due to allocation of costs with consolidated utility operations.

Miscellaneous General Expenses (930) - Lower contracted services costs in 2010.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		199,985	162,488	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,813	2,440	2
Net property tax equivalent		197,172	160,048	
Social Security		12,178	8,900	3
PSC Remainder Assessment		1,277	661	4
Other (specify): NONE			0	5
Total tax expense		210,627	169,609	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.175210				3
County tax rate	mills		5.991597				4
Local tax rate	mills		10.360084				5
School tax rate	mills		11.974790				6
Voc. school tax rate	mills		1.839076				7
Other tax rate - Local	mills		0.204622				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.545379				10
Less: state credit	mills		1.549160				11
Net tax rate	mills		28.996219				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.360084				14
Combined School Tax Rate	mills		13.813866				15
Other Tax Rate - Local	mills		0.204622				16
Total Local & School Tax	mills		24.378572				17
Total Tax Rate	mills		30.545379				18
Ratio of Local and School Tax to Total	dec.		0.798110				19
Total tax net of state credit	mills		28.996219				20
Net Local and School Tax Rate	mills		23.142172				21
Utility Plant, Jan. 1	\$	8,481,973	8,481,973				22
Materials & Supplies	\$	45,154	45,154				23
Subtotal	\$	8,527,127	8,527,127				24
Less: Plant Outside Limits	\$	57,195	57,195				25
Taxable Assets	\$	8,469,932	8,469,932				26
Assessment Ratio	dec.		1.020265				27
Assessed Value	\$	8,641,575	8,641,575				28
Net Local & School Rate	mills		23.142172				29
Tax Equiv. Computed for Current Year	\$	199,985	199,985				30
Tax Equivalent per 1994 PSC Report	\$	73,151					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	199,985					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (WATER)

Property Tax Equivalent (Water) (Page W-07)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

Other Taxes - Local represents taxes for Pigeon Lake District.

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	68,537				68,537	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	190,071				190,071	8
Supply Mains (316)	269,010				269,010	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	527,618	0	0	0	527,618	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	1,128,762				1,128,762	12
Other Power Production Equipment (323)	61,443				61,443	13
Electric Pumping Equipment (325)	542,900				542,900	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	40,413				40,413	16
Total Pumping Plant	1,773,518	0	0	0	1,773,518	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	692,086				692,086	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	692,086	0	0	0	692,086	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	6,890				6,890	22
Structures and Improvements (341)	32,469				32,469	23
Distribution Reservoirs and Standpipes (342)	1,300,809				1,300,809	24
Transmission and Distribution Mains (343)	1,756,229	55,704	7,592		1,804,341	25
Services (345)	346,768	8,158	1,669		353,257	26
Meters (346)	238,229	14,544	8,489		244,284	27
Hydrants (348)	288,097	9,821	740		297,178	28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	21,184				21,184	29
Total Transmission and Distribution Plant	3,990,675	88,227	18,490	0	4,060,412	
GENERAL PLANT						
Land and Land Rights (389)	2,315				2,315	30
Structures and Improvements (390)	147,764				147,764	31
Office Furniture and Equipment (391)	47,397				47,397	32
Computer Equipment (391.1)	59,703	3,230	3,500		59,433	33
Transportation Equipment (392)	48,747	5,743			54,490	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	33,702				33,702	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	79,179				79,179	38
Communication Equipment (397)	22,151				22,151	39
SCADA Equipment (397.1)	143,422				143,422	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	584,380	8,973	3,500	0	589,853	
Total utility plant in service directly assignable	7,568,277	97,200	21,990	0	7,643,487	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	7,568,277	97,200	21,990	0	7,643,487	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	200,040				200,040	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	200,040	0	0	0	200,040	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	543,861		3,138		540,723	25
Services (345)	105,637		631		105,006	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	64,158		260		63,898	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	713,656	0	4,029	0	709,627	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	913,696	0	4,029	0	909,667	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	913,696	0	4,029	0	909,667	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			11,935	11,935	1
February			11,247	11,247	2
March			12,171	12,171	3
April			12,183	12,183	4
May			13,375	13,375	5
June			12,758	12,758	6
July			13,218	13,218	7
August			13,556	13,556	8
September			11,710	11,710	9
October			13,003	13,003	10
November			11,872	11,872	11
December			12,042	12,042	12
Total annual pumpage	0	0	149,070	149,070	

WATER AUDIT AND OTHER STATISTICS

1. Report actual metered values where possible. If water uses are not metered, estimate values for each line based on best available information. Water entering distribution system must equal the sum of Sales (line 5), Authorized System Uses (line 12) and Water Losses (line 19). For assistance, see AWWWW M36 Manual - Water Audits and Loss Control Programs.
2. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
3. For Gallons used for other system uses (line 11), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.
4. For Gallons unknown/not accounted for, estimate the volume of water losses due to other real or apparent losses, including customer meter inaccuracies, data errors, and unknown volumes. Unknown/unaccounted for volumes should be minimized to the extent possible.

WATER AUDIT STATISTICS		1
Source of Water Supply Statistics - Total Annual Pumpage (000's):	149,070	2
Less: Gallons (000's) used in the treatment process:	2,170	3
Subtotal: Gallons (000's) entering distribution system:	146,900	4
Less: Gallons (000's) sold (Revenue Water):	123,249	5
Gallons (000's) entering distribution system but not sold (Non-Revenue Water):	23,651	6
Authorized System Uses:		7
Gallons (000's) used to flush mains:	1,746	8
Gallons (000's) used for fire protection:	1,000	9
Gallons (000's) used to prevent freezing of distribution system:	176	10
Gallons (000's) used for other system uses:	105	11
Subtotal Authorized System Uses:	3,027	12
Water Losses (Real and Apparent):		13
Gallons (000's) lost due to main leaks or breaks:	300	14
Gallons (000's) lost due to service leaks or breaks:	40	15
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	100	16
Gallons (000's) for unauthorized usage such as vandalism and theft:		17
Gallons (000's) unknown/not accounted for:	20,184	18
Subtotal Water Losses:	20,624	19
Percentage of water entering distribution system sold:	84%	20
Percentage of Real and Apparent Losses:	14%	21
If water losses exceed 15%, indicate causes:		22
		23
		24
If water losses exceed 15%, identify actions taken to reduce water loss:		25
		26
		27

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS		28
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	730	29
Date of maximum: 01/30/2010		30
Cause of maximum: No specific cause		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	200	33
Date of minimum: 09/02/2010		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	307,137	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	1	41
Population served (estimate the number of individuals within service area):		42
Inside municipality?	4,624	43
Outside municipality?	10	44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
128 PERSHING STREET	Well 7	63	16	48,043	Yes	1
225 PINE STREET	Well 6	184	12	128,153	Yes	2
55 WAUPACA STREET	Well 4	48	26	68,693	Yes	3
70 W 1ST STREET	Well 1	86	12	22,315	Yes	4
75 W 1ST STREET	Well 2	134	12	65,369	Yes	5
95 WEST 1ST STREET	Well 3	142	12	75,835	Yes	6

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 1	WELL 2	WELL 3	1
Location	70 W 1ST STREET	75 W 1ST STREET	95 WEST 1ST STREET	2
Purpose	P	P	P	3
Destination	R T D	R T	R T D	4
Pump Manufacturer	GOULDS TCLC	GOULDS 1KLC	GOULDS 7CLC	5
Year Installed	2009	2009	2009	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	250	1,200	500	8
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	9
Year Installed	1997	1997	1925	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	8	25	15	12
Footnotes				13
				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 6	WELL 7	15
Location	55 WAUPACA STREET	225 PINE STREET	128 PERSHING STREET	16
Purpose	P	P	P	17
Destination	D	D	D	18
Pump Manufacturer	SIMMONS SL95	SIMMONS SL9 SEMI OPEN	FAIRBANKS MORSE	19
Year Installed	1997	1997	1997	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	400	450	265	22
Pump Motor or Standby Engine Mfr	U S MOTOR	U S MOTOR	U S MOTOR	23
Year Installed	2004	2005	2009	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	40	30	26
Footnotes				27
				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	CTY HYW I TOWER	HARRIET STREET TOWER	RESERVOIR	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3
Year constructed	1997	1937	2008	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	157	110	30	6
Total capacity in gallons (actual)	400,000	250,000	400,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	GRAVITY	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	11.5000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	N	N	N	14
Footnotes				15

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	3.000	122				122	1
M	D	4.000	7,656		300		7,356	2
P	D	4.000	358				358	3
M	D	6.000	99,502		773		98,729	4
P	D	6.000	5,131	1,073			6,204	5
M	D	8.000	19,269				19,269	6
M	S	8.000	327				327	7
P	D	8.000	13,784				13,784	8
M	D	10.000	12,494				12,494	9
P	D	10.000	8,067				8,067	10
M	D	12.000	1,991				1,991	11
M	S	12.000	274				274	12
P	D	12.000	2,468				2,468	13
A	T	14.000	13,487				13,487	14
M	T	14.000	11,375				11,375	15
P	D	14.000	2,519				2,519	16
M	S	16.000	223				223	17
P	D	16.000	2,723				2,723	18
Total Within Municipality			201,770	1,073	1,073	0	201,770	
Total Utility			201,770	1,073	1,073	0	201,770	

WATER MAINS

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main replacement project, completed as part of the City's 2010 street projects, was financed by utility.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	503		13		490		1
M	0.750	1,306		10		1,296	229	2
P	0.750	37				37	34	3
L	1.000	1				1		4
M	1.000	126				126	45	5
P	1.000	179	18			197	22	6
M	1.250	18				18		7
L	1.250	2				2		8
M	1.500	16				16	1	9
P	1.500	49				49	2	10
P	2.000	32				32	24	11
M	2.000	47				47	1	12
M	3.000	2				2		13
M	4.000	32				32	1	14
M	6.000	8				8		15
P	8.000	2				2		16
Total Utility		2,360	18	23	0	2,355	359	

WATER SERVICES

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Services were replaced as part of City's 2010 street program and financed by Utility funds.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,014	125	116		2023	105	1
0.750	52	5	5		52	13	2
1.000	67	4	4		67	3	3
1.250	0				0	0	4
1.500	42				42	14	5
2.000	17				17	7	6
3.000	14				14	3	7
4.000	3				3	1	8
6.000	6				6	0	9
Total:	2,215	134	125	0	2224	146	

1) Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
- All meters replaced within 20 years of installation
- Other schedule as approved by PSC

2) Indicate the method(s) used to read customer meters (select all that apply):

- Manually - remote register
- Manually - inside the premises
- Radio Frequency - drive or walk-by technology
- Radio Frequency - fixed network or other automatic infrastructure (AMI)
- Other

METERS (cont.)

4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,703	154	6	4	1	155	2023	1
0.750	18	17	2	2	0	13	52	2
1.000	0	38	9	7	1	12	67	3
1.250	0	0	0	0	0	0	0	4
1.500	0	28	4	5	1	4	42	5
2.000	0	8	3	2	0	4	17	6
3.000	0	8	1	2	0	3	14	7
4.000	0	0	1	2	0	0	3	8
6.000	0	0	0	0	6	0	6	9
Total:	1,721	253	26	24	9	191	2224	

METERS

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

METERS (cont.)

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	284	2	2		284	2
Total Fire Hydrants	284	2	2	0	284	
Flushing Hydrants						
	21				21	3
Total Flushing Hydrants	21	0	0	0	21	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	284
Number of distribution system valves end of year:	863
Number of distribution valves operated during year:	225

LIST OF ALL STATION AND WHOLESALE METERS

1. Definition of Station Meter is any meter in service not used to measure customer consumption.
2. Definition of Wholesale Meter is any meter used to measure sales to other utilities for retail or wholesale sales.
3. Retail customer meters should not be included in this inventory and conversely these station and wholesale meters should not be included in the customer meter inventory.

Purpose (a)	Size (in.) of Meter (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	Well # 4	Magnetic	9/1/2009	1
Station Meter	6	Well # 3	Magnetic	9/1/2009	2
Station Meter	6	Well # 7	Magnetic	9/1/2009	3
Station Meter	6	Well # 6	Magnetic	9/1/2009	4
Station Meter	6	Well # 1	Magnetic	9/1/2009	5
Station Meter	8	Well # 2	Magnetic	9/1/2009	6
Station Meter	8	Treatment Plant - Arsenic	Magnetic	2/1/2009	7
Station Meter	8	Treatment Plant - backwash	Magnetic	2/1/2009	8
Station Meter	8	Treatment Plant - filter flow	Magnetic	2/1/2009	9
Station Meter	12	Treatment Plant - booster pump	Magnetic	2/1/2009	10
Station Meter	12	Treatment Plant - reservoir	Magnetic	2/1/2009	11

WATER CUSTOMERS SERVED

Number of metered single service accounts in each city, village and town supplied directly with service by reporting utility at end of year. Do not include Fire Protection.

Location (a)	Customers End of Year (b)
Waupaca County	
Cities	
CLINTONVILLE	2,021
Total Cities:	2,021
Towns	
LARRABEE	12
Total Towns:	12
Total Waupaca County:	2,033
Total Company:	2,033

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	9,169,902	8,539,493	1
Total Sales of Electricity	9,169,902	8,539,493	
Other Operating Revenues			
Forfeited Discounts (450)	12,786	13,015	2
Miscellaneous Service Revenues (451)	3,705	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	37,570	11,740	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,353	20,993	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	57,414	45,748	
Total Operating Revenues	9,227,316	8,585,241	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	8,097,207	6,962,849	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	265,157	276,990	11
Customer Accounts Expenses (901-904)	56,629	71,570	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	306,442	325,029	15
Total Operation and Maintenance Expenses	8,725,435	7,636,438	
Other Expenses			
Depreciation Expense (403)	307,079	302,673	16
Amortization Expense (404-407)		0	17
Taxes (408)	217,482	183,863	18
Total Other Expenses	524,561	486,536	
Total Operating Expenses	9,249,996	8,122,974	
NET OPERATING INCOME	(22,680)	462,267	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	12,786	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	12,786	
Miscellaneous Service Revenues (451):		
RECONNECTION FEES	3,705	3
Total Miscellaneous Service Revenues (451)	3,705	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	37,570	5
Total Rent from Electric Property (454)	37,570	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER FEES	3,353	7
Total Other Electric Revenues (456)	3,353	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

OTHER OPERATING REVENUES (ELECTRIC)

Other Operating Revenues (Electric) (Page E-02)

General footnotes

Account 454 - Includes \$12,910 from 2009. Pole rental fees for 2010 were \$24,660.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	8,097,207	6,962,849	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	8,097,207	6,962,849	
Total Power Production Expenses	8,097,207	6,962,849	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18
Maintenance of Transmission Plant (553)	0		19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	7	0	20
Line and Station Labor (561)	3,508	6,524	21
Line and Station Supplies and Expenses (562)	2,270	0	22
Street Lighting and Signal System Expenses (565)	12,954	14,798	23
Meter Expenses (566)	19,122	16,231	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	2,784	2,455	25
Miscellaneous Distribution Expenses (569)	20,045	19,275	26
Maintenance of Structures and Equipment (571)	148	4,106	27
Maintenance of Lines (572)	185,965	190,574	28
Maintenance of Line Transformers (573)	6,965	3,872	29
Maintenance of Street Lighting and Signal Systems (574)	118	3,647	30
Maintenance of Meters (575)	11,252	15,480	31
Maintenance of Miscellaneous Distribution Plant (576)	19	28	32
Total Distribution Expenses	265,157	276,990	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	11,342	13,597	33
Accounting and Collecting Labor (902)	35,568	46,164	34
Supplies and Expenses (903)	9,639	11,716	35
Uncollectible Accounts (904)	80	93	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	56,629	71,570	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	77,222	65,891	39
Office Supplies and Expenses (921)	13,306	20,553	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	33,682	28,274	42
Property Insurance (924)	6,694	7,377	43
Injuries and Damages (925)	1,625	1,307	44
Employee Pensions and Benefits (926)	111,937	120,118	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	48,008	59,412	47
Transportation Expenses (933)	10,099	14,986	48
Maintenance of General Plant (935)	3,869	7,111	49
Total Administrative and General Expenses	306,442	325,029	
Total Operation and Maintenance Expenses	8,725,435	7,636,438	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Accounting and Collecting Labor (902) - Allocation of costs reviewed as utility operations was consolidated with City.

Administrative and General Salaries (920) - Additional administrative costs incurred.

Office Supplies and Expenses (921) - Lower usage do to consolidating utilities with City.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		174,012	152,193	1
Social Security		29,931	22,649	2
Wisconsin Gross Receipts Tax		4,167	1,892	3
PSC Remainder Assessment		9,372	7,129	4
Other (specify):				
NONE			0	5
Total tax expense		217,482	183,863	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waupaca				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.175210				3
County tax rate	mills		5.991597				4
Local tax rate	mills		10.360084				5
School tax rate	mills		11.974790				6
Voc. school tax rate	mills		1.839076				7
Other tax rate - Local	mills		0.204622				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		30.545379				10
Less: state credit	mills		1.549160				11
Net tax rate	mills		28.996219				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.360084				14
Combined School Tax Rate	mills		13.813866				15
Other Tax Rate - Local	mills		0.204622				16
Total Local & School Tax	mills		24.378572				17
Total Tax Rate	mills		30.545379				18
Ratio of Local and School Tax to Total	dec.		0.798110				19
Total tax net of state credit	mills		28.996219				20
Net Local and School Tax Rate	mills		23.142172				21
Utility Plant, Jan. 1	\$	7,178,140	7,178,140				22
Materials & Supplies	\$	229,316	229,316				23
Subtotal	\$	7,407,456	7,407,456				24
Less: Plant Outside Limits	\$	37,560	37,560				25
Taxable Assets	\$	7,369,896	7,369,896				26
Assessment Ratio	dec.		1.020265				27
Assessed Value	\$	7,519,247	7,519,247				28
Net Local & School Rate	mills		23.142172				29
Tax Equiv. Computed for Current Year	\$	174,012	174,012				30
Tax Equivalent per 1994 PSC Report	\$	87,272					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	174,012					34
Footnotes			*				35

PROPERTY TAX EQUIVALENT (ELECTRIC)

Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.
Pigeon Lake Protection and Rehabilitation District

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	4,551				4,551	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	2,286,463				2,286,463	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	950,849	22,359	2,705		970,503	38
Overhead Conductors and Devices (365)	766,397	1,444	964		766,877	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	399,429	33,006	1,745		430,690	41
Line Transformers (368)	808,867	54,240			863,107	42
Services (369)	284,468	0			284,468	43
Meters (370)	213,677	17,573	16,600		214,650	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	169,268	4,943			174,211	47
Total Distribution Plant	5,883,969	133,565	22,014	0	5,995,520	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	199,732				199,732	49
Office Furniture and Equipment (391)	47,415				47,415	50
Computer Equipment (391.1)	89,111	1,415	3,500		87,026	51
Transportation Equipment (392)	521,421				521,421	52
Stores Equipment (393)	1,586				1,586	53
Tools, Shop and Garage Equipment (394)	67,752	3,700			71,452	54
Laboratory Equipment (395)	29,411	21,103			50,514	55
Power Operated Equipment (396)	29,289				29,289	56
Communication Equipment (397)	17,633				17,633	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	1,003,350	26,218	3,500	0	1,026,068	
Total utility plant in service directly assignable	6,887,319	159,783	25,514	0	7,021,588	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,887,319	159,783	25,514	0	7,021,588	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Line Transformers (368) - Purchase of transformers for upgrade project at local industrial customer.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Towers and Fixtures (354)	0				0	28
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	80,948				80,948	38
Overhead Conductors and Devices (365)	65,451	3,011			68,462	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	51,638	8,680			60,318	41
Line Transformers (368)	0				0	42
Services (369)	92,784	17,311	318		109,777	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	290,821	29,002	318	0	319,505	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	290,821	29,002	318	0	319,505	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	290,821	29,002	318	0	319,505	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	34				34		1
7.2/12.5 kV (12kV)	0				0		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	6				6		5
7.2/12.5 kV (12kV)	0				0		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	24				24		9
7.2/12.5 kV (12kV)	0				0		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	6				6		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	15,231	Tuesday	01/12/2010	09:00	8,151	1
February	02	15,305	Wednesday	02/03/2010	09:00	7,560	2
March	03	14,755	Tuesday	03/02/2010	09:00	8,064	3
April	04	14,427	Thursday	04/22/2010	11:00	7,563	4
May	05	18,064	Tuesday	05/25/2010	13:00	8,285	5
June	06	16,260	Tuesday	06/22/2010	16:00	8,717	6
July	07	18,452	Wednesday	07/28/2010	14:00	9,576	7
August	08	19,229	Monday	08/30/2010	14:00	10,081	8
September	09	17,074	Thursday	09/02/2010	15:00	8,669	9
October	10	17,858	Wednesday	10/27/2010	11:00	9,402	10
November	11	17,682	Wednesday	11/17/2010	11:00	8,835	11
December	12	19,674	Thursday	12/09/2010	15:00	9,700	12
Total		204,011				104,603	

System Name Clintonville Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	BADGER POWER MARKETING AUTHORITY OF WI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	104,603	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	104,603	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	101,713	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	101,713	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,890	27
Total Energy Losses	2,890	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.7628%	29
Total Disposition of Energy	104,603	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	2,292	18,090	1
RESIDENTIAL - OPTIONAL TIME OF DAY	RG-2	2	19	2
Total Sales for Residential Sales		2,294	18,109	
Commercial & Industrial				
SMALL POWER	CP-1	14	5,714	3
LARGE POWER TIME OF DAY	CP-2	8	15,239	4
LARGE POWER TIME OF DAY W/COINCIDENT	CP-4	2	47,440	5
COMMERCIAL	GS-1	372	7,116	6
COMMERCIAL	GS-3	64	7,483	7
Total Sales for Commercial & Industrial		460	82,992	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	1	612	8
Total Sales for Public Street & Highway Lighting		1	612	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,755	101,713	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,759,444	212,566	1,972,010	1
		1,409	216	1,625	2
0	0	1,760,853	212,782	1,973,635	
15,190	0	446,117	64,783	510,900	3
36,974	42,989	1,169,858	162,043	1,331,901	4
102,659	112,866	3,262,204	547,877	3,810,081	5
		664,398	80,321	744,719	6
		648,176	84,251	732,427	7
154,823	155,855	6,190,753	939,275	7,130,028	
		59,316	6,923	66,239	8
0	0	59,316	6,923	66,239	
0	0	0	0	0	9
154,823	155,855	8,010,922	1,158,980	9,169,902	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Badger Power				1
Point of Delivery	Clintonville				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	34.5				4
Point of Metering	Clintonville				5
Total of 12 Monthly Maximum Demands -- kW	204,011				6
Average load factor	70.2380%				7
Total Cost of Purchased Power	8,097,207				8
Average cost per kWh	0.0774				9
On-Peak Hours (if applicable)	0800-2000				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,014	5,137			12
February	2,983	4,578			13
March	3,307	4,757			14
April	3,188	4,374			15
May	3,217	5,068			16
June	3,615	5,103			17
July	3,923	5,653			18
August	4,046	6,035			19
September	3,555	5,115			20
October	3,705	5,696			21
November	3,721	5,114			22
December	4,157	5,543			23
Total kWh (000)	42,431	62,173			24
Footnotes:					25
					26
					27
					28
	(d)		(e)		29
Name of Vendor					30
Point of Delivery					31
Voltage at Which Delivered					32
Point of Metering					33
Type of Power Purchased (firm, dump, etc.)					34
Total of 12 Monthly Maximum Demands -- kW					35
Average load factor					36
Total Cost of Purchased Power					37
Average cost per kWh					38
On-Peak Hours (if applicable)					39
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	40
January					41
February					42
March					43
April					44
May					45
June					46
July					47
August					48
September					49
October					50
November					51
December					52
Total kWh (000)					53
Footnotes:					53

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
						Total	0	

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)	
	(b)	(c)	(d)		(e)
Name of Substation	Downtown	E-Madison	Industrial		1
Voltage--High Side	34,500	34,500	34,500		2
Voltage--Low Side	4,160	4,160	4,160		3
Num. Main Transformers in Operation	2	1	2		4
Total Capacity of Transformers in kVA	15,000	7,500	17,500		5
Number of Spare Transformers on Hand					6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
Kwh Output					9
Footnotes					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	3,298	891	58,628	1
Acquired during year	65	10	3,393	2
Total	3,363	901	62,021	3
Retired during year	473			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,890	901	62,021	6
Number end of year accounted for as follows:				7
In customers' use	2,767	763	49,316	8
In utility's use	13	13	1,535	9
Locked meters on customers' premises	10			10
In stock	100	125	11,170	12
Total end of year	2,890	901	62,021	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	383	364,192	1
Sodium Vapor	250	34	31,667	2
Total		417	395,859	
Ornamental				
Sodium Vapor	150	177	109,965	3
Total		177	109,965	
Other				
Other	250	118	105,883	4
Total		118	105,883	