



3013 (01-03-11)

ANNUAL REPORT

OF

Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Principal Office: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

For the Year Ended: DECEMBER 31, 2009

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I RICK WICKLUND of
(Person responsible for accounts)

SUN PRAIRIE WATER AND LIGHT COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2010
(Date)

UTILITY MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: SUN PRAIRIE WATER AND LIGHT COMMISSION

Utility Address: 125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

When was utility organized? 9/1/1910

Report any change in name:

Effective Date:

Utility Web Site: www.spwl.net

Utility employee in charge of correspondence concerning this report:

Name: MR RICK WICKLUND

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500 EXT 231

Fax Number: (608) 825 - 6001

Email Address: RWICKLUND@SPWL.NET

President, chairman, or head of utility commission/board or committee:

Name: KENT ORFAN

Title: CHAIRMAN

Office Address:

2580 SAINT ALBERT THE GREAT
SUN PRAIRIE, WI 53590

Telephone: (608) 837 - 6655

Fax Number:

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: AMY MANTHE

Title: MANAGER

Office Address: BAKER TILLY

10 TERRACE CT
MADISON, WI 53707

Telephone: (800) 362 - 7301

Fax Number:

Email Address:

Date of most recent audit report: 12/31/2009

Period covered by most recent audit: 01/01/2009-12/31/2009

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR RICK WICKLUND

Title: UTILITY MANAGER

Office Address:

125 W MAIN ST
P.O. BOX 867
SUN PRAIRIE, WI 53590-0867

Telephone: (608) 837 - 5500 EXT 231

Fax Number: (608) 825 - 6001

Email Address: RWICKLUND@SPWL.NET

Name of utility commission/committee: SUN PRAIRIE WATER AND LIGHT COMMISSION

Names of members of utility commission/committee:

- MR TED CHASE, VICE CHAIR
- MS NANCY EVERSON, SEC-TREAS
- MR JOHN FREUND, COUNCIL/COMMISSIONER
- MR KURT KNIESS, COMMISSIONER
- MR JOHN MULLER, COUNCIL/ COMMISSIONER
- MR KENT ORFAN, CHAIRMAN
- MR TERRY WEISENSEL, COMMISSIONER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	22,286,898	21,984,657	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	18,869,952	18,753,428	2
Depreciation Expense (403)	1,114,186	1,078,177	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,289,240	1,203,593	5
Total Operating Expenses	21,273,378	21,035,198	
Net Operating Income	1,013,520	949,459	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,013,520	949,459	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(338)	(12,628)	9
Interest and Dividend Income (419)	792,571	1,394,839	10
Miscellaneous Nonoperating Income (421)	1,083,231	911,822	11
Total Other Income	1,875,464	2,294,033	
Total Income	2,888,984	3,243,492	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(83,529)	(83,529)	12
Other Income Deductions (426)	475,926	444,499	13
Total Miscellaneous Income Deductions	392,397	360,970	
Income Before Interest Charges	2,496,587	2,882,522	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	354,033	231,836	14
Amortization of Debt Discount and Expense (428)	12,393	4,296	15
Amortization of Premium on Debt--Cr. (429)	8,404	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	119	4,989	18
Interest Charged to Construction--Cr. (432)	153,188	0	19
Total Interest Charges	204,953	241,121	
Net Income	2,291,634	2,641,401	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	51,105,185	48,463,784	20
Balance Transferred from Income (433)	2,291,634	2,641,401	21
Miscellaneous Credits to Surplus (434)	1,339	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	216	0	25
Total Unappropriated Earned Surplus End of Year (216)	53,397,942	51,105,185	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	22,286,898	0	22,286,898	1
Total (Acct. 400):	22,286,898	0	22,286,898	
Operation and Maintenance Expense (401-402):				
Derived	18,869,952	0	18,869,952	2
Total (Acct. 401-402):	18,869,952	0	18,869,952	
Depreciation Expense (403):				
Derived	1,114,186	0	1,114,186	3
Total (Acct. 403):	1,114,186	0	1,114,186	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,289,240	0	1,289,240	5
Total (Acct. 408):	1,289,240	0	1,289,240	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,013,520	0	1,013,520	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
RENTS 127 SOUTH	(338)		(338)	10
Total (Acct. 418):	(338)	0	(338)	
Interest and Dividend Income (419):				
BANK OF SUN PRAIRIE	30,493	0	30,493	11
HIGH YIELD	4,764	0	4,764	12
WMCORE	965	0	965	13
M&I REDEMPTION	1,164	0	1,164	14
CDS	34,837	0	34,837	15
FIRST NAT BANK	88	0	88	16
OTHER A/R	2,532	0	2,532	17
WI INVEST POOL	15,265	0	15,265	18

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
ATC DIVIDEND	694,237	0	694,237	19
FIBER CO INTEREST	8,226		8,226	20
Total (Acct. 419):	792,571	0	792,571	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		54,674	54,674	21
Contributed Plant - Electric		978,669	978,669	22
FEE TO CITY FOR BILLING STORMWATER	49,888		49,888	23
Total (Acct. 421):	49,888	1,033,343	1,083,231	
TOTAL OTHER INCOME:	842,121	1,033,343	1,875,464	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(83,529)	0	(83,529)	24
NONE			0	25
Total (Acct. 425):	(83,529)	0	(83,529)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	274,361	274,361	26
Depreciation Expense on Contributed Plant - Electric	0	195,807	195,807	27
STATE TAX INTEREST /LATE FEES	5,758		5,758	28
Total (Acct. 426):	5,758	470,168	475,926	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(77,771)	470,168	392,397	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	354,033	0	354,033	29
Total (Acct. 427):	354,033	0	354,033	
Amortization of Debt Discount and Expense (428):				
AMORT DEBT EXP	12,393		12,393	30
Total (Acct. 428):	12,393	0	12,393	
Amortization of Premium on Debt--Cr. (429):				
AMORT DEBT PREM	8,404		8,404	31
Total (Acct. 429):	8,404	0	8,404	
Interest on Debt to Municipality (430):				
Derived	0	0	0	32
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	119	0	119	33
Total (Acct. 431):	119	0	119	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Interest Charged to Construction--Cr. (432):				
09 CAPITALIZED INTER EXPENSE -PROJECTS USING BORROWING	153,188		153,188	34
Total (Acct. 432):	153,188	0	153,188	
TOTAL INTEREST CHARGES:	204,953	0	204,953	
NET INCOME:	1,728,459	563,175	2,291,634	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	30,195,175	20,910,010	51,105,185	35
Total (Acct. 216):	30,195,175	20,910,010	51,105,185	
Balance Transferred from Income (433):				
Derived	1,728,459	563,175	2,291,634	36
Total (Acct. 433):	1,728,459	563,175	2,291,634	
Miscellaneous Credits to Surplus (434):				
SALE OF OLD EQUIPMENT	1,339		1,339	37
Total (Acct. 434):	1,339	0	1,339	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	38
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	39
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
SERVICES PROVIDED TO THE CITY	216		216	40
Total (Acct. 439)--Debit:	216	0	216	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	31,924,757	21,473,185	53,397,942	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	2,257,207	20,029,691	0	0	22,286,898	1
Less: interdepartmental sales	587	206,003	0	0	206,590	2
Less: interdepartmental rents	0	120,977		0	120,977	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	2,256,620	19,702,711	0	0	21,959,331	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	456,291	35,508	491,799	1
Electric operating expenses	519,707	40,443	560,150	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	80,217	6,242	86,459	7
Water utility plant accounts	24,039	1,870	25,909	8
Electric utility plant accounts	367,728	28,616	396,344	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	112,679	(112,679)	0	18
All other accounts	0	0	0	19
Total Payroll	1,560,661	0	1,560,661	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	12.0	1
Electric	16.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	68,183,329	63,368,047	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	16,473,706	15,308,925	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	51,709,623	48,059,122	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	100,000	100,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	80,000	80,000	6
Net Nonutility Property	20,000	20,000	
Investment in Municipality (123)	0	0	7
Other Investments (124)	5,672,276	4,915,847	8
Sinking Funds (125)	0	0	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	3,334,827	5,468,571	11
Total Other Property and Investments	9,027,103	10,404,418	
CURRENT AND ACCRUED ASSETS			
Cash (131)	3,550,879	3,279,573	12
Special Deposits (134)	0	0	13
Working Funds (135)	1,700	1,700	14
Temporary Cash Investments (136)			15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,393,785	1,331,876	17
Other Accounts Receivable (143)	504,821	342,238	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	536,403	460,466	20
Plant Materials and Operating Supplies (154)	520,556	591,391	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	9,988	7,088	25
Interest and Dividends Receivable (171)			26
Accrued Utility Revenues (173)	1,099,041	1,258,909	27
Miscellaneous Current and Accrued Assets (174)			28
Total Current and Accrued Assets	7,617,173	7,273,241	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	99,346	111,739	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	0	0	34
Total Deferred Debits	99,346	111,739	
Total Assets and Other Debits	68,453,245	65,848,520	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,445,203	1,445,203	35
Appropriated Earned Surplus (215)			36
Unappropriated Earned Surplus (216)	53,397,942	51,105,185	37
Total Proprietary Capital	54,843,145	52,550,388	
LONG-TERM DEBT			
Bonds (221)	7,837,750	8,383,900	38
Advances from Municipality (223)	0	0	39
Other Long-Term Debt (224)	0	0	40
Total Long-Term Debt	7,837,750	8,383,900	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	41
Accounts Payable (232)	2,363,551	1,752,416	42
Payables to Municipality (233)	116,572	78,009	43
Customer Deposits (235)	14,307	14,571	44
Taxes Accrued (236)	1,182,868	1,096,201	45
Interest Accrued (237)	91,930	81,322	46
Tax Collections Payable (241)	837	109	47
Miscellaneous Current and Accrued Liabilities (242)	239,736	179,931	48
Total Current and Accrued Liabilities	4,009,801	3,202,559	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	71,761	80,166	49
Customer Advances for Construction (252)			50
Other Deferred Credits (253)	1,690,788	1,631,507	51
Total Deferred Credits	1,762,549	1,711,673	
OPERATING RESERVES			
Property Insurance Reserve (261)			52
Injuries and Damages Reserve (262)			53
Pensions and Benefits Reserve (263)			54
Miscellaneous Operating Reserves (265)			55
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	68,453,245	65,848,520	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	32,353,498	0	0	31,014,549	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	14,263,949	0	0	26,822,634	2
Utility Plant in Service - Contributed Plant (101.2)	19,467,329	0	0	5,973,175	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)				16,854	6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	1,155,130			484,258	8
Total Utility Plant	34,886,408	0	0	33,296,921	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	3,194,185	0	0	9,361,444	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	2,532,357	0	0	1,385,720	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	5,726,542	0	0	10,747,164	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	29,159,866	0	0	22,549,757	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	2,975,673	8,830,647			11,806,320	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	230,882	883,304			1,114,186	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	20,821				20,821	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1,678	41,549			43,227	10
Other credits (specify):						11
charges to 184 equip		69,026			69,026	12
					0	13
					0	14
					0	15
Total credits	253,381	993,879	0	0	1,247,260	16
Debits during year						17
Book cost of plant retired	34,869	463,082			497,951	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	34,869	463,082	0	0	497,951	25
Balance end of year (111.1)	3,194,185	9,361,444	0	0	12,555,629	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	2,275,257	1,227,348			3,502,605	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	274,361	195,807			470,168	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	274,361	195,807	0	0	470,168	16
Debits during year						17
Book cost of plant retired	17,261	37,435			54,696	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	17,261	37,435	0	0	54,696	25
Balance end of year (111.2)	2,532,357	1,385,720	0	0	3,918,077	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
LAND AND HOUSE @ 127 SOUTH ST	100,000			100,000	3
Total Nonutility Property (121)	100,000	0	0	100,000	
Less accum. prov. depr. & amort. (122)	80,000			80,000	4
Net Nonutility Property	20,000	0	0	20,000	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			503,485		503,485	575,495	3
Total Electric Utility					503,485	575,495	

Account	Total End of Year	Amount Prior Year	
Electric utility total	503,485	575,495	1
Water utility (154)	17,071	15,896	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	520,556	591,391	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1999 REVENUE BOND	1,308	428	5,559	1
2003 REVENUE BOND	1,416	428	11,682	2
2005 REVENUE BOND	1,572	428	12,969	3
2008 REVENUE BOND	8,097	428	69,136	4
Total			99,346	
Unamortized premium on debt (251)				
2008 BOND	8,405	429	71,761	5
Total			71,761	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,445,203	1
Changes during year (explain):		2
Balance end of year	<u>1,445,203</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1999 REVENUE BOND	04/01/1999	04/01/2014	4.63%	717,750	1
2003 REVENUE BOND	02/03/2003	04/01/2018	4.39%	2,415,000	2
2005 REVENUE BOND	06/01/2005	04/01/2018	5.00%	1,180,000	3
2008 REVENUE BOND	11/01/2008	04/01/2023	4.71%	3,525,000	4
Total Bonds (Account 221):				7,837,750	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
NONE	00/00/0000	00/00/0000	0.00%		2
Total for Account 224				0	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	1,096,201	1
Accruals:		
Charged water department expense	597,120	2
Charged electric department expense	585,748	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	1,182,868	
Taxes paid during year:		
County, state and local taxes	1,096,201	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	1,096,201	
Balance end of year	1,182,868	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2008 BOND	26,053	167,997	152,262	41,788	1
2003 BOND*	27,552	103,154	105,505	25,201	2
1999 BOND	9,687	34,582	35,970	8,299	3
2005 BOND	12,900	48,300	49,400	11,800	4
Subtotal	76,192	354,033	343,137	87,088	
Advances from Municipality (223)					
NONE	0			0	5
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	6
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS*	5,130	119	407	4,842	* 7
Subtotal	5,130	119	407	4,842	
Total	81,322	354,152	343,544	91,930	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and
 Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please
 explain.
 customer deposits

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If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and
 Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please
 explain.
 customer deposits

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DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ATC INVESTMENT	5,672,276	2
Total (Acct. 124):	5,672,276	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
INVEST FUND- STATE OF WI	1,330,620	5
REDEMPTION FUND M&I	598,897	6
CD'S - BANK OF SUN PRAIRIE	912,803	7
INVESTMENTS- AMCORE BANK	225,153	8
INSURANCE DEDUCTIBLE RESERVE	7,520	9
HI YIELD BOND RESERVE ACCT	259,834	10
Total (Acct. 128):	3,334,827	
Special Deposits (134):		
NONE		11
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		12
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	160,806	13
Electric	1,232,979	14
Sewer (Regulated)		15
Other (specify):		
NONE		16
Total (Acct. 142):	1,393,785	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		17
Merchandising, jobbing and contract work	486,770	* 18
Other (specify):		
SOLAR BUYBACK	(192)	19
HENSEN RECEIVABLE	18,243	* 20
Total (Acct. 143):	504,821	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
WORK ORDERS DUE FROM CITY	408,072	* 21
TAXROLL TO PROPERTY TAXES	128,331	* 22
Total (Acct. 145):	536,403	
Prepayments (165):		
PREPAYMENTS	9,988	23
Total (Acct. 165):	9,988	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		25
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		26
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		27
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		28
Total (Acct. 186):	0	
Payables to Municipality (233):		
SET UP DEC A/P TO CITY	116,572	* 29
Total (Acct. 233):	116,572	
Other Deferred Credits (253):		
Regulatory Liability	1,169,395	30
DEF INSUR CREDITS	(3,303)	31
CTC REV LOW INCOME	1,010,721	32
CTC REV CONSERVATION	1,010,721	33
CTC EXPENSE LOW INCOME	(884,510)	34
CTC EXPENSE CONSERVATION	(753,085)	35
CTC EXP RESID EFFIC LIGHTING	(2,615)	36
CTC EXP RESID TREE POWER	(3,672)	37
CTC EXP RESID SAVER KITS	(72)	38
CTC C&I ENERGY EFFIC	(34,120)	39
CTC CONSERV MKTG & EDUC	(19,947)	40
CTC LOAD MGNT	(3,508)	41
CTC GEN ADVERT-ENERGY CONSERV	(13,173)	42
LOW INCOME PROGRAMS	(42,706)	43
ROUND UP COMMUNITY COLLECTION	157	44
COMMUNITY RESPONSE CREDIT PROGRAM	4,000	45

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
DSM RATE COLLECTION	256,505	46
Total (Acct. 253):	1,690,788	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short	01
list or detail using other than terms such as 'other revenues' 'general' 'miscellaneous' or	02
repeating the account title.	03
143-done	04
145-done	05
233-done	06
	07
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RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	13,474,113	26,167,433	0	0	39,641,546	1
Materials and Supplies	16,483	539,490	0	0	555,973	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	3,084,929	9,096,045	0	0	12,180,974	4
Customer Advances for Construction					0	5
Regulatory Liability	733,959	477,200	0	0	1,211,159	6
NONE					0	7
Average Net Rate Base	9,671,708	17,133,678	0	0	26,805,386	
Net Operating Income	247,347	766,173	0	0	1,013,520	8
Net Operating Income as a percent of						
Average Net Rate Base	2.56%	4.47%	N/A	N/A	3.78%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	759,268	493,656	0	0	1,252,924	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	50,618	32,911	0	0	83,529	3
Other (specify):					0	4
Balance End of Year	708,650	460,745	0	0	1,169,395	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

 updating water SCADA end of 2009 into 2010.

 Changing utility name to Sun Prairie Utilities effective May 1, 2010.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,020,580	2,020,284	1
Total Sales of Water	2,020,580	2,020,284	
Other Operating Revenues			
Forfeited Discounts (470)	10,913	16,671	2
Rents from Water Property (472)	199,700	174,895	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	26,014	16,327	5
Total Other Operating Revenues	236,627	207,893	
Total Operating Revenues	2,257,207	2,228,177	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	0	0	6
Pumping Expenses (620-633)	238,017	231,098	7
Water Treatment Expenses (640-652)	37,032	39,766	8
Transmission and Distribution Expenses (660-678)	291,579	278,229	9
Customer Accounts Expenses (901-906)	109,131	107,006	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-932)	480,168	462,270	12
Total Operation and Maintenance Expenses	1,155,927	1,118,369	
Other Operating Expenses			
Depreciation Expense (403)	230,882	251,868	13
Amortization Expense (404-407)	0	0	14
Taxes (408)	623,051	585,319	15
Total Other Operating Expenses	853,933	837,187	
Total Operating Expenses	2,009,860	1,955,556	
NET OPERATING INCOME	247,347	272,621	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)	65	1,170	10,558	1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	65	1,170	10,558	
Metered Sales to General Customers (461)				
Residential (461.1)	8,990	508,911	1,075,033	5
Commercial (461.2)	905	227,041	302,823	6
Industrial (461.3)	21	39,638	34,915	7
Public Authority (461.4)	32	14,660	20,854	8
Total Metered Sales to General Customers (461)	9,948	790,250	1,433,625	
Private Fire Protection Service (462)	138		43,411	9
Public Fire Protection Service (463)	10,028		532,399	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)	1	73	587	13
Total Sales of Water	20,180	791,493	2,020,580	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	532,399	3
NONE		4
Total Public Fire Protection Service (463)	532,399	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	10,913	6
Other (specify):		
Total Forfeited Discounts (470)	10,913	
Rents from Water Property (472):		
SPACE ON WATER TOWERS	199,700	7
Total Rents from Water Property (472)	199,700	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
TAXROLL ADMIN PENALTY	2,605	9
BULK WATER LOAD FEES	1,390	10
HYDRANT METER SET FEES	3,159	11
Return on net investment in meters charged to sewer department	18,860	12
Other (specify):		
Total Other Water Revenues (474)	26,014	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as 'other revenues' 'general' 'miscellaneous' or repeating the account title.

474- done

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WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0		1
Operation Labor and Expenses (601)	0		2
Purchased Water (602)	0		3
Miscellaneous Expenses (603)	0		4
Rents (604)	0		5
Maintenance Supervision and Engineering (610)	0		6
Maintenance of Structures and Improvements (611)	0		7
Maintenance of Collecting and Impounding Reservoirs (612)	0		8
Maintenance of Lake, River and Other Intakes (613)	0		9
Maintenance of Wells and Springs (614)	0		10
Maintenance of Supply Mains (616)	0		11
Maintenance of Miscellaneous Water Source Plant (617)	0		12
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0		13
Fuel for Power Production (621)	0		14
Power Production Labor and Expenses (622)	0		15
Fuel or Power Purchased for Pumping (623)	160,851	148,332	16
Pumping Labor and Expenses (624)	53,084	52,243	17
Expenses Transferred--Credit (625)	0		18
Miscellaneous Expenses (626)	7,754	7,672	19
Rents (627)	0		20
Maintenance Supervision and Engineering (630)	0		21
Maintenance of Structures and Improvements (631)	9,038	14,626	22
Maintenance of Power Production Equipment (632)	0		23
Maintenance of Pumping Equipment (633)	7,290	8,225	24
Total Pumping Expenses	238,017	231,098	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	0		25
Chemicals (641)	19,993	25,845	26
Operation Labor and Expenses (642)	17,039	13,921	27
Miscellaneous Expenses (643)	0		28
Rents (644)	0		29
Maintenance Supervision and Engineering (650)	0		30
Maintenance of Structures and Improvements (651)	0		31
Maintenance of Water Treatment Equipment (652)	0		32
Total Water Treatment Expenses	37,032	39,766	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	52,828	41,601	* 33
Storage Facilities Expenses (661)		0	34
Transmission and Distribution Lines Expenses (662)	28,387	26,722	35
Meter Expenses (663)	30,184	31,725	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	8,528	9,768	38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)		0	40
Maintenance of Structures and Improvements (671)		0	41
Maintenance of Distribution Reservoirs and Standpipes (672)	7,493	7,557	42
Maintenance of Transmission and Distribution Mains (673)	111,920	100,251	43
Maintenance of Services (675)	33,245	43,040	44
Maintenance of Meters (676)		0	45
Maintenance of Hydrants (677)	18,994	17,565	46
Maintenance of Miscellaneous Plant (678)		0	47
Total Transmission and Distribution Expenses	291,579	278,229	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	48
Meter Reading Expenses (902)	15,658	15,707	49
Customer Records and Collection Expenses (903)	93,473	91,299	50
Uncollectible Accounts (904)		0	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
Total Customer Accounts Expenses	109,131	107,006	
SALES EXPENSES			
Sales Expenses (910)		0	54
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	115,434	112,962	55
Office Supplies and Expenses (921)	13,809	11,024	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	17,211	14,631	58
Property Insurance (924)	3,208	3,723	59
Injuries and Damages (925)	21,318	16,778	60
Employee Pensions and Benefits (926)	169,782	166,968	61
Regulatory Commission Expenses (928)	1,501	0	62
Duplicate Charges--Credit (929)		0	63

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Miscellaneous General Expenses (930)	13,511	11,978	64
Rents (931)	113,206	111,374	65
Maintenance of General Plant (932)	11,188	12,832	66
Total Administrative and General Expenses	480,168	462,270	
Total Operation and Maintenance Expenses	1,155,927	1,118,369	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

660- yr 2008 had a restructuring of supervisory in June, so only 1/2 year charged in 2008. yr 2009 has a full yr of charges in it.

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TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		597,120	558,250	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		9,819	8,962	2
Net property tax equivalent		587,301	549,288	
Social Security		33,770	33,921	3
PSC Remainder Assessment		1,980	2,110	4
Other (specify): NONE			0	5
Total tax expense		623,051	585,319	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.178100				2
County tax rate	mills		2.668800				3
Local tax rate	mills		7.978600				4
School tax rate	mills		11.793400				5
Voc. school tax rate	mills		1.377800				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		23.996700				9
Less: state credit	mills		1.781900				10
Net tax rate	mills		22.214800				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.978600				12
Combined School Tax Rate	mills		13.171200				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		21.149800				15
Total Tax Rate	mills		23.996700				16
Ratio of Local and School Tax to Total	dec.		0.881363				17
Total tax net of state credit	mills		22.214800				18
Net Local and School Tax Rate	mills		19.579300				19
Utility Plant, Jan. 1	\$	32,353,498	32,353,498				20
Materials & Supplies	\$	15,896	15,896				21
Subtotal	\$	32,369,394	32,369,394				22
Less: Plant Outside Limits	\$	368,094	368,094				23
Taxable Assets	\$	32,001,300	32,001,300				24
Assessment Ratio	dec.		0.953008				25
Assessed Value	\$	30,497,495	30,497,495				26
Net Local & School Rate	mills		19.579300				27
Tax Equiv. Computed for Current Year	\$	597,120	597,120				28
Tax Equivalent per 1994 PSC Report	\$	187,203					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	597,120					31
Footnotes							32

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	38,535				38,535	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	459,752				459,752	8
Supply Mains (316)	6,941				6,941	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	505,228	0	0	0	505,228	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	480,688				480,688	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	470,009	2,540	250		472,299	14
Diesel Pumping Equipment (326)	21,423				21,423	15
Other Pumping Equipment (328)	21,064				21,064	16
Total Pumping Plant	993,184	2,540	250	0	995,474	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	47,280	934			48,214	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	47,280	934	0	0	48,214	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	26,431				26,431	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	2,793,391				2,793,391	24
Transmission and Distribution Mains (343)	5,603,050	1,204,408	6,420	72,104	6,873,142	* 25
Services (345)	1,028,078	157,173	23	9,556	1,194,784	* 26
Meters (346)	897,601	70,293	27,660		940,234	27
Hydrants (348)	624,268	92,321	516	5,212	721,285	* 28

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	10,972,819	1,524,195	34,619	86,872	12,549,267	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	49,595				49,595	36
Laboratory Equipment (395)	4,038				4,038	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	112,133				112,133	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	165,766	0	0	0	165,766	
Total utility plant in service directly assignable	12,684,277	1,527,669	34,869	86,872	14,263,949	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	12,684,277	1,527,669	34,869	86,872	14,263,949	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain. 01
acct 343- \$72104 auditor baker tilly adjustment to record 2009 capitalized interest expense for 02
projects that used borrowed funds. 03
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acct 345- \$9556 same as 343 05
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acct 348- \$5212 same as 343 07
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WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	14,289,486	42,036	15,717		14,315,805	25
Services (345)	3,355,194	7,030	77		3,362,147	26
Meters (346)	0				0	27
Hydrants (348)	1,785,236	5,608	1,467		1,789,377	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	19,429,916	54,674	17,261	0	19,467,329	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	19,429,916	54,674	17,261	0	19,467,329	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	19,429,916	54,674	17,261	0	19,467,329	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	213,052	3.67%	16,873	4
Supply Mains (316)	4,898	0.22%	152	5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	217,950		17,025	
PUMPING PLANT				
Structures and Improvements (321)	149,314	2.88%	13,844	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	355,638	5.50%	25,913	9
Diesel Pumping Equipment (326)	21,423	2.00%		10
Other Pumping Equipment (328)	2,165	6.25%	1,317	11
Total Pumping Plant	528,540		41,074	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	12,585	7.00%	3,342	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	12,585		3,342	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	657,856	2.20%	61,455	17
Transmission and Distribution Mains (343)	572,844	1.10%	55,873	18
Services (345)	246,866	2.50%	27,667	19
Meters (346)	457,242	6.25%	57,432	20
Hydrants (348)	110,963	1.85%	10,062	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	2,045,771		212,489	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	29,121	6.67%	3,308	28
Laboratory Equipment (395)	4,037	5.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					229,925	4
316					5,050	5
317					0	6
	0	0	0	0	234,975	
321					163,158	7
323					0	8
325	250				381,301	9
326					21,423	10
328					3,482	11
	250	0	0	0	569,364	
331					0	12
332					15,927	13
333					0	14
334					0	15
	0	0	0	0	15,927	
341					0	16
342					719,311	17
343	6,420				622,297	18
345	23				274,510	19
346	27,660			1,678	488,692	20
348	516				120,509	21
349					0	22
	34,619	0	1,678	0	2,225,319	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					32,429	28
395					4,037	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	137,669	5.00%		* 32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	170,827		3,308	
Total accum. prov. directly assignable	2,975,673		277,238	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 34
Total accum. prov. for depreciation	2,975,673		277,238	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1				(25,536)	112,133 *	32
398					0	33
	0	0	0	(25,536)	148,599	
	34,869	0	1,678	(25,536)	3,194,184	
					0	34
	34,869	0	1,678	(25,536)	3,194,184	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

397.1- scada previously over depreciated

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	0	0.00%		4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	0.00%		7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	0	0.00%		9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	0	0.00%		17
Transmission and Distribution Mains (343)	1,252,132	1.01%	157,329	18
Services (345)	766,504	2.50%	83,967	19
Meters (346)	0	0.00%		20
Hydrants (348)	256,621	1.85%	33,064	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
Total Transmission and Distribution Plant	2,275,257		274,360	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
316					0	5
317					0	6
	0	0	0	0	0	
321					0	7
323					0	8
325					0	9
326					0	10
328					0	11
	0	0	0	0	0	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342					0	17
343	15,717				1,393,744	18
345	77				850,394	19
346					0	20
348	1,467				288,218	21
349					0	22
	17,261	0	0	0	2,532,356	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Power Operated Equipment (396)	0	0.00%		30
Communication Equipment (397)	0	0.00%		31
SCADA Equipment (397.1)	0	0.00%		32
Miscellaneous Equipment (398)	0	0.00%		33
Total General Plant	0		0	
Total accum. prov. directly assignable	2,275,257		274,360	
Common Utility Plant Allocated to Water Department	0	0.00%		34
Total accum. prov. for depreciation	2,275,257		274,360	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					0	32
398					0	33
	0	0	0	0	0	
	17,261	0	0	0	2,532,356	
					0	34
	17,261	0	0	0	2,532,356	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			71,864	71,864	1
February			64,639	64,639	2
March			67,286	67,286	3
April			64,566	64,566	4
May			71,993	71,993	5
June			79,327	79,327	6
July			90,947	90,947	7
August			83,196	83,196	8
September			85,248	85,248	9
October			68,662	68,662	10
November			64,389	64,389	11
December			64,142	64,142	12
Total annual pumpage	0	0	876,259	876,259	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	876,259	1
Less: Gallons (000's) used in the treatment process:	19	2
Subtotal: Gallons (000's) entering distribution system:	876,240	3
Less: Gallons (000's) sold:	791,493	4
Gallons (000's) entering distribution system but not sold:	84,747	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	22,003	7
Gallons (000's) used for fire protection:	1,610	8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:		10
Subtotal Estimated Usage:	23,613	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	62	13
Gallons (000's) lost due to service leaks or breaks:	1	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:	24	15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	61,047	17
Subtotal of Estimated Losses:	61,134	18
Percentage of water entering distribution system sold:	90%	19
Percentage of unaccounted for water:	7%	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	3,520	22
Date of maximum: 07/06/2009		23
Cause of maximum: summer watering		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,383	25
Date of minimum: 12/03/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	1,558,115	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	6	32
Number of service breaks repaired this year:	1	33
Population served (estimate the number of individuals served):		34
Inside municipality?	27,750	35
Outside municipality?	0	36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
119 CLIFF ST	WELL #3	860	12	1,728,000	Yes	1
2240 COLORADO AVE	WELL #5	883	15	1,944,000	Yes	2
2451 NEW TOWN DRIVE	WELL #8	900	12	1,872,000	Yes	3
2701 ST ALBERT THE GREAT DRIVE	WELL #7	825	18	2,016,000	Yes	4
650 MUSKET RIDGE	WELL #6	866	15	1,728,000	Yes	5
990 N BIRD ST	WELL #4	902	12	1,728,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				1
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
	0	0	0	0	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #3	WELL #4	WELL #5	1
Location	119 CLIFF ST	990 N BIRD ST	2240 COLORADO AVE	2
Purpose	P	P	P	3
Destination	D	D	R	4
Pump Manufacturer	FAIRBANKS-MORSE	FAIRBANKS-MORSE	GOULD	5
Year Installed	1959	1971	2002	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,200	1,200	1,350	8
Pump Motor or Standby Engine Mfr	FAIRBANKS-MORSE	GENERAL ELECTRIC	GENERAL ELECTRIC	9 10
Year Installed	1979	1971	1967	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	150	60	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7	WELL #8	15
Location	650 MUSKET RIDGE	2701 ST ALBERT THE GREAT DR	SMITHS CROSSING	16
Purpose	P	P	P	17
Destination	R	R	D	18
Pump Manufacturer	AURORA	AURORA	GOULDS	19
Year Installed	1974	1989	2004	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,200	1,400	1,300	22
Pump Motor or Standby Engine Mfr	U S	US	CUMMINGS	23 24
Year Installed	1974	1989	2004	25
Type	ELECTRIC	ELECTRIC	NATURAL GAS	26
Horsepower	75	200	200	27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#5 COLORADO AVE	#6 MUSKET RIDGE	BIRD ST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	S	3 4
Year constructed	1967	1980	1962	5 6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	0	0	168	9 10
Total capacity in gallons (actual)	500,000	500,000	200,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	N	N	N	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BUSINESS PARK	SAINT ALBERT	SHEEHAN PARK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	S	3 4
Year constructed	2001	2005	1990	5 6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	159	0	207	9 10
Total capacity in gallons (actual)	500,000	750,000	400,000	11 12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	14 15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16 17 18
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	19 20
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	999.0000	999.0000	999.0000	21 22 23
Is a corrosion control chemical used (yes, no)?	N	N	N	24 25
Is water fluoridated (yes, no)?	Y	Y	Y	26 27
Footnotes				28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	1,681	35			1,716	1
M	D	6.000	182,211	1,157	8,291		175,077	2
M	D	8.000	293,398	1,688			295,086	3
M	T	10.000	223,131	7,589			230,720	* 4
M	T	12.000	30,881				30,881	5
Total Within Municipality			731,302	10,469	8,291	0	733,480	
Total Utility			731,302	10,469	8,291	0	733,480	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the	01
criteria listed in the schedule headnote No. 5.	02
developers installed and financed 1001 feet of main. This utility installed	03
9468 feet of main financed through cash flow (bond issue). Property owners were not assessed.	04
	05
	06
	07
	08
	09
	10
	01
	02
	03
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	08
	09
	10

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	145				145		1
M	0.750	933				933		2
M	1.000	6,246	6			6,252		3
M	1.250	249				249		4
M	1.500	479	3	1		481		5
M	2.000	201	43			244	*	6
M	3.000	1				1		7
M	4.000	76				76		8
M	6.000	24				24		9
M	8.000	103				103		10
M	10.000	11				11		11
Total Utility		8,468	52	1	0	8,519	0	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3. 01
 developers installed and financed 3 services; this utility installed and financed 48 services 02
 financing through cash flow (bond issue). property owners were not assessed. 03
 04
 05
 06
 07
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 09
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 01
 02
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 09
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If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain. 01
 property owners own services in Sun Prairie 02
 03
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METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	9,567	600	512		9,655	1,359	1
1.000	295	44	11		328	33	2
1.500	123	5	1		127	11	3
2.000	92	10			102	30	4
3.000	36	1			37	12	5
4.000	3				3	1	* 6
Total:	10,116	660	524	0	10,252	1,446	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	8,922	453	4	9	0	267	9,655	1
1.000	31	230	6	12	0	49	328	2
1.500	0	111	2	8	1	5	127	3
2.000	0	76	7	9	0	10	102	4
3.000	0	14	2	7	0	14	37	5
4.000	0	1	0	1	0	1	3	* 6
Total:	8,953	885	21	46	1	346	10,252	

METERS

Meters (Page W-21)

Ss. PSC 185.83(2) states ''Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years.'' Are all station meters being tested every two years? Answer yes or no. If no, please explain.

yes

01
02
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01
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09
10

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,369	28	12		1,385	2
Total Fire Hydrants	1,369	28	12	0	1,385	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	721
Number of distribution system valves end of year:	2,411
Number of distribution valves operated during year:	1,251

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	19,759,738	19,475,018	1
Total Sales of Electricity	19,759,738	19,475,018	
Other Operating Revenues			
Forfeited Discounts (450)	85,898	98,657	2
Miscellaneous Service Revenues (451)	10,642	12,093	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	33,891	28,683	5
Interdepartmental Rents (455)	120,977	118,909	6
Other Electric Revenues (456)	18,545	23,120	7
Total Other Operating Revenues	269,953	281,462	
Total Operating Revenues	20,029,691	19,756,480	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	16,339,066	16,100,270	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	503,447	582,910	10
Customer Accounts Expenses (901-905)	240,969	231,824	11
Customer Service and Information Expenses (906)	90,000	168,750	12
Sales Expenses (911-916)	337	1,066	13
Administrative and General Expenses (920-932)	540,206	550,239	14
Total Operation and Maintenance Expenses	17,714,025	17,635,059	
Other Expenses			
Depreciation Expense (403)	883,304	826,309	15
Amortization Expense (404-407)		0	16
Taxes (408)	666,189	618,274	17
Total Other Expenses	1,549,493	1,444,583	
Total Operating Expenses	19,263,518	19,079,642	
NET OPERATING INCOME	766,173	676,838	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	85,898	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	85,898	
Miscellaneous Service Revenues (451):		
MISC CHARGES	10,642	3
Total Miscellaneous Service Revenues (451)	10,642	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	33,891	5
Total Rent from Electric Property (454)	33,891	
Interdepartmental Rents (455):		
WATER	113,206	6
INTERNET	7,771	7
Total Interdepartmental Rents (455)	120,977	
Other Electric Revenues (456):		
MISCELLANEOUS	18,545	8
Total Other Electric Revenues (456)	18,545	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	16,339,066	16,100,270	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
Total Other Power Supply Expenses	16,339,066	16,100,270	
Total Power Production Expenses	16,339,066	16,100,270	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	48,985	45,661	50
Load Dispatching (581)		0	51
Station Expenses (582)	27,699	58,561	* 52
Overhead Line Expenses (583)	62,442	63,755	53
Underground Line Expenses (584)	86,502	68,017	* 54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	25,179	18,658	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	53,796	60,939	58
Rents (589)		0	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)		0	62
Maintenance of Overhead Lines (593)	111,336	157,849	* 63

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Maintenance of Underground Lines (594)	30,116	44,721	* 64
Maintenance of Line Transformers (595)	(2,792)	4,935	65
Maintenance of Street Lighting and Signal Systems (596)	60,184	59,814	66
Maintenance of Meters (597)		0	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	503,447	582,910	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)		0	69
Meter Reading Expenses (902)	33,210	32,417	70
Customer Records and Collection Expenses (903)	207,759	198,772	71
Uncollectible Accounts (904)		635	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Customer Service and Information Expenses (906)	90,000	168,750	* 74
Total Customer Accounts Expenses	330,969	400,574	
SALES EXPENSES			
Supervision (911)		0	75
Demonstrating and Selling Expenses (912)		0	76
Advertising Expenses (913)	337	1,066	77
Miscellaneous Sales Expenses (916)		0	78
Total Sales Expenses	337	1,066	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	143,184	142,213	79
Office Supplies and Expenses (921)	16,698	13,338	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	17,449	37,471	* 82
Property Insurance (924)	3,208	3,723	83
Injuries and Damages (925)	23,050	17,421	84
Employee Pensions and Benefits (926)	291,917	291,938	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	33,506	30,986	88
Rents (931)		0	89
Maintenance of General Plant (932)	11,194	13,149	90
Total Administrative and General Expenses	540,206	550,239	
Total Operation and Maintenance Expenses	17,714,025	17,635,059	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

582- yr 2008 repair on Bird st substation, none in '09; wrok order for infrared inspections of 2007 and 2008 closed in 2008, none closed in 2009. 01
02
03
04
05

584- Main Street reconstruction project, more locates required overall for this project than usual year. 06
07
08

593- infrared inspection booked in 2008, not closed in 2009; tree trimming labor and contratding in 2008 higher vs 2009 09
10

594- yr 2008 inventory adjustment from auditor; infrared inspection booked in '08 and none '09 01
02
03

906- '07 and '08 DSM collections booked all in '08, only '09 DSM in '09 04
05

923- electric system study in '08 and not '09; higher legal fees for Main Street project, pole attachments, and labor contracts in 2008 vs 2009. 06
07
08
09
10

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		585,748	537,951	1
Social Security		62,689	62,063	2
Wisconsin Gross Receipts Tax		510	649	3
PSC Remainder Assessment		17,242	17,611	4
Other (specify): NONE			0	5
Total tax expense		666,189	618,274	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.178100				3
County tax rate	mills		2.668800				4
Local tax rate	mills		7.978600				5
School tax rate	mills		11.793400				6
Voc. school tax rate	mills		1.377800				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.996700				10
Less: state credit	mills		1.781900				11
Net tax rate	mills		22.214800				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.978600				14
Combined School Tax Rate	mills		13.171200				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.149800				17
Total Tax Rate	mills		23.996700				18
Ratio of Local and School Tax to Total	dec.		0.881363				19
Total tax net of state credit	mills		22.214800				20
Net Local and School Tax Rate	mills		19.579300				21
Utility Plant, Jan. 1	\$	31,014,549	31,014,549				22
Materials & Supplies	\$	575,495	575,495				23
Subtotal	\$	31,590,044	31,590,044				24
Less: Plant Outside Limits	\$	198,200	198,200				25
Taxable Assets	\$	31,391,844	31,391,844				26
Assessment Ratio	dec.		0.953008				27
Assessed Value	\$	29,916,678	29,916,678				28
Net Local & School Rate	mills		19.579300				29
Tax Equiv. Computed for Current Year	\$	585,748	585,748				30
Tax Equivalent per 1994 PSC Report	\$	258,990					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	585,748					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	53,297				53,297	34
Structures and Improvements (361)	695,874				695,874	35
Station Equipment (362)	3,822,575		98,181		3,724,394	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	640,876	17,959	42,075	414	617,174	* 38
Overhead Conductors and Devices (365)	1,688,968	5,801	60,958	207	1,634,018	* 39
Underground Conduit (366)	353,217	65,367	600	1,862	419,846	* 40
Underground Conductors and Devices (367)	6,169,600	476,151	17,315	38,879	6,667,315	* 41
Line Transformers (368)	3,507,020	156,578			3,663,598	* 42
Services (369)	1,799,833	42,632	6,692		1,835,773	43
Meters (370)	1,113,872	42,024	12,003		1,143,893	44
Installations on Customers' Premises (371)	397,849	39,155	8,791		428,213	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	1,639,102	78,638	24,565		1,693,175	47
Total Distribution Plant	21,882,083	924,305	271,180	41,362	22,576,570	
GENERAL PLANT						
Land and Land Rights (389)	67,444				67,444	48
Structures and Improvements (390)	1,940,555				1,940,555	49
Office Furniture and Equipment (391)	66,100	1,252	6,265		61,087	50
Computer Equipment (391.1)	297,760	292,586	31,907		558,439	* 51
Transportation Equipment (392)	692,389	363,846	100,741		955,494	* 52
Stores Equipment (393)	25,576				25,576	53
Tools, Shop and Garage Equipment (394)	75,485	9,184			84,669	54
Laboratory Equipment (395)	2,809	29,581	2,809		29,581	55
Power Operated Equipment (396)	324,918	111,367	50,180		386,105	* 56
Communication Equipment (397)	35,527				35,527	57
SCADA Equipment (397.1)	101,587				101,587	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
Total General Plant	3,630,150	807,816	191,902	0	4,246,064	
Total utility plant in service directly assignable	25,512,233	1,732,121	463,082	41,362	26,822,634	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	25,512,233	1,732,121	463,082	41,362	26,822,634	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.	01
367- attributed to Main Street reconstruction	02
	03
368- attributed to Main Street reconstruction	04
	05
391.1- attributed to auditor closing open '07 and '08 work orders for inventory control	06
program and GIS mapping project	07
	08
392- purchased new digger 163607, new bucket line truck 163433, new pick up	09
36805	10
	01
396- purchase new trencher 81000, 2 new reel trailers 16300, air compressor	02
14000	03
	04
	05
	06
	07
	08
	09
	10

If Retirements for any Accounts exceed \$100,000, please explain.	01
392- retire digger derrick @ 100,741	02
	03
	04
	05
	06
	07
	08
	09
	10
	01
	02
	03
	04
	05
	06
	07
	08
	09
	10

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.	01
acct 364- \$414 auditor baker tilly adjustment to record 2009 capitalized interest expense for projects that used borrowed funds	02
	03
	04
acct 365 \$207 same as acct 364	05
	06
acct 366 \$1861 same as acct 364	07
	08
acct 367 \$38879 same as acct 364	09
	10
	01
	02
	03
	04
	05
	06
	07
	08
	09
	10

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	162,338		10,657		151,681	38
Overhead Conductors and Devices (365)	166,901	3,967	6,021		164,847	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	3,886,303	843,068	10,909		4,718,462	* 41
Line Transformers (368)	0				0	42
Services (369)	175,566	49,665	653		224,578	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	22,296	1,550	493		23,353	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	580,600	118,356	8,702		690,254	* 47
Total Distribution Plant	4,994,004	1,016,606	37,435	0	5,973,175	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	4,994,004	1,016,606	37,435	0	5,973,175	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	4,994,004	1,016,606	37,435	0	5,973,175	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

367- attributed to Main Street reconstruction project

373- attributed to Main Street reconstruction project

01
02
03
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ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	116,306	3.00%	20,876	27
Station Equipment (362)	1,060,537	3.00%	113,205	28
Storage Battery Equipment (363)	0	0.00%		29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					137,182	27
362	98,181				1,075,561	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	408,695	4.00%	25,359	30
Overhead Conductors and Devices (365)	591,671	4.00%	13,982	31
Underground Conduit (366)	56,699	2.50%	9,640	32
Underground Conductors and Devices (367)	1,659,561	3.30%	217,963	33
Line Transformers (368)	1,026,994	3.30%	118,315	34
Services (369)	935,000	4.00%	71,225	35
Meters (370)	418,577	3.30%	37,253	36
Installations on Customers' Premises (371)	91,747	5.00%	21,535	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	450,710	5.00%	91,363	39
Total Distribution Plant	6,816,497		740,716	
GENERAL PLANT				
Structures and Improvements (390)	697,144	5.00%	64,039	40
Office Furniture and Equipment (391)	11,267	6.70%	4,260	41
Computer Equipment (391.1)	314,947	25.00%	20,821	42
Transportation Equipment (392)	604,955	10.00%	77,941	43
Stores Equipment (393)	23,145	5.00%	1,279	44
Tools, Shop and Garage Equipment (394)	54,188	5.30%	4,244	45
Laboratory Equipment (395)	2,809	5.00%	810	46
Power Operated Equipment (396)	190,752	10.00%	27,858	47
Communication Equipment (397)	29,984	10.00%	3,553	48
SCADA Equipment (397.1)	84,959	6.70%	6,807	49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	2,014,150		211,612	
Total accum. prov. directly assignable	8,830,647		952,328	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	8,830,647		952,328	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	8,830,647		952,328	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	42,075				391,979	30
365	60,958				544,695	31
366	600				65,739	32
367	17,315				1,860,209	33
368			9,699		1,155,008	34
369	6,692				999,533	35
370	12,003				443,827	36
371	8,791				104,491	37
372					0	38
373	24,565				517,508	39
	271,180	0	9,699	0	7,295,732	
390					761,183	40
391	6,265				9,262	41
391.1	31,907				303,861	42
392	100,741		15,000		597,155	43
393					24,424	44
394					58,432	45
395	2,809				810	46
396	50,180		16,850		185,280	47
397					33,537	48
397.1					91,766	49
398					0	50
	191,902	0	31,850	0	2,065,710	
	463,082	0	41,549	0	9,361,442	
					0	51
	463,082	0	41,549	0	9,361,442	
399					0	52
	0	0	0	0	0	
	463,082	0	41,549	0	9,361,442	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0	0.00%	1
Boiler Plant Equipment (312)	0	0.00%	2
Engines and Engine Driven Generators (313)	0	0.00%	3
Turbogenerator Units (314)	0	0.00%	4
Accessory Electric Equipment (315)	0	0.00%	5
Miscellaneous Power Plant Equipment (316)	0	0.00%	6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0	0.00%	7
Reservoirs, Dams and Waterways (332)	0	0.00%	8
Water Wheels, Turbines and Generators (333)	0	0.00%	9
Accessory Electric Equipment (334)	0	0.00%	10
Miscellaneous Power Plant Equipment (335)	0	0.00%	11
Roads, Railroads and Bridges (336)	0	0.00%	12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0	0.00%	13
Fuel Holders, Producers and Accessories (342)	0	0.00%	14
Prime Movers (343)	0	0.00%	15
Generators (344)	0	0.00%	16
Accessory Electric Equipment (345)	0	0.00%	17
Miscellaneous Power Plant Equipment (346)	0	0.00%	18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0	0.00%	19
Station Equipment (353)	0	0.00%	20
Towers and Fixtures (354)	0	0.00%	21
Poles and Fixtures (355)	0	0.00%	22
Overhead Conductors and Devices (356)	0	0.00%	23
Underground Conduit (357)	0	0.00%	24
Underground Conductors and Devices (358)	0	0.00%	25
Roads and Trails (359)	0	0.00%	26
Total Transmission Plant	0		0
DISTRIBUTION PLANT			
Structures and Improvements (361)	0	0.00%	27
Station Equipment (362)	0	0.00%	28
Storage Battery Equipment (363)	0	0.00%	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					0	28
363					0	29

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
DISTRIBUTION PLANT				
Poles, Towers and Fixtures (364)	63,362	4.00%	6,281	30
Overhead Conductors and Devices (365)	70,256	4.00%	6,634	31
Underground Conduit (366)	0	0.00%		32
Underground Conductors and Devices (367)	916,047	3.30%	141,978	33
Line Transformers (368)	0	0.00%		34
Services (369)	85,716	4.00%	8,003	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	620	5.00%	1,141	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	91,347	5.00%	31,770	39
Total Distribution Plant	1,227,348		195,807	
GENERAL PLANT				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,227,348		195,807	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
Total accum. prov. for depreciation	1,227,348		195,807	
GENERAL PLANT				
Other Tangible Property (399)	0	0.00%		52
Total General Plant	0		0	
Total accum. prov. directly assignable	1,227,348		195,807	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	10,657				58,986	30
365	6,021				70,869	31
366					0	32
367	10,909				1,047,116	33
368					0	34
369	653				93,066	35
370					0	36
371	493				1,268	37
372					0	38
373	8,702				114,415	39
	37,435	0	0	0	1,385,720	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	0	0	0	0	0	
	37,435	0	0	0	1,385,720	
					0	51
	37,435	0	0	0	1,385,720	
399					0	52
	0	0	0	0	0	
	37,435	0	0	0	1,385,720	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		1
7.2/12.5 kV (12kV)	102		4		98		2
14.4/24.9 kV (25kV)	0				0		3
Other:							
NONE	0				0		4
Underground Lines							
2.4/4.16 kV (4kV)	0				0		5
7.2/12.5 kV (12kV)	69	4			73		6
14.4/24.9 kV (25kV)	0				0		7
Other:							
NONE	0				0		8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	6				6		10
14.4/24.9 kV (25kV)	0				0		11
Other:							
NONE	0				0		12
Underground Lines							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	0				0		14
14.4/24.9 kV (25kV)	0				0		15
Other:							
NONE	0				0		16
Transmission System							
Pole Lines							
34.5 kV	0				0		17
69 kV	0				0		18
115 kV	0				0		19
138 kV	0				0		20
Other:							
NONE	0				0		21
Underground Lines							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
Other:							
NONE	0				0		26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	17	8
Total	17	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	17	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	41,391	Thursday	01/15/2009	18:00	22,049	1
February	02	37,961	Tuesday	02/03/2009	19:00	18,670	2
March	03	37,038	Monday	03/02/2009	19:00	19,466	3
April	04	31,927	Monday	04/13/2009	20:00	17,647	4
May	05	33,444	Tuesday	05/12/2009	14:00	17,545	5
June	06	54,747	Tuesday	06/23/2009	18:00	20,476	6
July	07	39,561	Wednesday	07/15/2009	14:00	20,017	7
August	08	44,871	Friday	08/14/2009	16:00	21,457	8
September	09	38,847	Tuesday	09/15/2009	15:00	19,144	9
October	10	32,729	Thursday	10/22/2009	19:00	18,718	10
November	11	35,513	Monday	11/30/2009	19:00	18,120	11
December	12	40,747	Thursday	12/10/2009	18:00	21,651	12
Total		468,776				234,960	

System Name SUN PRAIRIE WATER & LIGHT

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	234,956	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	234,956	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	226,457	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	2,164	22
Total Used by Company	2,164	23
Total Sold and Used	228,621	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	6,335	27
Total Energy Losses	6,335	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.6962%	29
Total Disposition of Energy	234,956	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	11,784	94,150	1
Total Sales for Residential Sales		11,784	94,150	
Commercial & Industrial				
SMALL POWER	CP-1	127	30,344	2
LARGE POWER	CP-2	42	57,840	3
INDUSTRIAL	CP-3	3	13,893	4
COMM 1PH	GS-1	1,011	11,269	5
COMM 3PH	GS-2	416	16,991	6
Total Sales for Commercial & Industrial		1,599	130,337	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	1	1,970	7
Total Sales for Public Street & Highway Lighting		1	1,970	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		13,384	226,457	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		8,153,064	837,483	8,990,547	1
0	0	8,153,064	837,483	8,990,547	
93,043	125,684	2,196,601	281,050	2,477,651	2
181,969	223,210	3,963,483	534,962	4,498,445	3
30,903	37,068	846,929	128,391	975,320	4
		954,121	115,627	1,069,748	5
		1,316,660	140,088	1,456,748	6
305,915	385,962	9,277,794	1,200,118	10,477,912	
		207,742	83,537	291,279	7
0	0	207,742	83,537	291,279	
				0	8
0	0	0	0	0	
305,915	385,962	17,638,600	2,121,138	19,759,738	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI ENERGY				1
Point of Delivery	HIGH SIDE @ SUBS				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	69000				5
Total of 12 Monthly Maximum Demands -- kW	468,776				6
Average load factor	68.6597%				7
Total Cost of Purchased Power	16,339,066				8
Average cost per kWh	0.0695				9
On-Peak Hours (if applicable)	7:00 TO 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,932	12,117			12
February	8,948	9,722			13
March	9,348	10,118			14
April	8,740	8,907			15
May	7,975	9,569			16
June	10,374	10,102			17
July	10,179	9,838			18
August	10,125	11,332			19
September	9,369	9,774			20
October	9,089	9,629			21
November	8,289	9,831			22
December	10,273	11,378			23
Total kWh (000)	112,641	122,317			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	1
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):	January				17
	February				18
	March				19
	April				20
	May				21
	June				22
	July				23
	August				24
	September				25
	October				26
	November				27
	December				28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	BIRD ST	bus park 1	bus park 2	COLORADO	SOUTH 1	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	12,470	12,470	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	22,400	14,000	14,000	20,000	14,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	13,645	7,480	3,910	14,224	7,698	7
Dt and Hr of Such Maximum Demand	06/23/2009 18:00	06/23/2009 14:00	06/23/2009 18:00	06/23/2009 18:00	01/15/2009 12:00	8
Kwh Output	55,407,255	31,659,937	14,680,408	57,050,887	38,639,914	9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	SOUTH 2					16
Voltage--High Side	69,000					17
Voltage--Low Side	12,470					18
Num. of Main Transformers in Operation	1					19
Total Capacity of Transformers in kVA	14,000					20
Number of Spare Transformers on Hand	0					21
15-Minute Maximum Demand in kW	10,498					22
Dt and Hr of Such Maximum Demand	06/23/2009 18:00					23
Kwh Output	37,507,862					24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	14,217	2,056	146,144	1
Acquired during year	420	103	13,674	2
Total	14,637	2,159	159,818	3
Retired during year	185			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	14,452	2,159	159,818	6
Number end of year accounted for as follows:				7
In customers' use	13,375	2,015	144,750	8
In utility's use	20	11	844	9
Locked meters on customers' premises				10
In stock	1,057	133	14,224	11
Total end of year	14,452	2,159	159,818	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	583	229,858	1
Sodium Vapor	250	325	307,353	2
Sodium Vapor	400	49	394,042	3
Total		957	931,253	
Ornamental				
Sodium Vapor	100	108	45,972	4
Sodium Vapor	150	1,101	788,084	5
Sodium Vapor	250	256	204,902	6
Total		1,465	1,038,958	
Other				
NONE				7
Total		0	0	