



3013 (02-05-09)

**ANNUAL REPORT**

OF

Name: REEDSBURG UTILITY COMMISSION

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Principal Office: 501 UTILITY COURT  
P.O. BOX 230  
REEDSBURG, WI 53959-0230

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For the Year Ended: DECEMBER 31, 2009

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**WATER, ELECTRIC, OR JOINT UTILITY  
TO  
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854  
Madison, WI 53707-7854  
(608) 266-3766

*This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.*

## GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.



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**IDENTIFICATION AND OWNERSHIP**

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**Exact Utility Name:** REEDSBURG UTILITY COMMISSION**Utility Address:** 501 UTILITY COURT

P.O. BOX 230

REEDSBURG, WI 53959-0230

**When was utility organized?** 9/3/1894**Report any change in name:****Effective Date:****Utility Web Site:** www.reedsburgutility.com

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**Utility employee in charge of correspondence concerning this report:**

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**Name:** MR DAVID MIKONOWICZ, P. E.**Title:** MANAGER**Office Address:**

501 UTILITY COURT

P.O. BOX 230

REEDSBURG, WI 53959-0230

**Telephone:** (608) 524 - 4381**Fax Number:** (608) 524 - 2423**Email Address:** davem@rucls.net

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**Individual or firm, if other than utility employee, preparing this report:**

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**Name:** ERNIE HIGHLEY**Title:****Office Address:** HIGHLEY CONSULTING

3078 EDMONTON DRIVE

SUN PRAIRIE, WI 53590-4278

**Telephone:** (608) 524 - 4381**Fax Number:****Email Address:** erniehighley@charter.net

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**President, chairman, or head of utility commission/board or committee:**

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**Name:** KELLEY FORD**Title:** COMMISSION PRESIDENT**Office Address:**

501 UTILITY COURT

P.O. BOX 230

REEDSBURG, WI 53959-0230

**Telephone:** (608) 524 - 4381**Fax Number:****Email Address:**

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**Are records of utility audited by individuals or firms, other than utility employee?**

YES

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**Individual or firm, if other than utility employee, auditing utility records:**

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**Name:** JOHN ANDRES**Title:** CPA, PARTNER**Office Address:** BAKER TILLEY VIRCHOW KRAUSE LLP

TEN TERRACE CT

P.O. BOX 7398

MADISON, WI 53707-7398

**Telephone:** (800) 362 - 7301**Fax Number:****Email Address:**

### IDENTIFICATION AND OWNERSHIP

Date of most recent audit report: 3/5/2010

Period covered by most recent audit: JAN-DEC 2009

**Names and titles of utility management including manager or superintendent:**

Name: DAVID MIKONOWICZ P E

Title: MANAGER

**Office Address:**

501 UTILITY CT  
P.O. BOX 230  
REEDSBURG, WI 53959-0230

Telephone: (608) 524 - 4381

Fax Number: (608) 524 - 2423

Email Address: davem@mwt.net

Name of utility commission/committee: REEDSBURG UTILITY COMMISSION

**Names of members of utility commission/committee:**

- MR BARRY BORCHERT, CPA, MEMBER
- MR KELLEY FORD, PRESIDENT
- MR JAMES KRUEGER, SECRETARY
- MR TOM SEAMONSON, CITY COUNCIL MEMBER
- MR MIKE SLOAT, CITY COUNCIL MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

**Provide the following information regarding the provider(s) of contract services:**

Firm Name: NONE

**Contact Person:**

Title:

Telephone:

Fax Number:

Email Address:

**Contract/Agreement beginning-ending dates:**

Provide a brief description of the nature of Contract Operations being provided:

## INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
<b>UTILITY OPERATING INCOME</b>			
Operating Revenues (400)	22,037,424	21,428,881	1
<b>Operating Expenses:</b>			
Operation and Maintenance Expense (401-402)	19,183,071	18,555,921	2
Depreciation Expense (403)	889,293	874,763	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	659,485	611,303	5
<b>Total Operating Expenses</b>	<b>20,731,849</b>	<b>20,041,987</b>	
<b>Net Operating Income</b>	<b>1,305,575</b>	<b>1,386,894</b>	
Income from Utility Plant Leased to Others (412-413)	0	0	6
<b>Utility Operating Income</b>	<b>1,305,575</b>	<b>1,386,894</b>	
<b>OTHER INCOME</b>			
Income from Merchandising, Jobbing and Contract Work (415-416)	47,811	17,706	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	242,407	469,289	10
Miscellaneous Nonoperating Income (421)	234,587	298,768	11
<b>Total Other Income</b>	<b>524,805</b>	<b>785,763</b>	
<b>Total Income</b>	<b>1,830,380</b>	<b>2,172,657</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>			
Miscellaneous Amortization (425)	(52,486)	(52,483)	12
Other Income Deductions (426)	196,244	190,254	13
<b>Total Miscellaneous Income Deductions</b>	<b>143,758</b>	<b>137,771</b>	
<b>Income Before Interest Charges</b>	<b>1,686,622</b>	<b>2,034,886</b>	
<b>INTEREST CHARGES</b>			
Interest on Long-Term Debt (427)	357,397	406,604	14
Amortization of Debt Discount and Expense (428)	14,106	16,006	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	382	1,953	18
Interest Charged to Construction--Cr. (432)	0	0	19
<b>Total Interest Charges</b>	<b>371,885</b>	<b>424,563</b>	
<b>Net Income</b>	<b>1,314,737</b>	<b>1,610,323</b>	
<b>EARNED SURPLUS</b>			
Unappropriated Earned Surplus (Beginning of Year) (216)	21,284,875	19,674,552	20
Balance Transferred from Income (433)	1,314,737	1,610,323	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
<b>Total Unappropriated Earned Surplus End of Year (216)</b>	<b>22,599,612</b>	<b>21,284,875</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>UTILITY OPERATING INCOME</b>				
<b>Operating Revenues (400):</b>				
Derived	22,037,424	0	22,037,424	1
<b>Total (Acct. 400):</b>	<b>22,037,424</b>	<b>0</b>	<b>22,037,424</b>	
<b>Operation and Maintenance Expense (401-402):</b>				
Derived	19,183,071	0	19,183,071	2
<b>Total (Acct. 401-402):</b>	<b>19,183,071</b>	<b>0</b>	<b>19,183,071</b>	
<b>Depreciation Expense (403):</b>				
Derived	889,293	0	889,293	3
<b>Total (Acct. 403):</b>	<b>889,293</b>	<b>0</b>	<b>889,293</b>	
<b>Amortization Expense (404-407):</b>				
Derived	0	0	0	4
<b>Total (Acct. 404-407):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Taxes (408):</b>				
Derived	659,485	0	659,485	5
<b>Total (Acct. 408):</b>	<b>659,485</b>	<b>0</b>	<b>659,485</b>	
<b>Revenues from Utility Plant Leased to Others (412):</b>				
NONE			0	6
<b>Total (Acct. 412):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Expenses of Utility Plant Leased to Others (413):</b>				
NONE			0	7
<b>Total (Acct. 413):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL UTILITY OPERATING INCOME:</b>	<b>1,305,575</b>	<b>0</b>	<b>1,305,575</b>	
<b>OTHER INCOME</b>				
<b>Income from Merchandising, Jobbing and Contract Work (415-416):</b>				
Derived	47,811	0	47,811	8
<b>Total (Acct. 415-416):</b>	<b>47,811</b>	<b>0</b>	<b>47,811</b>	
<b>Income from Nonutility Operations (417):</b>				
NONE			0	9
<b>Total (Acct. 417):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Nonoperating Rental Income (418):</b>				
NONE			0	10
<b>Total (Acct. 418):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest and Dividend Income (419):</b>				
INTEREST ON CD'S & BANK ACCOUNTS	242,407		242,407	11
<b>Total (Acct. 419):</b>	<b>242,407</b>	<b>0</b>	<b>242,407</b>	
<b>Miscellaneous Nonoperating Income (421):</b>				
Contributed Plant - Water		152,455	152,455	12
Contributed Plant - Electric		82,132	82,132	13

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>OTHER INCOME</b>				
<b>Miscellaneous Nonoperating Income (421):</b>				
NONE			0	14
<b>Total (Acct. 421):</b>	<b>0</b>	<b>234,587</b>	<b>234,587</b>	
<b>TOTAL OTHER INCOME:</b>	<b>290,218</b>	<b>234,587</b>	<b>524,805</b>	
<b>MISCELLANEOUS INCOME DEDUCTIONS</b>				
<b>Miscellaneous Amortization (425):</b>				
Regulatory Liability (253) Amortization	(52,486)	0	(52,486)	15
NONE			0	16
<b>Total (Acct. 425):</b>	<b>(52,486)</b>	<b>0</b>	<b>(52,486)</b>	
<b>Other Income Deductions (426):</b>				
Depreciation Expense on Contributed Plant - Water	0	94,954	94,954	17
Depreciation Expense on Contributed Plant - Electric	0	100,919	100,919	18
MEUW LEGISLATIVE LOBBYING	0	371	371	19
<b>Total (Acct. 426):</b>	<b>0</b>	<b>196,244</b>	<b>196,244</b>	
<b>TOTAL MISCELLANEOUS INCOME DEDUCTIONS:</b>	<b>(52,486)</b>	<b>196,244</b>	<b>143,758</b>	
<b>INTEREST CHARGES</b>				
<b>Interest on Long-Term Debt (427):</b>				
Derived	357,397	0	357,397	20
<b>Total (Acct. 427):</b>	<b>357,397</b>	<b>0</b>	<b>357,397</b>	
<b>Amortization of Debt Discount and Expense (428):</b>				
MORTGAGE REVENUE BONDS	14,106		14,106	21
<b>Total (Acct. 428):</b>	<b>14,106</b>	<b>0</b>	<b>14,106</b>	
<b>Amortization of Premium on Debt--Cr. (429):</b>				
NONE			0	22
<b>Total (Acct. 429):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Interest on Debt to Municipality (430):</b>				
Derived	0	0	0	23
<b>Total (Acct. 430):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Interest Expense (431):</b>				
Derived	382	0	382	24
<b>Total (Acct. 431):</b>	<b>382</b>	<b>0</b>	<b>382</b>	
<b>Interest Charged to Construction--Cr. (432):</b>				
NONE			0	25
<b>Total (Acct. 432):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TOTAL INTEREST CHARGES:</b>	<b>371,885</b>	<b>0</b>	<b>371,885</b>	
<b>NET INCOME:</b>	<b>1,276,394</b>	<b>38,343</b>	<b>1,314,737</b>	
<b>EARNED SURPLUS</b>				
<b>Unappropriated Earned Surplus (Beginning of Year) (216):</b>				
Derived	15,548,870	5,736,005	21,284,875	26
<b>Total (Acct. 216):</b>	<b>15,548,870</b>	<b>5,736,005</b>	<b>21,284,875</b>	

## DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.  
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
<b>EARNED SURPLUS</b>				
<b>Balance Transferred from Income (433):</b>				
Derived	1,276,394	38,343	1,314,737	27
<b>Total (Acct. 433):</b>	<b>1,276,394</b>	<b>38,343</b>	<b>1,314,737</b>	
<b>Miscellaneous Credits to Surplus (434):</b>				
NONE			0	28
<b>Total (Acct. 434):</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Miscellaneous Debits to Surplus--Debit (435):</b>				
NONE			0	29
<b>Total (Acct. 435)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Surplus--Debit (436):</b>				
Detail appropriations to (from) account 215			0	30
<b>Total (Acct. 436)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Appropriations of Income to Municipal Funds--Debit (439):</b>				
NONE			0	31
<b>Total (Acct. 439)--Debit:</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):</b>	<b>16,825,264</b>	<b>5,774,348</b>	<b>22,599,612</b>	

**INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		63,878			63,878	1
<b>Costs and Expenses of Merchandising, Jobbing and Contract Work (416):</b>						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
<b>Other (list by major classes):</b>						
DEPREC PRIVATE SECURITY LIGHTS		13,302			13,302	6
MAINT PRIVATE PARKING LOT LIGHTS		2,765			2,765	7
<b>Total costs and expenses</b>	<b>0</b>	<b>16,067</b>	<b>0</b>	<b>0</b>	<b>16,067</b>	
<b>Net income (or loss)</b>	<b>0</b>	<b>47,811</b>	<b>0</b>	<b>0</b>	<b>47,811</b>	

## REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,210,239	20,827,185	0	0	<b>22,037,424</b>	<b>1</b>
Less: interdepartmental sales	0	158,788	0	0	<b>158,788</b>	<b>2</b>
Less: interdepartmental rents	0	0		0	<b>0</b>	<b>3</b>
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				<b>0</b>	<b>4</b>
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	299	(4,288)			<b>(3,989)</b>	<b>5</b>
<b>Other Increases or (Decreases)</b>						
<b>to Operating Revenues - Specify:</b>						
NONE					<b>0</b>	<b>6</b>
<b>Revenues subject to Wisconsin Remainder Assessment</b>	<b>1,209,940</b>	<b>20,672,685</b>	<b>0</b>	<b>0</b>	<b>21,882,625</b>	

## DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	362,158	10,983	<b>373,141</b>	<b>1</b>
Electric operating expenses	661,314	20,055	<b>681,369</b>	<b>2</b>
Gas operating expenses	0	0	<b>0</b>	<b>3</b>
Heating operating expenses	0	0	<b>0</b>	<b>4</b>
Sewer operating expenses	0	0	<b>0</b>	<b>5</b>
Merchandising and jobbing	0	0	<b>0</b>	<b>6</b>
Other nonutility expenses	0	0	<b>0</b>	<b>7</b>
Water utility plant accounts	14,576	442	<b>15,018</b>	<b>8</b>
Electric utility plant accounts	67,320	2,042	<b>69,362</b>	<b>9</b>
Gas utility plant accounts	0	0	<b>0</b>	<b>10</b>
Heating utility plant accounts	0	0	<b>0</b>	<b>11</b>
Sewer utility plant accounts	0	0	<b>0</b>	<b>12</b>
Accum. prov. for depreciation of water plant	0	0	<b>0</b>	<b>13</b>
Accum. prov. for depreciation of electric plant	14,365	436	<b>14,801</b>	<b>14</b>
Accum. prov. for depreciation of gas plant	0	0	<b>0</b>	<b>15</b>
Accum. prov. for depreciation of heating plant	0	0	<b>0</b>	<b>16</b>
Accum. prov. for depreciation of sewer plant	0	0	<b>0</b>	<b>17</b>
Clearing accounts	33,958	(33,958)	<b>0</b>	<b>18</b>
All other accounts	0	0	<b>0</b>	<b>19</b>
<b>Total Payroll</b>	<b>1,153,691</b>	<b>0</b>	<b>1,153,691</b>	

### FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	8.0	1
Electric	13.0	2
Gas		3
Sewer		4

**BALANCE SHEET**

<b>Assets and Other Debits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>UTILITY PLANT</b>			
Utility Plant (101)	37,202,266	36,350,912	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	13,367,535	12,325,668	2
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
<b>Total Net Utility Plant</b>	<b>23,834,731</b>	<b>24,025,244</b>	
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property (121)	260,831	260,831	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	97,465	84,162	6
<b>Net Nonutility Property</b>	<b>163,366</b>	<b>176,669</b>	
Investment in Municipality (123)	2,400,000	2,400,000	7
Other Investments (124)	1,656,496	1,470,097	8
Sinking Funds (125)	1,369,958	1,481,405	9
Depreciation Fund (126)	0	0	10
Other Special Funds (128)	0	0	11
<b>Total Other Property and Investments</b>	<b>5,589,820</b>	<b>5,528,171</b>	
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash (131)	965,109	177,422	12
Special Deposits (134)	0	0	13
Working Funds (135)			14
Temporary Cash Investments (136)	1,289,335	734,887	15
Notes Receivable (141)	0	0	16
Customer Accounts Receivable (142)	1,176,552	2,338,148	17
Other Accounts Receivable (143)	372,889	405,182	18
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	19
Receivables from Municipality (145)	440,137	513,739	20
Plant Materials and Operating Supplies (154)	399,652	401,089	21
Merchandise (155)	0	0	22
Other Materials and Supplies (156)	0	0	23
Stores Expense (163)	0	0	24
Prepayments (165)	0	0	25
Interest and Dividends Receivable (171)	33,360	34,964	26
Accrued Utility Revenues (173)			27
Miscellaneous Current and Accrued Assets (174)			28
<b>Total Current and Accrued Assets</b>	<b>4,677,034</b>	<b>4,605,431</b>	
<b>DEFERRED DEBITS</b>			
Unamortized Debt Discount and Expense (181)	90,875	104,981	29
Extraordinary Property Losses (182)	0	0	30
Preliminary Survey and Investigation Charges (183)	0	0	31
Clearing Accounts (184)	0	0	32
Temporary Facilities (185)	0	0	33
Miscellaneous Deferred Debits (186)	1,312,314	0	34
<b>Total Deferred Debits</b>	<b>1,403,189</b>	<b>104,981</b>	
<b>Total Assets and Other Debits</b>	<b>35,504,774</b>	<b>34,263,827</b>	

**BALANCE SHEET**

<b>Liabilities and Other Credits (a)</b>	<b>Balance End of Year (b)</b>	<b>Balance First of Year (c)</b>	
<b>PROPRIETARY CAPITAL</b>			
Capital Paid in by Municipality (200)	1,742,928	1,742,928	<b>35</b>
Appropriated Earned Surplus (215)			<b>36</b>
Unappropriated Earned Surplus (216)	22,599,612	21,284,875	<b>37</b>
<b>Total Proprietary Capital</b>	<b>24,342,540</b>	<b>23,027,803</b>	
<b>LONG-TERM DEBT</b>			
Bonds (221)	6,780,000	7,520,000	<b>38</b>
Advances from Municipality (223)	0	0	<b>39</b>
Other Long-Term Debt (224)	0	0	<b>40</b>
<b>Total Long-Term Debt</b>	<b>6,780,000</b>	<b>7,520,000</b>	
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable (231)	0	0	<b>41</b>
Accounts Payable (232)	2,205,765	1,812,951	<b>42</b>
Payables to Municipality (233)	63,114	44,732	<b>43</b>
Customer Deposits (235)	63,199	60,126	<b>44</b>
Taxes Accrued (236)	569,744	517,693	<b>45</b>
Interest Accrued (237)	41,752	45,871	<b>46</b>
Tax Collections Payable (241)	30,603	43,143	<b>47</b>
Miscellaneous Current and Accrued Liabilities (242)	202,917	188,730	<b>48</b>
<b>Total Current and Accrued Liabilities</b>	<b>3,177,094</b>	<b>2,713,246</b>	
<b>DEFERRED CREDITS</b>			
Unamortized Premium on Debt (251)	0	0	<b>49</b>
Customer Advances for Construction (252)		78,979	<b>50</b>
Other Deferred Credits (253)	1,205,140	923,799	<b>51</b>
<b>Total Deferred Credits</b>	<b>1,205,140</b>	<b>1,002,778</b>	
<b>OPERATING RESERVES</b>			
Property Insurance Reserve (261)			<b>52</b>
Injuries and Damages Reserve (262)			<b>53</b>
Pensions and Benefits Reserve (263)			<b>54</b>
Miscellaneous Operating Reserves (265)			<b>55</b>
<b>Total Operating Reserves</b>	<b>0</b>	<b>0</b>	
<b>Total Liabilities and Other Credits</b>	<b>35,504,774</b>	<b>34,263,827</b>	

## NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
<b>First of Year:</b>					
Total Utility Plant - First of Year	10,600,062	0	0	25,750,850	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
<b>Plant Accounts:</b>					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	5,776,247	0	0	23,137,838	2
Utility Plant in Service - Contributed Plant (101.2)	5,036,279	0	0	2,987,478	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)	259,761			4,663	8
<b>Total Utility Plant</b>	<b>11,072,287</b>	<b>0</b>	<b>0</b>	<b>26,129,979</b>	
<b>Accumulated Provision for Depreciation and Amortization:</b>					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	2,038,851	0	0	9,221,603	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	882,939	0	0	1,224,142	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
<b>Total Accumulated Provision</b>	<b>2,921,790</b>	<b>0</b>	<b>0</b>	<b>10,445,745</b>	
<b>Other Utility Plant Accounts:</b>					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
<b>Total Other Utility Plant Accounts</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Net Utility Plant</b>	<b>8,150,497</b>	<b>0</b>	<b>0</b>	<b>15,684,234</b>	

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.1)</b>	1,939,459	8,486,990			<b>10,426,449</b>	<b>1</b>
<b>Credits During Year</b>						<b>2</b>
<b>Accruals:</b>						<b>3</b>
Charged depreciation expense (403)	125,525	763,768			<b>889,293</b>	<b>4</b>
Depreciation expense on meters						<b>5</b>
charged to sewer (see Note 3)	15,655				<b>15,655</b>	<b>6</b>
Accruals charged other						<b>7</b>
accounts (specify):						<b>8</b>
<b>CLEARING ACCOUNTS</b>	10,371	32,063			<b>42,434</b>	<b>9</b>
Salvage	5,646	11,827			<b>17,473</b>	<b>10</b>
Other credits (specify):						<b>11</b>
					<b>0</b>	<b>12</b>
					<b>0</b>	<b>13</b>
					<b>0</b>	<b>14</b>
					<b>0</b>	<b>15</b>
<b>Total credits</b>	<b>157,197</b>	<b>807,658</b>	<b>0</b>	<b>0</b>	<b>964,855</b>	<b>16</b>
<b>Debits during year</b>						<b>17</b>
Book cost of plant retired	28,584	46,688			<b>75,272</b>	<b>18</b>
Cost of removal	1,206	22,928			<b>24,134</b>	<b>19</b>
Other debits (specify):						<b>20</b>
Transf reserve to contributed plant	28,015	3,429			<b>31,444</b>	<b>21</b>
					<b>0</b>	<b>22</b>
					<b>0</b>	<b>23</b>
					<b>0</b>	<b>24</b>
<b>Total debits</b>	<b>57,805</b>	<b>73,045</b>	<b>0</b>	<b>0</b>	<b>130,850</b>	<b>25</b>
<b>Balance end of year (111.1)</b>	<b>2,038,851</b>	<b>9,221,603</b>	<b>0</b>	<b>0</b>	<b>11,260,454</b>	<b>26</b>
<b>Footnotes</b>						<b>27</b>

## ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.  
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
<b>Balance first of year (111.2)</b>	763,605	1,135,619			<b>1,899,224</b>	1
<b>Credits During Year</b>						2
<b>Accruals:</b>						3
Charged Other Income Deductions (426)	94,954	100,919			<b>195,873</b>	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					<b>0</b>	6
Accruals charged other						7
accounts (specify):						8
					<b>0</b>	9
Salvage	6,399	277			<b>6,676</b>	10
Other credits (specify):						11
Transf reserve to contributed plant	28,015	3,429			<b>31,444</b>	12
					<b>0</b>	13
					<b>0</b>	14
					<b>0</b>	15
<b>Total credits</b>	<b>129,368</b>	<b>104,625</b>	<b>0</b>	<b>0</b>	<b>233,993</b>	16
<b>Debits during year</b>						17
Book cost of plant retired	8,338	9,618			<b>17,956</b>	18
Cost of removal	1,696	6,484			<b>8,180</b>	19
Other debits (specify):						20
					<b>0</b>	21
					<b>0</b>	22
					<b>0</b>	23
					<b>0</b>	24
<b>Total debits</b>	<b>10,034</b>	<b>16,102</b>	<b>0</b>	<b>0</b>	<b>26,136</b>	25
<b>Balance end of year (111.2)</b>	<b>882,939</b>	<b>1,224,142</b>	<b>0</b>	<b>0</b>	<b>2,107,081</b>	26
<b>Footnotes</b>						27

**NET NONUTILITY PROPERTY (ACCTS. 121 & 122)**

- |  |
|--|
| <p>1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.<br/>                 2. Other items may be grouped by classes of property.<br/>                 3. Describe in detail any investment in sewer department carried in this account.</p> |
|--|

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
PRIVATE SECURITY LIGHTS	260,831			260,831	3
<b>Total Nonutility Property (121)</b>	<b>260,831</b>	<b>0</b>	<b>0</b>	<b>260,831</b>	
Less accum. prov. depr. & amort. (122)	84,162	13,303		97,465	4
<b>Net Nonutility Property</b>	<b>176,669</b>	<b>(13,303)</b>	<b>0</b>	<b>163,366</b>	

**ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)**

Particulars (a)	Amount (b)	
Balance first of year		1
<b>Additions:</b>		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
<b>Total Additions</b>	<u>0</u>	
<b>Deductions:</b>		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
<b>Total accounts written off</b>	<u>0</u>	
<b>Balance end of year</b>	<u><u>0</u></u>	

## MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
<b>Electric Utility</b>							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			344,251		344,251	356,501	3
<b>Total Electric Utility</b>					<b>344,251</b>	<b>356,501</b>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	344,251	356,501	1
Water utility (154)	55,401	44,588	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
<b>Total Materials and Supplies</b>	<b>399,652</b>	<b>401,089</b>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT  
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
<b>Unamortized debt discount &amp; expense (181)</b>				
DEBT DISCOUNT MORT REV BONDS	14,106	428	90,875	1
<b>Total</b>			<b>90,875</b>	
<b>Unamortized premium on debt (251)</b>				
NONE				2
<b>Total</b>			<b>0</b>	

**CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,742,928	1
<b>Changes during year (explain):</b>		<b>2</b>
<b>Balance end of year</b>	<b><u>1,742,928</u></b>	

**BONDS (ACCT. 221)**

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 MORTGAGE REVENUE BOND WA	02/01/2000	12/01/2020	5.53%	1,215,000	1
2000 MORTGAGE REVENUE BOND EL	12/01/2000	12/01/2020	5.51%	1,705,000	2
2002 MORTGAGE REVENUE BOND EL	09/16/2002	12/01/2020	4.63%	800,000	3
2003 MORTGAGE REVENUE BOND EL	05/15/2003	12/01/2023	4.19%	2,710,000	4
2004 MORTGAGE REVENUE BOND EL	04/01/2004	12/01/2010	3.95%	350,000	5
<b>Total Bonds (Account 221):</b>				<b>6,780,000</b>	

## NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
<b>Advances from Municipality (223)</b>					
NONE	00/00/0000	00/00/0000	0.00%		1
<b>Total for Account 223</b>				<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	00/00/0000	00/00/0000	0.00%		2
<b>Total for Account 224</b>				<b>0</b>	
<b>Notes Payable (231)</b>					
NONE	00/00/0000	00/00/0000	0.00%		3
<b>Total for Account 231</b>				<b>0</b>	

**TAXES ACCRUED (ACCT. 236)**

Particulars (a)	Amount (b)	
Balance first of year	517,693	1
<b>Accruals:</b>		
Charged water department expense	176,817	2
Charged electric department expense	482,668	3
Charged sewer department expense	5,463	4
<b>Other (explain):</b>		
NONE		5
<b>Total Accruals and other credits</b>	<b>664,948</b>	
<b>Taxes paid during year:</b>		
County, state and local taxes	520,364	6
Social Security taxes	74,837	7
PSC Remainder Assessment	17,696	8
<b>Other (explain):</b>		
NONE		9
<b>Total payments and other debits</b>	<b>612,897</b>	
<b>Balance end of year</b>	<b>569,744</b>	

### INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.  
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
<b>Bonds (221)</b>					
2000 ELECTRIC MORTGAGE REVENUE BOND	8,447	100,850	101,358	7,939	1
2000 WATER MORTGAGE REVENUE BOND	17,230	67,895	68,920	16,205	2
2002 MORTGAGE REVENUE BOND	3,414	40,781	40,958	3,237	3
2003 MORTGAGE REVENUE BOND	10,161	121,538	121,923	9,776	4
2004 ELECTRIC REVENUE BOND	2,305	26,333	27,485	1,153	5
<b>Subtotal</b>	<b>41,557</b>	<b>357,397</b>	<b>360,644</b>	<b>38,310</b>	
<b>Advances from Municipality (223)</b>					
NONE	0			0	6
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Long-Term Debt (224)</b>					
NONE	0			0	7
PENSION FUND LIABILITY	0			0	8
<b>Subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Notes Payable (231)</b>					
235 CUSTOMER DEPOSITS	4,314	382	1,254	3,442	* 9
<b>Subtotal</b>	<b>4,314</b>	<b>382</b>	<b>1,254</b>	<b>3,442</b>	
<b>Total</b>	<b>45,871</b>	<b>357,779</b>	<b>361,898</b>	<b>41,752</b>	

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## INTEREST ACCRUED (ACCT. 237)

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**Interest Accrued (Acct. 237) (Page F-20)**

**If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.**

Under line 231 Notes Payable is our 235 Customer Deposits interest accrued.

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Investment in Municipality (123):</b>		
INVESTMENT IN CONNECT REEDSBURG	2,400,000	1
<b>Total (Acct. 123):</b>	<b>2,400,000</b>	
<b>Other Investments (124):</b>		
INVESTMENT IN ATC	1,544,591	2
ATC-DIVIDENDS	109,842	3
SPECIAL ASSESSMENTS	2,063	4
<b>Total (Acct. 124):</b>	<b>1,656,496</b>	
<b>Sinking Funds (125):</b>		
WATER-BAIRD RESERVE	91,861	5
ELECTRIC MRB RESERVE	720,676	6
ELECTRIC MRB PRINCIPAL/INTEREST	140,487	7
WATER MRB RESERVE	90,759	8
WATER MRB PRINCIPAL/INTEREST	69,567	9
HEALTH INS RESERVE	160,603	10
WATER IMPACT FEES	96,005	11
<b>Total (Acct. 125):</b>	<b>1,369,958</b>	
<b>Depreciation Fund (126):</b>		
NONE		12
<b>Total (Acct. 126):</b>	<b>0</b>	
<b>Other Special Funds (128):</b>		
NONE		13
<b>Total (Acct. 128):</b>	<b>0</b>	
<b>Special Deposits (134):</b>		
NONE		14
<b>Total (Acct. 134):</b>	<b>0</b>	
<b>Notes Receivable (141):</b>		
NONE		15
<b>Total (Acct. 141):</b>	<b>0</b>	
<b>Customer Accounts Receivable (142):</b>		
Water	69,052	16
Electric	1,107,500	17
Sewer (Regulated)		18
<b>Other (specify):</b>		
NONE		19
<b>Total (Acct. 142):</b>	<b>1,176,552</b>	
<b>Other Accounts Receivable (143):</b>		
Sewer (Non-regulated)	244,237	* 20
Merchandising, jobbing and contract work	36,856	* 21
<b>Other (specify):</b>		
POLE CONTACT REVENUE	26,111	* 22

## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
<b>Other Accounts Receivable (143):</b>		
JOINT TRENCH	1,617	* 23
STORM WATER	64,068	* 24
<b>Total (Acct. 143):</b>	<b>372,889</b>	
<b>Receivables from Municipality (145):</b>		
SEWER JOINT BILLING EXP	152,263	* 25
PUBLIC FIRE PROTECTION	287,874	* 26
<b>Total (Acct. 145):</b>	<b>440,137</b>	
<b>Prepayments (165):</b>		
NONE		27
<b>Total (Acct. 165):</b>	<b>0</b>	
<b>Extraordinary Property Losses (182):</b>		
NONE		28
<b>Total (Acct. 182):</b>	<b>0</b>	
<b>Preliminary Survey and Investigation Charges (183):</b>		
NONE		29
<b>Total (Acct. 183):</b>	<b>0</b>	
<b>Clearing Accounts (184):</b>		
NONE		30
<b>Total (Acct. 184):</b>	<b>0</b>	
<b>Temporary Facilities (185):</b>		
NONE		31
<b>Total (Acct. 185):</b>	<b>0</b>	
<b>Miscellaneous Deferred Debits (186):</b>		
COLLECTION OF LG POWER CUST LITIGATION	1,312,314	* 32
<b>Total (Acct. 186):</b>	<b>1,312,314</b>	
<b>Payables to Municipality (233):</b>		
SEWER COLLECTIONS	55,500	33
STORM WATER COLLECTIONS	7,614	34
<b>Total (Acct. 233):</b>	<b>63,114</b>	
<b>Other Deferred Credits (253):</b>		
Regulatory Liability	734,795	35
DSM	82,152	36
LP CUST ADVANCE	300,000	37
COMMITMENT TO COMMUNITY	88,193	38
<b>Total (Acct. 253):</b>	<b>1,205,140</b>	

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## DETAIL OF OTHER BALANCE SHEET ACCOUNTS

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**Detail of Other Balance Sheet Accounts (Page F-22)**

**Miscellaneous Deferred Debits (Acct 186):** amortization requires PSC authorization. Provide date of authorization.  
186 Not amortizing in litigation.

**Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.**

143 Estimated Pole Contact bill outs were recorded to Verizon \$12,859.34 and to Charter \$13,251.17. Sewer Collections due to the City of Reedsburg, misc billings under \$10,000 for utility material and labor and bill out to Pace Industries for a new three phase service. Started billing Storm Water for the City of Reedsburg in 2009.

145 Allocation of 2009 joint metering cost to sewer utility and 2009 public fire protection charge to the City of Reedsburg. City of Reedsburg unpaid bill outs EOY for accident call out, raising of transformer & for elevating electric service.

233 Sewer billings owed to the City of Reedsburg.

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## RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
<b>Add Average:</b>						
Utility Plant in Service (101.1)	5,721,045	22,969,109	0	0	28,690,154	1
Materials and Supplies	49,994	350,376	0	0	400,370	2
<b>Other (specify):</b>						
NONE					0	3
<b>Less Average:</b>						
Reserve for Depreciation (111.1)	1,989,155	8,854,296	0	0	10,843,451	4
Customer Advances for Construction					0	5
Regulatory Liability	240,753	520,285	0	0	761,038	6
NONE					0	7
<b>Average Net Rate Base</b>	<b>3,541,131</b>	<b>13,944,904</b>	<b>0</b>	<b>0</b>	<b>17,486,035</b>	
Net Operating Income	215,699	1,089,876	0	0	1,305,575	8
<b>Net Operating Income as a percent of</b>						
<b>Average Net Rate Base</b>	<b>6.09%</b>	<b>7.82%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.47%</b>	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL  
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY  
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	249,055	538,226	0	0	<b>787,281</b>	1
<b>Add credits during year:</b>						
NONE					<b>0</b>	2
<b>Deduct charges:</b>						
Miscellaneous Amortization (425)	16,604	35,882	0	0	<b>52,486</b>	3
<b>Other (specify):</b>						
NONE					<b>0</b>	4
<b>Balance End of Year</b>	<b>232,451</b>	<b>502,344</b>	<b>0</b>	<b>0</b>	<b>734,795</b>	

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## IMPORTANT CHANGES DURING THE YEAR

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Report changes of any of the following types:

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1. Acquisitions.

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2. Leaseholder changes.

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3. Extensions of service.

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4. Estimated changes in revenues due to rate changes.

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5. Obligations incurred or assumed, excluding commercial paper.

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6. Formal proceedings with the Public Service Commission.

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7. Any additional matters.

## WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Water</b>			
Sales of Water (460-467)	1,153,911	1,146,574	1
<b>Total Sales of Water</b>	<b>1,153,911</b>	<b>1,146,574</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (470 )	3,170	2,710	2
Rents from Water Property (472 )	44,054	42,431	3
Interdepartmental Rents (473 )	0	0	4
Other Water Revenues (474 )	9,104	9,818	5
<b>Total Other Operating Revenues</b>	<b>56,328</b>	<b>54,959</b>	
<b>Total Operating Revenues</b>	<b>1,210,239</b>	<b>1,201,533</b>	
<b>Operation and Maintenance Expenses</b>			
Source of Supply Expense (600-617)	15,866	17,082	6
Pumping Expenses (620-633)	117,663	176,199	7
Water Treatment Expenses (640-652)	50,868	50,577	8
Transmission and Distribution Expenses (660-678)	231,533	225,553	9
Customer Accounts Expenses (901-906)	71,785	68,003	10
Sales Expenses (910 )	6,176	5,722	11
Administrative and General Expenses (920-932)	198,307	211,823	12
<b>Total Operation and Maintenance Expenses</b>	<b>692,198</b>	<b>754,959</b>	
<b>Other Operating Expenses</b>			
Depreciation Expense (403 )	125,525	124,511	13
Amortization Expense (404-407)		0	14
Taxes (408 )	176,817	157,514	15
<b>Total Other Operating Expenses</b>	<b>302,342</b>	<b>282,025</b>	
<b>Total Operating Expenses</b>	<b>994,540</b>	<b>1,036,984</b>	
<b>NET OPERATING INCOME</b>	<b>215,699</b>	<b>164,549</b>	

## WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
<b>Operating Revenues</b>				
<b>Sales of Water</b>				
Unmetered Sales to General Customers (460)				
Residential (460.1 )				1
Commercial (460.2 )				2
Industrial (460.3 )				3
Public Authority (460.4 )				4
<b>Total Unmetered Sales to General Customers (460)</b>	<b>0</b>	<b>0</b>	<b>0</b>	
Metered Sales to General Customers (461)				
Residential (461.1 )	2,997	137,553	352,260	5
Commercial (461.2 )	414	94,464	160,657	6
Industrial (461.3 )	34	391,214	300,313	7
Public Authority (461.4 )	46	13,453	24,872	8
<b>Total Metered Sales to General Customers (461)</b>	<b>3,491</b>	<b>636,684</b>	<b>838,102</b>	
Private Fire Protection Service (462 )	70		27,935	9
Public Fire Protection Service (463 )	1		287,874	10
Other Water Sales (465 )				11
Sales for Resale (466 )		0	0	12
Interdepartmental Sales (467 )				13
<b>Total Sales of Water</b>	<b>3,562</b>	<b>636,684</b>	<b>1,153,911</b>	

### SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
NONE				1
<b>Total</b>		<b>0</b>	<b>0</b>	

## OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
<b>Public Fire Protection Service (463):</b>		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
<b>Other (specify):</b>		
NONE		2
Wholesale fire protection billed		3
Amount billed (usually per rate schedule F-1 or Fd-1)	287,874	4
<b>Total Public Fire Protection Service (463)</b>	<b>287,874</b>	
<b>Forfeited Discounts (470):</b>		
NONE		5
Customer late payment charges	3,170	6
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (470)</b>	<b>3,170</b>	
<b>Rents from Water Property (472):</b>		
CONNECT RG RENT	1,850	7
BUG TUSSEL WIRELESS TOWER RENT	21,147	8
ALLTEL TOWER RENT	21,057	9
<b>Total Rents from Water Property (472)</b>	<b>44,054</b>	
<b>Interdepartmental Rents (473):</b>		
NONE		10
<b>Total Interdepartmental Rents (473)</b>	<b>0</b>	
<b>Other Water Revenues (474):</b>		
MISC SERVICE REVENUES	154	11
Return on net investment in meters charged to sewer department	8,950	12
<b>Other (specify):</b>		
<b>Total Other Water Revenues (474)</b>	<b>9,104</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>SOURCE OF SUPPLY EXPENSES</b>			
Operation Supervision and Engineering (600)	15,866	17,082	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Supply Mains (616)		0	11
Maintenance of Miscellaneous Water Source Plant (617)		0	12
<b>Total Source of Supply Expenses</b>	<b>15,866</b>	<b>17,082</b>	
<b>PUMPING EXPENSES</b>			
Operation Supervision and Engineering (620)	6,024	5,849	13
Fuel for Power Production (621)		0	14
Power Production Labor and Expenses (622)		0	15
Fuel or Power Purchased for Pumping (623)	64,387	66,556	16
Pumping Labor and Expenses (624)	24,004	19,330	17
Expenses Transferred--Credit (625)		0	18
Miscellaneous Expenses (626)		1,128	19
Rents (627)		0	20
Maintenance Supervision and Engineering (630)		0	21
Maintenance of Structures and Improvements (631)		0	22
Maintenance of Power Production Equipment (632)		0	23
Maintenance of Pumping Equipment (633)	23,248	83,336	* 24
<b>Total Pumping Expenses</b>	<b>117,663</b>	<b>176,199</b>	
<b>WATER TREATMENT EXPENSES</b>			
Operation Supervision and Engineering (640)	3,012	2,925	25
Chemicals (641)	45,925	45,749	26
Operation Labor and Expenses (642)		0	27
Miscellaneous Expenses (643)		0	28
Rents (644)		0	29
Maintenance Supervision and Engineering (650)		0	30
Maintenance of Structures and Improvements (651)		0	31
Maintenance of Water Treatment Equipment (652)	1,931	1,903	32
<b>Total Water Treatment Expenses</b>	<b>50,868</b>	<b>50,577</b>	

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>TRANSMISSION AND DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (660)	28,138	30,037	33
Storage Facilities Expenses (661)	100	0	34
Transmission and Distribution Lines Expenses (662)	7,922	6,789	35
Meter Expenses (663)	9,616	13,244	36
Customer Installations Expenses (664)		0	37
Miscellaneous Expenses (665)	33,999	60,718	* 38
Rents (666)		0	39
Maintenance Supervision and Engineering (670)	12,562	12,152	40
Maintenance of Structures and Improvements (671)	1,364	3,405	41
Maintenance of Distribution Reservoirs and Standpipes (672)	3,509	4,118	42
Maintenance of Transmission and Distribution Mains (673)	68,688	39,911	* 43
Maintenance of Services (675)	26,859	24,251	44
Maintenance of Meters (676)	2,282	2,072	45
Maintenance of Hydrants (677)	35,847	28,052	46
Maintenance of Miscellaneous Plant (678)	647	804	47
<b>Total Transmission and Distribution Expenses</b>	<b>231,533</b>	<b>225,553</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	2,944	3,364	48
Meter Reading Expenses (902)	6,087	6,234	49
Customer Records and Collection Expenses (903)	62,455	55,147	50
Uncollectible Accounts (904)	299	3,258	51
Miscellaneous Customer Accounts Expenses (905)		0	52
Customer Service and Information Expenses (906)		0	53
<b>Total Customer Accounts Expenses</b>	<b>71,785</b>	<b>68,003</b>	
<b>SALES EXPENSES</b>			
Sales Expenses (910)	6,176	5,722	54
<b>Total Sales Expenses</b>	<b>6,176</b>	<b>5,722</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	50,175	53,969	55
Office Supplies and Expenses (921)	25,325	35,217	56
Administrative Expenses Transferred--Credit (922)		0	57
Outside Services Employed (923)	30,699	20,500	* 58
Property Insurance (924)	6,096	6,342	59
Injuries and Damages (925)	7,651	6,360	60
Employee Pensions and Benefits (926)	55,709	73,120	* 61
Regulatory Commission Expenses (928)	4,245	0	62
Duplicate Charges--Credit (929)		0	63

## WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Miscellaneous General Expenses (930)	2,385	9,152	64
Rents (931)		0	65
Maintenance of General Plant (932)	16,022	7,163	66
<b>Total Administrative and General Expenses</b>	<b>198,307</b>	<b>211,823</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>692,198</b>	<b>754,959</b>	

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## WATER OPERATION & MAINTENANCE EXPENSES

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### Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

633 Decrease from prior year due to less pump inspections and maintenance/repairs needed.

665 Decrease due to less water testing.

673 Increase due to maintenance done on water system during water main replacement on Plum Street.

923 Labor to complete & file a water rate increase application to the WI Public Service Commission and for legal expense on large power litigation customer.

If Employee Pensions and Benefits (926) is zero, yet salary expense accounts exceed \$15,000, please explain.

926 Change in payroll benefits allocation in payroll system by system support team, less in health claims/premiums.

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### TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	PLANT	159,738	142,873	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	1/2 METER TAX EQUIVALENT	4,528	4,214	2
<b>Net property tax equivalent</b>		<b>155,210</b>	<b>138,659</b>	
Social Security	PAYROLL	21,545	18,714	3
PSC Remainder Assessment	REVENUES	997	989	4
Other (specify): LOCAL & SCHOOL TAX ON COMPUTERS & OFFICE EQUIP. CHARGED TO SEWER	1/2 PLANT USED TO BILL WATER & SEWER	(935)	(848)	5
<b>Total tax expense</b>		<b>176,817</b>	<b>157,514</b>	

## PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
<b>SUMMARY OF TAX RATES</b>							
State tax rate	mills		0.187470				2
County tax rate	mills		4.634670				3
Local tax rate	mills		8.111530				4
School tax rate	mills		9.922010				5
Voc. school tax rate	mills		1.450450				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
<b>Total tax rate</b>	mills		<b>24.306130</b>				9
Less: state credit	mills		1.466420				10
<b>Net tax rate</b>	mills		<b>22.839710</b>				11
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							
<b>Local Tax Rate</b>	mills		<b>8.111530</b>				12
<b>Combined School Tax Rate</b>	mills		<b>11.372460</b>				13
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				14
<b>Total Local &amp; School Tax</b>	mills		<b>19.483990</b>				15
<b>Total Tax Rate</b>	mills		<b>24.306130</b>				16
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.801608</b>				17
<b>Total tax net of state credit</b>	mills		<b>22.839710</b>				18
<b>Net Local and School Tax Rate</b>	mills		<b>18.308496</b>				19
Utility Plant, Jan. 1	\$	10,600,062	10,600,062				20
Materials & Supplies	\$	44,588	44,588				21
<b>Subtotal</b>	\$	10,644,650	<b>10,644,650</b>				22
Less: Plant Outside Limits	\$	1,076,443	1,076,443				23
<b>Taxable Assets</b>	\$	9,568,207	<b>9,568,207</b>				24
Assessment Ratio	dec.		0.911855				25
<b>Assessed Value</b>	\$	8,724,817	<b>8,724,817</b>				26
<b>Net Local &amp; School Rate</b>	mills		<b>18.308496</b>				27
<b>Tax Equiv. Computed for Current Year</b>	\$	159,738	<b>159,738</b>				28
Tax Equivalent per 1994 PSC Report	\$	90,634					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
<b>Tax equiv. for current year (see note 6)</b>	\$	159,738					31
Footnotes							32

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	6,102			6,599	12,701	* 4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	131,885			13,057	144,942	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>137,987</b>	<b>0</b>	<b>0</b>	<b>19,656</b>	<b>157,643</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	124,682			85,899	210,581	* 12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	214,621			60,777	275,398	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	156				156	16
<b>Total Pumping Plant</b>	<b>339,459</b>	<b>0</b>	<b>0</b>	<b>146,676</b>	<b>486,135</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	43,954				43,954	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>43,954</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>43,954</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	29,829				29,829	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	926,764			(335,925)	590,839	* 24
Transmission and Distribution Mains (343)	1,731,425	200,613	3,163		1,928,875	25
Services (345)	326,532	23,080	1,343		348,269	26
Meters (346)	563,256	15,333	3,299		575,290	27
Hydrants (348)	257,456	42,046	1,419		298,083	28

## WATER UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	481				481	29
<b>Total Transmission and Distribution Plant</b>	<b>3,835,743</b>	<b>281,072</b>	<b>9,224</b>	<b>(335,925)</b>	<b>3,771,666</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	42,120				42,120	30
Structures and Improvements (390)	772,890	1,735			774,625	31
Office Furniture and Equipment (391)	25,627				25,627	32
Computer Equipment (391.1)	119,236	4,527			123,763	33
Transportation Equipment (392)	102,367	22,042	19,360		105,049	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	38,135				38,135	36
Laboratory Equipment (395)	2,752				2,752	37
Power Operated Equipment (396)	109,605				109,605	38
Communication Equipment (397)	3,598				3,598	39
SCADA Equipment (397.1)	88,703			(795)	87,908	* 40
Miscellaneous Equipment (398)	3,667				3,667	41
<b>Total General Plant</b>	<b>1,308,700</b>	<b>28,304</b>	<b>19,360</b>	<b>(795)</b>	<b>1,316,849</b>	
<b>Total utility plant in service directly assignable</b>	<b>5,665,843</b>	<b>309,376</b>	<b>28,584</b>	<b>(170,388)</b>	<b>5,776,247</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>5,665,843</b>	<b>309,376</b>	<b>28,584</b>	<b>(170,388)</b>	<b>5,776,247</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)**

**If Adjustments for any account are nonzero, please explain.**

310,314,321,325,342,397.1 Adjustment made to plant financed by impact fees.

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## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>SOURCE OF SUPPLY PLANT</b>						
Land and Land Rights (310)	20,000			(6,600)	13,400	* 4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	39,568			(13,057)	26,511	* 8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
<b>Total Source of Supply Plant</b>	<b>59,568</b>	<b>0</b>	<b>0</b>	<b>(19,657)</b>	<b>39,911</b>	
<b>PUMPING PLANT</b>						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	260,302			(85,900)	174,402	* 12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	184,173			(60,777)	123,396	* 14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
<b>Total Pumping Plant</b>	<b>444,475</b>	<b>0</b>	<b>0</b>	<b>(146,677)</b>	<b>297,798</b>	
<b>WATER TREATMENT PLANT</b>						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
<b>Total Water Treatment Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	94,010			335,925	429,935	* 24
Transmission and Distribution Mains (343)	2,936,482	73,978	4,451		3,006,009	25
Services (345)	612,189	11,082	1,890		621,381	26
Meters (346)	0				0	27
Hydrants (348)	500,300	31,143	1,997		529,446	28

## WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>						
Other Transmission and Distribution Plant (349)	0				0	29
<b>Total Transmission and Distribution Plant</b>	<b>4,142,981</b>	<b>116,203</b>	<b>8,338</b>	<b>335,925</b>	<b>4,586,771</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	111,799				111,799	40
Miscellaneous Equipment (398)	0				0	41
<b>Total General Plant</b>	<b>111,799</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>111,799</b>	
<b>Total utility plant in service directly assignable</b>	<b>4,758,823</b>	<b>116,203</b>	<b>8,338</b>	<b>169,591</b>	<b>5,036,279</b>	
Common Utility Plant Allocated to Water Department (300)	0				0	42
<b>Total utility plant in service</b>	<b>4,758,823</b>	<b>116,203</b>	<b>8,338</b>	<b>169,591</b>	<b>5,036,279</b>	

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**WATER UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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**Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-09)**

**If Adjustments for any account are nonzero, please explain.**

310,314,321,325,342 Adjustment for plant financed by impact fees.

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	91,454	2.90%	3,927	4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>91,454</b>		<b>3,927</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	63,059	3.20%	5,025	7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	157,089	4.40%	10,212	9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	149	4.40%	7	11
<b>Total Pumping Plant</b>	<b>220,297</b>		<b>15,244</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	25,071	6.00%	2,637	13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>25,071</b>		<b>2,637</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	299,018	1.90%	14,418 *	17
Transmission and Distribution Mains (343)	260,829	1.30%	23,792	18
Services (345)	108,954	2.90%	9,785	19
Meters (346)	325,219	5.50%	31,310	20
Hydrants (348)	57,459	2.20%	6,111	21
Other Transmission and Distribution Plant (349)	505	5.00%		* 22
<b>Total Transmission and Distribution Plant</b>	<b>1,051,984</b>		<b>85,416</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	165,174	2.90%	22,439	23
Office Furniture and Equipment (391)	10,809	5.80%	1,486	24
Computer Equipment (391.1)	119,236	26.70%	4,527	25
Transportation Equipment (392)	71,237	13.30%	8,115	26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	37,115	5.80%	1,020	28
Laboratory Equipment (395)	2,681	5.80%	71	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314				2,045	97,426	4
316					0	5
317					0	6
	0	0	0	2,045	97,426	
321				15,105	83,189	7
323					0	8
325				14,708	182,009	9
326					0	10
328					156	11
	0	0	0	29,813	265,354	
331					0	12
332					27,708	13
333					0	14
334					0	15
	0	0	0	0	27,708	
341					0	16
342				(59,873)	253,563 *	17
343	3,163	1,206	3,760		284,012	18
345	1,343		917		118,313	19
346	3,299				353,230	20
348	1,419		969		63,120	21
349					505 *	22
	9,224	1,206	5,646	(59,873)	1,072,743	
390					187,613	23
391					12,295	24
391.1					123,763	25
392	19,360				59,992	26
393					0	27
394					38,135	28
395					2,752	29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	109,605	7.50%		<b>30</b>
Communication Equipment (397)	322	15.00%	540	<b>31</b>
SCADA Equipment (397.1)	31,907	6.70%	5,916	<b>32</b>
Miscellaneous Equipment (398)	2,567	5.80%	213	<b>33</b>
<b>Total General Plant</b>	<b>550,653</b>		<b>44,327</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,939,459</b>		<b>151,551</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
<b>Total accum. prov. for depreciation</b>	<b>1,939,459</b>		<b>151,551</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					109,605	30
397					862	31
397.1					37,823	32
398					2,780	33
	19,360	0	0	0	575,620	
	28,584	1,206	5,646	(28,015)	2,038,851	
					0	34
	28,584	1,206	5,646	(28,015)	2,038,851	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-10)**

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.**

349 Account over depreciated.

**If Adjustments for any account are nonzero, please explain.**

342 Adjustment for plant financed by impact fees.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.  
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>SOURCE OF SUPPLY PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Collecting and Impounding Reservoirs (312)	0	0.00%		2
Lake, River and Other Intakes (313)	0	0.00%		3
Wells and Springs (314)	6,196	2.90%	958	* 4
Supply Mains (316)	0	0.00%		5
Other Water Source Plant (317)	0	0.00%		6
<b>Total Source of Supply Plant</b>	<b>6,196</b>		<b>958</b>	
<b>PUMPING PLANT</b>				
Structures and Improvements (321)	45,773	3.20%	6,955	* 7
Other Power Production Equipment (323)	0	0.00%		8
Electric Pumping Equipment (325)	44,571	4.40%	6,767	* 9
Diesel Pumping Equipment (326)	0	0.00%		10
Other Pumping Equipment (328)	0	0.00%		11
<b>Total Pumping Plant</b>	<b>90,344</b>		<b>13,722</b>	
<b>WATER TREATMENT PLANT</b>				
Structures and Improvements (331)	0	0.00%		12
Sand or Other Media Filtration Equipment (332)	0	0.00%		13
Membrane Filtration Equipment (333)	0	0.00%		14
Other Water Treatment Equipment (334)	0	0.00%		15
<b>Total Water Treatment Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION AND DISTRIBUTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		16
Distribution Reservoirs and Standpipes (342)	1,327	1.90%	4,977	* 17
Transmission and Distribution Mains (343)	385,936	1.30%	38,626	18
Services (345)	176,368	2.90%	17,887	19
Meters (346)	0	0.00%		20
Hydrants (348)	84,792	2.20%	11,327	21
Other Transmission and Distribution Plant (349)	0	0.00%		22
<b>Total Transmission and Distribution Plant</b>	<b>648,423</b>		<b>72,817</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		23
Office Furniture and Equipment (391)	0	0.00%		24
Computer Equipment (391.1)	0	0.00%		25
Transportation Equipment (392)	0	0.00%		26
Stores Equipment (393)	0	0.00%		27
Tools, Shop and Garage Equipment (394)	0	0.00%		28
Laboratory Equipment (395)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314				(2,045)	5,109	* 4
316					0	5
317					0	6
	0	0	0	(2,045)	5,109	
321				(15,105)	37,623	* 7
323					0	8
325				(14,708)	36,630	* 9
326					0	10
328					0	11
	0	0	0	(29,813)	74,253	
331					0	12
332					0	13
333					0	14
334					0	15
	0	0	0	0	0	
341					0	16
342				59,873	66,177	* 17
343	4,451	1,696	3,743		422,158	18
345	1,890		1,292		193,657	19
346					0	20
348	1,997		1,364		95,486	21
349					0	22
	8,338	1,696	6,399	59,873	777,478	
390					0	23
391					0	24
391.1					0	25
392					0	26
393					0	27
394					0	28
395					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - WATER

### --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>GENERAL PLANT</b>				
Power Operated Equipment (396)	0	0.00%		<b>30</b>
Communication Equipment (397)	0	0.00%		<b>31</b>
SCADA Equipment (397.1)	18,642	6.67%	7,457	<b>32</b>
Miscellaneous Equipment (398)	0	0.00%		<b>33</b>
<b>Total General Plant</b>	<b>18,642</b>		<b>7,457</b>	
<b>Total accum. prov. directly assignable</b>	<b>763,605</b>		<b>94,954</b>	
 Common Utility Plant Allocated to Water Department	 0	 0.00%		 <b>34</b>
 <b>Total accum. prov. for depreciation</b>	 <b>763,605</b>		 <b>94,954</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
396					0	30
397					0	31
397.1					26,099	32
398					0	33
	0	0	0	0	26,099	
	8,338	1,696	6,399	28,015	882,939	
					0	34
	8,338	1,696	6,399	28,015	882,939	

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Water --Plant Financed by Contributions-- (Page W-12)**

**If Adjustments for any account are nonzero, please explain.**

314,321,325,342 Adjustment for plant financed by impact fees.

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**ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)**  
**--Plant Financed by Contributions--**

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## SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			49,958	<b>49,958</b>	1
February			44,064	<b>44,064</b>	2
March			47,015	<b>47,015</b>	3
April			44,718	<b>44,718</b>	4
May			46,990	<b>46,990</b>	5
June			54,162	<b>54,162</b>	6
July			64,416	<b>64,416</b>	7
August			75,932	<b>75,932</b>	8
September			78,984	<b>78,984</b>	9
October			62,008	<b>62,008</b>	10
November			50,413	<b>50,413</b>	11
December			47,764	<b>47,764</b>	12
<b>Total annual pumpage</b>	<b>0</b>	<b>0</b>	<b>666,424</b>	<b>666,424</b>	

## WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

**WATER LOSS STATISTICS**

Source of Water Supply Statistics - Total Annual Pumpage (000's):	666,424	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	<b>666,424</b>	3
Less: Gallons (000's) sold:	636,684	4
Gallons (000's) entering distribution system but not sold:	<b>29,740</b>	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	8,423	7
Gallons (000's) used for fire protection:	2,485	8
Gallons (000's) used to prevent freezing of distribution system:	195	9
Gallons (000's) used for other system uses:	825	10
Subtotal Estimated Usage:	<b>11,928</b>	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:	625	13
Gallons (000's) lost due to service leaks or breaks:	353	14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	<b>16,834</b>	17
Subtotal of Estimated Losses:	<b>17,812</b>	18
Percentage of water entering distribution system sold:	<b>96%</b>	19
Percentage of unaccounted for water:	<b>3%</b>	20
If more than 15%, indicate causes:		21

If more than 15%, state what action has been taken to reduce water loss:

**OTHER STATISTICS**

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	3,134	22
Date of maximum: 09/14/2009		23
Cause of maximum: Canning Factory Operating & Lawn Watering		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	1,003	25
Date of minimum: 05/09/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	668,077	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	6	32
Number of service breaks repaired this year:	11	33
Population served (estimate the number of individuals served):		34
Inside municipality?	9,118	35
Outside municipality?	4	36

**SOURCES OF WATER SUPPLY - GROUND WATERS**

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<b>Location (a)</b>	<b>Identification Number (b)</b>	<b>Depth in feet (c)</b>	<b>Well Diameter in inches (d)</b>	<b>Yield Per Day in gallons (e)</b>	<b>Currently In Service? (f)</b>	
GRANITE AVENUE	2	250	6	403,200	Yes	<b>1</b>
LUCKY	4	480	16	1,440,000	Yes	<b>2</b>
MYRTLE	3	486	12	1,440,000	Yes	<b>3</b>
NISHAN	6	365	18	1,512,000	Yes	<b>4</b>
POWER HOUSE	1	260	6	432,000	Yes	<b>5</b>
WELL #7	7	515	24	1,728,000	Yes	<b>6</b>

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## SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

## PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	PRESSURE BOOSTER	WELL #1 POWER HOUSE	WELL #2 GRANITE PUMP	1
Location	1301 NINETEENTH STREET	412 S WALNUT ST	101 GRANITE AVENUE	2
Purpose	B	S	S	3
Destination	R D	R D	R D	4
Pump Manufacturer	CORNELL	LAYNE	STA-RITE	5
Year Installed	1994	1981	1982	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	50	310	285	8
Pump Motor or Standby Engine Mfr	CORNELL	US	STA-RITE	9 10
Year Installed	1994	1981	1982	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	15	25	25	13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #3 MYRTLE PUMP HOUSE	WELL #4 LUCKY PUMP HOUSE	WELL #6 NISHAN PUMP HOUSE	15
Location	433 MYRTLE STREET	821 LUCKY STREET	1700 EIGHTH STREET	16
Purpose	P	P	P	17
Destination	R D	R D	R D	18
Pump Manufacturer	LAYNE	LAYNE	LAYNE	19
Year Installed	1956	1966	1990	20
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	21
Actual Capacity (gpm)	1,000	1,000	1,060	22
Pump Motor or Standby Engine Mfr	US	US	GENERAL ELECTRIC	23 24
Year Installed	1956	1966	1990	25
Type	ELECTRIC	ELECTRIC	ELECTRIC	26
Horsepower	75	75	100	27
Footnotes				28

## PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #7 SARAH ROSE LN			1
Location	2331 SARAH ROSE LN			2
Purpose	P			3
Destination	R D			4
Pump Manufacturer	AMERICAN TURBINE			5
Year Installed	2003			6
Type	VERTICAL TURBINE			7
Actual Capacity (gpm)	1,200			8
Pump Motor or Standby Engine Mfr	AMERICAN			9 10
Year Installed	2003			11
Type	ELECTRIC			12
Horsepower	150			13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23 24
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1220 14TH. STREET:R-E7016 E REEDSBURG RD WATER TOWER-155 4TH ST			1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>				<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	3
Year constructed	1972	1983	1939	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	137	137	137	6
Total capacity in gallons (actual)	500,000	500,000	200,000	7
<b>WATER TREATMENT PLANT</b>				<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14
Footnotes				15

## RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	ZOBEL-S2575 HIGHWAY H		1
<b>RESERVOIRS, STANDPIPES OR ELEVATED TANKS</b>			<b>2</b>
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	2001		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	229		6
Total capacity in gallons (actual)	500,000		7
<b>WATER TREATMENT PLANT</b>			<b>8</b>
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14
Footnotes			15

## WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	3.000	322				322	1	
M	D	4.000	33,289		1,200		32,089	2	
M	D	6.000	101,229		800		100,429	3	
M	S	6.000	60				60	4	
P	D	6.000	1,620				1,620	5	
M	D	8.000	89,122	3,800	300		92,622	6	
M	S	8.000	110				110	7	
M	T	8.000	450				450	8	
P	D	8.000	7,004				7,004	9	
M	D	10.000	41,181				41,181	10	
M	S	10.000	150				150	11	
M	T	10.000	200				200	12	
M	D	12.000	43,877	1,500			45,377	13	
M	T	12.000	3,436				3,436	14	
P	D	12.000	1,800				1,800	15	
<b>Total Within Municipality</b>			<b>323,850</b>	<b>5,300</b>	<b>2,300</b>	<b>0</b>	<b>326,850</b>		
M	D	6.000	0				0	16	
M	D	12.000	6,205				6,205	17	
M	T	12.000	3,074				3,074	18	
<b>Total Outside of Municipality</b>			<b>9,279</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>9,279</b>		
<b>Total Utility</b>			<b>333,129</b>	<b>5,300</b>	<b>2,300</b>	<b>0</b>	<b>336,129</b>		

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## WATER MAINS

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**Water Mains (Page W-19)**

**If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.**

*Utility Financed.*

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## WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
  - a. Explain how the additions were financed.
  - b. If assessed against property owners, explain the basis of the assessments.
  - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
  - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	1,848		26		1,822		1
M	1.000	1,195	38			1,233		2
M	1.250	38				38		3
M	1.500	69				69		4
M	2.000	113				113		5
M	3.000	5				5		6
M	4.000	15				15		7
M	6.000	49				49		8
M	8.000	11	1			12		9
M	10.000	2				2		10
<b>Total Utility</b>		<b>3,345</b>	<b>39</b>	<b>26</b>	<b>0</b>	<b>3,358</b>	<b>0</b>	

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## WATER SERVICES

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**Water Services (Page W-20)**

**If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.**  
**Utility Financed.**

**If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.**  
**Do not know number- NOT in use.**

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## METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

### Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	3,028	84	65		3,047	125	1
0.750	277				277	16	2
1.000	125		1		124	11	3
1.250	0				0	0	4
1.500	46				46	6	5
2.000	73				73	32	6
3.000	17	1			18	0	7
4.000	13				13	5	8
6.000	6				6	3	9
<b>Total:</b>	<b>3,585</b>	<b>85</b>	<b>66</b>	<b>0</b>	<b>3,604</b>	<b>198</b>	

### Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,742	208	1	10	0	86	3,047	1
0.750	204	50	4	6	0	13	277	2
1.000	36	70	6	5	0	7	124	3
1.250	0	0	0	0	0	0	0	4
1.500	1	35	2	3	1	4	46	5
2.000	0	43	10	12	5	3	73	6
3.000	0	6	4	3	0	5	18	7
4.000	0	4	4	4	0	1	13	8
6.000	0	2	3	0	0	1	6	9
<b>Total:</b>	<b>2,983</b>	<b>418</b>	<b>34</b>	<b>43</b>	<b>6</b>	<b>120</b>	<b>3,604</b>	

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## METERS

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### Meters (Page W-21)

**Explain program for replacing or testing meters 1" or smaller.**

Per PSC ruling 185.76 item 6 - When system losses are less than prescribed percentages under s. PSC 185.85 (4), a utility in lieu of testing every meter as required under sub (1) may satisfy the requirements of this section for 5/8", 3/4" and 1" meters by adopting a new meter replacement program that results in each meter being replaced within 20 years of the original date of installation. All 1" meters currently in service are in compliance.

**Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.**

Yes.

**If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.**

Per PSC ruling 185.761 alternative sample-testing plan for in-use meters. (1) As an alternative to testing 100% of meters that require testing under total to be tested of each meter size. This test sample shall be a random selection of the total to be tested and each meter size test shall be conducted independently. If 10% or more of the test sample does not meet the accuracy requirements of s. PSC 185.35, the utility shall test all meters of that size in accordance with s. PSC 185.76. Meters do not have bypass capability. Will be tested in the Spring of 2010.

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
  - a. Fire hydrants normally have a lead size of 6 inches or greater.
  - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
<b>Fire Hydrants</b>						
Outside of Municipality	5				5	1
Within Municipality	561	16	4		573	2
<b>Total Fire Hydrants</b>	<b>566</b>	<b>16</b>	<b>4</b>	<b>0</b>	<b>578</b>	
<b>Flushing Hydrants</b>						
	0				0	3
<b>Total Flushing Hydrants</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	

**NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.**

Number of hydrants operated during year:	578
Number of distribution system valves end of year:	1,048
Number of distribution valves operated during year:	300

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## HYDRANTS AND DISTRIBUTION SYSTEM VALVES

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### Hydrants and Distribution System Valves (Page W-22)

#### Explain all reported Adjustments.

NR811.08(5) At least one half of the valves were not tested. Our crew is still in the process of catching up on testing valves as time allows.

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**ELECTRIC OPERATING REVENUES & EXPENSES**

Particulars (a)	This Year (b)	Last Year (c)	
<b>Operating Revenues</b>			
<b>Sales of Electricity</b>			
Sales of Electricity (440-448)	20,744,721	20,154,879	1
<b>Total Sales of Electricity</b>	<b>20,744,721</b>	<b>20,154,879</b>	
<b>Other Operating Revenues</b>			
Forfeited Discounts (450 )	49,148	29,754	2
Miscellaneous Service Revenues (451 )	0	5,190	3
Sales of Water and Water Power (453 )	0	0	4
Rent from Electric Property (454 )	29,486	33,987	5
Interdepartmental Rents (455 )	0	0	6
Other Electric Revenues (456 )	3,830	3,538	7
<b>Total Other Operating Revenues</b>	<b>82,464</b>	<b>72,469</b>	
<b>Total Operating Revenues</b>	<b>20,827,185</b>	<b>20,227,348</b>	
<b>Operation and Maintenance Expenses</b>			
Power Production Expenses (500-557)	16,929,304	16,462,019	8
Transmission Expenses (560-573)	42,509	3,553	9
Distribution Expenses (580-598)	540,682	518,399	10
Customer Accounts Expenses (901-905)	250,011	215,502	11
Customer Service and Information Expenses (906 )	0	0	12
Sales Expenses (911-916)	13,002	10,330	13
Administrative and General Expenses (920-932)	715,365	591,159	14
<b>Total Operation and Maintenance Expenses</b>	<b>18,490,873</b>	<b>17,800,962</b>	
<b>Other Expenses</b>			
Depreciation Expense (403 )	763,768	750,252	15
Amortization Expense (404-407)		0	16
Taxes (408 )	482,668	453,789	17
<b>Total Other Expenses</b>	<b>1,246,436</b>	<b>1,204,041</b>	
<b>Total Operating Expenses</b>	<b>19,737,309</b>	<b>19,005,003</b>	
<b>NET OPERATING INCOME</b>	<b>1,089,876</b>	<b>1,222,345</b>	

## OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.  
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
<b>Forfeited Discounts (450):</b>		
RECONNECT CHARGES	3,470	1
Customer late payment charges	45,678	2
<b>Other (specify):</b>		
<b>Total Forfeited Discounts (450)</b>	<b>49,148</b>	
<b>Miscellaneous Service Revenues (451):</b>		
NONE		3
<b>Total Miscellaneous Service Revenues (451)</b>	<b>0</b>	
<b>Sales of Water and Water Power (453):</b>		
NONE		4
<b>Total Sales of Water and Water Power (453)</b>	<b>0</b>	
<b>Rent from Electric Property (454):</b>		
RENT FROM CONNECT RG	5,550	5
POLE CONTACTS	23,936	6
<b>Total Rent from Electric Property (454)</b>	<b>29,486</b>	
<b>Interdepartmental Rents (455):</b>		
NONE		7
<b>Total Interdepartmental Rents (455)</b>	<b>0</b>	
<b>Other Electric Revenues (456):</b>		
NSF CHECK FEES & MISC	1,429	8
SALES & USE TAX DISCOUNTS	2,401	9
<b>Total Other Electric Revenues (456)</b>	<b>3,830</b>	

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
<b>POWER PRODUCTION EXPENSES</b>		
<b>STEAM POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
<b>Total Steam Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>HYDRAULIC POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
<b>Total Hydraulic Power Generation Expenses</b>	<b>0</b>	<b>0</b>
<b>OTHER POWER GENERATION EXPENSES</b>		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27
Miscellaneous Other Power Generation Expenses (549)	0	28
Rents (550)	0	29
Maintenance Supervision and Engineering (551)	0	30
Maintenance of Structures (552)	0	31
Maintenance of Generating and Electric Plant (553)	0	32

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>POWER PRODUCTION EXPENSES</b>			
<b>OTHER POWER GENERATION EXPENSES</b>			
Maintenance of Miscellaneous Other Power Generating Plant (554)		0	33
<b>Total Other Power Generation Expenses</b>	<b>0</b>	<b>0</b>	
<b>OTHER POWER SUPPLY EXPENSES</b>			
Purchased Power (555)	16,929,304	16,462,019	34
System Control and Load Dispatching (556)		0	35
Other Expenses (557)		0	36
<b>Total Other Power Supply Expenses</b>	<b>16,929,304</b>	<b>16,462,019</b>	
<b>Total Power Production Expenses</b>	<b>16,929,304</b>	<b>16,462,019</b>	
<b>TRANSMISSION EXPENSES</b>			
Operation Supervision and Engineering (560)	3,553	3,553	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)	825	0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)	10	0	48
Maintenance of Miscellaneous Transmission Plant (573)	38,121	0	49
<b>Total Transmission Expenses</b>	<b>42,509</b>	<b>3,553</b>	
<b>DISTRIBUTION EXPENSES</b>			
Operation Supervision and Engineering (580)	37,324	38,999	50
Load Dispatching (581)		0	51
Station Expenses (582)	40,543	28,992	52
Overhead Line Expenses (583)	6,370	371	53
Underground Line Expenses (584)	1,799	1,537	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	30,499	31,932	56
Customer Installations Expenses (587)		0	57
Miscellaneous Distribution Expenses (588)	133,404	121,755	58
Rents (589)	12,441	12,877	59
Maintenance Supervision and Engineering (590)	23,358	23,442	60
Maintenance of Structures (591)	8	56	61
Maintenance of Station Equipment (592)	29,326	50,927	* 62
Maintenance of Overhead Lines (593)	157,842	123,890	63

## ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
<b>DISTRIBUTION EXPENSES</b>			
Maintenance of Underground Lines (594)	18,143	18,034	64
Maintenance of Line Transformers (595)	5,925	6,422	65
Maintenance of Street Lighting and Signal Systems (596)	40,377	51,114	* 66
Maintenance of Meters (597)	3,323	3,654	67
Maintenance of Miscellaneous Distribution Plant (598)		4,397	68
<b>Total Distribution Expenses</b>	<b>540,682</b>	<b>518,399</b>	
<b>CUSTOMER ACCOUNTS EXPENSES</b>			
Supervision (901)	13,280	15,040	69
Meter Reading Expenses (902)	23,597	23,506	70
Customer Records and Collection Expenses (903)	217,413	180,835	* 71
Uncollectible Accounts (904)	(4,288)	(3,879)	72
Miscellaneous Customer Accounts Expenses (905)	9	0	73
Customer Service and Information Expenses (906)		0	74
<b>Total Customer Accounts Expenses</b>	<b>250,011</b>	<b>215,502</b>	
<b>SALES EXPENSES</b>			
Supervision (911)	8,863	8,766	75
Demonstrating and Selling Expenses (912)		92	76
Advertising Expenses (913)	4,111	1,395	77
Miscellaneous Sales Expenses (916)	28	77	78
<b>Total Sales Expenses</b>	<b>13,002</b>	<b>10,330</b>	
<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>			
Administrative and General Salaries (920)	62,082	67,098	79
Office Supplies and Expenses (921)	96,852	93,110	80
Administrative Expenses Transferred -- Credit (922)		0	81
Outside Services Employed (923)	192,803	56,878	* 82
Property Insurance (924)	19,876	25,043	83
Injuries and Damages (925)	18,900	17,330	84
Employee Pensions and Benefits (926)	254,195	251,358	85
Regulatory Commission Expenses (928)		0	86
Duplicate Charges -- Credit (929)		0	87
Miscellaneous General Expenses (930)	15,185	23,373	88
Rents (931)		0	89
Maintenance of General Plant (932)	55,472	56,969	90
<b>Total Administrative and General Expenses</b>	<b>715,365</b>	<b>591,159</b>	
<b>Total Operation and Maintenance Expenses</b>	<b>18,490,873</b>	<b>17,800,962</b>	

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## ELECTRIC OPERATION & MAINTENANCE EXPENSES

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### Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

573 Increase due to change out of poles. Moved and added some switches on Railroad Street.

582 Increase due to transformer inspections & repairs. Also change out of transformers at Main Sub & IP Sub. Regulators untanked, inspected & repaired at Main Sub.

592 Decrease in 2009 compared to 2008 due to 2008's extra expense caused by the flood.

593 Increase due to replacement of overhead on Lucky Street & Grove Streets.

596 Less maintenance work done on overhead rebuilding.

903 Software improvements.

923 Legal fees on litigation of large power customer billing.

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### TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent	PLANT	410,006	374,820	1
Social Security	PAYROLL	53,292	62,023	2
Wisconsin Gross Receipts Tax	REVENUE	2,670	1,253	3
PSC Remainder Assessment	REVENUES	16,700	15,693	4
Other (specify): NONE			0	5
<b>Total tax expense</b>		<b>482,668</b>	<b>453,789</b>	

## PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
<b>SUMMARY OF TAX RATES</b>							<b>2</b>
State tax rate	mills		0.187470				3
County tax rate	mills		4.634670				4
Local tax rate	mills		8.111530				5
School tax rate	mills		9.922010				6
Voc. school tax rate	mills		1.450450				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
<b>Total tax rate</b>	mills		<b>24.306130</b>				<b>10</b>
Less: state credit	mills		1.466420				11
<b>Net tax rate</b>	mills		<b>22.839710</b>				<b>12</b>
<b>PROPERTY TAX EQUIVALENT CALCULATION</b>							<b>13</b>
<b>Local Tax Rate</b>	mills		<b>8.111530</b>				<b>14</b>
<b>Combined School Tax Rate</b>	mills		<b>11.372460</b>				<b>15</b>
<b>Other Tax Rate - Local</b>	mills		<b>0.000000</b>				<b>16</b>
<b>Total Local &amp; School Tax</b>	mills		<b>19.483990</b>				<b>17</b>
<b>Total Tax Rate</b>	mills		<b>24.306130</b>				<b>18</b>
<b>Ratio of Local and School Tax to Total</b>	dec.		<b>0.801608</b>				<b>19</b>
<b>Total tax net of state credit</b>	mills		<b>22.839710</b>				<b>20</b>
<b>Net Local and School Tax Rate</b>	mills		<b>18.308496</b>				<b>21</b>
Utility Plant, Jan. 1	\$	<b>25,750,850</b>	25,750,850				22
Materials & Supplies	\$	<b>356,501</b>	356,501				23
<b>Subtotal</b>	\$	<b>26,107,351</b>	<b>26,107,351</b>				<b>24</b>
Less: Plant Outside Limits	\$	<b>1,548,287</b>	1,548,287				25
<b>Taxable Assets</b>	\$	<b>24,559,064</b>	<b>24,559,064</b>				<b>26</b>
Assessment Ratio	dec.		0.911855				27
<b>Assessed Value</b>	\$	<b>22,394,305</b>	<b>22,394,305</b>				<b>28</b>
<b>Net Local &amp; School Rate</b>	mills		<b>18.308496</b>				<b>29</b>
<b>Tax Equiv. Computed for Current Year</b>	\$	<b>410,006</b>	<b>410,006</b>				<b>30</b>
Tax Equivalent per 1994 PSC Report	\$	214,312					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
<b>Tax equiv. for current year (see note 5)</b>	\$	<b>410,006</b>					<b>34</b>
Footnotes							35

## ELECTRIC UTILITY PLANT IN SERVICE

### --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	1,290				1,290	25
Structures and Improvements (352)	12,841				12,841	26
Station Equipment (353)	232,754				232,754	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	155,825	46,368	1,382		200,811	29
Overhead Conductors and Devices (356)	75,474	81,136			156,610	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>478,184</b>	<b>127,504</b>	<b>1,382</b>	<b>0</b>	<b>604,306</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	26,244				26,244	34
Structures and Improvements (361)	58,838				58,838	35
Station Equipment (362)	5,489,426				5,489,426	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	885,725	21,728	7,056		900,397	38
Overhead Conductors and Devices (365)	1,476,249	45,172	8,508		1,512,913	39
Underground Conduit (366)	332,133	17,959	260	(10,425)	339,407	* 40
Underground Conductors and Devices (367)	5,104,972	115,666	2,402	(71,707)	5,146,529	* 41
Line Transformers (368)	2,265,132	62,721	430		2,327,423	42
Services (369)	1,026,840	20,768	713		1,046,895	43
Meters (370)	773,625	904	3,045		771,484	* 44
Installations on Customers' Premises (371)	7,852				7,852	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	984,617	12,560	272	(3,428)	993,477	* 47
<b>Total Distribution Plant</b>	<b>18,431,653</b>	<b>297,478</b>	<b>22,686</b>	<b>(85,560)</b>	<b>18,620,885</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	126,360				126,360	48
Structures and Improvements (390)	2,321,836	5,203			2,327,039	49
Office Furniture and Equipment (391)	113,967				113,967	50
Computer Equipment (391.1)	312,527	13,581			326,108	51
Transportation Equipment (392)	248,733	22,057	22,620		248,170	52
Stores Equipment (393)	12,577				12,577	53
Tools, Shop and Garage Equipment (394)	143,806	4,520			148,326	54
Laboratory Equipment (395)	38,073				38,073	55
Power Operated Equipment (396)	372,560				372,560	56
Communication Equipment (397)	200,105			(638)	199,467	* 57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>3,890,544</b>	<b>45,361</b>	<b>22,620</b>	<b>(638)</b>	<b>3,912,647</b>	
<b>Total utility plant in service directly assignable</b>	<b>22,800,381</b>	<b>470,343</b>	<b>46,688</b>	<b>(86,198)</b>	<b>23,137,838</b>	

**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>22,800,381</b>	<b>470,343</b>	<b>46,688</b>	<b>(86,198)</b>	<b>23,137,838</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Utility or Municipality--**

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**Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)**

**General footnotes**

373 Transfer reserve balance to contributed reserve.

**If Additions for any Accounts exceed \$100,000, please explain.**

367 Additions to Underground Conductors & Devices due to a new underground extension to Ernstmeyer's 15th Addition and to a new underground extension and service for Pace Industries.

**If Adjustments for any account are nonzero, please explain.**

397 Truck radio reclassified to expense.

**If Plant in Service Additions, Account 370, are greater than zero AND Number of Watt-Hour Meters Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.**

370 Meter purchased to test high efficiency street lighting.

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## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>INTANGIBLE PLANT</b>						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
<b>Total Intangible Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>STEAM PRODUCTION PLANT</b>						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
<b>Total Steam Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
<b>Total Hydraulic Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
<b>Total Other Production Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>TRANSMISSION PLANT</b>						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>TRANSMISSION PLANT</b>						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
<b>Total Transmission Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>DISTRIBUTION PLANT</b>						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	30,329				30,329	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	296,537		3,583		292,954	38
Overhead Conductors and Devices (365)	397,000		4,321		392,679	39
Underground Conduit (366)	27,122	10,425	132		37,415	40
Underground Conductors and Devices (367)	1,733,379	71,707	1,220		1,803,866	41
Line Transformers (368)	41,102				41,102	42
Services (369)	383,459		362		383,097	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	2,608			3,428	6,036	* 47
<b>Total Distribution Plant</b>	<b>2,911,536</b>	<b>82,132</b>	<b>9,618</b>	<b>3,428</b>	<b>2,987,478</b>	
<b>GENERAL PLANT</b>						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

## ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
<b>GENERAL PLANT</b>						
Other Tangible Property (399)	0				0	60
<b>Total General Plant</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total utility plant in service directly assignable</b>	<b>2,911,536</b>	<b>82,132</b>	<b>9,618</b>	<b>3,428</b>	<b>2,987,478</b>	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
<b>Total utility plant in service</b>	<b>2,911,536</b>	<b>82,132</b>	<b>9,618</b>	<b>3,428</b>	<b>2,987,478</b>	

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**ELECTRIC UTILITY PLANT IN SERVICE**  
**--Plant Financed by Contributions--**

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Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

373 Transfer reserve balance to contributed reserve.

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	7,061	3.00%	385	19
Station Equipment (353)	148,858	3.30%	7,681	20
Towers and Fixtures (354)	0	2.80%		21
Poles and Fixtures (355)	129,876	2.80%	4,992	22
Overhead Conductors and Devices (356)	47,675	3.20%	3,713	23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>333,470</b>		<b>16,771</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	29,112	3.00%	1,765	27
Station Equipment (362)	2,023,955	3.20%	175,661	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					7,446	19
353					156,539	20
354					0	21
355	1,382	10,135			123,351	22
356					51,388	23
357					0	24
358					0	25
359					0	26
	1,382	10,135	0	0	338,724	
361					30,877	27
362					2,199,616	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

### --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	463,432	3.90%	34,829	30
Overhead Conductors and Devices (365)	464,346	3.10%	46,331	31
Underground Conduit (366)	66,033	2.00%	6,714	32
Underground Conductors and Devices (367)	1,439,825	3.30%	169,150	33
Line Transformers (368)	937,133	3.30%	75,776	34
Services (369)	355,106	4.10%	42,511	35
Meters (370)	406,659	5.00%	38,628	36
Installations on Customers' Premises (371)	8,292	5.60%		* 37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	546,261	5.10%	50,529	* 39
<b>Total Distribution Plant</b>	<b>6,740,154</b>		<b>641,894</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	429,998	2.50%	58,112	40
Office Furniture and Equipment (391)	99,812	6.30%	7,180	41
Computer Equipment (391.1)	312,526	20.00%	13,581	42
Transportation Equipment (392)	198,456	15.00%	10,458	43
Stores Equipment (393)	6,424	4.00%	503	44
Tools, Shop and Garage Equipment (394)	77,722	6.70%	9,787	45
Laboratory Equipment (395)	23,310	6.70%	2,550	46
Power Operated Equipment (396)	232,127	12.50%	21,605	47
Communication Equipment (397)	32,991	6.70%	13,386	48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>1,413,366</b>		<b>137,162</b>	
<b>Total accum. prov. directly assignable</b>	<b>8,486,990</b>		<b>795,827</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>8,486,990</b>		<b>795,827</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>8,486,990</b>		<b>795,827</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	7,056	5,015	50		486,240	30
365	8,508	7,099			495,070	31
366	260	123	217		72,581	32
367	2,402	83	2,922		1,609,412	33
368	430		81		1,012,560	34
369	713	449			396,455	35
370	3,045				442,242	36
371					8,292	* 37
372					0	38
373	272	24	1,806	(3,429)	594,871	* 39
	<b>22,686</b>	<b>12,793</b>	<b>5,076</b>	<b>(3,429)</b>	<b>7,348,216</b>	
390					488,110	40
391					106,992	41
391.1					326,107	42
392	22,620		6,751		193,045	43
393					6,927	44
394					87,509	45
395					25,860	46
396					253,732	47
397					46,377	48
397.1					0	49
398					0	50
	<b>22,620</b>	<b>0</b>	<b>6,751</b>	<b>0</b>	<b>1,534,659</b>	
	<b>46,688</b>	<b>22,928</b>	<b>11,827</b>	<b>(3,429)</b>	<b>9,221,599</b>	
					0	51
	<b>46,688</b>	<b>22,928</b>	<b>11,827</b>	<b>(3,429)</b>	<b>9,221,599</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>46,688</b>	<b>22,928</b>	<b>11,827</b>	<b>(3,429)</b>	<b>9,221,599</b>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Utility or Municipality--**

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**Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-09)**

**If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.**

371 Installation on customer premises over depreciated.

**If Adjustments for any account are nonzero, please explain.**

373 Transfer reserve to contributed reserve.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Utility or Municipality--**

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## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>STEAM PRODUCTION PLANT</b>				
Structures and Improvements (311)	0	0.00%		1
Boiler Plant Equipment (312)	0	0.00%		2
Engines and Engine Driven Generators (313)	0	0.00%		3
Turbogenerator Units (314)	0	0.00%		4
Accessory Electric Equipment (315)	0	0.00%		5
Miscellaneous Power Plant Equipment (316)	0	0.00%		6
<b>Total Steam Production Plant</b>	<b>0</b>		<b>0</b>	
<b>HYDRAULIC PRODUCTION PLANT</b>				
Structures and Improvements (331)	0	0.00%		7
Reservoirs, Dams and Waterways (332)	0	0.00%		8
Water Wheels, Turbines and Generators (333)	0	0.00%		9
Accessory Electric Equipment (334)	0	0.00%		10
Miscellaneous Power Plant Equipment (335)	0	0.00%		11
Roads, Railroads and Bridges (336)	0	0.00%		12
<b>Total Hydraulic Production Plant</b>	<b>0</b>		<b>0</b>	
<b>OTHER PRODUCTION PLANT</b>				
Structures and Improvements (341)	0	0.00%		13
Fuel Holders, Producers and Accessories (342)	0	0.00%		14
Prime Movers (343)	0	0.00%		15
Generators (344)	0	0.00%		16
Accessory Electric Equipment (345)	0	0.00%		17
Miscellaneous Power Plant Equipment (346)	0	0.00%		18
<b>Total Other Production Plant</b>	<b>0</b>		<b>0</b>	
<b>TRANSMISSION PLANT</b>				
Structures and Improvements (352)	0	0.00%		19
Station Equipment (353)	0	0.00%		20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	0	0.00%		22
Overhead Conductors and Devices (356)	0	0.00%		23
Underground Conduit (357)	0	0.00%		24
Underground Conductors and Devices (358)	0	0.00%		25
Roads and Trails (359)	0	0.00%		26
<b>Total Transmission Plant</b>	<b>0</b>		<b>0</b>	
<b>DISTRIBUTION PLANT</b>				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	4,369	3.20%	971	28
Storage Battery Equipment (363)	0	0.00%		29

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25
359					0	26
	0	0	0	0	0	
361					0	27
362					5,340	28
363					0	29

## ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
<b>DISTRIBUTION PLANT</b>				
Poles, Towers and Fixtures (364)	206,606	3.90%	11,495	30
Overhead Conductors and Devices (365)	183,682	3.10%	12,240	31
Underground Conduit (366)	1,262	2.00%	645	32
Underground Conductors and Devices (367)	558,086	3.30%	58,365	33
Line Transformers (368)	6,849	3.30%	1,357	34
Services (369)	177,500	4.10%	15,714	35
Meters (370)	0	0.00%		36
Installations on Customers' Premises (371)	0	0.00%		37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	(2,735)	5.10%	132	39 *
<b>Total Distribution Plant</b>	<b>1,135,619</b>		<b>100,919</b>	
<b>GENERAL PLANT</b>				
Structures and Improvements (390)	0	0.00%		40
Office Furniture and Equipment (391)	0	0.00%		41
Computer Equipment (391.1)	0	0.00%		42
Transportation Equipment (392)	0	0.00%		43
Stores Equipment (393)	0	0.00%		44
Tools, Shop and Garage Equipment (394)	0	0.00%		45
Laboratory Equipment (395)	0	0.00%		46
Power Operated Equipment (396)	0	0.00%		47
Communication Equipment (397)	0	0.00%		48
SCADA Equipment (397.1)	0	0.00%		49
Miscellaneous Equipment (398)	0	0.00%		50
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,135,619</b>		<b>100,919</b>	
Common Utility Plant Allocated to Electric Department	0	0.00%		51
<b>Total accum. prov. for depreciation</b>	<b>1,135,619</b>		<b>100,919</b>	
<b>GENERAL PLANT</b>				
Other Tangible Property (399)	0	0.00%		52
<b>Total General Plant</b>	<b>0</b>		<b>0</b>	
<b>Total accum. prov. directly assignable</b>	<b>1,135,619</b>		<b>100,919</b>	

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
364	3,583	2,547	25		211,996	30
365	4,321	3,605			187,996	31
366	132	62	109		1,822	32
367	1,220	42	143		615,332	33
368					8,206	34
369	362	228			192,624	35
370					0	36
371					0	37
372					0	38
373				3,429	826	39 *
	<b>9,618</b>	<b>6,484</b>	<b>277</b>	<b>3,429</b>	<b>1,224,142</b>	
390					0	40
391					0	41
391.1					0	42
392					0	43
393					0	44
394					0	45
395					0	46
396					0	47
397					0	48
397.1					0	49
398					0	50
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>9,618</b>	<b>6,484</b>	<b>277</b>	<b>3,429</b>	<b>1,224,142</b>	
					0	51
	<b>9,618</b>	<b>6,484</b>	<b>277</b>	<b>3,429</b>	<b>1,224,142</b>	
399					0	52
	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
	<b>9,618</b>	<b>6,484</b>	<b>277</b>	<b>3,429</b>	<b>1,224,142</b>	

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC**  
**--Plant Financed by Contributions--**

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**Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-11)**

**If End of Year Balance is less than zero, please explain.**

373 Street Lighting-has a negative balance because the retirements have exceeded depreciation accruals.

**If Adjustments for any account are nonzero, please explain.**

373 Transfer reserve from utility owned plant.

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**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)**  
**--Plant Financed by Contributions--**

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## TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
<b>Primary Distribution System Voltage(s) -- Urban</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	42				42		1
7.2/12.5 kV (12kV)	10				10		2
14.4/24.9 kV (25kV)	0				0		3
<b>Other:</b>							
NONE	0				0		4
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	16				16		5
7.2/12.5 kV (12kV)	28				28		6
14.4/24.9 kV (25kV)	0				0		7
<b>Other:</b>							
NONE	0				0		8
<b>Primary Distribution System Voltage(s) -- Rural</b>							
<b>Pole Lines</b>							
2.4/4.16 kV (4kV)	0				0		9
7.2/12.5 kV (12kV)	5				5		10
14.4/24.9 kV (25kV)	0				0		11
<b>Other:</b>							
NONE	0				0		12
<b>Underground Lines</b>							
2.4/4.16 kV (4kV)	0				0		13
7.2/12.5 kV (12kV)	3				3		14
14.4/24.9 kV (25kV)	0				0		15
<b>Other:</b>							
NONE	0				0		16
<b>Transmission System</b>							
<b>Pole Lines</b>							
34.5 kV	0				0		17
69 kV	1				1		18
115 kV	0				0		19
138 kV	0				0		20
<b>Other:</b>							
NONE	0				0		21
<b>Underground Lines</b>							
34.5 kV	0				0		22
69 kV	0				0		23
115 kV	0				0		24
138 kV	0				0		25
<b>Other:</b>							
NONE	0				0		26

## RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
<b>Total</b>	<b>0</b>	<b>4</b>
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
<b>Total</b>	<b>0</b>	<b>9</b>
Customers served at other than rural rates:		10
Farm		11
Nonfarm	58	12
<b>Total</b>	<b>58</b>	<b>13</b>
<b>Total customers on rural lines at end of year</b>	<b>58</b>	<b>14</b>

## MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	41,665	Thursday	01/15/2009	13:00	20,758	1
February	02	40,118	Tuesday	02/03/2009	09:00	18,535	2
March	03	39,665	Wednesday	03/11/2009	11:00	19,495	3
April	04	37,824	Monday	04/06/2009	09:00	17,647	4
May	05	37,991	Thursday	05/21/2009	14:00	17,279	5
June	06	41,049	Thursday	06/25/2009	18:00	18,947	6
July	07	42,559	Wednesday	07/15/2009	13:00	20,796	7
August	08	44,429	Friday	08/14/2009	14:00	22,176	8
September	09	43,025	Thursday	09/10/2009	14:00	21,765	9
October	10	39,781	Monday	10/12/2009	12:00	21,408	10
November	11	38,216	Tuesday	11/17/2009	11:00	19,610	11
December	12	40,697	Thursday	12/17/2009	11:00	21,039	12
<b>Total</b>		<b>487,019</b>				<b>239,455</b>	

**System Name** REEDSBURG UTILITY COMMISSION

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

## ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
<b>Source of Energy</b>		
<b>Generation (excluding Station Use):</b>		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
<b>Total Generation</b>	<b>0</b>	<b>7</b>
Purchases	239,456	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	<b>0</b>	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	<b>0</b>	14
<b>Total Source of Energy</b>	<b>239,456</b>	<b>15</b>
<b>Disposition of Energy</b>		
Sales to Ultimate Consumers (including interdepartmental sales)	233,281	18
Sales For Resale		19
<b>Energy Used by the Company (excluding station use):</b>		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
<b>Total Used by Company</b>	<b>0</b>	<b>23</b>
<b>Total Sold and Used</b>	<b>233,281</b>	<b>24</b>
<b>Energy Losses:</b>		
Transmission Losses (if applicable)		26
Distribution Losses	6,175	27
<b>Total Energy Losses</b>	<b>6,175</b>	<b>28</b>
<b>Loss Percentage (% Total Energy Losses of Total Source of Energy)</b>	<b>2.5788%</b>	<b>29</b>
<b>Total Disposition of Energy</b>	<b>239,456</b>	<b>30</b>

## SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
<b>Residential Sales</b>				
RESIDENTIAL	RG-1	4,168	37,057	1
<b>Total Sales for Residential Sales</b>		<b>4,168</b>	<b>37,057</b>	
<b>Commercial &amp; Industrial</b>				
SMALL POWER	CP-1	40	9,787	2
LARGE POWER	CP-2	26	38,458	3
INDUSTRIAL POWER	CP-3	6	43,296	4
LARGE INDUSTRIAL POWER	CP-4	1	87,431	5
COMMERCIAL & WHOLESALE	GS-1	605	16,238	6
<b>Total Sales for Commercial &amp; Industrial</b>		<b>678</b>	<b>195,210</b>	
<b>Public Street &amp; Highway Lighting</b>				
STREET LIGHTS	MS-1	1	985	7
DUSK TO DAWN LIGHTS	MS-2	47	29	8
<b>Total Sales for Public Street &amp; Highway Lighting</b>		<b>48</b>	<b>1,014</b>	
<b>Sales for Resale</b>				
INTERDEPARTMENT SALES	GS-1	26	1,563	9
<b>Total Sales for Sales for Resale</b>		<b>26</b>	<b>1,563</b>	
<b>TOTAL SALES FOR ELECTRICITY</b>		<b>4,920</b>	<b>234,844</b>	

**SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)**

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		2,866,469	1,000,279	<b>3,866,748</b>	1
<b>0</b>	<b>0</b>	<b>2,866,469</b>	<b>1,000,279</b>	<b>3,866,748</b>	
33,540	42,256	681,683	264,346	<b>946,029</b>	2
98,814	127,033	2,296,233	1,039,811	<b>3,336,044</b>	3
102,903	118,791	2,426,804	1,163,422	<b>3,590,226</b>	4
202,757	250,399	4,646,266	2,351,408	<b>6,997,674</b>	5
		1,239,162	439,356	<b>1,678,518</b>	6
<b>438,014</b>	<b>538,479</b>	<b>11,290,148</b>	<b>5,258,343</b>	<b>16,548,491</b>	
		138,338	26,639	<b>164,977</b>	7
		4,922	796	<b>5,718</b>	8
<b>0</b>	<b>0</b>	<b>143,260</b>	<b>27,435</b>	<b>170,695</b>	
		127,797	30,990	<b>158,787</b>	9
<b>0</b>	<b>0</b>	<b>127,797</b>	<b>30,990</b>	<b>158,787</b>	
<b>438,014</b>	<b>538,479</b>	<b>14,427,674</b>	<b>6,317,047</b>	<b>20,744,721</b>	

## PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	UTILITY SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69 KV				4
Point of Metering	ALLIANT SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	487,019				6
Average load factor	<b>67.3533%</b>				7
Total Cost of Purchased Power	16,929,304				8
Average cost per kWh	<b>0.0707</b>				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	11
January	10,279	10,479			12
February	9,669	8,866			13
March	10,217	9,278			14
April	9,311	8,336			15
May	8,539	8,740			16
June	9,888	9,060			17
July	11,184	9,613			18
August	11,104	11,072			19
September	11,104	10,661			20
October	10,751	10,657			21
November	9,438	10,172			22
December	10,442	10,597			23
<b>Total kWh (000)</b>	<b>121,926</b>	<b>117,531</b>			24
Footnotes:					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	<b>On-peak</b>	<b>Off-peak</b>	<b>On-peak</b>	<b>Off-peak</b>	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
<b>Total kWh (000)</b>					52
Footnotes:					53

### SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	GREDE E	GREDE W	IP 12kV	IP 4kV	MAIN 12 kV	1
Voltage--High Side	69,000	69,000	69,000	69,000	69,000	2
Voltage--Low Side	4,160	4,160	12,470	4,160	12,470	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	5,000	10,000	10,000	7,500	10,000	5
Number of Spare Transformers on Hand	1	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

### SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	
Name of Substation	MAIN 4 kV	NISHAN	WASHBRN	ZOBEL	15
Voltage--High Side	69,000	138,000	69,000	138,000	16
Voltage--Low Side	4,160	12,470	4,160	12,470	17
Num. of Main Transformers in Operation	1	1	1	1	18
Total Capacity of Transformers in kVA	10,000	15,000	5,000	15,000	19
Number of Spare Transformers on Hand	0	0	0	0	20
15-Minute Maximum Demand in kW					21
Dt and Hr of Such Maximum Demand					22
Kwh Output					23
Footnotes					24

### SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						25
Voltage--High Side						26
Voltage--Low Side						27
Num. of Main Transformers in Operation						28
Capacity of Transformers in kVA						29
Number of Spare Transformers on Hand						30
15-Minute Maximum Demand in kW						31
Dt and Hr of Such Maximum Demand						32
Kwh Output						33
Footnotes						34

## ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	5,222	1,282	151,236	1
Acquired during year		9	5,000	2
<b>Total</b>	<b>5,222</b>	<b>1,291</b>	<b>156,236</b>	<b>3</b>
Retired during year	70	1	25	4
Sales, transfers or adjustments increase (decrease)	(25)		(1,997)	5
<b>Number end of year</b>	<b>5,127</b>	<b>1,290</b>	<b>154,214</b>	<b>6</b>
<b>Number end of year accounted for as follows:</b>				<b>7</b>
In customers' use	4,905	1,055	122,069	8
In utility's use	26	24	1,670	9
Locked meters on customers' premises				10
In stock	196	211	30,475	11
<b>Total end of year</b>	<b>5,127</b>	<b>1,290</b>	<b>154,214</b>	<b>12</b>
				<b>13</b>

## STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
<b>Street Lighting Non-Ornamental</b>				
Mercury Vapor	175	60	55,503	1
Sodium Vapor	100	8	4,224	2
Sodium Vapor	150	154	122,293	3
Sodium Vapor	400	52	109,824	4
<b>Total</b>		<b>274</b>	<b>291,844</b>	
<b>Ornamental</b>				
Incandescent	300	4	6,336	5
Mercury Vapor	175	8	7,400	6
Sodium Vapor	70	183	68,023	7
Sodium Vapor	150	34	26,999	8
Sodium Vapor	250	46	60,817	9
Sodium Vapor	300	107	169,488	10
Sodium Vapor	400	139	293,568	11
Sodium Vapor	500	6	15,865	12
Sodium Vapor	800	4	16,896	13
<b>Total</b>		<b>531</b>	<b>665,392</b>	
<b>Other</b>				
NONE		0		14
<b>Total</b>		<b>0</b>	<b>0</b>	